



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/VARH/704

Date: 14.09.2021

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Sub: Provisional Reactive Energy (VARH) Charges for the period 30.08.2021-05.09.2021

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected period has been received from ERLDC on 10.09.2021.*

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.
यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

भवदीय/Yours faithfully,

Encl: As above/ संलग्न यथोपरी

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

Eastern Regional Power Committee:: KOLKATA

**Provisional Reactive Energy (VArH) Charge Statement
for the period 30/08/21 to 05/09/21**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

FROM	TO	AMOUNT PAYABLE (Rs.)	AMOUNT RECEIVABLE(Rs.)	AMOUNT RECEIVABLE(Final After Adjustment)(Rs.)
BSPHCL	POOL	0	2398517	2398517
JUVNL	POOL	1591680	0	0
DVC	POOL	1270318	0	0
GRIDCO	POOL	4005262	0	0
SIKKIM	POOL	0	5456	5456
WBSETCL	POOL	0	106873	106873
Total		6867260	2510845	2510845

Note:

a) Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC

**b) Final Receivables Amount After Adjustment from the Reactive Pool are done as per Methodology
Approved in the 43rd ERPC meeting held on 26.03.2021 at Kolkata.**

SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL

for the period 30/08/21 to 05/09/21

BENEFICIARY	SL NO	NAME OF THE LINE	METER NO	MVAH_HIGH	REACTIVE CHARGE_MVAH (Rs)	MVAH_LOW	REACTIVE CHARGE_MVAH (Rs)	NET REACTIVE CHARGE (Rs)
BSPHCL	1	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-313.2	48546	-0.3	-46.5	48500
	2	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-650.5	100828	0	0	100828
	3	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-2247.4	348347	0	0	348347
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	0	0	-128.5	-19917.5	-19918
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	-3.5	543	-65.1	-10090.5	-9548
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	-0.1	16	-109.3	-16941.5	-16926
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	-3438.9	533030	0	0	533030
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	0	0	-0.7	-108.5	-109
	9	220 KV side of 220/132 Arah ICT-2	ER1882A	0	0	-0.5	-77.5	-78
	10	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-I	NP8641A	0	0	0	0	0
	11	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-II	NP6060A	-131.1	20321	0	0	20321
	12	132 KV PUSAULI(PG)-MOHANIA(BSPHCL)	NP6094A	0.1	-16	-456.5	-70757.5	-70773
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	0	0	0	0	0
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	0	0	0	0	0
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	0	0	-0.6	-93	-93
	16	220 KV NADHOKHAR(BSPHCL)- PUSAULI (PG)-2	NP8665A	-2741.7	424964	0	0	424964
	17	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	ER1872A	0	0	0	0	0
	18	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	ER1873A	0	0	0	0	0
	19	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	992.3	-153807	0	0	-153807
	20	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	981.9	-152195	0	0	-152195
	21	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	1082.3	-167757	0	0	-167757
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	1032	-159960	0	0	-159960
	23	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP6095A	0.3	-47	145.4	22537	22491
	24	HV side of 400/220 Patna ICT-1	ER1877A	-1687.7	261594	0	0	261594
	25	HV side of 400/220 Patna ICT-2	ER1407A	-2106.9	326570	0	0	326570
	26	HV side of 400/220 Patna ICT-3	ER1231A	-1965.1	304591	0	0	304591
	27	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	0	0	0	0	0
	28	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	0	0	0	0	0
	29	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-2769.9	429335	0	0	429335
	30	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-2598.3	402737	0	0	402737
	31	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	1208.9	-187380	0	0	-187380
	32	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	1237.2	-191766	0	0	-191766
	33	HV side of 400/220 Darbhanaga DMTCL ICT-1	ER1274A	63.4	-9827	0	0	-9827
	34	HV side of 400/220 Darbhanaga DMTCL ICT-2	ER1275A	81.1	-12571	0	0	-12571
	35	220 KV NEW PURNEA(PG)-BEGUSARAI(BSPTCL)-I	ER1348A	1984.3	-307567	0	0	-307567
