



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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NO: ERPC/COM-II/ABT-DC/ 558

Date: 20.07.2022

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 04.07.2022 to 10.07.2022

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation,2014 & all amendments (including 5th Amendment regulation,2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 19.07.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
37. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
ABT based Deviation Charge Account
From 04-07-2022 to 10-07-2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL		945.61087	223.51385	326.89858		1496.02330
JUVNL		225.86331	50.07446	65.84769		341.78546
DVC	27.00689		18.26365	2.23804	6.50520	
GRIDCO		152.80552	65.12896	13.83962		231.77410
SIKKIM		1.46729	1.58302	0.08583		3.13614
WBSETCL		366.42536	68.22874	38.22264		472.87674
HVDC SASARAM		0.37273	0.03557	0.00000		0.40830
HVDC ALIPURDUAR	0.15976		0.07413	0.00000	0.08563	
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		44.34303	7.40936	0.15973		51.91212
FSTPP - I & II		25.89740	3.55030	0.54227		29.98997
FSTPP-III			0.00000	0.00000		
KHSTPP-I		82.24950	9.77502	2.90674		94.93126
KHSTPP-II		25.59028	6.99382	1.17367		33.75777
TSTPP	0.60771		0.26136	0.00000	0.34635	
BARH-II		80.55226	2.58205	1.07684		84.21115
MTPS-II		14.07528	0.77582	0.00000		14.85110
BRBCL		9.98622	7.52609	2.46603		19.97834
TEESTA	62.83622		0.91573	0.26360	61.65689	
RANGIT	2.83763		0.24230	0.00000	2.59533	
MPL	16.99768		6.57604	0.12606	10.29558	
NPGC		98.76082	26.06585	5.44354		130.27021
DARLIPALI		44.61635	1.02121	1.07453		46.71209
OTHER GENERATORS						
APNRL	6.92495		0.22491	0.00000	6.70004	
GMRKEL		15.43355	0.30524	0.00000		15.73879
JITPL		5.47488	0.25459	0.00000		5.72947
CHUZACHEN	4.62412		0.29325	0.00000	4.33087	
DIKCHU		10.52813	0.16596	0.00000		10.69409
JORETHANG HEP		35.35319	1.16079	0.00000		36.51398
THEP		4.52894	0.12095	0.00000		4.64989
TUL		22.37150	0.00000	0.13304		22.50454
RONGNICHU HEP	1.20607		0.01842	0.00000	1.18765	
INTER-REGIONAL						
NER		7013.36869				7013.36869
NR	121.82734				121.82734	
SR		7677.18660				7677.18660
WR	16769.41777				16769.41777	
INTER-NATIONAL						
NVVN-BD	25.63280		0.72562	0.39636	24.51082	
NVVN-NEPAL	58.24374		5.51898	3.72082	49.00394	
TPTCL		234.92788	22.03606			256.96394
INFIRM GENERATORS						
BARH SG1_U2_INFIRM		54.44823				54.44823
SOLAR GENERATORS						
TALCHER SOLAR		0.60632				0.60632
TOTAL	17098.32268	17192.84413	531.42210	466.61563	17058.46341	18151.02259

Payable To The Pool (A) :	17192.84413
Receivable From The Pool (B) :	17098.32268
Differential Amount Arising from capping of Generating Stations(A-B) :	94.52145
Additional Deviation Amount :	998.03773

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.

ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/

CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated we.f. 01.12.2020.

iii) ACP values for computation of deviation rate vector has been taken from NLDC website

iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.

xviii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.

xix) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021

xx) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.

xxi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021

xxii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021

xxiii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021

xxiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.

xxiv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.

