



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोलफ क्लब रोड, टालीगंज, कोलकाता-700033

75
Azadi Ka
Amrit Mahotsav



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सं./No. ERPC/COM-I/REA/2022-23/ 157

दिनांक / Date: 02.05.2022

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of April 2022.

विषय: अप्रैल 2022 माह के लिए पूर्वी क्षेत्र का अनंतिम क्षेत्रीय ऊर्जा लेखा (आरईए)।

Ref:

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of April 2022 of Eastern Region. The last instalment of data has been from ERLDC on 02.05.2022.

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this Provisional REA. In case of any discrepancy / error, the Provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the Provisional REA as issued, would be treated as final.

घटकों से अनुरोध है कि इस अनंतिम आरईए के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम आरईए को संशोधित किया जाएगा। यदि किसी घटक से कोई त्रुटि/विसंगति दर्शाते हुए कोई सूचना प्राप्त नहीं होती है, तो जारी किए गए अनंतिम आरईए को अंतिम माना जाएगा।

This issues with approval of Member Secretary.

Encl.: As above

Yours faithfully, / भवदीय

(S. Kejriwal)

SE (Commercial)

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd., 1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town, Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comm & Survey Wing), Power Dev. Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building, Minto Road, New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttarakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, NO.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited, 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

Note:

1. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
2. Darlipalli STPS-I, Unit #1 (800 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 01.03.2020
3. CERC (Terms & Conditions of tariff) Regulations 2019-24 have been full fledgely implemented w.e.f 01.04.2020 such as peak and off-peak accounting.
4. High Demand Season (HDS) for Eastern Region would be July, August & September, 2020 for F.Y-20-21.
5. Major share allocation of Kshtpp-II STPP is with Northern Region, therefore it would follow the seasonal and hours (peak & offpeak) pattern of NR. High Demand Season (HDS) for Northern Region is for the months June, July & August, 2020 for F.Y-20-21.
6. Un allocated capacity of 25 MW from FSTPP-III has been allocated to Gujarat w.e.f 23.02.2021 for 5 years. Therefore at present total capacity of FSTPP Stg-III has been tied up.
7. Surrendered Share of Sikkim in Farakka-I&II, Kahalgaon I & II, TSTPP-I & Darlipalli STPS have been allocated to Gujarat w.e.f 20.03.2021 as per MoP 22-302/1/2 dated 19.03.2021

NPGC Unit#2 of 660 MW has been commissioned on 00:00 hrs of 23.07.2021

Eastern Region High Demand & Low Demand Seasons and the hours of Peak and Off-Peak periods during a day declared by ERLDC

CoD of Unit#1 (660 MW) of Barh STPS Stage-1 has been done w.e.f 00:00 hrs of 12.11.2021.

CoD of Unit#4 (250 MW) of BRBCL (4X250 MW) has been done w.e.f 00:00 hrs of 01.12.2021.

*** Reallocation due to surrender of power from Odisha to Gujarat from Barh-I w.e.f 00:00 hrs of 13.03.2022.**

* Reallocation due to surrender of power from Rajasthan, Jharkhand and Sikkim to Gujarat from Farakka-I&II, Farakka-III and NPGCL (Nabinagar STPP) w.e.f 00:00 hrs of 27.

* Reallocation due to surrender of power from Jharkhand, Sikkim, Odisha, DVC, West Bengal to Tamil Nadu from Barh-II, Barh-I and KBUNL-II w.e.f 00:00 hrs of 30.03.2022.

* Re-allocation of share of power from FSTPP-III, NPGCL, Barh-I, Barh-II and KBUNL-II (Subsidiary) w.e.f 00:00 Hrs. of 10.04.2022.

YEAR	High Demand Season of ER	Low Demand Season of ER
F.Y 2022-23	Apr-22	
	May-22	
	Jun-22	
		Jul-22
		Aug-22
		Sep-22
		Oct-22
		Nov-22
		Dec-22
		Jan-23
		Feb-23
	Mar-23	

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2022

SR.	NTPC POWER STATIONS	FSTPP I & II		FSTPP-III		KHSTPP-I		KHSTPP-II		TSTPP-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1600.00		500.00		840.00		1500.00		1000.00	
2	Normative AUX as per CERC Tariff Order 2014-19(%) :	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		468.75		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	1033.14	1039.10	492.00	490.49	761.48	767.42	1290.80	1276.22	892.46	890.22
5	Plant Availability Factor for Month - PAFM (%):	69.268	69.668	104.960	104.638	99.618	100.395	91.790	90.753	96.015	95.774
6	Cumulative DC (FY:2020-21) up to the preceeding month (%):	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	Cumulative DC (FY:2020-21) including the current month --PAFY (%):	69.268	69.668	104.960	104.638	99.618	100.395	91.790	90.753	96.015	95.774
8	Total Schdled Generation for the current month (MWH) :	118443.700	595008.371	56250.000	280105.210	87775.787	442568.704	147734.957	728601.447	107094.976	534097.945
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	118357.675	594691.446	56250.000	280105.210	87713.762	442326.654	147734.957	728601.447	107074.276	533869.245
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	118357.675	594691.446	56250.000	280105.210	87713.762	442326.654	147734.957	728601.447	107074.276	533869.245
12	Plant Load Factor for the current month (%) :	66.177	66.489	100.000	99.593	95.691	96.496	87.547	86.353	96.015	95.768
13	Cumulative Plant Load Factor including the current month (%) :	66.177	66.489	100.000	99.593	95.691	96.496	87.547	86.353	96.015	95.768
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	152133.000	760665.000	47812.500	239062.500	77968.800	389844.000	143437.500	717187.500	94809.000	474045.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	30.350	1490.350	2.170	570.105	4.260	1911.820	43.968	1826.133	0.365	2.240
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	0.035	2992.400	0.000	1022.405	0.000	3481.190	42.868	2178.438	0.000	48.926
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	Cumulative Scheduled Generation to be considered for incentive upto current month	118327.290	590208.696	56247.830	278512.700	87709.502	436933.644	147648.122	724596.877	107073.911	533818.079
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	8435.330	39450.200	9740.702	47089.644	4210.622	7409.377	12264.911	59773.079
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	8435.330	39450.200	9740.702	47089.644	4210.622	7409.377	12264.911	59773.079