	36	220 KV NEW PURNEA(PG)-KHAGARIA(BSPTCL)	ER1376A	861.7	-133564	0	0	-133564
	37	220 KV DUMRAON NEW(BSPHCL)- ARA(PG) LINE-1	ER1305A	47.5	-7363	0	0	-7363
	38	220 KV NADHOKHAR(BSPHCL)- PUSAULI(PG) LINE-1	ER1310A	-3500.2	542531	0	0	542531
	39	HV side of 400/220 KV Biharsharif(PG) ICT-4	ER1386A	-1477.1	228951	0	0	228951
	40	400 KV SIDE OF 400/220 500 MVA GAYA(PG) ICT-3	ER1442A	0	0	0	0	0
	41	400 KV HV SIDE OF 200 MVA MOTIHARI(DMTCL) ICT-1	ER1247A	-77.9	12075	0	0	12075
	42	400 KV HV SIDE OF 200 MVA MOTIHARI(DMTCL) ICT-2	ER1243A	-73.9	11455	0	0	11455
	43	220 KV DUMRAON NEW(BSPHCL)- ARA (PG)-2	ER1866A	46.1	-7146	0	0	-7146
	44	400 KV SIDE OF LAKHISARAI(PG) 315 MVA 400/132 ICT-3	ER1309A	0	0	0	0	0
	45	400 KV SIDE BANKA(PG) 400/132 KV 315 MVA ICT-3	ER1362A	0	0	0	0	0
	46	400 KV SIDE OF CHANDAUTI(PG) 500 MVA ICT-1	ER1395A	0	0	0	0	0
	47	400 KV SIDE OF CHANDAUTI(PG) 500 MVA ICT-2	ER1933A	0	0	0	0	0
	48	400 KV SIDE OF CHANDAUTI(PG) 500 MVA ICT-3	ER1934A	0	0	0	0	0
	49	400 KV SIDE OF SITAMARHI(PMTL) 500MVA 400/220/33KV ICT-2	ER1875A	35.8	-5549	1	155	-5394
	50	400 KV SIDE OF SITAMARHI(PMTL) 500MVA 400/220/33KV ICT-1	ER1816A	39.1	-6061	0	0	-6061
	51	400 KV HV SIDE OF 315 MVA MOTIHARI(DMTCL) ICT-3	ER1819A	0	0	0	0	0
		TOTAL			2493857		-95341	2398517
JUVNL	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-131.4	20367	0	0	20367
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-39.1	6061	0	0	6061
	3	HV side meter of 400/220 Jamshedpur ICT- 3	ER1297A	-50.4	7812	0	0	7812
	4	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	0	0	0	0	0
	5	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	738	-114390	0	0	-114390
	6	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	889	-137795	0	0	-137795
	7	400 KV SIDE OF CHAIBASA(PG) 315 MVA 400/220 ICT-2	NP8637A	0	0	0	0	0
	8	400 KV SIDE OF CHAIBASA(PG) 315 MVA 400/220 ICT-1	NP8678A	0	0	0	0	0
	9	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	-1.7	264	-0.2	-31	233
	10	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	-1.7	264	0	0	264
	11	220 KV RANCHI(PG)-HATIA(JUVNL)-I	NP5879A	2734	-423770	0	0	-423770
	12	221 KV RANCHI(PG)-HATIA(JUVNL)-II	ER1252A	2427.7	-376294	0	0	-376294
	13	222 KV RANCHI(PG)-HATIA(JUVNL)-III	NP7880A	2450.5	-379828	0	0	-379828
	14	223 KV RANCHI(PG)-CHANDIL(JUVNL)	NP5874A	1253.8	-194339	0	0	-194339
		TOTAL			-1591649		-31	-1591680
DVC	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-19	2945	0	0	2945
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	ER1668A	5.4	-837	0	0	-837
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	16.2	-2511	0	0	-2511
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	ER1711A	14.4	-2232	0	0	-2232
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	ER1717A	40.4	-6262	0	0	-6262
	7	400 KV TATA JAMSHEDPUR (DVC)- BARIPADA(PG)	ER1808A	-444.7	68929	0	0	68929
	8	400 KV TATA JAMSHEDPUR (DVC)- JAMSHEDPUR (PG)	ER1802A	745.6	-115568	0	0	-115568
	9	400 KV MEJIA(DVC)-MAITHON(PG)	ER1659A	-833.9	129255	0	0	129255
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1657A	-633.8	98239	0	0	98239
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1658A	-678.8	105214	0	0	105214
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	-1120.3	173647	0	0	173647
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	-502	77810	0	0	77810
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	355.4	-55087	0	0	-55087
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	481.1	-74571	0	0	-74571
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-III(MAIN)	NP6524A	-1354.5	209948	0	0	209948
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6522A	-1373.4	212877	0	0	212877
	18	400 KV RTPS(DVC)-RANCHI(PG)	ER1653A	-153.4	23777	0	0	23777
	19	400 KV RTPS(DVC)-MAITHON(PG)	ER1652A	7161.8	-1110079	0	0	-1110079
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	ER1656A	-262.2	40641	0	0	40641
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	2059.3	-319192	0	0	-319192
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	2017.8	-312759	0	0	-312759
	23	220 KV RANCHI(PG)-RAMGARH(DVC)	ER1798A	1354.7	-209979	0	0	-209979
	24	221 KV RANCHI(PG)-MTPS(DVC)	ER1796A	1319.5	-204523	0	0	-204523
		TOTAL			-1270318		0	-1270318

