



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/ABT-DC/857

Date: 04.10.2021

To: As per List / संलग्न सूची केअनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 13.09.2021 to 19.09.2021.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5th Amendment regulation,2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 24.09.2021.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikeela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 13-09-2021 to 19-09-2021

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		98.64952	40.06040	16.85143		155.56135
JUVNL	77.65061		21.01347	27.03778	29.59936	
DVC		215.68423	78.42066	36.24093		330.34582
GRIDCO	85.92841		12.18785	0.00000	73.74056	
SIKKIM		226.64595	30.10376	190.74179		447.49150
WBSETCL		316.58332	121.75109	139.44061		577.77502
HVDC SASARAM		0.07196	0.00919	0.00000		0.08115
HVDC ALIPURDUAR		0.28127	0.06171	0.00000		0.34298
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP - I & II	19.32301		0.56254	0.37944	18.38103	
FSTPP-III		25.43120	1.68078	2.24620		29.35818
KHSTPP-I		38.40776	2.40231	2.27805		43.08812
KHSTPP-II		34.64010	7.52768	1.44530		43.61308
TSTPP		37.75088	14.74393	2.06088		54.55569
BARH		40.52592	1.55939	0.35217		42.43748
MTPS-II		7.36795	0.28115	0.00000		7.64910
BRBCL	8.63922		0.46675	0.07527	8.09720	
TEESTA	24.03835		0.07810	0.00000	23.96025	
RANGIT	0.68108		0.00967	0.00000	0.67141	
MPL		0.12788	0.73738	0.18185		1.04711
NPGC	22.17636		0.00000	0.00000	22.17636	
DARLIPALI		42.65723	19.45779	3.62622		65.74124
OTHER GENERATORS						
APNRL		7.56344	0.02094	0.00000		7.58438
GMRKEL	55.32392		5.88461	1.31520	48.12411	
JITPL	0.81978		0.13902	0.14694	0.53382	
CHUZACHEN	3.32257		0.00000	0.00000	3.32257	
DIKCHU	0.93093		0.02755	0.00000	0.90338	
JORETHANG HEP		8.22162	0.49639	0.00000		8.71801
THEP		22.63493	2.08649	0.00000		24.72142
TUL		7.83787	0.28785	0.00000		8.12572
RONGNICHU HEP		3.57077	0.55117	0.09112		4.21306
INTER-REGIONAL						
NER		2978.30975				2978.30975
NR		485.10378				485.10378
SR		8382.48855				8382.48855
WR	11943.83909				11943.83909	
INTER-NATIONAL						
NVVN-BD	9.20772		0.07592	0.00000	9.13180	
NVVN-NEPAL	182.74191		0.27888	31.53047	150.93256	
TPTCL		75.62381	3.48135			79.10516
INFIRM GENERATORS						
NPGC-INFIRM		20.42764				20.42764
BARH SG1_INFIRM	134.05076				134.05076	
BRBCL_U4_INFIRM		20.11538				20.11538
SOLAR GENERATORS						
TALCHER SOLAR		1.25914				1.25914
TOTAL	12568.67372	13097.98185	366.44577	456.04165	12467.46426	13819.25981

Payable To The Pool (A) :	13097.98185
Receivable From The Pool (B) :	12568.67372
Differential Amount Arising from capping of Generating Stations(A-B) :	529.30813
Additional Deviation Amount :	822.48742

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.
- ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated we.f. 01.12.2020.**
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member we.f 10.05.18 as NPGC started drawing start up power we.f 10.05.18
- x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member we.f 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xvii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.**
- xviii) As informed by ERLDC, NPGC U#2 has been scheduled we.f 23.07.2021**
- xix) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.**
- xx) As informed by ERLDC, DARLIPALI U#2 has been scheduled we.f 01.09.2021**