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2022

SR.	NTPC POWER STATIONS	BARH		BRBCL		MTPS-II		Dartipali_NTPC		NPGC		BARH-I	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1320.00		1000.00		390.00		1600.00		1320.00		660.00	
2	Normative AUX as per CERC Tariff Order 2014-19(%) :	6.25000		9.00000		9.00000		6.25000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		910.00		354.90		1500.00		1237.50		618.75	
4	Average DC for the month (ex-bus) in MW:	1250.30	1244.56	864.57	853.13	354.14	353.66	1268.35	1287.90	1271.44	1275.28	529.03	513.82
5	Plant Availability Factor for Month - PAFM (%):	101.034	100.570	95.008	93.751	99.786	99.650	84.557	85.860	102.743	103.053	85.499	83.041
6	Cumulative DC (FY:2020-21) up to the preceding month (%) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	Cumulative DC (FY:2020-21) including the current month --PAFY (%) :	101.034	100.570	95.008	93.751	99.786	99.650	84.557	85.860	102.743	103.053	85.499	83.041
8	Total Schduled Generation for the current month (MWH) :	143147.583	708180.727	99606.715	491875.310	40536.419	202368.248	149277.484	756837.471	145543.750	729782.045	60715.683	294822.118
9	Total Schduled Generation Excluding STOA/IER Exchange (MWH) :	143147.583	708180.727	99606.715	491875.310	40536.419	202368.248	149277.484	756837.471	145543.750	729782.045	60715.683	294822.118
10	Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	143147.583	708180.727	99606.715	491875.310	40536.419	202368.248	149277.484	756837.471	145543.750	729782.045	60715.683	294822.118
12	Plant Load Factor for the current month (%) :	96.396	95.378	91.215	90.087	95.183	95.035	82.932	84.093	98.009	98.287	81.772	79.413
13	Cumulative Plant Load Factor including the current month (%) :	96.396	95.378	91.215	90.087	95.183	95.035	82.932	84.093	98.009	98.287	81.772	79.413
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	126225.000	631125.000	92820.000	464100.000	36199.800	180999.000	153000.000	765000.000	126225.000	631125.000	63112.500	315562.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	33.980	1240.955	626.183	5991.965	23.463	1013.200	83.723	83.200	0.000	988.403	110.275	1068.065
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	0.170	9787.838	2.995	93.018	0.020	1760.763	17.460	58.390	0.000	1498.235	176.460	1762.735
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	Cumulative Scheduled Generation to be considered for incentive upto current month	143113.433	697151.934	98977.538	485790.328	40512.937	199594.286	149176.302	756695.881	145543.750	727295.408	60428.948	291991.318
19	Cumulative Energy eligible for incentive including current month (MWH) :	16888.433	66026.934	6157.538	21690.328	4313.137	18595.286	0.000	0.000	19318.750	96170.408	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	16888.433	66026.934	6157.538	21690.328	4313.137	18595.286	0.000	0.000	19318.750	96170.408	0.000	0.000

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2022 (LDS)

BARH STPS STAGE - II (2x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	90.803247	129983.029164	647030.894240	777013.923404	129983.029164	632499.863605	762482.892769	777013.923404	762482.892769	0
JHARKHAND	0.307948	427.778348	2145.501184	2573.279532	434.075283	2150.637311	2584.712594	2573.279532	2584.712594	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
POWERGRID (ALIPURDUAR)	0.113636	162.669104	809.735995	972.405099	76.275000	385.734401	462.009401	972.405099	462.009401	364.53493315
SIKKIM	0.008446	11.732188	58.842216	70.574404	11.732188	58.755118	70.487306	70.574404	70.487306	0
ER Total	91.233277	130585.209	650044.974	780630.182	130505.112	635094.990	765600.102	780630.182	765600.102	-
SR :										
TAMILNADU	8.088270	11591.599280	57684.242001	69275.841280	11291.804382	56168.189191	67459.993571	69275.841280	67459.993571	0
TELANGANA (NSM-II)	0.678453	971.191916	4834.409365	5805.601280	1316.517255	5888.753752	7205.271005	5805.601280	7205.271005	0
SR Total	8.766723	12562.791	62518.651	75081.443	12608.322	62056.943	74665.265	75081.443	74665.265	-
WR Total							0		0	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-375.517500	-375.5175		-375.5175	
SCED (UP)					0.170000	10163.355000	10163.525		10163.525	
VAE (DOWN)					0.000000	-74.600000	-74.6		-74.6	
VAE (UP)					33.980000	1315.555000	1349.535		1349.535	
Grand Total	100.000000	143148.000	712563.625	855711.625	143147.583	708180.726	851328.309	855711.625	851328.309	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2022 (LDS)