xxv) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 04-07-2022 to 10-07-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-07-04	APNRL	10845.605	10919.782	0	74.177	181149	-13651	0	167498
2022-07-04	NVVN-BD	-21353.429	-21271.636	0	81.793	369312	-15460	0	353852
2022-07-04	BARH-II	29673.961	28980.837	-343.974	-349.151	-906941	-102121	0	-1009062
2022-07-04	BARH SG1_U2_INFIRM	0	-173.736	0	-173.736	-890094	0	0	-890094
2022-07-04	BARH-I	11638.714	11318.39	0	-320.324	-532442	-367226	-15973.25	-915641.25
2022-07-04	BSPHCL	-112463.978	-116410.05	0	-3946.071	-20104520	-6238337	-12062711.75	-38405568.75
2022-07-04	BRBCL	20290.945	19777.527	0	-513.418	-1533801	-505325	-230070.2	-2269196.2
2022-07-04	CHUZACHEN	2765.86	2761.824	0	-4.036	-8129	-1016	0	-9145
2022-07-04	DARUPALI	30810	30757.406	0	-52.594	-109569	-64613	0	-174182
2022-07-04	DIKCHU	2500.8	2593	0	92.2	288991	0	0	288991
2022-07-04	DVC	45446.967	45263.62	0	-183.347	-1053879	-917984	-31616.36	-2003479.36
2022-07-04	NR	-96004.211	-112762.386	0	-16758.175	-81347202	0	0	-81347202
2022-07-04	NER	6066.264	-18288.283	0	-24354.547	-123086359	0	0	-123086359
2022-07-04	SR	1463.547	-35186.82	0	-36650.367	-175306769	0	0	-175306769
2022-07-04	WR	-49094.8	34337.521	0	83432.321	405494963	0	0	405494963
2022-07-04	FSPPP - I & II	26942.76	27205.454	353.517	-90.823	7532	-31910	0	-24378
2022-07-04	FSPPP-III	0	0	0	0	0	0	0	0
2022-07-04	GMRKEL	4320	4281.891	0	-38.109	-81353	-2590	0	-83943
2022-07-04	HVDC ALIPURDUAR	-24.333	-26.104	0	-1.771	-9263	-3082	0	-12345
2022-07-04	HVDC SASARAM	-19.651	-20.622	0	-0.97	-5379	-1734	0	-7113
2022-07-04	JUVNL	-25237.996	-25956.751	0	-718.755	-4145759	-1645245	-829151.8	-6620155.8
2022-07-04	JITPL	13578	13565.309	0	-12.691	-40780	-7507	0	-48287
2022-07-04	JORETHANG HEP	2503.92	2413.76	0	-90.16	-246354	-39477	0	-285831
2022-07-04	KHSTPP-I	15021.71	14484.101	0	-537.608	-1402782	-323463	0	-1726245
2022-07-04	KHSTPP-II	31203.05	30438.013	-521.836	-243.201	-704389	-120568	0	-824957
2022-07-04	MPL	23625.215	22959.636	-750.891	85.312	171616	-10009	0	161607
2022-07-04	MTPS-II	4251.982	4195.234	-9.581	-47.167	-127881	-26510	0	-154391
2022-07-04	NVVN-NEPAL	7461.825	7921.964	0	460.139	2351251	-40273	-211612.62	2099365.38
2022-07-04	NPGC	29699.997	28832.945	-550.115	-316.937	-764419	-138068	0	-902487
2022-07-04	GRIDCO	-52079.767	-53356.142	0	-1276.375	-6306595	-2337321	-567593.58	-9211509.58
2022-07-04	RANGIT	1396	1403.555	0	7.555	18130	-8296	0	9834
2022-07-04	RONGNICHU HEP	2161.5	2166.72	0	5.22	15693	-394	0	15299
2022-07-04	SIKKIM	-1492.783	-1417.216	0	75.567	362604	-30805	0	331799
2022-07-04	TALCHER SOLAR	36.678	41.117	0	4.439	39823	0	0	39823
2022-07-04	TUL	31296	31176.945	0	-119.055	-2948	0	0	-2948
2022-07-04	TEESTA	12156	12575.636	8.244	411.393	1119048	-25566	0	1093482
2022-07-04	THEP	2530.08	2629.248	0	99.168	298154	0	0	298154
2022-07-04	TPCL	2963.52	1908.5	0	-1055.02	-2879321	-512626	0	-3391947
2022-07-04	TSTPP	22308.014	22298.704	0	-9.31	56149	-7487	0	48662
2022-07-04	VAE_ER	3050.56	0	0	-3050.56	-6665480	-5863811	0	-12529291