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 13-09-2021 to 19-09-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-09-13	APNRL	5904	5829.164	0	-74.836	-139107	0	0	-139107
2021-09-13	NVVN-BD	-17342.425	-17288.654	0	53.77	131933	-6911	0	125022
2021-09-13	BARH	19461.779	19570.255	288.469	-179.992	-401495	0	0	-401495
2021-09-13	BARH_SG1_INFIRM	0	-173.455	0	-173.455	-464588	0	0	-464588
2021-09-13	BSPHCL	-113107.058	-113496.404	0	-389.345	-909945	-280398	0	-1190343
2021-09-13	BRBCL	7237.206	7217.353	0	-19.853	-28580	0	0	-28580
2021-09-13	BRBCL_U4_INFIRM	0	-38.371	0	-38.371	-101745	0	0	-101745
2021-09-13	CHUZACHEN	2830.08	2855.242	0	25.162	59351	0	0	59351
2021-09-13	DARLIPALI	29150.165	28110.69	0	-1039.475	-2656207	-1644590	-79686.21	-4380483
2021-09-13	DIKCHU	2500.8	2512.636	0	11.836	24655	0	0	24655
2021-09-13	DVC	28188.373	28111.886	0	-76.487	-1405216	-247814	-126469.41	-1779499
2021-09-13	NR	-70514.372	-58525.842	0	11988.53	30193669	0	0	30193669
2021-09-13	NER	2366.773	-6032.217	0	-8398.99	-23017353	0	0	-23017353
2021-09-13	SR	6890.841	-40612.94	0	-47503.781	-122412695	0	0	-122412695
2021-09-13	WR	-56292.764	-7314.724	0	48978.04	129335967	0	0	129335967
2021-09-13	FSTPP - I & II	15152.733	15313.078	0	160.346	517789	-109	0	517680
2021-09-13	FSTPP-III	7220.079	7198.958	0	-21.121	-6617	0	0	-6617
2021-09-13	GMRKEL	11772.04	11664.145	0	-107.895	281051	-574079	-8431.53	-301460
2021-09-13	HVDC ALIPURDUAR	-27.533	-27.986	0	-0.453	-899	-1070	0	-1969
2021-09-13	HVDC SASARAM	-20.29	-21.255	0	-0.965	-2558	-181	0	-2739
2021-09-13	JUVNL	-23476.15	-22220.333	0	1255.817	2732674	-259291	-683168.59	1790214
2021-09-13	JITPL	25483.25	25292.654	0	-190.596	-489809	-9205	-14694.27	-513708
2021-09-13	JORETHANG HEP	2472	2425.152	0	-46.848	-109899	-1424	0	-111323
2021-09-13	KHSTPP-I	11771.309	12004.935	0	233.626	537343	0	0	537343
2021-09-13	KHSTPP-II	11790.04	11601.244	-50.713	-138.083	-311783	-26065	0	-337848
2021-09-13	MPL	18194.363	18173.091	-382.49	361.218	750480	-1097	0	749383
2021-09-13	MTPS-II	2808.818	2855.36	0	46.542	95973	0	0	95973
2021-09-13	NVVN-NEPAL	0	696.291	0	696.291	1739006	0	-104340.36	1634666
2021-09-13	NPGC	23957.612	23952.888	0	-4.724	155887	0	0	155887
2021-09-13	NPGC-INFIRM	0	-94.27	0	-94.27	-254132	0	0	-254132
2021-09-13	GRIDCO	-13398.401	-13022.231	0	376.17	178061	-584102	0	-406041
2021-09-13	RANGIT	1446	1451.554	0	5.554	14057	-695	0	13362
2021-09-13	RONGNICHU HEP	2472	2463.104	0	-8.896	-19080	0	0	-19080
2021-09-13	SIKKIM	-177.8	-1375.246	0	-1197.446	-3269225	-326348	-1961535	-5557108
2021-09-13	TALCHER SOLAR	6.543	2.99	0	-3.553	-33219	0	0	-33219
2021-09-13	TUL	31291.548	31194.4	0	-97.148	-45803	0	0	-45803
2021-09-13	TEESTA	12474	12600.582	0	126.582	302754	0	0	302754
2021-09-13	THEP	2529.6	2544.544	0	14.944	40324	0	0	40324
2021-09-13	TPTCL	2963.52	2532.3	0	-431.22	-999583	-126213	0	-1125796
2021-09-13	TSTPP	15185.994	14585.092	0	-600.903	-1751948	-969231	-105116.88	-2826296
2021-09-13	VAE_ER	-2313.445	0	0	2313.445	-272034	-672688	0	-944722