FSTPS STAGE - I & II (3X200+2X500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	31.397866	37188.809901	187159.770136	224348.580036	37188.809901	184150.727716	221339.537615	224348.580036	221339.537615	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	8.574292	10155.712961	51110.560115	61266.273075	10157.346325	51094.531749	61251.878073	61266.273075	61251.878073	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	31.930000	37819.089375	190331.771686	228150.861061	37665.766661	190383.694847	228049.461509	228150.861061	228049.461509	0
<u>ODISHA Solar</u>	-	655.659643	3299.732043	3955.391686	655.659643	3238.767291	3894.426935	3955.391686	3894.426935	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.095840									
ODISHA (COAL POWER - Rajasthan)	0.275736									
<u>WEST_BENGAL Solar</u>	-	1088.636675	5478.771458	6567.408132	1083.924316	5478.771458	6562.695773	6567.408132	6562.695773	0
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	73.374837	86907.909	437380.605	524288.514	86751.507	434346.493	521098	524288.514	521098	-
SR :										
TAMILNADU	1.290000	1527.924375	7689.570482	9217.494857	1527.949967	7522.286397	9050.236365	9217.494857	9050.236365	0
TELANGANA (NSM-II)	0.751558	890.173424	4479.967344	5370.140767	905.186414	5869.256301	6774.442715	5370.140767	6774.442715	0
SR Total	2.041558	2418.098	12169.538	14587.636	2433.136	13391.543	15824.679	14587.636	15824.679	-
WR :										
GUJARAT	15.950000	18891.778125	95076.472233	113968.250357	18892.841533	93578.469386	112471.310916	113968.250357	112471.310916	0
WR Total	15.950000	18891.778	95076.472	113968.250	18892.842	93578.469	112471.311	113968.250	112471.311	-
NR :										
DELHI	1.390000	1646.368125	8285.661217	9932.029341	1622.912751	8194.554639	9817.467389	9932.029341	9817.467389	0
HARYANA	0.690000	817.261875	4113.026072	4930.287947	817.294212	4008.672026	4825.966238	4930.287947	4825.966238	0
JK&LADAKH	0.000000	1006.771875	5066.771248	6073.543123	1006.771875	5066.771248	6073.543123	6073.543123	6073.543123	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	2.080000	2463.630000	12398.687288	14862.317288	2634.274900	10625.482940	13259.757839	14862.317288	13259.757839	0
NR Total	5.010000	5934.032	29864.146	35798.178	6081.254	27895.481	33976.735	35798.178	33976.735	-
NER :										
ARUNACHAL PRADESH	0.000000	227.313745	1143.999703	1371.313448	227.313745	1143.999703	1371.313448	1371.313448	1371.313448	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	167.877415	844.875069	1012.752482	167.877415	844.875069	1012.752482	1012.752482	1012.752482	0
NAGALAND	0.429803	423.049810	2245.090956	2668.140765	411.809759	2208.969109	2620.778867	2668.140765	2620.778867	0
<u>ASSAM</u>	2.455737	3017.530960	15186.299382	18203.830342	2991.414361	14936.083081	17927.497442	18203.830342	17927.497442	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	3.311105	3835.772	19420.265	23256.037	3798.415	19133.927	22932.342	23256.037	22932.342	-
NVYN POWER - A/C BPDB	0.312500	370.136718	1862.783571	2232.920289	370.136718	1862.783571	2232.920289	2232.920289	2232.920289	0
SCED (DOWN)					0.000000	-747.600000	-747.6		-747.6	
SCED (UP)					0.035000	3740.000000	3740.035		3740.035	
VAE (DOWN)					0.000000	0.000000	0		0	
VAE (UP)					30.350000	1490.350000	1520.7		1520.7	
Grand Total	100.000000	118357.725	595773.810	714131.535	118357.675	594691.447	713049.122	714131.535	713049.122	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2022 (LDS)

