



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

75
Azadi Ka
Amrit Mahotsav



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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ISO : 9001-2008

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NO: ERPC/COM-II/ABT-DC/ 835

Date: 27.09.2022
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To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 12.09.2022 to 18.09.2022 and adj DSM for 30.08.22-01.09.22 and Adj DSM & AGC for 22.08.22-28.08.22.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation,2014 & all amendments (including 5th Amendment regulation,2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 23.09.2022.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)

SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
36. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
37. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
ABT based Deviation Charge Account
From 12-09-2022 to 18-09-2022
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL	46.32498		2.15724	20.48597	23.68177	
JUVNL	105.44260		4.23391	22.23716	78.97153	
DVC		339.82553	57.53019	19.86190		417.21762
GRIDCO		345.71881	32.58567	47.00382		425.30830
SIKKIM	23.23845		0.00000	0.53570	22.70275	
WBSETCL		312.71703	86.54479	33.30852		432.57034
HVDC SASARAM		1.81433	0.00640	0.00000		1.82073
HVDC ALIPURDUAR	0.21880		0.00108	0.00000	0.21772	
CERC REGULATED GENERATORS (CGS/ISGS)						
BARH-I		51.75952	7.11376	2.61761		61.49089
FSTPP - I & II		13.68226	0.02969	0.60704		14.31899
FSTPP-III		1.68645	3.46975	3.97503		9.13123
KHSTPP-I		47.53702	7.08592	2.04056		56.66350
KHSTPP-II		61.02189	14.11423	6.36379		81.49991
TSTPP	4.29044		0.61941	0.22032	3.45071	
BARH-II		70.89564	0.08292	0.00000		70.97856
MTPS-II	14.72020		0.13291	1.01760	13.56969	
BRBCL		33.09681	1.86996	2.16274		37.12951
TEESTA	60.32625		0.01763	0.00000	60.30862	
RANGIT	4.72155		0.12424	0.06624	4.53107	
MPL	36.23514		2.28164	0.04773	33.90577	
NPGC	28.21709		0.71762	3.05935	24.44012	
DARLIPALI	19.53955		1.20982	0.00000	18.32973	
OTHER GENERATORS						
APNRL		47.12703	0.07786	0.00000		47.20489
GMRKEL		33.85628	0.00000	0.00000		33.85628
JITPL		31.48625	1.66474	0.00000		33.15099
CHUZACHEN		5.85108	3.00563	0.00000		8.85671
DIKCHU	18.65039		0.00000	0.00000	18.65039	
JORETHANG HEP		27.30947	2.08123	0.24666		29.63736
THEP	19.78257		0.00000	0.00000	19.78257	
TUL		25.25550	0.00000	0.10038		25.35588
RONGNICHU HEP	0.40775		2.04586	0.13009		1.76820
INTER-REGIONAL						
NER		4705.00451				4705.00451
NR		7342.01426				7342.01426
SR		10558.49961				10558.49961
WR	23044.10786				23044.10786	
INTER-NATIONAL						
NVVN-BD	15.77459		0.03471	0.00000	15.73988	
NVVN-NEPAL	73.51877		44.19274	67.56708		38.24105
TPTCL		106.73847	0.21849			106.95696
INFIRM GENERATORS						
BARH SG1_U2_INFIRM		31.05415				31.05415
SOLAR GENERATORS						
TALCHER SOLAR		1.67864				1.67864
Adj Account						
Adj of MPL for 22.08.22-28.08.22					0.02419	
Adj of WBSETCL for 30.08.22-01.09.22					20.33555	
TOTAL	23515.51698	24195.63054	275.25004	233.65529	23402.74992	24571.40907

Payable To The Pool (A) :	24195.63054
Receivable From The Pool (B) :	23515.51698
Differential Amount Arising from capping of Generating Stations(A-B) :	680.11356
Additional Deviation Amount :	508.90533

Spradley
27/09/22

[Signature]
27/9/22

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter (NP2657A) has been used as master frequency meter.
- ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation. Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f > 50.10\text{Hz}$.
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC (NTPC) became a regional entity and DSM pool member w.e.f 10.05.18 as NPGC started drawing start up power w.e.f 10.05.18
- x) As informed by ERLDC DARLIPALI (NTPC) became a regional entity and DSM pool member w.e.f 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC (1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xviii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xix) As informed by ERLDC, NPGC U#2 has been scheduled w.e.f 23.07.2021
- xx) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxi) As informed by ERLDC, DARLIPALI U#2 has been scheduled w.e.f 01.09.2021
- xxii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled w.e.f 12.11.2021
- xxiii) As informed by ERLDC, BRBCL U#4 has been scheduled w.e.f 01.12.2021
- xxiv) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxvi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxvii) Adj DSM for MPL & WBSETCL and AGC for MPL are done due to revision of schedule and actual data by ERLDC/NLDC as per email dated 15.09.2022 & 21.09.2022