2021-09-13	WBSETCL	-54347.76	-53726.584	0	621.176	1655735	-93709	-99344.1	1462682
2021-09-14	APNRL	5904	5837.018	0	-66.982	-110897	-1157	0	-112054
2021-09-14	NVVN-BD	-17192.716	-17165.6	0	27.116	82426	0	0	82426
2021-09-14	BARH	20362.985	20575.137	437.25	-225.097	-676144	-78301	0	-754445
2021-09-14	BARH_SG1_INFIRM	0	-227.938	0	-227.938	-793922	0	0	-793922
2021-09-14	BSPHCL	-94492.368	-91235.93	0	3256.438	2414302	-1174846	-603575.52	635880
2021-09-14	BRBCL	9241.719	9340.206	0	98.488	271336	-22864	0	248472
2021-09-14	BRBCL_U4_INFIRM	0	-58.17	0	-58.17	-211412	0	0	-211412
2021-09-14	CHUZACHEN	2710.58	2747.885	0	37.305	97236	0	0	97236
2021-09-14	DARLIPALI	23819.015	23258.226	0	-560.789	-1780379	-281585	-267056.9	-2329021
2021-09-14	DIKCHU	2500.8	2517.909	0	17.109	47108	0	0	47108
2021-09-14	DVC	36988.838	36726.583	0	-262.256	-350616	-31233	-21036.96	-402886
2021-09-14	NR	-76223.315	-85428.932	0	-9205.617	-28039654	0	0	-28039654
2021-09-14	NER	793.134	-7321.905	0	-8115.039	-26942655	0	0	-26942655
2021-09-14	SR	3122.971	-59596.077	0	-62719.048	-213218769	0	0	-213218769
2021-09-14	WR	-77938.853	229.07	0	78167.923	260797379	0	0	260797379
2021-09-14	FSTPP - I & II	16214.481	16505.632	0	291.151	810964	0	0	810964
2021-09-14	FSTPP-III	7426.331	7425.859	0	-0.472	24335	-4216	0	20119
2021-09-14	GMRKEL	10396.13	10537.673	0	141.543	414541	-12288	0	402253
2021-09-14	HVDC ALIPURDUAR	-27.648	-27.554	0	0.094	-2141	0	0	-3488
2021-09-14	HVDC SASARAM	-19.112	-20.613	0	-1.501	-4638	-311	0	-4949
2021-09-14	JUVNL	-19976.523	-18484.843	0	1491.68	3527320	-34314	-1234561.87	2258444
2021-09-14	JITPL	24010.5	23948	0	-62.5	-59466	-417	0	-59883
2021-09-14	JORETHANG HEP	2448	2424.704	0	-23.296	-57831	-2570	0	-60401
2021-09-14	KHSTPP-I	14380.844	13899.661	0	-481.183	-851523	-137497	-76637.1	-1065657
2021-09-14	KHSTPP-II	9745.561	9498.282	-149.202	-98.077	-289860	-34870	0	-324730
2021-09-14	MPL	21352.23	20807.818	-466.722	-77.69	-237747	-32178	0	-269925
2021-09-14	MTPS-II	3219.805	3199.344	0	-20.461	-38515	0	0	-49946
2021-09-14	NVVN-NEPAL	0	769.236	0	769.236	2371039	-379	-592759.66	1777900
2021-09-14	NPGC	24808.634	24788.748	0	-19.887	225466	0	0	225466
2021-09-14	NPGC-INFIRM	0	-89.803	0	-89.803	-293080	0	0	-293080
2021-09-14	GRIDCO	-21250.239	-20830.704	0	419.535	1310907	-265285	0	1045622
2021-09-14	RANGIT	1446	1451.43	0	5.43	11949	0	0	11949
2021-09-14	RONGNICHU HEP	2469.75	2456.672	0	-13.078	-43680	-20982	0	-64662
2021-09-14	SIKKIM	-155.344	-1515.786	0	-1360.442	-4682534	-884929	-4214280.5	-9781744
2021-09-14	TALCHER SOLAR	12.745	17.468	0	4.723	41946	0	0	41946
2021-09-14	TUL	31296	31215.636	0	-80.364	-48749	0	0	-48749
2021-09-14	TEESTA	12474	12592.145	-4.371	122.517	308811	0	0	308811
2021-09-14	THEP	2529.6	2444.672	0	-84.928	-190900	-18595	0	-209495
2021-09-14	TPTCL	2963.52	2579.995	0	-383.525	-967418	-65210	0	-1032628
2021-09-14	TSTPP	16970.764	16473.989	0	-496.775	-1029712	-362660	-61782.74	-1454155
2021-09-14	VAE_ER	2971.778	0	0	-2971.778	-3915001	-3640850	0	-755851
2021-09-14	WBSETCL	-42275.026	-42230.328	0	44.698	394737	-124363	-11842.12	258532