2022-07-04	WBSETCL	-63819.503	-65291.274	0	-1471.771	-7281717	-2986231	-655354.56	-10923302.56
2022-07-05	APNRL	10281.665	10305.309	0	23.644	56390	-586	0	55804
2022-07-05	NVVN-BD	-21547.156	-21351.2	0	195.957	660599	-3357	-39635.92	617606.08
2022-07-05	BARH-II	29699.931	28757.009	-599.945	-342.978	-646702	-10887	0	-657589
2022-07-05	BARH SG1_U2_INFIRM	0	-186.307	0	-186.307	-759659	0	0	-759659
2022-07-05	BARH-I	3692.5	3501.153	0	-191.347	-490672	-73064	0	-563736
2022-07-05	BSPHCL	-117690.816	-121267.109	0	-3576.294	-14444861	-3570380	-5055701.48	-23070942.48
2022-07-05	BRBCL	20083.973	20005.527	0	-78.446	-127127	-5923	0	-133050
2022-07-05	CHUZACHEN	2494.56	2518.493	0	23.933	59228	-692	0	58536
2022-07-05	DARUPALI	32275	31826.362	0	-448.638	-875338	-5486	-26260.14	-907804.14
2022-07-05	DIKCHU	2500.8	2557.636	0	56.836	192883	0	0	192883
2022-07-05	DVC	47118.098	46962.799	0	-155.299	-268744	-471016	0	-739760
2022-07-05	NR	-100731.964	-102620.265	0	-1888.302	-11224763	0	0	-11224763
2022-07-05	NER	2329.534	-22632.048	0	-24961.582	-103264016	0	0	-103264016
2022-07-05	SR	-2458.651	-30382.217	0	-27923.566	-114156205	0	0	-114156205
2022-07-05	WR	-34395.127	33140.711	0	67535.838	272154854	0	0	272154854
2022-07-05	FSPPP - I & II	31792.558	30727.236	-491.223	-574.099	-789343	-69455	-47360.6	-906158.6
2022-07-05	FSPPP-III	0	0	0	0	0	0	0	0
2022-07-05	GMRKEL	5268	5175.782	0	-92.218	-224786	-3416	0	-228202
2022-07-05	HVDC ALIPURDUAR	-24.333	-26.769	0	-2.436	-10084	-1471	0	-11555
2022-07-05	HVDC SASARAM	-19.329	-21.006	0	-1.677	-8085	-932	0	-9017
2022-07-05	JUVNL	-24029.203	-25480.958	0	-1451.755	-6451943	-952197	-2258180.05	-9662320.05
2022-07-05	JITPL	13578	13568.945	0	-9.055	-29739	-9763	0	-39502
2022-07-05	JORETHANG HEP	2503.92	2399.808	0	-104.112	-250944	-13219	0	-264163
2022-07-05	KHSTPP-I	16786.071	16184.651	0	-601.419	-1443221	-47006	0	-1490227
2022-07-05	KHSTPP-II	33749.999	32511.368	-932.738	-305.893	-667626	-12045	0	-679671
2022-07-05	MPL	23625.188	22447.782	-1219.15	41.744	74322	-2904	0	71418
2022-07-05	MTPS-II	4258.82	4086.702	-97.718	-74.4	-183000	-8540	0	-191540
2022-07-05	NVVN-NEPAL	7461.825	7504.509	0	42.684	565620	-167730	0	397890
2022-07-05	NPGC	31603.75	30153.491	-617.166	-833.094	-2040099	-364144	-183608.88	-2587851.88
2022-07-05	GRIDCO	-51605.855	-52744.021	0	-1138.165	-3828709	-559002	-459445.12	-4847156.12
2022-07-05	RANGIT	1401	1406.078	0	5.078	8838	-4883	0	3955
2022-07-05	RONGNICHU HEP	2161.5	2165.824	0	4.324	10616	-297	0	10319
2022-07-05	SIKKIM	-1573.756	-1519.722	0	54.033	127298	-20679	0	106619
2022-07-05	TALCHER SOLAR	22.725	24.959	0	2.234	10190	0	0	10190
2022-07-05	TUL	31296	31062.982	0	-233.019	-157160	0	-4714.81	-161874.81
2022-07-05	TEESTA	12156	12548.473	-18.392	410.864	991044	-13664	0	977380
2022-07-05	THEP	2530.08	2619.296	0	89.216	271842	0	0	271842
2022-07-05	TPCL	2963.52	1641.177	0	-1322.343	-3257363	-257771	0	-3515134
2022-07-05	TSTPP	22308.005	22273.407	0	-34.597	-28388	0	0	28388
2022-07-05	VAE_ER	359.59	0	0	-359.59	-324241	-153118	0	-477359
2022-07-05	WBSETCL	-67925.871	-70882.305	0	-2956.434	-11408109	-965987	-1711216.3	-14085312.3