KHSTPP STAGE - I (4x210)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	41.872575	36754.008592	185376.944881	222130.953471	36754.008592	183089.343468	219843.352057	222130.953471	219843.352057	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	3.204922	2813.147549	14188.729845	17001.877395	2813.622200	14489.829848	17303.452048	17001.877395	17303.452048	0
ODISHA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
POWERGRID (PUSAULI)	0.119048	104.495401	527.045567	631.540969	104.495401	527.045567	631.540969	631.540969	631.540969	0
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	6.070000	5327.994095	26872.912795	32200.906890	5304.794555	26872.989651	32177.784206	32200.906890	32177.784206	0
<u>ODISHA Solar</u>	-	470.498762	2373.064206	2843.562966	470.498762	2328.418303	2798.917063	2843.562966	2798.917063	0
ODISHA (COAL POWER - AFTAB)	0.098455									
ODISHA (COAL POWER - DADRI)	0.082440									
ODISHA (COAL POWER - Faridabad)	0.078817									
ODISHA (COAL POWER - Rajasthan)	0.276311									
<u>WEST BENGAL Solar</u>	-	808.445435	4077.572779	4886.018214	805.071556	4080.851212	4885.922768	4886.018214	4885.922768	0
West Bengal (COAL POWER - Rajasthan)	0.921034									
ER Total	52.723602	46278.590	233416.270	279694.860	46252.491	231388.478	277640.969	279694.860	277640.969	-
SR :										
TAMILNADU	0.700000	614.430950	3099.017950	3713.448900	655.576490	3104.854751	3760.431241	3713.448900	3760.431241	0
TELANGANA (NSM-II)	0.683572	600.011109	3026.288323	3626.299435	668.943347	5303.283112	5972.226461	3626.299435	5972.226461	0
SR Total	1.383572	1214.442	6125.306	7339.748	1324.520	8408.138	9732.658	7339.748	9732.658	-
WR :										
GUJARAT	16.790000	14737.565215	74332.159115	89069.724330	14742.953290	74198.132804	88941.086094	89069.724330	88941.086094	0
WR Total	16.790000	14737.565	74332.159	89069.724	14742.953	74198.133	88941.086	89069.724	88941.086	-
NR :										
DELHI	6.070000	5327.994095	26872.912795	32200.906890	5218.984375	26319.969595	31538.95397	32200.906890	31538.95397	0
HARYANA	3.040000	2668.385840	13458.592240	16126.978080	2669.324160	13131.504019	15800.828179	16126.978080	15800.828179	0
JK&LADAKH	0.000000	3230.151280	16291.980080	19522.131360	3230.151280	16291.980080	19522.13136	19522.131360	19522.13136	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	3.040000	2668.385840	13458.592240	16126.978080	2668.385840	13458.592240	16126.97808	16126.978080	16126.97808	0
UTTAR PRADESH	9.120000	8005.157520	40375.776720	48380.934240	8023.796355	35627.485126	43651.281481	48380.934240	43651.281481	0
NR Total	24.950000	21900.075	110457.854	132357.929	21810.642	104829.531	126640.173	132357.929	126640.173	-
NER :										
ARUNACHAL PRADESH	0.000000	168.658684	850.667239	1019.325923	168.658684	850.667239	1019.325923	1019.325923	1019.325923	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141905	124.558334	628.237416	752.795750	124.558334	628.237416	752.79575	752.795750	752.79575	0
NAGALAND	0.425332	311.313711	1640.966134	1952.279844	307.056202	1623.940750	1930.996951	1952.279844	1930.996951	0
<u>ASSAM</u>	2.108380	1931.493556	9741.913508	11673.407064	1931.493556	9725.093008	11656.586564	11673.407064	11656.586564	0
ASSAM (COAL POWER - Rajasthan)	0.092104									
NER Total	2.959868	2536.024	12861.784	15397.809	2531.767	12827.938	15359.705	15397.809	15359.705	-
NVVN POWER - A/C BPDB	1.192958	1047.129032	5281.426171	6328.555204	1047.129032	5281.426171	6328.555204	6328.555204	6328.555204	0
SCED (DOWN)					0.000000	0.000000	0		0	
SCED (UP)					0.000000	3481.190000	3481.19		3481.19	
VAE (DOWN)					0.000000	0.000000	0		0	
VAE (UP)					4.260000	1911.820000	1916.08		1916.08	
Grand Total	100.119048	87713.825	442474.800	530188.625	87713.762	442326.654	530040.416	530188.625	530040.416	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2022 (LDS)