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-09-15	APNRL	5904	5871.636	0	-32.364	-67292	-358	0	-67650
2021-09-15	NVVN-BD	-17273.112	-17184.218	0	88.894	327849	0	0	327849
2021-09-15	BARH	23516.773	23696.289	240.235	-60.719	-328682	-28857	-9860.46	-367399
2021-09-15	BARH_SG1_INFIRM	0	-281.671	0	-281.671	-1094374	0	0	-1094374
2021-09-15	BSPHCL	-87848.547	-87329.602	0	518.945	-89498	-1547951	-17899.66	-1655349
2021-09-15	BRBCL	10099.704	10220.835	0	121.131	250889	-6836	-7526.66	236526
2021-09-15	BRBCL_U4_INFIRM	0	-81.49	0	-81.49	-306629	0	0	-306629
2021-09-15	CHUZACHEN	2638.21	2689.219	0	51.009	143003	0	0	143003
2021-09-15	DARLIPALI	31817.621	31885.061	0	67.441	197941	-9477	0	188464
2021-09-15	DIKCHU	2500.8	2518.182	0	17.382	44962	0	0	44962
2021-09-15	DVC	46696.667	46507.73	0	-188.937	-1644023	-1084180	-49320.7	-2777524
2021-09-15	NR	-84973.403	-97491.3	0	-12517.898	-33951836	0	0	-33951836
2021-09-15	NER	289.044	-8937.527	0	-9226.571	-35812663	0	0	-35812663
2021-09-15	SR	-31823.386	-66938.174	0	-35114.788	-120784384	0	0	-120784384
2021-09-15	WR	-68242.373	-11004.517	0	57237.856	193514162	0	0	193514162
2021-09-15	FSTPP - I & II	16472.918	16795.459	0	322.542	713781	-17090	0	696691
2021-09-15	FSTPP-III	7851.402	7755.159	0	-96.243	-317518	-66700	-19051.1	-403269
2021-09-15	GMRKEL	13120.58	13594.182	0	473.602	1367649	0	-123088.44	1245461
2021-09-15	HVDC ALIPURDUAR	-32.67	-29.037	0	3.633	13235	0	0	13235
2021-09-15	HVDC SASARAM	-19.13	-17.954	0	1.176	5803	0	0	5803
2021-09-15	JUVNL	-19284.368	-19372.086	0	-87.718	-629931	-1249006	-220475.98	-2099413
2021-09-15	JITPL	23614.625	23712.872	0	98.247	249485	-3037	0	246448
2021-09-15	JORETHANG HEP	2448	2425.248	0	-22.752	-56115	-4885	0	-61000
2021-09-15	KHSTPP-I	15872.796	15758.979	0	-113.817	-384878	-36875	0	-421753
2021-09-15	KHSTPP-II	10598.415	9998.915	-159.739	-439.761	-1157937	-461336	-34738.12	-1654011
2021-09-15	MPL	23575.828	22859.418	-499.37	-217.039	-606155	-20274	-18184.64	-646414
2021-09-15	MTPS-II	3809.307	3774.264	0	-35.043	-78288	-6523	0	-84811
2021-09-15	NVVN-NEPAL	0	923.491	0	923.491	3087331	0	-771832.68	2315498
2021-09-15	NPGC	21420.13	21519.338	0	99.208	420659	0	0	420659
2021-09-15	NPGC-INFIRM	0	-82.648	0	-82.648	-309408	0	0	-309408
2021-09-15	GRIDCO	-31603.324	-30917.404	0	685.92	2917068	-11372	0	2905696
2021-09-15	RANGIT	1446	1454.353	0	8.353	18079	0	0	18079
2021-09-15	RONGNICHU HEP	2053.25	1952.48	0	-100.77	-303735	-33934	-9112.04	-346781
2021-09-15	SIKKIM	-133.165	-1377.941	0	-1244.776	-4809393	-807919	-4328453.35	-9945765
2021-09-15	TALCHER SOLAR	27.403	20.752	0	-6.651	-66561	0	0	-66561
2021-09-15	TUL	31296	31227.2	0	-68.8	-24966	0	0	-24966
2021-09-15	TEESTA	12474	12640.836	0.105	166.731	409335	0	0	409335
2021-09-15	THEP	2506.683	2220.224	0	-286.459	-748838	-181217	0	-930055
2021-09-15	TPTCL	2963.52	2523.865	0	-439.655	-1136845	-77376	0	-1214221
2021-09-15	TSTPP	21715.01	21531.425	0	-183.585	-431877	-95732	0	-527609
2021-09-15	VAE_ER	5766.263	0	0	-5766.263	-9523936	-8000736	0	-17524672