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GRIDCO	1	400 KV SIDE OF ROURKELA (PG) 400/220 KV ICT-1 AND ICT-3	ER1563A	0	0	0	0	0
	2	400 KV SIDE OF ROURKELA (PG) 400/220 KV ICT-2 AND ICT-4	ER1565A	0	0	0	0	0
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	400 KV SIDE OF JEYPORE (PG) 400/220 KV ICT-1 AND ICT-3	ER1550A	3579.6	-554838	0	0	-554838
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	1618.5	-250867.5	0	0	-250868
	7	400 KV INDRAVATI (PG) - INDRAVATI P/H	ER1759A	13113.8	-2032639	0	0	-2032639
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	0	0	0	0	0
	9	HV side meter of 400/220 Baripada ICT-2	ER1746A	0	0	0	0	0
	10	HV side meter of 400/220 Baripada ICT-3	ER1747A	0	0	0	0	0
	11	220 KV BALIMELA(GRIDCO)-UPPER SILERU(SR)	NP7991A	0	0	0	0	0
	12	400 KV DUBURI (GRIDCO)- BARIPADA(PG)	ER1900A	-1227.6	190278	0	0	190278
	13	400 KV MERAMUNDALI (GRIDCO)-BOLANGIR(PG)	ER1054A	-894.5	138647.5	0	0	138648
	14	400 KV MERAMUNDALI (GRIDCO)-TSTPP(NTPC)-2	ER1055A	12723.2	-1972096	0	0	-1972096
	15	400 KV MERAMUNDALI(GRIDCO)-TSTPP(NTPC)	ER1758A	2353.5	-364792.5	0	0	-364793
	16	400 KV MENDHASAL (GRIDCO)- PANDIABIL(PG)-I	NP5980A	0	0	0	0	0
	17	400 KV MENDHASAL (GRIDCO)- PANDIABIL(PG)-II	NP7498A	0	0	0	0	0
	18	400 KV DUBRI(GRIDCO)-PANDIABIL(PG)	ER1897A	-2267.4	351447	0	0	351447
	19	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	-0.2	31	-73.7	-11423.5	-11393
	20	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	-0.2	31	-73.2	-11346	-11315
	21	HV side of 400/220 Pandiabili ICT-1	ER1583A	80.5	-12477.5	0	0	-12478
	22	HV side of 400/220 Pandiabili ICT-2	ER1776A	74.7	-11578.5	0	0	-11579
	23	400KV SUNDERGARH(PG)-STERLITE(GRIDCO)-I	ER1059A	-1.4	217	0	0	217
	24	400KV SUNDERGARH(PG)-STERLITE(GRIDCO)-II	ER1058A	-0.7	108.5	0	0	109
	25	HV side meter of 400/220 KV Keonjhar ICT-1	ER1589A	0	0	0	0	0
	26	HV side meter of 400/220 KV Keonjhar ICT-2	ER1587A	0	0	0	0	0
	27	400 KV SUNDERGARH(PG)-OPGC-1	ER1117A	-1702.9	263949.5	0	0	263950
	28	400 KV SUNDERGARH(PG)-OPGC-2	ER1119A	-1755.4	272087	0	0	272087
		TOTAL			-3982493		-22770	-4005262
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	-27.80	4309	0	0	4309
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	-7.40	1147	0	0	1147
	3	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	ER1490A	0.00	0	0	0	0
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	ER1489A	0.00	0	0	0	0
		TOTAL			5456		0	5456
WBSETCL	1	400 KV JEERAT (WBSETCL) - RAJARAHAT(PG)	ER1471A	0	0	-483.9	-75005	-75005
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	-14.3	2217	0	0	2217
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	-5.6	868	0	0	868
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-786.4	121892	0	0	121892
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-872.1	135176	0	0	135176
	6	132 KV SILIGURI (PG) - NJP(WBSETCL)	ER1080A	-1	155	0	0	155
	7	132 KV SILIGURI (PG) - NBU (WBSETCL)	ER1675A	-12.2	1891	0	0	1891
	8	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-1828.6	283433	0	0	283433
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	0	0	-0.1	-16	-16