KHSTPP STAGE - II (3x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	4.979865	7357.003608	36301.862197	43658.865805	7357.003608	36166.180159	43523.183767	43658.865805	43523.183767	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	1.248565	1844.567560	9101.699676	10946.267236	1875.254747	9110.467176	10985.721924	10946.267236	10985.721924	0
ODISHA	2.050000	3028.567500	14943.942656	17972.510155	3028.567500	14780.583281	17809.15078	17972.510155	17809.15078	0
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<u>ODISHA Solar</u>	-	843.000976	4159.642556	5002.643533	843.000976	4100.797682	4943.798659	5002.643533	4943.798659	0
ODISHA (COAL POWER - AFTAB)	0.106629									
ODISHA (COAL POWER - DADRI)	0.089285									
ODISHA (COAL POWER - Faridabad)	0.098967									
ODISHA (COAL POWER - Rajasthan)	0.275736									
<u>WEST_BENGAL Solar</u>	-	1357.857520	6700.113136	8057.970655	1351.394979	6700.118761	8051.513738	8057.970655	8051.513738	0
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	9.768164	14430.997	71207.260	85638.257	14455.222	70858.147	85313.369	85638.257	85313.369	-
SR :										
TELANGANA (NSM-II)	0.763112	1127.383466	5562.878781	6690.262247	1232.350364	6901.210072	8133.560435	6690.262247	8133.560435	0
SR Total	0.763112	1127.383	5562.879	6690.262	1232.350	6901.210	8133.56	6690.262	8133.56	-
WR :										
CHHATTISGARH	2.000000	2954.700000	14579.456250	17534.156250	2954.700000	14279.456250	17234.15625	17534.156250	17234.15625	0
DADRA & NAGAR HAVELI	0.200000	295.470000	1457.945625	1753.415625	295.470000	1457.945625	1753.415625	1753.415625	1753.415625	0
DAMAN & DIU	0.130000	192.055416	947.664251	1139.719666	192.055416	947.664251	1139.719666	1139.719666	1139.719666	0
GUJARAT	9.730000	14374.615500	70929.054656	85303.670155	14376.714156	71383.844960	85760.559114	85303.670155	85760.559114	0
MADHYA PRADESH	4.930000	7283.335500	35938.359656	43221.695155	7364.587744	36381.254830	43745.842571	43221.695155	43745.842571	0
MAHARASHTRA	9.870000	14581.444500	71949.616594	86531.061095	14581.466784	72648.456998	87229.923783	86531.061095	87229.923783	0
WR Total	26.860000	39681.621	195802.097	235483.718	39764.994	197098.623	236863.617	235483.718	236863.617	-
NR :										
CHANDIGARH	0.200000	295.470000	1457.945625	1753.415625	295.470000	1457.945625	1753.415625	1753.415625	1753.415625	0
DELHI	10.490000	15497.401416	76469.247626	91966.649041	15314.833220	75585.438164	90900.271384	91966.649041	90900.271384	0
HARYANA	4.580000	6766.263000	33386.954813	40153.217812	6766.263000	32701.139040	39467.40204	40153.217812	39467.40204	0
HIMACHAL PRADESH	1.530000	2260.345500	11153.284031	13413.629530	2217.314250	11347.621798	13564.936047	13413.629530	13564.936047	0
JK&LADAKH	0.000000	8214.066000	40530.888375	48744.954375	8214.066000	40530.888375	48744.954375	48744.954375	48744.954375	0
PUNJAB	8.020000	11848.347000	58463.619563	70311.966562	11510.003250	58148.467157	69658.470407	70311.966562	69658.470407	0
RAJASTHAN	7.110000	10503.958500	51829.966969	62333.925470	10503.958500	51829.966969	62333.92547	62333.925470	62333.92547	0
UTTAR PRADESH	16.730000	24716.065584	121957.151937	146673.217520	25050.691178	117375.187909	142425.879086	146673.217520	142425.879086	0
UTTARAKHAND	1.870000	2762.644584	13631.792000	16394.436584	2692.519584	13278.975589	15971.495173	16394.436584	15971.495173	0
NR Total	56.090000	82864.562	408880.851	491745.413	82565.119	402255.631	484820.75	491745.413	484820.75	-
NER :										
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
<u>ASSAM</u>	5.093479	7660.637390	37800.090592	45460.727983	7660.637390	37763.630812	45424.268203	45460.727983	45424.268203	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	5.185391	7660.637	37800.091	45460.728	7660.637	37763.631	45424.268	45460.728	45424.268	-
NVVN POWER - A/C BPDB	1.333333	1969.799480	9719.634937	11689.434417	1969.799480	9719.634937	11689.434417	11689.434417	11689.434417	0
SCED (DOWN)					0.000000	-173.557500	-173.5575		-173.5575	
SCED (UP)					42.867500	2351.995000	2394.8625		2394.8625	
VAE (DOWN)					0.000000	0.000000	0		0	
VAE (UP)					43.967500	1826.132500	1870.1		1870.1	
Grand Total	100.000000	147735.000	728972.813	876707.812	147734.957	728601.446	876336.404	876707.812	876336.404	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2022 (LDS)

MTPS STAGE - II (2x195)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	74.972700	30391.070522	151760.977552	182152.048073	30391.070522	150145.226511	180536.297033	182152.048073	180536.297033	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.100000	42.545412	212.727060	255.272472	77.765688	282.576704	360.342393	255.272472	360.342393	0
ODISHA	0.248000	105.660828	528.304140	633.964968	0.000000	27.882719	27.882718	633.964968	27.882718	510.9875048
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	0.280000	119.459340	597.296700	716.756040	119.459340	629.581953	749.041293	716.756040	749.041293	0
ER Total	75.600700	30658.736	153099.305	183758.042	30588.296	151085.268	181673.563	183758.042	181673.563	-
SR :										
TAMILNADU	24.120000	9764.533900	48758.506179	58523.040079	9479.079666	47577.481225	57056.560891	58523.040079	57056.560891	0
TELANGANA (NSM-II)	0.279300	113.179998	565.175870	678.355867	445.561599	931.536801	1377.0984	678.355867	1377.0984	0
SR Total	24.399300	9877.714	49323.682	59201.396	9924.641	48509.018	58433.659	59201.396	58433.659	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	0.000000	0		0	
SCED (UP)					0.020000	1760.762500	1760.7825		1760.7825	
VAE (DOWN)					0.000000	0.000000	0		0	
VAE (UP)					23.462500	1013.200000	1036.6625		1036.6625	
Grand Total	100.000000	40536.450	202422.988	242959.437	40536.419	202368.248	242904.668	242959.437	242904.668	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2022 (LDS)