2021-09-15	WBSETCL	-31080.922	-35516.889	0	-4435.967	-19017672	-8594155	-11410603.43	-39022430
2021-09-16	APNRL	5904	5867.127	0	-36.873	-52943	0	0	-52943
2021-09-16	NVVN-BD	-17294.131	-17331.709	0	-37.578	-126532	0	0	-126532
2021-09-16	BARH	23527.889	23410.254	37.687	-155.323	-412847	0	0	-412847
2021-09-16	BARH_SG1_INFIRM	0	-499.745	0	-499.745	-1832240	0	0	-1832240
2021-09-16	BSPHCL	-102804.021	-102895.502	0	-91.48	-1722830	-44468	-155054.73	-1922335
2021-09-16	BRBCL	9827.601	9906.571	0	78.97	298835	0	0	298835
2021-09-16	BRBCL_U4_INFIRM	0	-63.953	0	-63.953	-219563	0	0	-219563
2021-09-16	CHUZACHEN	2696.98	2707.949	0	10.969	62397	0	0	62397
2021-09-16	DARLIPALI	32200.025	32221.8	0	21.775	80907	0	0	80907
2021-09-16	DIKCHU	2500.8	2486	0	-14.8	-46559	0	0	-46559
2021-09-16	DVC	45808.673	45623.084	0	-185.588	-550317	-6225	0	-556542
2021-09-16	NR	-69473.178	-65613.41	0	3859.767	16774502	0	0	16774502
2021-09-16	NER	4390.803	-10849.841	0	-15240.644	-51512435	0	0	-51512435
2021-09-16	SR	-28539.066	-61120.331	0	-32581.265	-121970323	0	0	-121970323
2021-09-16	WR	-60397.213	-11397.873	0	48999.34	172542212	0	0	172542212
2021-09-16	FSTPP - I & II	17751.78	17839.462	0	87.682	489696	0	-14690.87	475005
2021-09-16	FSTPP-III	8392.054	8244.393	0	-147.661	-270801	-32	-8124.02	-278957
2021-09-16	GMRKEL	10627.3	10936.436	0	309.136	868202	0	0	868202
2021-09-16	HVDC ALIPURDUAR	-27.557	-25.92	0	1.637	4506	0	0	4506
2021-09-16	HVDC SASARAM	-19.735	-19.777	0	-0.043	-455	0	0	-455
2021-09-16	JUVNL	-22368.434	-22021.926	0	346.508	1094185	-2587	-273546.34	818052
2021-09-16	JITPL	24335.125	24267.782	0	-67.343	-202478	0	0	-202478
2021-09-16	JORETHANG HEP	2403.278	2301.408	0	-101.87	-239627	-35472	0	-275099
2021-09-16	KHSTPP-I	14926.693	14686.406	0	-240.287	-638372	0	-19151.17	-657523
2021-09-16	KHSTPP-II	10037.106	9572.314	-188.693	-276.099	-773045	0	0	-773045
2021-09-16	MPL	20693.035	20297.636	-524.319	128.92	208203	0	0	208203
2021-09-16	MTPS-II	3767.061	3711.856	0	-55.205	-132658	0	0	-132658
2021-09-16	NVVN-NEPAL	0	1028.655	0	1028.655	2905304	0	-581060.73	2324243
2021-09-16	NPGC	20793.439	20885.961	0	92.523	483346	0	0	483346
2021-09-16	NPGC-INFIRM	0	-81.453	0	-81.453	-275254	0	0	-275254
2021-09-16	GRIDCO	-31655.133	-31475.952	0	179.181	650846	-30308	0	620538
2021-09-16	RANGIT	1446	1434.666	0	-11.334	-17760	0	0	-17760
2021-09-16	RONGNICHU HEP	2472	2466.624	0	-5.376	-305	0	0	-305
2021-09-16	SIKKIM	-121.983	-1371.645	0	-1249.663	-4111931	-272936	-3700738.25	-8085605
2021-09-16	TALCHER SOLAR	29.725	32.407	0	2.682	20262	0	0	20262
2021-09-16	TUL	31296	31213.091	0	-82.909	-59017	0	0	-59017
2021-09-16	TEESTA	12474	12592.945	-5.027	123.972	325721	0	0	325721
2021-09-16	THEP	2422.4	2175.328	0	-247.072	-593027	0	0	-593027
2021-09-16	TPTCL	2963.52	2383.419	0	-580.101	-1515798	0	0	-1515798
2021-09-16	TSTPP	19141.488	18914.577	0	-226.91	-569142	-25262	-34148.52	-628553
2021-09-16	VAE_ER	973.255	0	0	-973.255	-807580	-580078	0	-1387658
2021-09-16	WBSETCL	-37693.417	-39606.957	0	-1913.54	-7183199	-1289616	-1795799.82	-10268615