Spradley
27/09/22

[Signature]
27/9/22

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 12-09-2022 to 18-09-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-09-12	APNRL	8361.5	8204.073	0	-157.427	-462755	0	0	-462755
2022-09-12	NVVN-BD	-21949.999	-21874.982	0	75.017	355654	0	0	355654
2022-09-12	BARH-II	24427.293	24225.339	38.222	-240.176	-707322	0	0	-707322
2022-09-12	BARH SGL_U2_INFIRM	0	-49.428	0	-49.428	-224026	0	0	-224026
2022-09-12	BARH-I	0	-335.621	0	-335.621	-984657	0	0	-984657
2022-09-12	BSPHCL	-105745.091	-102803.163	0	2941.928	6987267	0	-1048090.1	5939176.9
2022-09-12	BRCL	19863.984	19914.036	0	50.053	100594	0	-3017.82	97576.18
2022-09-12	CHUZACHEN	2622.5	2656.512	0	34.012	100930	0	0	100930
2022-09-12	DARLIPALI	17062.497	17170.828	0	108.331	322606	0	0	322606
2022-09-12	DIKCHU	2500.8	2628.727	0	127.927	390263	0	0	390263
2022-09-12	DVC	25856.185	25321.53	0	-534.656	-1995423	-71067	-59862.68	-2126352.68
2022-09-12	NR	-103226.207	-146003.809	0	-42777.602	-200992885	0	0	-200992885
2022-09-12	NER	9619.756	-6213.346	0	-15833.103	-71900074	0	0	-71900074
2022-09-12	SR	27146.996	-10092.895	0	-37239.891	-171005196	0	0	-171005196
2022-09-12	WR	-91346.092	3875.547	0	95221.639	434735968	0	0	434735968
2022-09-12	FSTPP - I & II	26930.68	26918.254	-28.858	16.433	23274	0	-2094.69	21179.31
2022-09-12	FSTPP-III	0	0	0	0	0	0	0	0
2022-09-12	GMRKEL	14544.27	14431.636	0	-112.634	-327420	0	0	-327420
2022-09-12	HVDC ALIPURDUAR	-23.972	-24.286	0	-0.314	-1500	0	0	-1500
2022-09-12	HVDC SASARAM	-15.889	-19.932	0	-4.043	-18325	0	0	-18325
2022-09-12	JUVNL	-19555.929	-18680.38	0	875.549	2251369	-49677	-337705.35	1863986.65
2022-09-12	JITPL	21643.8	21333.018	0	-310.782	-940954	-111897	0	-1052851
2022-09-12	JORETHANG HEP	2503.92	2385.472	0	-118.448	-348088	0	0	-348088
2022-09-12	KHSTPP-I	11681.42	11298.526	0	-382.894	-1120663	0	0	-1120663
2022-09-12	KHSTPP-II	29248.739	28499.745	-480.396	-268.598	-793685	0	-23810.55	-817495.55
2022-09-12	MPL	21824.893	20799.963	-1343.928	-318.999	943116	0	0	943116
2022-09-12	MTPS-II	7479.424	7610.946	-22.118	153.639	452493	0	-27149.58	425343.42
2022-09-12	NVVN-NEPAL	8366.725	9272.509	0	905.784	3485139	-1979	-697027.86	2786132.14
2022-09-12	NPCC	40017.485	39413.454	-690.662	86.631	324667	0	0	324667
2022-09-12	GRIDCO	-40026.907	-41232.043	0	-1205.136	-5636817	-262162	-169104.5	-6068083.5
2022-09-12	RANGIT	1383	1430.162	0	47.162	138611	0	0	138611
2022-09-12	ROGNICHU HEP	2640.5	2676.544	0	36.044	107304	0	0	107304
2022-09-12	SIKKIM	-1576.557	-1561.987	0	14.57	55037	0	0	55037
2022-09-12	TALCHER SOLAR	34.73	29.262	0	-5.468	-52035	0	0	-52035
2022-09-12	TUL	31296	31152.8	0	-143.2	-365574	0	0	-365574
2022-09-12	TEESTA	12156	12399.127	7.716	235.411	703890	0	0	703890
2022-09-12	THEP	2530.08	2623.104	0	93.024	281832	0	0	281832
2022-09-12	TPTCL	2587.2	2097.171	0	-490.029	-1440003	0	0	-1440003
2022-09-12	TSTPP	10371.625	10446.757	0	75.132	223731	0	0	223731
2022-09-12	VAE_ER	503.453	0	0	-503.453	-4194306	-3663839	0	-7858145
2022-09-12	WBSETCL	-36748.069	-37510.224	0	-762.154	-2862177	-366233	-257595.93	-3486005.93
2022-09-13	APNRL	8358.9	8148.727	0	-210.173	-582224	0	0	-582224
2022-09-13	NVVN-BD	-22038.015	-22015.854	0	22.16	123334	0	0	123334
2022-09-13	BARH-II	22920.922	22621.186	129.367	-429.103	-1173079	0	0	-1173079
2022-09-13	BARH SGL_U2_INFIRM	0	-41.306	0	-41.306	-184944	0	0	-184944
2022-09-13	BARH-I	0	-277.553	0	-277.553	-770576	0	0	-770576
2022-09-13	BSPHCL	-97827.755	-97620.653	0	207.102	-1704364	-114582	-51130.91	-1870076.91
2022-09-13	BRCL	19308.721	18968.509	0	-340.212	-916767	-20571	-27503.02	-964841.02
2022-09-13	CHUZACHEN	2260.29	2058.979	0	-201.311	-612402	-203209	0	-815611
2022-09-13	DARLIPALI	30365.894	30425.726	0	59.832	315753	0	0	315753
2022-09-13	DIKCHU	2500.8	2583.545	0	82.745	273200	0	0	273200
2022-09-13	DVC	19008.773	17451.107	0	-1557.666	-7546621	-2016190	-452797.26	-10015608.26
2022-09-13	NR	-92157.984	-132225.522	0	-40067.537	-179953314	0	0	-179953314
2022-09-13	NER	10391.708	-6582.86	0	-16974.568	-75276411	0	0	-75276411
2022-09-13	SR	12505.721	-18093.908	0	-30599.629	-136222408	0	0	-136222408
2022-09-13	WR	-91363.7	-2111.266	0	89252.434	395424156	0	0	395424156
2022-09-13	FSTPP - I & II	24925.359	25387.973	94.583	368.032	361683	0	-32551.44	329131.56
2022-09-13	FSTPP-III	1696.938	1528.208	0	-168.729	-575333	-148724	-17259.98	-741316.98
2022-09-13	GMRKEL	14973.17	14787.054	0	-186.116	-497700	0	0	-497700
2022-09-13	HVDC ALIPURDUAR	-23.969	-22.444	0	1.525	6343	0	0	6343
2022-09-13	HVDC SASARAM	-15.889	-20.184	0	-4.296	-19432	0	0	-19432
2022-09-13	JUVNL	-19294.391	-18132.363	0	1162.028	4003550	-74511	-800709.94	3128329.06
2022-09-13	JITPL	21539.05	21276.073	0	-262.977	-786911	-42932	0	-825843
2022-09-13	JORETHANG HEP	2503.92	2267.616	0	-236.304	-496381	-53627	0	-550008
2022-09-13	KHSTPP-I	10740.977	10471.549	0	-269.429	-765590	0	0	-765590
2022-09-13	KHSTPP-II	27926.583	27405.977	-274.158	-246.449	-723994	0	-21719.82	-745713.82
2022-09-13	MPL	21007.448	20122.4	-1028.384	143.336	544642	0	0	544642
2022-09-13	MTPS-II	7378.315	7497.67	62.877	56.478	178832	0	-5364.95	173467.05
2022-09-13	NVVN-NEPAL	8419.225	9311.709	0	892.484	3495938	0	-1048781.43	2447156.57
2022-09-13	NPCC	38829.778	38548.691	-411.793	130.706	496528	0	-29791.7	466736.3
2022-09-13	GRIDCO	-47963.264	-49316.101	0	-1352.838	-6486457	-634975	-389187.44	-7510619.44
2022-09-13	RANGIT	1383	1409.162	0	26.162	67574	0	0	67574
2022-09-13	ROGNICHU HEP	2668	2688.64	0	20.64	59023	0	0	59023
2022-09-13	SIKKIM	-1652.485	-1633.661	0	18.824	67836	0	0	67836
2022-09-13	TALCHER SOLAR	29.483	29.336	0	-0.146	-5964	0	0	-5964
2022-09-13	TUL	31295.998	31066.036	0	-229.961	-420140	0	0	-420140
2022-09-13	TEESTA	12156	12452.436	0.423	296.013	837130	0	0	837130
2022-09-13	THEP	2530.08	2617.408	0	87.328	268384	0	0	268384
2022-09-13	TPTCL	2400	2209.456	0	-190.544	-490106	0	0	-490106
2022-09-13	TSTPP	9940.75	10043.803	0	103.053	367194	0	-22031.62	345162.38
2022-09-13	VAE_ER	2146.203	0	0	-2146.203	-2769800	-2307610	0	-5077410
2022-09-13	WBSETCL	-30873.101	-32710.728	0	-1837.626	-8053577	-1365511	-724821.96	-10143909.96