TSTPP STAGE - I (2x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	41.245379	43879.579332	220581.800427	264461.379757	43879.579332	220581.800427	264461.379757	264461.379757	264461.379757	0
DVC	0.200000	214.190000	1068.199000	1282.389000	214.190000	1068.199000	1282.389	1282.389000	1282.389	0
JHARKHAND	7.667664	8676.085347	40490.110456	49166.195803	8676.085347	40490.110456	49166.195803	49166.195803	49166.195803	0
ODISHA	31.800000	34056.210000	169843.641000	203899.851000	34056.210000	169843.641000	203899.851	203899.851000	203899.851	0
SIKKIM	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WEST BENGAL	9.210000	9863.449500	49190.563950	59054.013450	9821.544000	49190.563950	59012.10795	59054.013450	59012.10795	0
ODISHA Solar	-	585.021906	2904.237940	3489.259845	585.021906	2904.237940	3489.259845	3489.259845	3489.259845	0
ODISHA (COAL POWER - AFTAB)	0.099049	585.021906	2904.237940	3489.259845	585.021906	2904.237940	3489.259845	3489.259845	3489.259845	0
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.086460									
ODISHA (COAL POWER - Rajasthan)	0.275736									
WEST BENGAL Solar	-	984.328373	4908.999394	5893.327767	980.146390	4908.999394	5889.145784	5893.327767	5889.145784	0
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	91.586342	98258.864	488987.552	587246.417	98212.777	488987.552	587200.329	587246.417	587200.329	-
SR :										
TAMILNADU	0.850000	910.307500	4539.845750	5450.153250	910.307500	4539.845750	5450.15325	5450.153250	5450.15325	0
TELANGANA (NSM-II)	0.712870	763.448127	3807.435109	4570.883234	809.621965	3814.215206	4623.837168	4570.883234	4623.837168	0
SR Total	1.562870	1673.756	8347.281	10021.036	1719.929	8354.061	10073.99	10021.036	10073.99	-
WR :										
GUJARAT	2.400000	2570.280000	12818.388000	15388.668000	2570.280000	12772.299271	15342.57927	15388.668000	15342.57927	0
WR Total	2.400000	2570.280	12818.388	15388.668	2570.280	12772.299	15342.579	15388.668	15342.579	-
NR :										
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ARUNACHAL PRADESH	0.000000	292.081259	970.973877	1263.055135	292.081259	970.973877	1263.055135	1263.055135	1263.055135	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	233.005512	676.353949	909.359459	233.005512	676.353949	909.359459	909.359459	909.359459	0
NAGALAND	0.424823	158.919403	2315.008826	2473.928229	158.443776	2301.549665	2459.993443	2473.928229	2459.993443	0
ASSAM	2.095419	2280.968743	11743.749825	14024.718565	2280.968743	11743.797662	14024.766403	14024.718565	14024.766403	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	2.950788	2964.975	15706.086	18671.061	2964.499	15692.675	18657.174	18671.061	18657.174	-
NVVN POWER - A/C BPDB	1.500000	1606.425000	8011.492500	9617.917500	1606.425000	8011.492500	9617.9175	9617.917500	9617.9175	0
SCED (DOWN)					0.000000	0.000000	0		0	
SCED (UP)					0.000000	48.926182	48.926182		48.926182	
VAE (DOWN)					0.000000	0.000000	0		0	
VAE (UP)					0.365000	2.240000	2.605		2.605	
Grand Total	100.000000	107074.300	533870.800	640945.100	107074.276	533869.246	640943.522	640945.100	640943.522	

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2022 (LDS)

FSTPS STAGE - III (1x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	21.517874	12103.804116	60350.710461	72454.514577	12103.804116	59424.769391	71528.573506	72454.514577	71528.573506	0
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	10.134540	5700.679992	28425.181210	34125.861202	5700.679992	28381.004212	34081.684203	34125.861202	34081.684203	0
ODISHA	16.620000	9348.750000	46613.750438	55962.500438	9348.750000	45952.229753	55300.979753	55962.500438	55300.979753	0
WEST BENGAL	37.638940	21171.903720	105565.111518	126737.015238	21083.687455	105565.111518	126648.798972	126737.015238	126648.798972	0
ODISHA Solar	-	297.986040	1485.786539	1783.772579	297.986040	1458.697657	1756.683697	1783.772579	1756.683697	0
ODISHA (COAL POWER - DADRI)	0.162663	297.986040	1485.786539	1783.772579	297.986040	1458.697657	1756.683697	1783.772579	1756.683697	0
ODISHA (COAL POWER - Faridabad)	0.091354									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
WEST BENGAL Solar	-	517.003320	2577.827382	3094.830702	514.849140	2577.827382	3092.676522	3094.830702	3092.676522	0
West Bengal (COAL POWER - Rajasthan)	0.643382	517.003320	2577.827382	3094.830702	514.849140	2577.827382	3092.676522	3094.830702	3092.676522	0
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	87.360224	49140.127	245018.368	294158.495	49049.757	243359.640	292409.397	294158.495	292409.397	-
SR :										
TELANGANA (NSM-II)	0.733930	412.835640	2058.437491	2471.273130	501.035640	2178.437491	2679.47313	2471.273130	2679.47313	0
SR Total	0.733930	412.836	2058.437	2471.273	501.036	2178.437	2679.473	2471.273	2679.473	-
WR :										
GUJARAT	11.813934	6645.336648	33133.223769	39778.560418	6645.336648	32716.839118	39362.175766	39778.560418	39362.175766	0
WR Total	11.813934	6645.337	33133.224	39778.560	6645.337	32716.839	39362.176	39778.560	39362.176	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ASSAM	-	51.700524	257.783693	309.484218	51.700524	257.783693	309.484218	309.484218	309.484218	0
ASSAM (COAL POWER - Rajasthan)	0.091912	51.700524	257.783693	309.484218	51.700524	257.783693	309.484218	309.484218	309.484218	0
NER Total	0.091912									
SCED (DOWN)					0.000000	-328.520000	-328.52		-328.52	
SCED (UP)					0.000000	1350.925000	1350.925		1350.925	
VAE (DOWN)					0.000000	0.000000	0		0	
VAE (UP)					2.170000	570.105000	572.275		572.275	
Grand Total	100.000000	56250.000	280467.813	336717.813	56250.000	280105.210	336355.21	336717.813	336355.21	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2022 (LDS)