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-07-06	APNRL	10708.25	10755.927	0	47.677	151908	-3141	0	148767
2022-07-06	NVVN-BD	-21292.67	-21027.636	0	265.034	652343	0	0	652343
2022-07-06	BARH-II	29526.766	28456.887	-504.226	-565.653	-1408370	-12110	-42251.09	-1462731.09
2022-07-06	BARH SGI_ U2_ INFIRM	0	-189.389	0	-189.389	-906079	0	0	-906079
2022-07-06	BARH-I	0	-259.171	0	-259.171	-685027	-32881	0	-717908
2022-07-06	BSPHCL	-116104.482	-118501.708	0	-2397.226	-15674556	-4760309	-3134911.14	-23569776.14
2022-07-06	BRBCL	18697.463	18641.091	0	-56.373	-126608	-8168	0	-134776
2022-07-06	CHUZACHEN	2230.28	2245.574	0	15.294	39059	-24243	0	14816
2022-07-06	DARLIPALI	30660	30190.508	0	-469.492	-891733	-24088	0	-915821
2022-07-06	DIKCHU	2500.8	2496.636	0	-4.164	17384	0	0	17384
2022-07-06	DVC	49654.813	49943.174	0	288.361	2192086	-101759	-65762.59	2024564.41
2022-07-06	NR	-102482.904	-96300.769	0	6182.135	28161866	0	0	28161866
2022-07-06	NER	2849.094	-23812.982	0	-26662.075	-141370688	0	0	-141370688
2022-07-06	SR	1276.856	-27371.441	0	-28648.298	-137577702	0	0	-137577702
2022-07-06	WR	-33111.657	21754.941	0	54866.598	278911265	0	0	278911265
2022-07-06	FSPPP - I & II	30797.796	30305.091	-361.66	-131.045	-153651	0	0	-153651
2022-07-06	FSPPP-III	0	0	0	0	0	0	0	0
2022-07-06	GMRKEL	6216	6117.018	0	-98.982	-268757	-2865	0	-271622
2022-07-06	HVDC ALIPURDUAR	-26.248	-25.399	0	0.85	4285	-694	0	3591
2022-07-06	HVDC SASARAM	-19.335	-21.074	0	-1.739	-10194	-713	0	-10907
2022-07-06	JUVNL	-24003.913	-23715.646	0	288.267	76149	-1003801	-19037.16	-946689.16
2022-07-06	JITPL	13602	13574.691	0	-27.309	-66872	0	0	-66872
2022-07-06	JORETHANG HEP	2503.92	2282.816	0	-221.104	-554300	-28145	0	-582445
2022-07-06	KHSTPP-I	15908.616	15458.659	0	-449.958	-1050700	-30396	0	-1081096
2022-07-06	KHSTPP-II	31923.131	31017.631	-751.968	-153.533	-315474	-7901	0	-323375
2022-07-06	MPL	23625.183	22329.673	-1413.259	117.749	275318	-24566	0	250752
2022-07-06	MTPS-II	4179.415	3975.682	-99.756	-103.977	-271561	-13423	0	-284984
2022-07-06	NVVN-NEPAL	7218.075	7389.018	0	170.943	452643	-209186	-40737.87	202719.13
2022-07-06	NPGC	32010	29814.109	-991.179	-1204.712	-3480568	-1930707	-104417.04	-5515692.04
2022-07-06	GRIDCO	-49181.623	-49192.53	0	-10.908	-793361	-1058320	-23800.83	-1875481.83
2022-07-06	RANGIT	1383	1408.274	0	25.274	59775	-4117	0	55658
2022-07-06	RONGNICHU HEP	2161.5	2162.912	0	1.412	2824	-794	0	2030
2022-07-06	SIKKIM	-1474.459	-1555.642	0	-81.183	-286085	-20504	-8582.54	-315171.54
2022-07-06	TALCHER SOLAR	31.733	30.946	0	-0.787	-13024	0	0	-13024
2022-07-06	TUL	31296	31009.527	0	-286.473	-266778	0	0	-266778
2022-07-06	TEESTA	12156	12499.418	2.261	341.157	878673	-14436	-26360.18	837876.82
2022-07-06	THEP	2530.08	2513.504	0	-16.576	55632	0	0	55632
2022-07-06	TP TCL	2963.52	1504.03	0	-1459.49	-3783229	-308549	0	-4091778
2022-07-06	TSTPP	22296.149	22226.914	0	-69.235	-102556	-2072	0	-104628
2022-07-06	VAE_ER	325.978	0	0	-325.978	-313903	-235778	0	-549681
2022-07-06	WBSETCL	-67449.866	-67969.255	0	-519.389	-2213298	-208911	-132797.9	-2555006.9
2022-07-07	APNRL	10630.418	10624.945	0	-5.472	11187	-348	0	10839
2022-07-07	NVVN-BD	-18199.201	-18200.727	0	-1.526	266669	-38584	0	228085
2022-07-07	BARH-II	29699.926	28745.051	-566.176	-388.699	-1090545	0	-65432.7	-1155977.7
2022-07-07	BARH SGI_ U2_ INFIRM	0	-163.75	0	-163.75	-818003	0	0	-818003
2022-07-07	BARH-I	607.5	216.734	0	-390.766	-1064532	-8095	0	-1072627
2022-07-07	BSPHCL	-120565.044	-122868.129	0	-2303.085	-14890178	-2318124	-2978035.67	-20186337.67
2022-07-07	BRBCL	20159.884	20329.309	0	169.425	494005	0	0	494005
2022-07-07	CHUZACHEN	2032.68	2078.64	0	45.96	136635	0	0	136635
2022-07-07	DARLIPALI	32652.485	32405.101	0	-247.384	-628388	0	0	-628388
2022-07-07	DIKCHU	2312.88	2122.909	0	-189.971	-431574	-1489	0	-433063
2022-07-07	DVC	48319.226	48117.732	0	-201.494	-488011	-88193	-14640.33	-590844.33
2022-07-07	NR	-105812.214	-101924.473	0	3887.741	20004509	0	0	20004509
2022-07-07	NER	-947.884	-22482.883	0	-21534.999	-120570305	0	0	-120570305
2022-07-07	SR	-2044.173	-23074.613	0	-21030.44	-105312825	0	0	-105312825
2022-07-07	WR	-18536.9	30417.84	0	48954.739	259478110	0	0	259478110
2022-07-07	FSPPP - I & II	31573.535	30942.909	-358.113	-272.514	-512180	0	0	-512180
2022-07-07	FSPPP-III	0	0	0	0	0	0	0	0
2022-07-07	GMRKEL	7872	7776.8	0	-95.2	-265454	-14160	0	-279614
2022-07-07	HVDC ALIPURDUAR	-26.264	-26.597	0	-0.332	-1401	0	0	-1401
2022-07-07	HVDC SASARAM	-19.758	-20.965	0	-1.207	-6986	0	0	-6986
2022-07-07	JUVNL	-24777.134	-25549.289	0	-772.156	-5001858	-337272	-1000371.6	-6339501.6
2022-07-07	JITPL	13602	13565.018	0	-36.982	-107998	-45	0	-108043
2022-07-07	JORETHANG HEP	2503.92	2190.944	0	-312.976	-834363	-3790	0	-838153
2022-07-07	KHSTPP-I	16022.662	15359.675	0	-662.987	-1857728	-19339	-55731.83	-1932798.83
2022-07-07	KHSTPP-II	32258.849	31448.837	-608.024	-201.988	-546036	-4969	0	-551005
2022-07-07	MPL	23625.18	22472.072	-1239.436	86.329	189854	0	0	189854
2022-07-07	MTPS-II	4258.801	4059.014	-98.292	-101.495	-282090	-2193	0	-284283
2022-07-07	NVVN-NEPAL	7218.075	7430.254	0	212.179	1259245	-28962	-37777.35	1192505.65
2022-07-07	NPGC	29700	28731.6	-619.429	-348.971	-916611	-1493	-54996.68	-973100.68
2022-07-07	GRIDCO	-48808.441	-49466.182	0	-657.741	-4765357	-438950	-142960.71	-5347267.71
2022-07-07	RANGIT	1383	1408.856	0	25.856	66669	0	0	66669
2022-07-07	RONGNICHU HEP	2157	2158.592	0	1.592	8277	0	0	8277
2022-07-07	SIKKIM	-1547.953	-1605.411	0	-57.457	-288770	0	0	-288770
2022-07-07	TALCHER SOLAR	36.805	33.667	0	-3.138	-32468	0	0	-32468
2022-07-07	TUL	30147.598	29700.218	0	-447.38	-741008	0	0	-741008
2022-07-07	TEESTA	12156	12516.4	0.416	359.984	979058	0	0	979058
2022-07-07	THEP	2530.08	2337.376	0	-192.704	-488686	-349	0	-489035
2022-07-07	TP TCL	2963.52	1400.05	0	-1563.47	-4287288	-339310	0	-4626598
2022-07-07	TSTPP	21861.183	21941.034	0	79.851	248090	-153	0	247937
2022-07-07	VAE_ER	149.395	0	0	-149.395	-1155569	-904397	0	-2059966
2022-07-07	WBSETCL	-68976.844	-71031.374	0	-2054.531	-11057029	-1949613	-995132.64	-14001774.64