	10	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	ER1739A	143.5	-22243	0	0	-22243
	11	220 KV BINAGURI (PG) - JALPAIGURI(WBSETCL)-II	NP5881A	1102.8	-170934	0	0	-170934
	12	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	0	0	0	0	0
	13	400 KV DURGAPUR(PG) - BIDHANNAGAR(WBSETCL)-I	NP5831A	102.2	-15841	0	0	-15841
	14	400 KV DURGAPUR (PG) - BIDHANNAGAR(WBSETCL)-II	NP6459A	0	0	0	0	0
	15	400 KV SAGARDIGHI(WB) - FARAKKA (NTPC)-1(MAIN)	NP6482A	-129.9	20135	0	0	20135
	16	400 KV JEERAT(PG) - SUBHASGRAM (PG)	ER1477A	0	0	0	0	0
	17	132 KV KURSEONG(WBSETCL)-RANGIT(NHPC)	NP7541A	10.9	-1690	0	0	-1690
	18	132 KV KURSEONG(WBSETCL)-SILIGURI(NHPC)	NP7542A	-28.2	4371	0	0	4371
	19	400 KV KHARAGPUR (WBSETCL)-BARIPADA (PG)	ER1043A	1.4	-217	0	0	-217
	20	400 KV DURGAPUR(PG)- SAGARDIGHI(WBSETCL)-I	NP6548A	0	0	0	0	0
	21	400 KV DURGAPUR(PG)- SAGARDIGHI(WBSETCL)-II	ER1637A	0	0	0	0	0
	22	220 KV DALKHOLA(PG)-DALKHOLA(WBSETCL)LINE-I	ER1071A	-502.8	77934	0	0	77934
	23	220 KV DALKHOLA(PG)-DALKHOLA(WBSETCL)LINE-II	ER1072A	-61.2	9486	0	0	9486
	24	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	ER1486A	-0.8	124	0	0	124
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	ER1537A	-1.2	186	0	0	186
	26	400 KV SIDE OF 400/220 KV 500 MVA SUBHASHGRAM ICT-5	ER1484A	-9.2	1426	0	0	1426
	27	400 KV SUBHASHGRAM(PG)-HALDIA CESC(WB) LINE-I	ER1141A	729.8	-113119	0	0	-113119
	28	400 KV SUBHASHGRAM(PG)-HALDIA CESC(WB) LINE-II	ER1679A	1302.1	-201826	0	0	-201826
	29	400 KV SAGARDIGHI(WB)-BERHAMPURE(PG) LINE-I	NP8723A	-5	775	0	0	775
	30	400 KV SAGARDIGHI(WB)-BERHAMPURE(PG) LINE-II	NP8724A	0	0	0	0	0
	31	400 KV KHARAGPUR(WB)-CHAIBASA(PG)-I	NP8731A	-38.4	5952	0	0	5952
	32	400 KV KHARAGPUR(WB)-CHAIBASA(PG)-II	NP8720A	-30.4	4712	0	0	4712
	33	400 KV PPSP NEW(WB)-RANCHI NEW(PG)-I	ER1040A	657.4	-101897	0	0	-101897
	34	400 KV PPSP NEW(WB)-RANCHI NEW(PG)-II	ER1130A	313.7	-48624	0	0	-48624
	35	400 KV GOKARNA(WB)-RAJARHAT(PG)	ER1133A	0	0	0	0	0
	36	400 KV GOKARNA(WB)-PURNEA(PG)	ER1138A	0	0	0	0	0
	37	220 KV ALIPURDUAR(PG)-ALIPURDUAR(WB)-I	ER1044A	-1	155	0	0	155
	38	220 KV ALIPURDUAR(PG)-ALIPURDUAR(WB)-II	ER1047A	-0.4	62	0	0	62
	39	400 KV SAGARDIGHI(WB)-FARAKKA(NTPC)-II	ER1131A	0	0	0	0	0
	40	HV side of 400/220 KV RAJARHAT(PG) ICT-1	ER1526A	1.8	-279	0	0	-279
	41	220 KV SIDE OF 50 MVA MALDA(PG) 220/132 ICT-4	ER1639A	-547.3	84832	0	0	84832
	42	400 KV SIDE OF RAJARHAT(PG) 400/220 500 MVA ICT-2	ER1650A	1.4	-217	0	0	-217
	43	220 KV GAZOLE(WB)-MALDA(PG)-1	ER1693A	262.1	-40626	0	0	-40626
	44	220 KV GAZOLE(WB)-MALDA(PG)-2	ER1696A	238.1	-36906	0	0	-36906
	45	220 KV GAZOLE(WB)-DALKHOLA(PG)-1	ER1698A	-561.6	87048	0	0	87048
	46	220 KV GAZOLE(WB)-DALKHOLA(PG)-2	ER1699A	-603.1	93481	0	0	93481
	47	765 KV SIDE OF MEDINIPUR(PG) 765/400KV 1500 MVA ICT-1	ER1683A	0	0	0	0	0
	48	765 KV SIDE OF MEDINIPUR(PG) 765/400KV 1500 MVA ICT-2	ER1685A	0	0	0	0	0
		TOTAL			181893		-75020	106873

Note: 1) Rate of Reactive Energy Charge has been considered @ 15.5 paise/KVArH,w.e.f. 01/04/2021

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting ,the methodology for computaion of Reactive Charges has been changed in conformity with other RPCs.