Nabinagar STPP (1x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	84.766000	123372.342901	618743.477826	742115.820727	123372.342901	618688.985107	742061.328008	742115.820727	742061.328008	0
JHARKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SIKKIM	0.012000	18.054811	90.157593	108.212404	18.054811	90.157593	108.212404	108.212404	108.212404	0
ER Total	84.778000	123390.398	618833.635	742224.033	123390.398	618779.143	742169.54	742224.033	742169.54	-
SR Total							0		0	-
WR :										
GUJARAT	3.810000	5544.045139	27805.179289	33349.224427	5544.045139	27970.226520	33514.271658	33349.224427	33514.271658	0
WR Total	3.810000	5544.045	27805.179	33349.224	5544.045	27970.227	33514.272	33349.224	33514.272	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	11.412000	16609.307149	83299.872793	99909.179941	16609.307149	80546.038684	97155.345832	99909.179941	97155.345832	0
NR Total	11.412000	16609.307	83299.873	99909.180	16609.307	80546.039	97155.346	99909.180	97155.346	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-121.410000	-121.41		-121.41	
SCED (UP)					0.000000	1619.645000	1619.645		1619.645	
VAE (DOWN)					0.000000	0.000000	0		0	
VAE (UP)					0.000000	988.402500	988.4025		988.4025	
Grand Total	100.000000	145543.750	729938.688	875482.437	145543.750	729782.045	875325.795	875482.437	875325.795	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2022 (LDS)

Dartipalli STPS-I (1X800)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	11.860000	17704.311500	89760.927500	107465.239000	17704.311500	89760.927500	107465.239	107465.239000	107465.239	0
JHARKHAND	9.220000	13763.385500	69780.417500	83543.803000	13763.385500	69855.492500	83618.878	83543.803000	83618.878	0
ODISHA	58.820000	87805.025500	445171.817500	532976.843000	87805.025500	445171.817500	532976.843	532976.843000	532976.843	0
SIKKIM	0.875000	1306.178125	6622.328125	7928.506250	1232.743750	6225.931250	7458.675	7928.506250	7458.675	0
WEST BENGAL	18.350000	27392.421250	138879.681250	166272.102500	27363.399375	138981.028125	166344.4275	166272.102500	166344.4275	0
ER Total	99.125000	147971.322	750215.172	898186.494	147868.866	749995.197	897864.063	898186.494	897864.063	-
SR Total							0		0	-
WR :										
GUJARAT	0.875000	1306.178125	6622.328125	7928.506250	1307.435938	6700.684375	8008.120312	7928.506250	8008.120312	0
WR Total	0.875000	1306.178	6622.328	7928.506	1307.436	6700.684	8008.12	7928.506	8008.12	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	0.000000	0		0	
SCED (UP)					17.460000	58.390000	75.85		75.85	
VAE (DOWN)					0.000000	0.000000	0		0	
VAE (UP)					83.722500	83.200000	166.9225		166.9225	
Grand Total	100.000000	149277.500	756837.500	906115.000	149277.484	756837.471	906114.955	906115.000	906114.955	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2022 (LDS)

BARH STPS STAGE - I (3x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	60.906000	36979.496700	179564.363782	216543.860481	36979.496700	178207.682630	215187.179329	216543.860481	215187.179329	0
JHARKHAND	0.540000	295.616250	1433.322000	1728.938250	295.616250	1433.322000	1728.93825	1728.938250	1728.93825	0
ODISHA	1.117000	611.761416	2966.180305	3577.941721	611.761416	2931.607648	3543.369064	3577.941721	3543.369064	0
SIKKIM	0.102000	55.674384	269.942255	325.616639	55.674384	263.198274	318.872658	325.616639	318.872658	0
ER Total	62.665000	37942.549	184233.808	222176.357	37942.549	182835.811	220778.359	222176.357	220778.359	-
SR :										
TAMILNADU	13.617000	8306.159202	40335.422329	48641.581530	8019.419625	38964.658499	46984.078125	48641.581530	46984.078125	0
SR Total	13.617000	8306.159	40335.422	48641.582	8019.420	38964.658	46984.078	48641.582	46984.078	-
WR :										
GUJARAT	23.718000	14466.979549	70252.894329	84719.873878	14466.979549	70190.849001	84657.82855	84719.873878	84657.82855	0
WR Total	23.718000	14466.980	70252.894	84719.874	14466.980	70190.849	84657.829	84719.874	84657.829	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	0.000000	0		0	
SCED (UP)					176.460000	1762.735000	1939.195		1939.195	
VAE (DOWN)					0.000000	0.000000	0		0	
VAE (UP)					110.275000	1068.065000	1178.34		1178.34	
Grand Total	100.000000	60715.688	294822.125	355537.812	60715.683	294822.118	355537.801	355537.812	355537.801	-

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2022 (LDS)