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-07-08	APNRL	10655.723	10721.964	0	66.241	171969	-1584	0	170385
2022-07-08	NVVVN-BD	-11972.301	-11908.654	0	63.647	302366	-3131	0	299235
2022-07-08	BARH-II	29699.947	28376.344	-796.056	-527.547	-1296335	-625	0	-1296960
2022-07-08	BARH SG1_U2_INFIRM	0	-224.064	0	-224.064	-980992	0	0	-980992
2022-07-08	BARH-I	14359.338	14303.502	0	-55.837	-123995	-2244	0	-126239
2022-07-08	BSPHCL	-125437.611	-128021.925	0	-2584.314	-12488136	-1646567	-4370847.47	-18505550.47
2022-07-08	BRBCL	20159.967	20133.382	0	-26.585	19357	0	0	19357
2022-07-08	CHUZACHEN	2491.43	2546.016	0	54.586	129897	-332	0	129565
2022-07-08	DARLIPALI	34684.978	34635.989	0	-48.988	-129873	0	0	-129873
2022-07-08	DIKCHU	2453.89	2454.909	0	1.019	56910	0	0	56910
2022-07-08	DVC	48793.848	48836.472	0	42.624	593076	-56063	0	537013
2022-07-08	NR	-113283.641	-122569.601	0	-9285.96	-42500848	0	0	-42500848
2022-07-08	NER	5303.799	-8959.348	0	-14263.147	-66090916	0	0	-66090916
2022-07-08	SR	-2387.747	-21331.408	0	-18943.661	-90478769	0	0	-90478769
2022-07-08	WR	-20952.5	26980.95	0	47933.45	221767324	0	0	221767324
2022-07-08	FSPPP - I & II	29399.13	28773.091	-339.458	-286.581	-667497	-40080	0	-707577
2022-07-08	FSPPP-III	0	0	0	0	0	0	0	0
2022-07-08	GMRKEL	7872	7795.418	0	-76.582	-209887	-2535	0	-212422
2022-07-08	HVDC ALIPURDUAR	-26.264	-24.008	0	2.256	6822	-216	0	6606
2022-07-08	HVDC SASARAM	-20.097	-21.151	0	-1.054	-4158	-16	0	-4174
2022-07-08	JUVNL	-25428.998	-26042.068	0	-613.07	-5281185	-225052	-1584355.53	-7090592.53
2022-07-08	JITPL	13602	13544.582	0	-57.418	-135154	-3130	0	-138284
2022-07-08	JORETHANG HEP	2443.92	2342.528	0	-101.392	-253895	-2529	0	-256424
2022-07-08	KHSTPP-I	16829.785	15989.559	0	-840.226	-2100869	-18106	-126052.12	-2245027.12
2022-07-08	KHSTPP-II	33504.281	31873.432	-1085.124	-545.726	-1205271	-14459	-36158.14	-1255888.14
2022-07-08	MPL	23625.193	21810.509	-1883.144	68.46	157922	-12014	0	145908
2022-07-08	MTPS-II	4258.779	3992.262	-141.179	-125.338	-321678	-3788	0	-325466
2022-07-08	NVVN-NEPAL	7218.068	7451.491	0	233.423	714126	-17563	-21423.77	675139.23
2022-07-08	NPGC	29699.94	28659.272	-559.91	-480.757	-1036408	-114823	-93276.72	-1244507.72
2022-07-08	GRIDCO	-48074.646	-48163.847	0	-89.201	-524530	-85510	-15735.91	-625775.91
2022-07-08	RANGIT	1383	1401.476	0	18.476	42805	-804	0	42001
2022-07-08	RONGNICHU HEP	2156.5	2161.856	0	5.356	11682	-67	0	11615
2022-07-08	SIKKIM	-1377.44	-1537.787	0	-160.348	-694088	-15474	0	-709562
2022-07-08	TALCHER SOLAR	30.903	28.103	0	-2.799	-34290	0	0	-34290
2022-07-08	TUL	29271.998	28862.545	0	-409.452	-434872	0	0	-434872
2022-07-08	TEESTA	12156	12518.473	-0.447	362.92	911168	-14766	0	896402
2022-07-08	THEP	2467.08	2541.664	0	74.584	251426	0	0	251426
2022-07-08	TPTCL	2963.52	1356.016	0	-1607.504	-3999434	-353832	0	-4353266
2022-07-08	TSTPP	21840	21852.564	0	12.564	130825	0	0	130825
2022-07-08	VAE_ER	3749.023	0	0	-3749.023	-372778	-354632	0	-727410
2022-07-08	WBSETCL	-74519.467	-75402.131	0	-882.664	-2806333	-177570	-84190	-3068093
2022-07-09	APNRL	10030.5	10033.891	0	3.391	91554	0	0	91554
2022-07-09	NVVVN-BD	-12029.697	-11978.909	0	50.789	211216	-2973	0	208243
2022-07-09	BARH-II	25945.233	24911.19	-217.346	-816.698	-2008810	-116017	0	-2124827
2022-07-09	BARH SG1_U2_INFIRM	0	-204.732	0	-204.732	-847400	0	0	-847400
2022-07-09	BARH-I	7560.96	7000.705	0	-560.254	-985133	-228560	0	-1213693
2022-07-09	BSPHCL	-122446.025	-124678.726	0	-2232.702	-10320225	-2264810	-3096067.53	-15681102.53
2022-07-09	BRBCL	14871.611	15009.382	0	137.771	208969	-75220	-12538.14	121210.86
2022-07-09	CHUZACHEN	2040.21	2063.558	0	23.348	107019	-777	0	106242
2022-07-09	DARLIPALI	35820.015	35149.772	0	-670.243	-1353215	0	-81192.92	-1434407.92
2022-07-09	DIKCHU	2288.88	2084.364	0	-204.516	-418675	0	0	-418675
2022-07-09	DVC	40702.708	40600.585	0	-102.124	484113	-56677	0	427436
2022-07-09	NR	-100203.737	-81572.556	0	18631.181	76278688	0	0	76278688
2022-07-09	NER	4002.537	-19630.407	0	-23632.944	-98253629	0	0	-98253629
2022-07-09	SR	8318.932	-16090.616	0	-24409.548	-96947918	0	0	-96947918
2022-07-09	WR	-8789.718	28269.771	0	37059.488	148511523	0	0	148511523
2022-07-09	FSPPP - I & II	22615.104	23102.472	646.759	-159.39	-245712	-32411	0	-278123
2022-07-09	FSPPP-III	0	0	0	0	0	0	0	0
2022-07-09	GMRKEL	7872	7700.509	0	-171.491	-352034	0	0	-352034
2022-07-09	HVDC ALIPURDUAR	-32.589	-25.687	0	6.903	27706	-516	0	27190
2022-07-09	HVDC SASARAM	-20.194	-20.487	0	-0.293	-1450	0	0	-1450
2022-07-09	JUVNL	-26626.29	-27251.046	0	-624.757	-3571486	-654984	-535722.85	-4762192.85
2022-07-09	JITPL	13602	13533.818	0	-68.182	-154564	-616	0	-155180
2022-07-09	JORETHANG HEP	2503.52	2255.904	0	-248.016	-578509	0	0	-578509
2022-07-09	KHSTPP-I	12267.212	12405.096	0	137.884	-503257	-219497	-75488.55	-798242.55
2022-07-09	KHSTPP-II	25381.707	25324.684	-310.911	253.888	406051	-175198	-24363.04	206489.96
2022-07-09	MPL	21026.73	20102.327	-1167.571	243.168	410551	-12544	0	398007
2022-07-09	MTPS-II	3684.934	3583.112	-87.065	-14.757	-49545	-11314	0	-60859
2022-07-09	NVVN-NEPAL	8487.7	8448.436	0	-39.264	-143306	-85984	-4299.17	-233589.17
2022-07-09	NPGC	27596.432	26362.691	-735.816	-497.926	-981922	0	-88372.95	-1070294.95
2022-07-09	GRIDCO	-46869.798	-45814.088	0	1055.709	1922549	-403625	-115352.96	1403571.04
2022-07-09	RANGIT	1383	1406.458	0	23.458	49978	-1982	0	47996
2022-07-09	RONGNICHU HEP	2021.5	2025.12	0	3.62	19989	0	0	19989
2022-07-09	SIKKIM	-1509.289	-1385.282	0	124.007	484766	-4836	0	479930
2022-07-09	TALCHER SOLAR	28.563	29.779	0	1.217	1677	0	0	1677
2022-07-09	TUL	31296	30957.382	0	-338.618	-348061	0	0	-348061
2022-07-09	TEESTA	12156	12505.745	-0.392	350.137	842418	-6612	0	835806
2022-07-09	THEP	2530.08	2398.144	0	-131.936	-224220	0	0	-224220
2022-07-09	TPTCL	2963.52	1959.61	0	-1003.91	-2471926	-85349	0	-2557275
2022-07-09	TSTPP	21768.151	21649.268	0	-118.883	-158774	0	0	-158774
2022-07-09	VAE_ER	-5050.683	0	0	5050.683	892677	-22689	0	869988
2022-07-09	WBSETCL	-76558.342	-76398.027	0	160.315	153726	-52414	0	101312