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-09-17	APNRL	5904	5855.854	0	-48.146	-76095	0	0	-76095
2021-09-17	NVVN-BD	-17448.643	-17390.4	0	58.243	188989	0	0	188989
2021-09-17	BARH	21928.433	21780.577	252.085	-399.941	-880561	0	0	-880561
2021-09-17	BARH_SG1_INFIRM	0	-28.723	0	-28.723	-1154388	0	0	-1154388
2021-09-17	BSPHCL	-102765.958	-102228.257	0	537.702	339912	-66734	-50986.8	222191
2021-09-17	BRBCL	10887.438	10892.802	0	5.365	57184	0	0	57184
2021-09-17	BRBCL_U4_INFIRM	0	-106.548	0	-106.548	-380279	0	0	-380279
2021-09-17	CHUZACHEN	2662.8	2662.435	0	-0.365	46222	0	0	46222
2021-09-17	DARLIPALI	31587.569	31558.197	0	-29.372	-59659	0	0	-59659
2021-09-17	DIKCHU	2500.8	2522.818	0	22.018	56534	0	0	56534
2021-09-17	DVC	44307.72	44378.281	0	70.561	896433	-31271	-26893	838269
2021-09-17	NR	-72375.96	-63846.489	0	8529.471	27697127	0	0	27697127
2021-09-17	NER	7473.923	-6625.583	0	-14099.505	-51194874	0	0	-51194874
2021-09-17	SR	-41825.651	-66439.342	0	-24613.691	-82912577	0	0	-82912577
2021-09-17	WR	-34030.914	-3642.738	0	30388.176	102832393	0	0	102832393
2021-09-17	FSTPP - I & II	17049.266	17120.243	0	70.977	329462	0	0	329462
2021-09-17	FSTPP-III	7999.358	7924.847	0	-74.511	-117638	0	-3529.13	-121167
2021-09-17	GMRKEL	10917.28	11214.327	0	297.047	927861	0	0	927861
2021-09-17	HVDC ALIPURDUAR	-27.491	-27.037	0	0.454	846	-1056	0	-210
2021-09-17	HVDC SASARAM	-19.66	-20.45	0	-0.79	-2864	-104	0	-2968
2021-09-17	JUVNL	-24068.274	-24157.611	0	-89.337	-504638	-288230	-60556.56	-853425
2021-09-17	JITPL	24342.75	24425.6	0	82.85	206288	0	0	206288
2021-09-17	JORETHANG HEP	2460	2436.096	0	-23.904	-60733	-949	0	-61682
2021-09-17	KHSTPP-I	15249.508	15077.445	0	-172.064	-367961	-11017	0	-378978
2021-09-17	KHSTPP-II	19510.336	19099.854	-710.315	-499.833	699804	0	-20994.13	678810
2021-09-17	MPL	21376.958	20560.727	-867.15	50.92	9216	-4639	0	4577
2021-09-17	MTPS-II	3920.582	3882.984	0	-37.598	-77973	-264	0	-78237
2021-09-17	NVVN-NEPAL	0	1167.564	0	1167.564	3329938	0	-832484.59	2497453
2021-09-17	NPGC	20461.571	20454.486	0	-7.085	200495	0	0	200495
2021-09-17	NPGC-INFIRM	0	-80.778	0	-80.778	-288598	0	0	-288598
2021-09-17	GRIDCO	-39638.687	-39087.072	0	551.615	2309445	-37087	0	2272358
2021-09-17	RANGIT	1446	1448.482	0	2.482	8590	0	0	8590
2021-09-17	ROGNICHU HEP	2472	2476.928	0	4.928	12629	0	0	12629
2021-09-17	SIKKIM	-83.508	-1632.039	0	-1548.531	-5402297	-643381	-4862067.5	-10907746
2021-09-17	TALCHER SOLAR	30.4	29.467	0	-0.933	-20216	0	0	-20216
2021-09-17	TUL	31295.998	31008.582	0	-287.416	-516499	-28785	0	-545384
2021-09-17	TEESTA	12474	12583.127	-20.673	129.8	339753	0	0	339753
2021-09-17	THEP	2529.6	2573.824	0	44.224	126235	0	0	126235
2021-09-17	TPTCL	2963.52	2708.617	0	-254.903	-679284	-11696	0	-690980
2021-09-17	TSTPP	21619.897	21542.376	0	-77.522	-167989	-5039.67	0	-194537
2021-09-17	VAE_ER	830.123	0	0	-830.123	-946176	-805425	0	-1751601
2021-09-17	WBSETCL	-28403.635	-28354.241	0	49.394	193223	-768084	-17390.07	0
2021-09-18	APNRL	5904	5838.473	0	-65.527	-133695	-579	0	-134274