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-09-14	APNRL	8487.65	8240.582	0	-247.068	-708259	0	0	-708259
2022-09-14	NVVN-BD	-22061.659	-21992.291	0	69.368	280262	0	0	280262
2022-09-14	BARH-II	24239.426	23853.935	29.452	-414.943	-1131721	0	0	-1131721
2022-09-14	BARH SGL_U2_INFIRM	0	-59.76	0	-59.76	-239124	0	0	-239124
2022-09-14	BARH-I	3387.521	2787.788	0	-599.733	-1742830	-657112	-52284.89	-2452226.89
2022-09-14	BSPHCL	-94863.623	-95516.324	0	-652.701	-3071284	-21217	-184277.06	-3276778.06
2022-09-14	BRBCL	19758.26	19600.654	0	-157.606	-431950	0	-12958.5	-444908.5
2022-09-14	CHUZACHEN	2804.04	2827.421	0	23.381	66963	-246	0	66717
2022-09-14	DARLIPALI	34289.956	34250.983	0	-38.972	-94025	0	0	-94025
2022-09-14	DIKCHU	2500.8	2575.091	0	74.291	231579	0	0	231579
2022-09-14	DVC	20106.452	18674.323	0	-1432.13	-5450583	-634609	-327034.96	-6412226.96
2022-09-14	NR	-94859.393	-124488.27	0	-29628.877	-122161437	0	0	-122161437
2022-09-14	NER	9023.457	-8245.358	0	-17268.815	-70296277	0	0	-70296277
2022-09-14	SR	6194.544	-45832.159	0	-52026.703	-206376568	0	0	-206376568
2022-09-14	WR	-95074.256	4756.012	0	99830.268	400223606	0	0	400223606
2022-09-14	FSTPP - I & II	23903.7	23893.471	229.572	-239.801	-617517	0	-18525.51	-636042.51
2022-09-14	FSTPP-III	8556.989	8249.001	0	-307.988	-879503	-122485	-175900.53	-1177888.53
2022-09-14	GMRKEL	14561.32	14388.8	0	-172.52	-469624	0	0	-469624
2022-09-14	HVDC ALIPURDUAR	-24.053	-23.075	0	0.978	3453	0	0	3453
2022-09-14	HVDC SASARAM	-15.337	-19.941	0	-4.604	-18718	0	0	-18718
2022-09-14	JUVNL	-20350.852	-19552.45	0	798.402	2568341	-445	-642085.34	1925810.66
2022-09-14	JITPL	21439.3	21311.636	0	-127.664	-386219	-7071	0	-393290
2022-09-14	JORETHANG HEP	2503.92	2404.224	0	-99.696	-285581	0	0	-285581
2022-09-14	KHSTPP-I	10932.029	10303.526	0	-628.502	-1841655	-680467	-110499.3	-2632621.3
2022-09-14	KHSTPP-II	29269.683	28406.593	-509.462	-353.627	-970012	0	0	-970012
2022-09-14	MPL	21373.49	20430.545	-1124.883	-181.938	-527387	-254	0	-527133
2022-09-14	MTPS-II	7528.684	7619.628	57.235	33.709	154975	0	-9298.48	145676.52
2022-09-14	NVVN-NEPAL	8355.525	9254.691	0	899.166	2839679	-12139	-709919.66	2117620.34
2022-09-14	NPGC	38485.515	38188.472	-536.768	-239.725	-519579	-4039	-46762.11	468777.89
2022-09-14	GRIDCO	-54955.539	-57167.792	0	-2212.253	-8055013	-905571	-1208252	-10168836
2022-09-14	RANGIT	1383	1426.559	0	43.559	123046	0	0	123046
2022-09-14	RONGNICHU HEP	2643	2669.248	0	26.248	70637	0	0	70637
2022-09-14	SIKKIM	-1623.544	-1498.224	0	125.32	482093	0	0	482093
2022-09-14	TALCHER SOLAR	29.538	28.389	0	-1.148	-13615	0	0	-13615
2022-09-14	TUL	31295.998	31095.054	0	-200.943	-472832	0	0	-472832
2022-09-14	TEESTA	12156	12530.327	-21.366	395.693	1138177	0	0	1138177
2022-09-14	THEP	2530.08	2624.704	0	94.624	283540	0	0	283540
2022-09-14	TPTCL	2963.52	2335.763	0	-627.757	-1782452	0	0	-1782452
2022-09-14	TSTPP	9934.169	10027.856	0	93.687	296723	0	0	296723
2022-09-14	VAE_ER	3280.708	0	0	-3280.708	-2769280	-2536125	0	-5305405
2022-09-14	WBSETCL	-28770.603	-28510.065	0	260.537	407724	-247080	-24463.42	136180.58
2022-09-15	APNRL	8586.15	8334.254	0	-251.896	-682144	-7786	0	-689930
2022-09-15	NVVN-BD	-22016.451	-22000.727	0	15.724	31208	0	0	31208
2022-09-15	BARH-II	19920.591	19978.722	477.812	-419.681	-1018445	-8292	0	-1026737
2022-09-15	BARH SGL_U2_INFIRM	0	-178.589	0	-178.589	-610147	0	0	-610147
2022-09-15	BARH-I	10638.294	10980.412	0	342.119	83983	-7577	-12597.4	63808.6
2022-09-15	BSPHCL	-97052.591	-96846.769	0	205.822	638107	-37725	-95716.05	504665.95
2022-09-15	BRBCL	15552.52	15342.4	0	-210.12	-834749	-51636	-100169.84	-986554.84
2022-09-15	CHUZACHEN	2832	2855.184	0	23.184	63075	0	0	63075
2022-09-15	DARLIPALI	33835.256	33835.974	0	0.718	56387	0	0	56387
2022-09-15	DIKCHU	2500.8	2568.727	0	67.927	219399	0	0	219399
2022-09-15	DVC	25327.532	24553.657	0	-773.875	-2336263	-15010	0	-2351273
2022-09-15	NR	-83886.191	-106134.17	0	-22247.978	-83211359	0	0	-83211359
2022-09-15	NER	8197.805	-9857.206	0	-18055.011	-63813316	0	0	-63813316
2022-09-15	SR	5407.373	-54046.657	0	-59454.031	-206554245	0	0	-206554245
2022-09-15	WR	-78029.742	23636.623	0	101666.365	358672261	0	0	358672261
2022-09-15	FSTPP - I & II	16614.928	16599.192	93.922	-109.658	-158406	0	-4752.19	-163158.19
2022-09-15	FSTPP-III	8006.379	8139.862	0	133.483	266280	-25727	-7988.41	232564.59
2022-09-15	GMRKEL	14320.53	14147.273	0	-173.257	-417719	0	0	-417719
2022-09-15	HVDC ALIPURDUAR	-24.002	-23.236	0	0.766	3345	0	0	3345
2022-09-15	HVDC SASARAM	-10.592	-19.793	0	-9.201	-32114	-640	0	-32754
2022-09-15	JUVNL	-22080.72	-21710.679	0	370.04	522169	-41393	-130542.18	350233.82
2022-09-15	JITPL	21359.8	21248	0	-111.8	-340147	0	0	-340147
2022-09-15	JORETHANG HEP	2503.92	2406.912	0	-97.008	-262605	-2820	0	-265425
2022-09-15	KHSTPP-I	6275.16	6171.493	0	-103.668	-268438	0	0	-268438
2022-09-15	KHSTPP-II	23441.974	23038.932	-22.144	-380.898	-1139592	-269507	-68375.54	-1477474.54
2022-09-15	MPL	19657.663	18814.654	-786.122	-56.886	-159103	-223880	-4773.1	-387756.1
2022-09-15	MTPS-II	7234.843	7341.158	144.173	-37.858	-126600	-467	0	-127067
2022-09-15	NVVN-NEPAL	8500.8	9220.654	0	719.854	1737924	-111735	-521377.31	1104811.69
2022-09-15	NPGC	34272.664	34635.054	386.12	-23.73	-24571	-7383	-2948.52	-34902.52
2022-09-15	GRIDCO	-57802.722	-58717.922	0	-915.2	-2992450	-636416	-179546.98	-3808412.98
2022-09-15	RANGIT	1383	1429.766	0	46.766	132747	0	0	132747
2022-09-15	RONGNICHU HEP	2668	2684.288	0	16.288	46341	0	0	46341
2022-09-15	SIKKIM	-1626.116	-1612.894	0	13.222	58750	0	0	58750
2022-09-15	TALCHER SOLAR	40.455	37.906	0	-2.549	-24468	0	0	-24468
2022-09-15	TUL	31295.893	31103.636	0	-192.256	-334610	0	-10038.31	-344648.31
2022-09-15	TEESTA	12156	12466.109	-14.203	324.312	921940	0	0	921940
2022-09-15	THEP	2530.08	2623.552	0	93.472	279787	0	0	279787
2022-09-15	TPTCL	2963.52	2247.591	0	-715.929	-1929168	-21849	0	-1951017
2022-09-15	TSTPP	10029.976	10052.534	0	22.558	112247	0	0	112247
2022-09-15	VAE_ER	-2356.29	0	0	2356.29	-3041	-134255	0	-137296
2022-09-15	WBSETCL	-32358.221	-32945.632	0	-587.411	-3261505	-1506724	-293535.45	-5061764.45