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 04-07-2022 to 10-07-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-07-10	APNRL	9704.25	9703.054	0	-1.196	28338	-3182	0	25156
2022-07-10	NVVN-BD	-12040.659	-11992.218	0	48.441	100776	-9057	0	91719
2022-07-10	BARH-II	24270.526	23636.366	-168.99	-465.17	-697524	-16444	0	-713968
2022-07-10	BARH SG1_U2_INFIRM	0	-126.18	0	-126.18	-242596	0	0	-242596
2022-07-10	BARH-I	0	-305.568	0	-305.568	-552503	-28866	0	-581369
2022-07-10	BSPHCL	-125906.615	-128942.276	0	-3035.661	-6638611	-1552857	-1991583.3	-10183051.3
2022-07-10	BRBCL	13524.503	13613.745	0	89.243	66584	-157973	-3995.02	-95384.02
2022-07-10	CHUZACHEN	1864.87	1878.72	0	13.85	-1297	-2264	0	-3561
2022-07-10	DARULALI	34150.475	33816.271	0	-334.204	-473519	-7934	0	-481453
2022-07-10	DIKCHU	2193.54	1752.927	0	-440.613	-758731	-15107	0	-773838
2022-07-10	DVC	91521.302	91673.967	0	152.664	1242048	-194673	-111784.32	995590.68
2022-07-10	NR	-78242.087	-63536.404	0	14705.683	22810485	0	0	22810485
2022-07-10	NER	6274.096	-16547.871	0	-22821.966	-48700956	0	0	-48700956
2022-07-10	SR	13559.254	-8104.82	0	-21664.074	-47938471	0	0	-47938471
2022-07-10	WR	383.286	42981.062	0	42597.776	90623738	0	0	90623738
2022-07-10	FSTPP - I & II	21503.699	22031.272	773.561	-245.987	-228899	-181175	-6866.68	-416930.68
2022-07-10	FSTPP-III	0	0	0	0	0	0	0	0
2022-07-10	GMRKEL	6798.25	6708.436	0	-89.814	-141083	-4959	0	-146042
2022-07-10	HVDC ALIPURDUAR	-26.264	-27.17	0	-0.906	-2090	-1434	0	-3524
2022-07-10	HVDC SASARAM	-20.031	-20.654	0	-0.623	-1021	-161	0	-1182
2022-07-10	JUVNL	-27904.339	-27603.403	0	300.937	1789751	-188895	-357950.27	1242905.73
2022-07-10	JITPL	13293.5	13267.491	0	-26.009	-12381	-4398	0	-16779
2022-07-10	JORETHANG HEP	2503.92	2024.224	0	-479.696	-816954	-28921	0	-845875
2022-07-10	KHSTPP-I	10958.892	11681.491	0	722.599	133606	-319697	-33401.52	-219492.52
2022-07-10	KHSTPP-II	22386.538	24428.157	-350.647	2392.266	473718	-364241	-56846.16	52630.84
2022-07-10	MPL	19343.265	18759.418	-1065.661	-481.814	-420185	-595567	-12605.55	-187987.55
2022-07-10	MTPS-II	3458.065	3330.16	-52.119	-75.786	-171775	-11814	0	-183589
2022-07-10	NVVN-NEPAL	7850.7	7953.091	0	102.391	624794	-2201	-56231.46	566361.54
2022-07-10	NPGC	24548.945	23680.582	-491.443	-376.92	-656055	-57350	-19681.64	-733086.64
2022-07-10	GRIDCO	-65005.967	-64620.234	0	385.733	-984548	-1630167	-59072.88	-2673787.88
2022-07-10	RANGIT	1383	1403.826	0	20.826	37568	-4149	0	33419
2022-07-10	RONGNICHU HEP	1809	1837.28	0	28.28	51526	-291	0	51235
2022-07-10	SIKKIM	-1206.448	-1104.714	0	101.734	147545	-66005	0	81540
2022-07-10	TALCHER SOLAR	27.393	24.4	0	-2.993	-32541	0	0	-32541
2022-07-10	TUL	31296	30633.091	0	-662.909	-286322	0	-8589.65	-294911.65
2022-07-10	TEESTA	12156	12413.854	0.585	257.269	562214	-16529	0	545685
2022-07-10	THEP	2530.08	2109.472	0	-420.608	-617042	-11746	0	-628788
2022-07-10	TPTCL	2963.52	1381.138	0	-1582.382	-2814228	-346169	0	-3160397
2022-07-10	TSTPP	19347.76	19257.986	0	-89.774	-141350	-16425	0	-157775
2022-07-10	VAE_ER	-12033.545	0	0	12033.545	1615038	-129843	0	1485195
2022-07-10	WBSSETCL	-59964.255	-62300.639	0	-2336.384	-2029775	-482146	-243573.04	-2755494.04