2021-09-18	NVVN-BD	-17458.459	-17427.491	0	30.968	137580	-681	0	136899
2021-09-18	BARH	23005.713	22688.092	0	-317.621	-845220	-46397	-25356.6	-916974
2021-09-18	BARH_SG1_INFIRM	0	8883.035	0	8883.035	14210844	0	0	14210844
2021-09-18	BSPHCL	-101452.145	-102359.309	0	-907.164	-4396873	-614444	-527624.76	-5538942
2021-09-18	BRBCL	10920	10954.758	0	34.758	96729	-16629	0	80100
2021-09-18	BRBCL_U4_INFIRM	0	-109.74	0	-109.74	-448911	0	0	-448911
2021-09-18	CHUZACHEN	2495.12	2436.653	0	-58.467	-120200	0	0	-120200
2021-09-18	DARLIPALI	33377.685	33323.261	0	-54.424	-288806	-10127	-8664.17	-307597
2021-09-18	DIKCHU	2500.8	2527.545	0	26.745	68816	-2328	0	66488
2021-09-18	DVC	49305.916	48064.901	0	-1241.015	-6051282	-875156	-907692.3	-7831130
2021-09-18	NR	-75290.697	-88051.594	0	-12760.897	-48187440	0	0	-48187440
2021-09-18	NER	14781.72	392.906	0	-14388.815	-58440756	0	0	-58440756
2021-09-18	SR	-41966.187	-63700.926	0	-21734.738	-93303515	0	0	-93303515
2021-09-18	WR	-45375.083	-564.667	0	44810.416	180892842	0	0	180892842
2021-09-18	FSTPP - I & II	19063.385	19014.897	0	-48.488	-154301	-39054	0	-193355
2021-09-18	FSTPP-III	8899.6	8630.702	0	-268.898	-702641	-97130	-21079.23	-820850
2021-09-18	GMRKEL	11503.46	11825.454	0	321.994	918678	-2094	0	916584
2021-09-18	HVDC ALIPURDUAR	-25.332	-27.017	0	-1.684	-9505	-1771	0	-11276
2021-09-18	HVDC SASARAM	-20.266	-20.273	0	-0.007	-591	-323	0	-914
2021-09-18	JUVNL	-21559.687	-21249.977	0	309.709	1533831	-266292	-230074.6	1037464
2021-09-18	JITPL	24392.125	24447.709	0	55.584	186000	-69	0	185931
2021-09-18	JORETHANG HEP	2472	2441.504	0	-30.496	-76902	-2527	0	-79429
2021-09-18	KHSTPP-I	17546.983	16974.631	0	-572.352	-1466848	-54842	-132016.29	-1653706
2021-09-18	KHSTPP-II	20141.276	19055.491	-480.697	-605.088	-1479964	-226664	-88797.84	-1795426
2021-09-18	MPL	23613.478	22416.145	-1088.253	-109.079	-196422	-15525	0	-211947
2021-09-18	MTPS-II	4258.884	4157.252	0	-101.632	-276741	-7478	0	-284219
2021-09-18	NVVN-NEPAL	0	698.473	0	698.473	2752869	-26447	-82586.08	2643836
2021-09-18	NPGC	20450	20577.381	0	127.381	492633	0	0	492633
2021-09-18	NPGC-INFIRM	0	-87.49	0	-87.49	-364154	0	0	-364154
2021-09-18	GRIDCO	-45921.176	-46099.928	0	-178.752	46447	-280830	0	-234383
2021-09-18	RANGIT	1446	1451.141	0	5.141	10234	-273	0	9961
2021-09-18	ROGNICHU HEP	2426.5	2403.296	0	-23.204	-18371	-200	0	-18571
2021-09-18	SIKKIM	-1429.387	-1581.869	0	-152.482	-626038	-74863	0	-700901
2021-09-18	TALCHER SOLAR	38.378	34.732	0	-3.646	-34326	0	0	-34326
2021-09-18	TUL	31296	31163.854	0	-132.146	-104366	0	0	-104366
2021-09-18	TEESTA	12474	12620.036	-2.583	148.619	369472	-7810	0	361662
2021-09-18	THEP	2529.6	2467.296	0	-62.304	-151129	-612	0	-151741
2021-09-18	TPTCL	2963.52	2690.067	0	-273.453	-727125	-48613	0	-775738
2021-09-18	TSTPP	21763.555	21809.085	0	45.53	212582	0	0	212582
2021-09-18	VAE_ER	1040.725	0	0	-1040.725	-647691	-411544	0	-1059235
2021-09-18	WBSETCL	-33969.161	-35208.022	0	-1238.86	-4200523	-977093	-504062.76	-5681679