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-09-16	APNRL	8273.7	7968.873	0	-304.827	-729264	0	0	-729264
2022-09-16	NVVN-BD	-22046.906	-21962.254	0	84.652	214555	-3471	0	211084
2022-09-16	BARH-II	20680.994	20469.703	334.346	-545.637	-1348067	0	0	-1348067
2022-09-16	BARH SGL_U2_INFIRM	0	-225.914	0	-225.914	-649208	0	0	-649208
2022-09-16	BARH-I	10107.512	10353.811	0	246.299	159626	-46615	-23943.9	89067.1
2022-09-16	BSPHCL	-100555.183	-100252.295	0	302.888	333218	-8514	-9996.53	314707.47
2022-09-16	BRCL	10233.035	9955.2	0	-277.835	-83536	-14281	-50012.16	-897829.16
2022-09-16	CHUZACHEN	2691.91	2559.11	0	-132.8	-24410	-89198	0	-313608
2022-09-16	DARLIPALI	33420.676	33467.311	0	46.635	-100832	-120982	0	-221814
2022-09-16	DIKCHU	2500.8	2536.727	0	35.927	143720	0	0	143720
2022-09-16	DVC	23628.188	22084.26	0	-1543.928	-4564265	-933038	-273855.92	-5771158.92
2022-09-16	NR	-65233.722	-71276.973	0	-6043.251	-19688837	0	0	-19688837
2022-09-16	NER	5865.871	-13856.44	0	-19722.311	-56739020	0	0	-56739020
2022-09-16	SR	-4516.673	-53419.871	0	-48903.198	-133755922	0	0	-133755922
2022-09-16	WR	-59076.033	20934.377	0	80010.41	228114900	0	0	228114900
2022-09-16	FSTPP - I & II	16286.772	16447.429	144.072	16.585	46341	-2969	-2780.46	40591.54
2022-09-16	FSTPP-III	7391.435	7919.189	0	527.754	749802	-50039	-149960.4	549802.6
2022-09-16	GMRKEL	13479.62	13267.854	0	-211.766	-463443	0	0	-463443
2022-09-16	HVDC ALIPURDUAR	-24.055	-22.752	0	1.303	3160	-108	0	3052
2022-09-16	HVDC SASARAM	-10.592	-19.821	0	-9.229	-26747	0	0	-26747
2022-09-16	JUVNL	-22723.821	-22012.399	0	711.422	870701	-212346	-217675.32	440679.68
2022-09-16	JITPL	20997.55	20918.691	0	-78.859	-254972	-3527	0	-258499
2022-09-16	JORETHANG HEP	2503.92	2400.544	0	-103.376	-251564	0	0	-251564
2022-09-16	KHSTPP-I	5539.926	5655.602	0	115.676	150775	-21752	-9046.52	119976.48
2022-09-16	KHSTPP-II	16173.374	18482.674	804.502	1504.798	378093	-206238	-94523.34	77331.66
2022-09-16	MPL	17318.213	16681.273	-660.389	23.449	233221	-4030	0	229191
2022-09-16	MTPS-II	6318.417	6681.468	266.377	96.674	146240	-9976	0	136264
2022-09-16	NVVN-NEPAL	8513.3	9781.818	0	1268.518	2493686	-37859	-748105.91	1707721.09
2022-09-16	NPCC	32515.056	32996.618	674.393	-192.831	-505207	-60340	-45468.63	-611015.63
2022-09-16	GRIDCO	-59621.149	-62312.793	0	-2691.644	-7539837	-441264	-2261951.02	-10243052.02
2022-09-16	RANGIT	1364	1405.441	0	41.441	102856	-1964	0	100892
2022-09-16	ROMGNICHU HEP	2668	2451.744	0	-216.256	-433643	-172658	-13009.28	-619310.28
2022-09-16	SIKKIM	-1681.521	-1604.551	0	76.971	214559	0	0	214559
2022-09-16	TALCHER SOLAR	34.373	31.122	0	-3.251	-34414	0	0	-34414
2022-09-16	TUL	31295.96	30917.745	0	-378.215	-489752	0	0	-489752
2022-09-16	TEESTA	12156	12372.436	-45.939	262.376	656716	-1763	0	654953
2022-09-16	THEP	2530.08	2606.656	0	76.576	233905	0	0	233905
2022-09-16	TPTCL	2963.52	2343.538	0	-619.982	-1495306	0	0	-1495306
2022-09-16	TSTPP	8530.504	8474.66	0	-55.844	-86575	0	0	-86575
2022-09-16	VAE_ER	-5117.303	0	0	5117.303	95781	0	0	95781
2022-09-16	WBSETCL	-31315.79	-32739.354	0	-1423.564	-3492591	-793516	-314333.19	-4600440.19