SUMMARY OF WEEKLY DEVIATION CHARGES : 04-07-2022 to 10-07-2022

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	72856.41	73064.872	0	208.462	692495	-22491	0	670004
Week total	NVVN-BD	-118435.115	-117730.98	0	704.134	2563280	-72562	-39635.92	2451082.08
Week total	BARH-II	198516.291	191863.683	-3196.712	-3455.895	-8055226	-258205	-107683.79	-8421114.79
Week total	BARH SG1_U2_INFIRM	0	-1268.158	0	-1268.158	-5444823	0	0	-5444823
Week total	BARH-I	37859.012	35775.745	0	-2083.267	-4434303	-740936	-15973.25	-5191212.25
Week total	BSPHCL	-840614.57	-860689.922	0	-20075.352	-94561087	-22351385	-32689858.34	-149602330.3
Week total	BRBCL	127788.345	127509.962	0	-278.382	-998622	-752609	-246603.36	-1997834.36
Week total	CHUZACHEN	15919.89	16092.826	0	172.936	462412	-29325	0	433087
Week total	DARULALI	231052.952	228781.411	0	-2271.541	-4461635	-102121	-107453.06	-4671209.06
Week total	DIKCHU	16751.59	16062.382	0	-689.208	-1052813	-16596	0	-1069409
Week total	DVC	311556.963	311398.349	0	-158.614	2700689	-1826365	-223803.6	650520.4
Week total	NR	-696760.759	-681286.455	0	15474.304	12182734	0	0	12182734
Week total	NER	25877.439	-132353.821	0	-158231.261	-701336869	0	0	-701336869
Week total	SR	17728.02	-161541.934	0	-179269.954	-767718660	0	0	-767718660
Week total	WR	-164497.416	217882.796	0	382380.211	1676941777	0	0	1676941777
Week total	FSTPP - I & II	194624.582	193087.525	223.382	-1760.439	-2589740	-355030	-54227.28	-2998997.28
Week total	FSTPP-III	0	0	0	0	0	0	0	0
Week total	GMRKEL	46218.25	45555.854	0	-662.396	-1543355	-30524	0	-1573879
Week total	HVDC ALIPURDUAR	-186.297	-181.734	0	4.563	15976	-7413	0	8563
Week total	HVDC SASARAM	-138.395	-145.958	0	-7.564	-37273	-3557	0	-40830
Week total	JUVNL	-178007.872	-181599.161	0	-3591.289	-22586331	-5007446	-6584769.26	-34178546.26
Week total	JITPL	94857.5	94619.854	0	-237.646	-547488	-25459	0	-572947
Week total	JORETHANG HEP	17467.44	15909.984	0	-1557.456	-3535319	-116079	0	-3651398
Week total	KHSTPP-I	103794.947	101563.232	0	-2231.715	-8224950	-977502	-290674.02	-9493126.02
Week total	KHSTPP-II	210407.556	207042.122	-4561.246	1195.812	-2559028	-699382	-117367.34	-3375777.34
Week total	MPL	158495.953	150881.417	-8739.111	1124.576	1699768	-657604	-12605.55	1029558.45
Week total	MTPS-II	28350.797	27222.166	-585.71	-542.921	-1407528	-77582	0	-1485110
Week total	NVVN-NEPAL	52916.268	54098.763	0	1182.496	5824374	-551898	-372082.24	4900393.76
Week total	NPGC	204859.064	196234.689	-4565.057	-4059.318	-9876082	-2606585	-544353.91	-13027020.91
Week total	GRIDCO	-361626.097	-363357.045	0	-1730.948	-15280552	-6512896	-1383961.99	-23177409.99
Week total	RANGIT	9712	9838.524	0	126.524	283763	-24230	0	259533
Week total	RONGNICHU HEP	14628.5	14678.304	0	49.804	120607	-1842	0	118765
Week total	SIKKIM	-10182.128	-10125.775	0	56.353	-146729	-158302	-8582.54	-313613.54
Week total	TALCHER SOLAR	214.798	212.971	0	-1.827	-60632	0	0	-60632
Week total	TUL	215899.595	213402.689	0	-2496.906	-2237150	0	-13304.46	-2250454.46
Week total	TEESTA	85092	87577.999	-7.725	2493.724	6283622	-91573	-26360.18	6165688.82
Week total	THEP	17647.56	17148.704	0	-498.856	-452894	-12095	0	-464989
Week total	TPTCL	20744.64	11150.522	0	-9594.118	-23492788	-2203606	0	-25696394
Week total	TSTPP	151729.261	151499.876	0	-229.385	60771	-26136	0	34635
Week total	VAE_ER	-9449.683	0	0	9449.683	-6324256	-7664267	0	-13988523
Week total	WBSSETCL	-479214.148	-489275.004	0	-10060.857	-36642536	-6822874	-3822264.44	-47287674.44