BRBCL (3x250)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	10.000000	9960.875000	49202.937500	59163.812500	9960.875000	49178.206250	59139.08125	59163.812500	59139.08125	0
RLY BIHAR	12.097000	10946.005538	54069.108019	65015.113555	10590.375755	53902.944744	64493.320499	65015.113555	64493.320499	0
RLY DVC	13.306000	12040.705700	59476.510850	71517.216550	11719.791922	58939.257507	70659.04943	71517.216550	70659.04943	0
ER Total	35.403000	32947.586	162748.556	195696.143	32271.043	162020.409	194291.451	195696.143	194291.451	-
SR :										
KARNATAKA_RLY	1.210000	1094.700163	5407.402831	6502.102995	1078.678081	5317.387094	6396.065175	6502.102995	6396.065175	0
SR Total	1.210000	1094.700	5407.403	6502.103	1078.678	5317.387	6396.065	6502.103	6396.065	-
WR :										
RLY MADHYA PRADESH	18.629000	22877.141613	113004.386556	135881.528170	22877.141613	112935.485556	135812.62717	135881.528170	135812.62717	0
RLY MAHA RASHTRA	14.516000	13135.405863	64883.913681	78019.319545	13982.769210	63303.913162	77286.682371	78019.319545	77286.682371	0
WR Total	33.145000	36012.547	177888.300	213900.848	36859.911	176239.399	213099.31	213900.848	213099.31	-
NR :										
DELHI	0.605000	1641.552200	8108.644100	9750.196300	1607.965333	7814.798018	9422.76335	9750.196300	9422.76335	0
HARYANA	1.815000	6020.352850	29738.255425	35758.608275	5836.984667	28906.278003	34743.262669	35758.608275	34743.262669	0
PUNJAB	4.234000	3830.952525	18923.449763	22754.402288	3850.841074	18780.538120	22631.379194	22754.402288	22631.379194	0
RAJASTHAN	1.210000	1094.700163	5407.402831	6502.102995	990.414588	5141.298303	6131.71289	6502.102995	6131.71289	0
RLY UTTAR PRADESH(ISTS Points)	6.653000	6020.352850	29738.255425	35758.608275	6005.349650	29472.691100	35478.04075	35758.608275	35478.04075	0
UTTAR PRADESH	15.725000	10399.153500	51367.866750	61767.020250	10406.408311	51511.373694	61917.782006	61767.020250	61917.782006	0
NR Total	30.242000	29007.064	143283.874	172290.938	28697.964	141626.977	170324.941	172290.938	170324.941	-
NER :										
ASSAM	-	546.852038	2701.241269	3248.093305	69.942600	586.156320	656.098921	3248.093305	656.098921	2104.78038825
NER Total		546.852	2701.241	3248.093	69.943	586.156	656.099	3248.093	656.099	-
SCED (DOWN)					0.000000	-26.250000	-26.25		-26.25	
SCED (UP)					2.995000	119.267500	122.2625		122.2625	
VAE (DOWN)					0.000000	0.000000	0		0	
VAE (UP)					626.182500	5991.965000	6618.1475		6618.1475	
Grand Total	100.000000	99608.750	492029.375	591638.125	99606.715	491875.310	591482.026	591638.125	591482.026	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL - 2022 (High Demand Season of ER)

A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NPAF (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	22975.000
8	Free Energy (ex-bus) of the month (MWH) :	2757.000
9	Saleable Energy (ex-bus) of the month (MWH):	20218.000
10	Cumulative Schedule Energy up to preceding month (MWH) :	0.000
11	Cumulative Schedule Energy including current month (MWH) :	22975.000
12	Plant Availability Factor (PAFM) achieved during the month (%) :	100.09

BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	35.000	8041.250
JHARKHAND	13.330	3062.568
DVC	10.000	2297.500
ODISHA	0.000	0.000
WEST BENGAL	28.340	6511.115
SIKKIM	1.330	305.568
SUB-TOTAL*	88.000	20218.001
Free Energy to Home State (FEHS)	12.000	2757.000
TOTAL	100.000	22975.001

* Saleable Energy of the hydro generator.

Please refer to Annexure

SE (Comm1)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL - 2022 (High Demand Season of ER)

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	261400.75
8	Free Energy (ex-bus) of the month :	31368.090
9	Saleable Energy (ex-bus) of the month :	230032.66
10	Cumulative Schedule Energy up to preceding month (MWH) :	0.000
11	Cumulative Schedule Energy including current month (MWH) :	261400.750
12	Plant Availability Factor achieved during the month - PAFM (%) :	104.82

BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	21.260	55573.799
JHARKHAND	12.340	32256.853
DVC	8.640	22585.025
ODISHA	20.590	53822.414
WEST BENGAL	23.980	62683.900
SIKKIM	1.190	3110.669
SUB-TOTAL*	88.000	230032.660
Free Energy to Home State (FEHS)	12.000	31368.090
TOTAL	100.000	261400.750

* Saleable Energy of the hydro generator.

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE:KOLKATA

BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF APRIL 2022

Name of Power Station	Share Allocation of current month			Drawal Schedule		
	Total (%)	NBPDCI (46%)	SBPDCL (54%)	Total (MWH)	NBPDCI (46%) MWH	SBPDCL (54%) MWH
Barh-I	60.906	28.017	32.889	215187.179329	98986.102	116201.077
Darlipalli NTPC	11.86	5.456	6.404	107465.239000	49434.01	58031.229
NPGC	84.766	38.992	45.774	742061.328008	341348.211	400713.117
Farakka-I&II	31.397866	14.443	16.955	221339.537615	101816.187	119523.35
Farakka-III	21.517874	9.898	11.62	71528.573506	32903.144	38625.43
KHSTPP-I	41.872575	19.261	22.611	219843.352057	101127.942	118715.41
KHSTPP-II	4.979865	2.291	2.689	43523.183767	20020.665	23502.519
TSTPP-I	41.245379	18.973	22.273	264461.379757	121652.235	142809.145
Barh-I	90.803247	41.769	49.034	762482.892769	350742.131	411740.762
BRBCL	10	4.6	5.4	59139.081250	27203.977	31935.104
MTPS-II	74.9727	34.487	40.485	180536.297033	83046.697	97489.6
RANGIT	35	14	21	8041.250000	3216.5	4824.75
TEESTA	21.26	8.504	12.756	55573.799000	22229.5196	33344.2794