2022-09-17	APNRL	8195.4	7877.891	0	-317.509	-893159	0	0	-893159
2022-09-17	NVVN-BD	-21930.018	-21852.436	0	77.582	259826	0	0	259826
2022-09-17	BARH-II	20750.185	20866.339	457.244	-341.09	-1043561	0	0	-1043561
2022-09-17	BARH SGL_U2_INFIRM	0	-173.47	0	-173.47	-624856	0	0	-624856
2022-09-17	BARH-I	10554.253	10531.021	0	-23.232	-421077	0	-37896.96	-458973.96
2022-09-17	BSPHCL	-102598.5	-101437.052	0	1161.448	2870613	-1187	-574122.53	2295303.47
2022-09-17	BRCL	10393.847	10205.891	0	-187.957	-581708	-80245	0	-661953
2022-09-17	CHUZACHEN	2728.9	2699.75	0	-29.15	-92617	-7911	0	-100528
2022-09-17	DARLIPALI	32852.58	33176.154	0	323.574	637998	0	0	637998
2022-09-17	DIKCHU	2500.8	2605.636	0	104.836	327066	0	0	327066
2022-09-17	DVC	18060.306	16491.888	0	-1568.418	-5666186	-999803	-679942.32	-7345931.32
2022-09-17	NR	-65833.805	-80586.777	0	-14752.972	-51512081	0	0	-51512081
2022-09-17	NER	7604.039	-11056.867	0	-18660.906	-67570295	0	0	-67570295
2022-09-17	SR	-4131.754	-34237.655	0	-30105.901	-107974643	0	0	-107974643
2022-09-17	WR	-58175.966	9171.919	0	67347.885	239965061	0	0	239965061
2022-09-17	FSTPP - I & II	17421.514	17333.946	60.873	-148.441	-402905	0	0	-402905
2022-09-17	FSTPP-III	7857.598	8170.563	0	312.965	605526	0	-36331.58	569194.42
2022-09-17	GMRKEL	13297.34	13092.582	0	-204.758	-566892	0	0	-566892
2022-09-17	HVDC ALIPURDUAR	-24.015	-22.177	0	1.838	7004	0	0	7004
2022-09-17	HVDC SASARAM	-10.564	-19.718	0	-9.154	-33269	0	0	-33269
2022-09-17	JUVNL	-22572.969	-22411.514	0	161.456	-169551	-19609	-20346.12	-209506.12
2022-09-17	JITPL	20949.05	20922.691	0	-26.359	-64647	0	0	-64647
2022-09-17	JORETHANG HEP	2503.92	2219.808	0	-284.112	-822204	-151676	-24666.12	-998546.12
2022-09-17	KHSTPP-I	6207.863	6072.37	0	-135.493	-477221	-4526	-71583.2	-553330.2
2022-09-17	KHSTPP-II	11306.604	12218.849	600.273	311.972	-255416	-17272	-38312.45	-311000.45
2022-09-17	MPL	20176.133	19583.527	-800.937	208.331	630470	0	0	630470
2022-09-17	MTPS-II	6483.159	6836.358	223.823	129.376	249917	-2848	-22492.5	224576.5
2022-09-17	NVVN-NEPAL	7356.375	5509.527	0	-1846.848	-7339217	-4204342	-2935686.75	-14479245.75
2022-09-17	NPCC	35963.897	36354.654	93.788	296.969	880883	0	-79279.5	801603.5
2022-09-17	GRIDCO	-64718.242	-66343.825	0	-1625.583	-5470444	-349080	-492339.96	-6311863.96
2022-09-17	RANGIT	1383	1428.862	0	45.862	128124	0	0	128124
2022-09-17	ROMGNICHU HEP	2624.5	2655.04	0	30.54	90349	-31928	0	58421
2022-09-17	SIKKIM	-1543.347	-1392.278	0	151.068	552740	0	0	552740
2022-09-17	TALCHER SOLAR	34.09	34.68	0	0.59	485	0	0	485
2022-09-17	TUL	31296	31159.272	0	-136.728	-248872	0	0	-248872
2022-09-17	TEESTA	12156	12441.2	15.117	270.083	787089	0	0	787089
2022-09-17	THEP	2530.08	2631.712	0	101.632	308300	0	0	308300
2022-09-17	TPTCL	2963.52	2603.318	0	-360.202	-1000866	0	0	-1000866
2022-09-17	TSTPP	9716.154	9623.982	0	-92.172	-243650	-28	0	-243678
2022-09-17	VAE_ER	-2253.393	0	0	2253.393	-57902	-195593	0	-253495
2022-09-17	WBSETCL	-22432.427	-23465.279	0	-1032.851	-3211124	-1287227	-96333.71	-4594684.71