LEGEND:
Energy:(+ve) means injection, (-ve) means drawal.
Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 04-07-2022 to 10-07-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	2245.39	4131518	6318528	1122695	11572741
2	BARH-I	2217.1675	5374414	6496301	1108584	12979299
3	BRBCL	618.0175	1437510	1401664	309009	3148183
4	Darlipali_NTPC	136.18	226331	175536	68090	469957
5	FSTPP I & II	514.8675	424251	2142364	257434	2824049
6	FSTPP-III	0	0	0	0	0
7	KHSTPP-I	947.4325	992909	3598349	473716	5064974
8	KHSTPP-II	3403.7625	3706698	12260353	1701881	17668932
9	MPL	199.5525	277178	521831	99776	898785
10	MTPS-II	784.745	2145493	2267128	392373	4804994
11	NPGC	483.085	1050227	1057956	241543	2349726
12	TSTPP-I	259.72	249072	422564	129860	801496
	Total	11809.92	20015599	36662574	5904960	62583133

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	4001.035	11258913	8444184
2	BARH-I	0	0	0
3	BRBCL	2724.8175	6179886	4634915
4	Darlipali_NTPC	53.1	68446	51334
5	FSTPP I & II	5037.94	20962868	15722151
6	FSTPP-III	0	0	0
7	KHSTPP-I	613.185	2328877	1746658
8	KHSTPP-II	1079.8475	3889611	2917208
9	MPL	1816.87	4751115	3563336
10	MTPS-II	495.5625	1431680	1073760
11	NPGC	3599.6	7883124	5912343
12	TSTPP-I	738.025	1200767	900575
	Total	20159.9825	59955286	44966465

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	2245.39	942484	BSPHCL
2	BARH		48406	HVDC_APD
3	BARH		3140628	Tamilnadu
4	BARH-I	2217.1675	149031	BSPHCL
5	BARH-I		3300113	Gujarat
6	BARH-I		1925270	Tamilnadu
7	BRBCL	618.0175	531558	Assam
8	BRBCL		153008	Bihar Railways
9	BRBCL		160364	Maharashtra Railways
10	BRBCL		8334	Delhi
11	BRBCL		306073	DVC Railways
12	BRBCL		180392	HARYANA
13	BRBCL		47816	PUNJAB
14	BRBCL		29572	RAJASTHAN
15	BRBCL		20393	Karnataka Railways
16	Darlipali_NTPC	136.18	63222	Gujarat
17	Darlipali_NTPC		163109	JUVNL
18	FSTPP I & II	514.8675	1391	Assam
19	FSTPP I & II		42909	BSPHCL
20	FSTPP I & II		3628	Delhi
21	FSTPP I & II		45864	Gujarat
22	FSTPP I & II		5229	HARYANA
23	FSTPP I & II		48131	JUVNL
24	FSTPP I & II		52700	JK and LADAKH
25	FSTPP I & II		63408	Tamilnadu
26	FSTPP I & II		10844	TS TRANSCO
27	FSTPP I & II		70664	UP
28	FSTPP I & II		74168	WBSETCL
29	FSTPP I & II		5315	WB Solar
30	KHSTPP-I	947.4325	144767	BSPHCL
31	KHSTPP-I		43353	Delhi
32	KHSTPP-I		106329	Gujarat
33	KHSTPP-I		70165	HARYANA
34	KHSTPP-I		13667	JUVNL
35	KHSTPP-I		275341	JK and LADAKH
36	KHSTPP-I		126358	RAJASTHAN
37	KHSTPP-I		4730	Tamilnadu
38	KHSTPP-I		8662	TS TRANSCO
39	KHSTPP-I		196160	UP
40	KHSTPP-I		3378	WB Solar

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
41	KHSTPP-II	3403.7625	54455	Assam
42	KHSTPP-II		17654	BSPHCL
43	KHSTPP-II		95853	CHATTISGARH
44	KHSTPP-II		256885	Delhi
45	KHSTPP-II		454229	Gujarat
46	KHSTPP-II		192176	HARYANA
47	KHSTPP-II		9574	HP
48	KHSTPP-II		16001	JUVNL
49	KHSTPP-II		716140	JK and LADAKH
50	KHSTPP-II		322489	MP
51	KHSTPP-II		112645	Maharashtra
52	KHSTPP-II		22236	GRIDCO
53	KHSTPP-II		577	ODISHA Solar
54	KHSTPP-II		50183	PUNJAB
55	KHSTPP-II		407115	RAJASTHAN
56	KHSTPP-II		3636	TS TRANSCO
57	KHSTPP-II		974850	UP
58	MPL	199.5525	47120	DVC
59	MPL		15219	KSEBL-1
60	MPL		15219	KSEBL-2
61	MPL		6195	TPDDL
62	MPL		193424	WBSEDCL
63	MTPS-II	784.745	106845	BSPHCL
64	MTPS-II		2038648	Tamilnadu
65	NPGC	483.085	548196	Gujarat
66	NPGC		502031	UP
67	TSTPP-I	259.72	131114	Gujarat
68	TSTPP-I		110462	GRIDCO
69	TSTPP-I		7495	Tamilnadu
	Total	11809.92	20015600	

Notes :

A) RRAS settlement account for the week 04-07-2022 to 10-07-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 04-07-2022 to 10-07-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	974.7816	4171.4978	-3196.7162	-8995561	2573140	-6422421
2	BARH-I	0	0	0	0	0	0
3	FSTPP I & II	3332.5928	3108.9079	223.6849	930753	3220750	4151503
4	FSTPP-III	0	0	0	0	0	0
5	KHSTPP-II	907.352	5468.5974	-4561.2454	-16429606	3187975	-13241631
6	MPL	464.9233	9204.0354	-8739.1121	-22852779	4834479	-18018300
7	MTPS-II	81.3292	667.0367	-585.7075	-1692109	374183	-1317926
8	NPGC	707.1385	5272.1936	-4565.0551	-9997471	2989666	-7007805
9	Teesta_V	23.3547	31.0799	-7.7252	-8984	27217	18233
	Total	6491.4721	27923.3487	-21431.8766	-59045757	17207410	-41838347

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 04-07-2022 to 10-07-2022 has been prepared based on the CERC order in Petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

SUPERINTENDING ENGINEER