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 13-09-2021 to 19-09-2021

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	0.1125	207	339	56	602
2	BRBCL	154.46	386150	397194	77230	860574
3	Darlipali_NTPC	0	0	0	0	0
4	FSTPP I & II	2883.0075	2375598	8970330	1441504	12787432
5	FSTPP-III	1573.47	2347617	4802505	786735	7936857
6	KHSTPP-I	2846.77	2983415	7522530	1423385	11929330
7	KHSTPP-II	1995.805	2173432	5004912	997903	8176247
8	MPL	4288.99	6103233	10935570	2144495	19183298
9	MTPS-II	1070.5175	2926795	2874288	535259	6336342
10	NPGC	2693.0675	6385263	5901955	1346534	13633752
11	TSTPP-I	1575.8075	1511199	2960707	787904	5259810
	Total	19082.0075	27192911	49370329	9541004	86104244

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	0	0	0
2	BRBCL	2658.36	6925055	5193791
3	Darlipali_NTPC	0	0	0
4	FSTPP I & II	416.445	1303889	977917
5	FSTPP-III	186.9125	574569	430927
6	KHSTPP-I	1018.735	2717169	2037877
7	KHSTPP-II	317.925	794143	595607
8	MPL	1981.715	5126477	3844858
9	MTPS-II	237.08	644858	483643
10	NPGC	1141.55	2550223	1912667
11	TSTPP-I	187.955	350866	263149
	Total	8146.6775	20987248	15740436

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	0.1125	207	HVDC_APD
2	BRBCL	154.46	385135	BSPHCL
			1015	Karnataka Railways
3	FSTPP I & II	2883.0075	31890	Assam
			654591	BSPHCL
			38111	Delhi
			9396	Gujarat
			1735	HARYANA
			5874	JUVNL
			246	Nagaland
			37265	ODISHA Solar
			2308	RAJASTHAN
			9553	TS TRANSCO
			176766	UP
			1366940	WBSETCL
			40924	WB Solar
4	FSTPP-III	1573.47	533328	BSPHCL
			19940	Gujarat
			54328	JUVNL
			166499	GRIDCO
			957	ODISHA Solar
			17496	TS TRANSCO
			1509841	WBSETCL
45229	WB Solar			
5	KHSTPP-I	2846.77	65711	Assam
			1048302	BSPHCL
			87799	Delhi
			259112	Gujarat
			46956	HARYANA
			20142	JUVNL
			7275	Nagaland
			49975	ODISHA Solar
			56227	RAJASTHAN
			3319	TS TRANSCO
			1334145	UP
4453	WB Solar			
6	KHSTPP-II	1995.805	107153	Assam
			59525	BSPHCL
			19930	CHATTISGARH
			107306	Delhi
			42785	Gujarat
			98926	HARYANA
			61694	HP
			5752	JUVNL
			16106	MP
			57331	GRIDCO
			18093	ODISHA Solar
			18654	RAJASTHAN
			2921	TS TRANSCO
			1397564	UP
154744	UTTARAKHAND			
4948	WB Solar			
7	MPL	4288.99	310065	DVC
			747713	KSEBL-1
			747713	KSEBL-2
			3094286	TPDDL
			1203454	WBSEDCL

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
8	MTPS-II	1070.5175	899464	BSPHCL
			9460	DVC
			67294	JUVNL
			1549814	GRIDCO
			14152	TS TRANSCO
			386612	WBSETCL
9	NPGC	2693.0675	2639459	BSPHCL
			95196	JUVNL
			3650609	UP
10	TSTPP-I	1575.8075	171853	Assam
			851575	BSPHCL
			2758	DVC
			9620	Gujarat
			35201	JUVNL
			2126	Nagaland
			430648	GRIDCO
7419	ODISHA Solar			
	Total	19082.0075	27192910	

Notes :

A) RRAS settlement account for the week 13-09-2021 to 19-09-2021 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 13-09-2021 to 19-09-2021

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	2321.8736	1066.1381	1255.7355	3741706	1694006	5435712
2	KHSTPP-II	451.1498	2877.3095	-2426.1597	-6158657	1664230	-4494427
3	MPL	1297.7935	6306.0198	-5008.2263	-13157333	3801907	-9355426
4	Teesta_V	1.5646	34.6259	-33.0613	-38450	18095	-20355
	Total	4072.3815	10284.0933	-6211.7118	-15612734	7178238	-8434496

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 13-09-2021 to 19-09-2021 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.