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 12-09-2022 to 18-09-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-09-18	APNRL	7946.4	7719.054	0	-227.346	-654899	0	0	-654899
2022-09-18	NVVN-BD	-21830.421	-21741.527	0	88.894	312620	0	0	312620
2022-09-18	BARH-II	23150.357	23101.84	181.084	-229.6	-667370	0	0	-667370
2022-09-18	BARH SGL U2_INFIRM	0	-161.014	0	-161.014	-573110	0	0	-573110
2022-09-18	BARH-I	12458.74	12035.355	0	-423.386	-1500420	-72	-135037.8	-1635529.8
2022-09-18	BSPHCL	-104098.927	-104441.167	0	-342.24	-1421059	-32499	-85263.52	-1538821.52
2022-09-18	BRCL	14684.263	14771.345	0	87.082	188435	-20262	-22612.2	145560.8
2022-09-18	CHUZACHEN	2776.08	2814.518	0	38.438	113354	0	0	113354
2022-09-18	DARLIPALI	25756.253	26030.507	0	274.255	816067	0	0	816067
2022-09-18	DIKCHU	2500.8	2592.455	0	91.655	279812	0	0	279812
2022-09-18	DVC	15917.092	14136.164	0	-1780.928	-6423212	-1083302	-192696.37	-7699210.37
2022-09-18	NR	-61741.197	-83772.575	0	-22031.378	-76681512	0	0	-76681512
2022-09-18	NER	5984.064	-12301.586	0	-18285.65	-64905058	0	0	-64905058
2022-09-18	SR	1434.391	-25319.75	0	-26754.141	-93960978	0	0	-93960978
2022-09-18	WR	-68434.707	1983.454	0	70417.761	247274835	0	0	247274835
2022-09-18	FSTPP - I & II	20190.673	19925.098	-39.409	-225.766	-620695	0	0	-620695
2022-09-18	FSTPP-III	9537.114	9429.956	0	-107.157	-335419	0	-10062.56	-345481.56
2022-09-18	GMRKEL	14165.09	13941.309	0	-223.781	-642831	0	0	-642831
2022-09-18	HVDC ALIPURDUAR	-24.01	-24.062	0	-0.052	75	0	0	75
2022-09-18	HVDC SASARAM	-10.557	-19.708	0	-9.15	-32827	0	0	-32827
2022-09-18	JUVNL	-20955.325	-20639.762	0	315.562	497681	-25409	-74652.15	397619.85
2022-09-18	JITPL	20623.55	20500.073	0	-123.477	-374774	-1047	0	-375821
2022-09-18	JORETHANG HEP	2503.92	2412.608	0	-91.312	-264524	0	0	-264524
2022-09-18	KHSTPP-I	6790.592	6653.365	0	-137.227	-430911	-1847	-12927.32	-445685.32
2022-09-18	KHSTPP-II	9485.148	8433.171	-160.994	-890.983	-2597583	-918406	-389637.5	-3905626.5
2022-09-18	MPL	20783.895	20483.491	-637.605	-337.201	903781	0	0	903781
2022-09-18	MTPS-II	7121.738	7414.094	104.915	187.442	416164	0	-37454.79	378709.21
2022-09-18	NVVN-NEPAL	8573.575	8810.764	0	237.189	638727	-51220	-95809.1	491697.9
2022-09-18	NPGC	38435.939	38328.218	-491.348	383.626	1129829	0	-101684.64	1028144.36
2022-09-18	GRIDCO	-58776.712	-58266.094	0	510.618	1609137	-29099	0	1580038
2022-09-18	RANGIT	1383	1299.175	0	-83.825	-220803	-10460	-6624.09	-237887.09
2022-09-18	RONGNICHU HEP	2654	2688.16	0	34.16	100763	0	0	100763
2022-09-18	SIKKIM	-1151.715	-880.869	0	270.846	892831	0	-53569.84	839261.16
2022-09-18	TALCHER SOLAR	27.503	23.547	0	-3.956	-37854	0	0	-37854
2022-09-18	TUL	31295.998	31211.127	0	-84.871	-193771	0	0	-193771
2022-09-18	TEESTA	12156	12499.927	0.721	343.206	987683	0	0	987683
2022-09-18	THEP	2530.08	2639.136	0	109.056	322509	0	0	322509
2022-09-18	TPTCL	2963.52	2087.767	0	-875.753	-2535946	0	0	-2535946
2022-09-18	TSTPP	9991.751	9899.906	0	-91.846	-240625	-61913	0	-302538
2022-09-18	VAE_ER	-34.86	0	0	34.86	-779083	-641538	0	-1402621
2022-09-18	WBSETCL	-31154.33	-33983.639	0	-2829.309	-10798452	-3088187	-1619767.85	-15506406.85

SUMMARY OF WEEKLY DEVIATION CHARGES : 12-09-2022 to 18-09-2022

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	58209.7	56493.454	0	-1716.246	-4712703	-7786	0	-4720489
Week total	NVVN-BD	-153873.468	-153440.071	0	433.397	1577459	-3471	0	1573988
Week total	BARH-II	156089.769	155117.066	1647.528	-2620.231	-7089564	-8292	0	-7097856
Week total	BARH SGL U2_INFIRM	0	-889.481	0	-889.481	-3105415	0	0	-3105415
Week total	BARH-I	47146.319	46075.213	0	-1071.106	-5175952	-711376	-261760.95	-6149088.95
Week total	BSPHCL	-702741.671	-698917.423	0	3824.247	4632498	-215724	-2048596.7	2368177.3
Week total	BRCL	109794.63	108758.035	0	-1036.595	-3309681	-186996	-216273.54	-3712950.54
Week total	CHUZACHEN	18715.72	18471.475	0	-244.245	-585108	-300563	0	-885671
Week total	DARLIPALI	207583.111	208357.483	0	774.372	1953955	-120982	0	1832973
Week total	DIKCHU	17505.6	18090.909	0	585.309	1865039	0	0	1865039
Week total	DVC	147904.528	138712.928	0	-9191.6	-33982553	-5753019	-1986189.51	-41721761.51
Week total	NR	-566938.499	-744488.095	0	-177549.366	-734201426	0	0	-734201426
Week total	NER	56686.7	-68113.663	0	-124800.393	-470500451	0	0	-470500451
Week total	SR	44040.598	-241042.895	0	-285083.493	-1055849961	0	0	-1055849961
Week total	WR	-541500.496	62246.266	0	603746.762	2304410786	0	0	2304410786
Week total	FSTPP - I & II	146273.626	146505.764	554.755	-322.617	-1368226	-2969	-60704.29	-1431899.29
Week total	FSTPP-III	43046.452	43436.779	0	390.327	-1368645	-346975	-397503.46	-913123.46
Week total	GMRKEL	99341.34	98056.508	0	-1284.832	-3385628	0	0	-3385628
Week total	HVDC ALIPURDUAR	-168.076	-162.033	0	6.043	21880	-108	0	21772
Week total	HVDC SASARAM	-89.421	-139.097	0	-49.677	-181433	-640	0	-182073
Week total	JUVNL	-147534.006	-143139.547	0	4394.459	10544260	-423391	-2223716.4	7897152.6
Week total	JITPL	148552.1	147510.18	0	-1041.92	-3148625	-166474	0	-315099
Week total	JORETHANG HEP	17527.44	16497.184	0	-1030.256	-2730947	-208123	-24666.12	-2963736.12
Week total	KHSTPP-I	58167.968	56626.431	0	-1541.537	-4753702	-708592	-204056.34	-5666350.34
Week total	KHSTPP-II	146852.106	146485.942	-42.378	-323.786	-6102189	-1411423	-636379.2	-8149991.2
Week total	MPL	142141.733	136915.853	-6382.247	1156.368	3623514	-228164	-4773.1	3390576.9
Week total	MTPS-II	49544.581	51001.322	837.282	619.459	1472020	-13291	-101760.3	1356968.7
Week total	NVVN-NEPAL	58085.525	61161.672	0	3076.147	7351877	-4419274	-6756708.02	-3824105.02
Week total	NPGC	258520.335	258465.161	-976.27	921.096	2821709	-71762	-305935.1	2444011.9
Week total	GRIDCO	-383864.536	-393356.57	0	-9492.034	-34571881	-3258567	-4700381.9	-42530829.9
Week total	RANGIT	9662	9829.128	0	167.128	472155	-12424	-6624.09	453106.91
Week total	RONGNICHU HEP	18566	18513.664	0	-52.336	40775	-204586	-13009.28	-176820.28
Week total	SIKKIM	-10855.285	-10184.465	0	670.82	2323845	0	-53569.84	2270275.16
Week total	TALCHER SOLAR	230.17	214.243	0	-15.927	-167864	0	0	-167864
Week total	TUL	219071.845	217705.671	0	-1366.174	-2525550	0	-10038.31	-2535588.31
Week total	TEESTA	85092	87161.563	-57.532	2127.095	6032625	-1763	0	6030862
Week total	THEP	17710.56	18366.272	0	655.712	1978257	0	0	1978257
Week total	TPTCL	19804.8	15924.604	0	-3880.196	-10673847	-21849	0	-10695966
Week total	TSTPP	68514.93	68569.498	0	54.568	429044	-61941	-22031.62	345071.38
Week total	VAE_ER	-3831.483	0	0	3831.483	-10477631	-9478960	0	-19956591
Week total	WBSETCL	-213652.542	-221864.921	0	-8212.379	-31271703	-8654479	-3330851.51	-43257033.51

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.
Deviation Charge: (+ve) means receivable, (-ve) means payable

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 12-09-2022 to 18-09-2022

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	6318.5975	11626219	25159473	3159299	39944991
2	BARH-I	710.4675	1722173	2447680	355234	4525087
3	BRBCL	509.3575	1184766	1645915	254679	3085360
4	Darlipali_NTPC	388.535	645745	455363	194268	1295376
5	FSTPP I & II	1626.445	1340191	6770429	813223	8923843
6	FSTPP-III	977.3975	1458277	3949009	488699	5895985
7	KHSTPP-I	1309.0675	1371903	5210179	654534	7236616
8	KHSTPP-II	4285.3275	4666722	16140691	2142664	22950077
9	MPL	2212.02	3072496	6144519	1106010	10323025
10	MTPS-II	544.4275	1488465	1638426	272214	3399105
11	NPGC	5243.4975	11399364	16084686	2621749	30105799
12	TSTPP-I	439.8375	421804	1094756	219919	1736479
	Total	24564.9775	40398124	86741126	12282489	139421739

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	496.1025	1912319	1434239
2	BARH-I	569.6725	1962312	1471734
3	BRBCL	7794.8525	24128661	18096496
4	Darlipali_NTPC	1468.845	1624543	1218407
5	FSTPP I & II	2189.1425	8933860	6700395
6	FSTPP-III	478.0575	1968023	1476017
7	KHSTPP-I	515.3075	2042701	1532026
8	KHSTPP-II	2838.34	10709340	8032005
9	MPL	5802.6925	16348785	12261589
10	MTPS-II	480.24	1425262	1068946
11	NPGC	2120.385	6271524	4703643
12	TSTPP-I	2100.44	5036710	3777533
	Total	26854.0775	82364038	61773029

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C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name	
1	BARH	6318.5975	11586741	BSPHCL	
2	BARH		25587	HVDC_APD	
3	BARH		13891	TS TRANSCO	
4	BARH-I	710.4675	1685093	BSPHCL	
5	BARH-I		37080	Tamilnadu	
6	BRBCL	509.3575	306776	Assam	
7	BRBCL		405473	BSPHCL	
8	BRBCL		38054	Maharashtra Railways	
9	BRBCL		30317	Delhi	
10	BRBCL		20	DVC Railways	
11	BRBCL		116786	HARYANA	
12	BRBCL		80746	PUNJAB	
13	BRBCL		106587	RAILWAYS	
14	BRBCL		49956	RAJASTHAN	
15	BRBCL		50051	Karnataka Railways	
16	Darlipali NTPC		388.535	61145	BSPHCL
17	Darlipali NTPC			584600	JUVNL
18	FSTPP I & II		1626.445	985	Arunachal Pradesh
19	FSTPP I & II			35125	Assam
20	FSTPP I & II			1604	NVVN Bangladesh
21	FSTPP I & II	833411		BSPHCL	
22	FSTPP I & II	9082		Delhi	
23	FSTPP I & II	27655		Gujarat	
24	FSTPP I & II	5099		HARYANA	
25	FSTPP I & II	66531		JUVNL	
26	FSTPP I & II	4364		JK and LADAKH	
27	FSTPP I & II	728		Mizoram	
28	FSTPP I & II	2575		Nagaland	
29	FSTPP I & II	10343		ODISHA Solar	
30	FSTPP I & II	6622		Tamilnadu	
31	FSTPP I & II	5462		TS TRANSCO	
32	FSTPP I & II	37955		UP	
33	FSTPP I & II	279656		WBSETCL	
34	FSTPP I & II	12994		WB Solar	
35	FSTPP-III	977.3975		535601	BSPHCL
36	FSTPP-III			286684	GRIDCO
37	FSTPP-III			11878	ODISHA Solar
38	FSTPP-III			5764	TS TRANSCO
39	FSTPP-III			587235	WBSETCL
40	FSTPP-III		31116	WB Solar	
41	KHSTPP-I	1309.0675	210	Arunachal Pradesh	
42	KHSTPP-I		15625	Assam	
43	KHSTPP-I		1304	NVVN Bangladesh	
44	KHSTPP-I		604270	BSPHCL	
45	KHSTPP-I		24030	Delhi	
46	KHSTPP-I		50312	Gujarat	
47	KHSTPP-I		9310	HARYANA	
48	KHSTPP-I		130	HVDC_PUSAULI	
49	KHSTPP-I		17613	JUVNL	
50	KHSTPP-I		4023	JK and LADAKH	
51	KHSTPP-I		155	Mizoram	
52	KHSTPP-I		662	Nagaland	
53	KHSTPP-I		21838	ODISHA Solar	
54	KHSTPP-I		46665	RAJASTHAN	
55	KHSTPP-I		765	Tamilnadu	
56	KHSTPP-I		2033	TS TRANSCO	
57	KHSTPP-I		311968	UP	
58	KHSTPP-I		220052	WBSETCL	
59	KHSTPP-I		40937	WB Solar	

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SUPERINTENDING ENGINEER

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
60	KHSTPP-II	4285.3275	32813	Assam
61	KHSTPP-II		8437	NVVN Bangladesh
62	KHSTPP-II		251876	BSPHCL
63	KHSTPP-II		1266	CHANDIGARH
64	KHSTPP-II		12656	CHATTISGARH
65	KHSTPP-II		79150	Delhi
66	KHSTPP-II		5648	DNHDDPDCL
67	KHSTPP-II		61570	Gujarat
68	KHSTPP-II		41211	HARYANA
69	KHSTPP-II		107656	HP
70	KHSTPP-II		19245	JUVNL
71	KHSTPP-II		75425	JK and LADAKH
72	KHSTPP-II		568364	MP
73	KHSTPP-II		205513	Maharashtra
74	KHSTPP-II		317836	GRIDCO
75	KHSTPP-II		84130	ODISHA Solar
76	KHSTPP-II		56770	PUNJAB
77	KHSTPP-II		453447	RAJASTHAN
78	KHSTPP-II		31790	TS TRANSCO
79	KHSTPP-II		2036296	UP
80	KHSTPP-II		97334	UTTARAKHAND
81	KHSTPP-II	118290	WB Solar	
82	MPL	2212.02	25924	DVC
83	MPL		181016	KSEBL-1
84	MPL		181016	KSEBL-2
85	MPL		42538	TPDDL
86	MPL		2642001	WBSEDCL
87	MTPS-II	544.4275	1250744	BSPHCL
88	MTPS-II		236368	Tamilnadu
89	MTPS-II		1353	TS TRANSCO
90	NPGC	5243.4975	4323004	BSPHCL
91	NPGC		161986	JUVNL
92	NPGC		6914376	UP
93	TSTPP-I	439.8375	103919	BSPHCL
94	TSTPP-I		284533	GRIDCO
95	TSTPP-I		1791	ODISHA Solar
96	TSTPP-I		5851	Tamilnadu
97	TSTPP-I		2358	TS TRANSCO
98	TSTPP-I		20313	WBSETCL
99	TSTPP-I		3039	WB Solar
	Total	24564.9775	40398127	

Notes :

- A) RRAS settlement account for the week 12-09-2022 to 18-09-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

Spradlen
27/09/22

[Signature]
27/9/22

SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 12-09-2022 to 18-09-2022

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	3884.667	2237.0964	1647.5706	6426029	3060882	9486911
2	BARH-I	0	0	0	0	0	0
3	FSTPP I & II	1873.6882	1318.9335	554.7547	2332729	1596311	3929040
4	FSTPP-III	0	0	0	0	0	0
5	KHSTPP-II	2973.8384	3016.2079	-42.3695	-298555	2995023	2696468
6	MPL	1415.5661	7797.8122	-6382.2461	-17886701	4606689	-13280012
7	MTPS-II	1428.9477	591.6659	837.2818	2501532	1010307	3511839
8	NPGC	4563.898	5540.1663	-976.2683	-3141219	5052032	1910813
9	Teesta_V	41.8768	99.4128	-57.536	-66915	70645	3730
	Adj of MPL for 22.08.2022-28.08.2022						14347
	Total	16182.4822	20601.295	-4418.8128	-10133100	18391889	8273136

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 12-09-2022 to 18-09-2022 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

Spradley
27/09/22

[Signature]
27/9/22

SUPERINTENDING ENGINEER