

भारत सरकार Government of India विद्युत मंत्रालय A Ministry of Power An पूर्वी क्षेत्रीय विद्युत समिति Eastern Regional Power Con ta ahotsav



14, गोल्फ क्लब रोड, टालीगज, कोलकाता-700033 14 Golf Club Road, Tollygunj, Kolkata-700033

Tel No.:033-24239659/9651 FAX No.:033-24239652/53 Web: www.erpc.gov.in

No. ERPC/COM-I/REA/2022-23/ 764

Date: 00.09.2022

To: As per distribution list.

# Sub: <u>Provisional Regional Energy Accounting (REA) of Eastern Region for the month of August.</u> 2022 for Bhutan Hydro Power Stations.

विषय – August,2022 महा में भूटान एचपीएस हेतु पूर्वी क्षेत्र का अस्थायी क्षेत्रीय ऊर्जा लेखांकन (आरईए)

महोदय/Sir,

Please refer to the issuance of Provisional Regional Energy Account (REA) of BHUTAN HPS for the month of August 2022 for the necessary action at your end.

PTC से संबंधित जल विद्युत केन्द्रों हेतु मीटर रीडिंग डाटा प्राप्त होने पर, August, 2022 माह हेतु चूखा एचपीएस, ताला एचपीएस एवं कुरिच एचपीएस के लिए आरईए तैयार किया गया है 1

Upon receipt of meter reading data for the respective Hydro Stations from PTC, the REA for August 2022 in respect of Bhutan Hydro Stations is prepared.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

घटकों से अनुरोध है कि इस अनंतिम आरईए के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति/त्रुटि की सूचना दें। किसी भी विसंगति/त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम आरईए को संशोधित किया जाएगा। यदि किसी घटक से कोई त्रुटि/विसंगति दर्शाते हुए कोई सूचना प्राप्त नहीं होती है, तो जारी किए गए अनंतिम आरईए को अंतिम माना जाएगा।

This issues with the approval of member Secretary.

Encl.: As above.

भवदीय/Yours faithfully,

(S.Kejriwal) SE (Commercial)

## **<u>DISTRIBUTION LIST</u>** :

- CHIEF ENGINEER(Commercial) Bihar State Power Holding Company Limited, VidyutBhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- CHIEF ENGINEER (COMML. & REVENUE), Jharkhand UrjaVikash Nigam Limited, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX: 0651 2400799 / 2490486).
- Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, BidyutBhavan, 8<sup>th</sup> Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398)
- 6) Sr. General Manager (PP), GRIDCO, 4th Floor, VidyutBhavan, Saheed Nagar, Bhubaneswar-751007
- 7) General Manager (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
- Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001. (FAX: 0612 2234097/2228984)
- 9) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 10) Chief Engineer (GM), CEA, 6thFloor, SewaBhawan, R.K. Puram, NewDelhi-110066 (FAX: 011 26109750)
- 11) GM (Commercial-Tariff), ASEB, BijuleeBhawan, Paltan Bazar, Guwahati- 781001.
- Vice President (CS-CB), PTC India Limited, 2<sup>nd</sup> Floor, NBCC Tower, 15, BikajiCama Place, New Delhi –110065 (FAX : 011 41659142)
- 13) Chief Engineer(Comml& Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, NarvalBala, Jammu-180006.
- 14) Chief Engineer, Rajasthan Power Procurement Centre, BidyutBhavan, Janpath, Jaipur.
- 15) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s, MintoRoad, New Delhi-110002.
- 16) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 17) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 18) General Manager, Energy Accounts Dept., UPPCL, Shakti BhawanExtn., 14Ashok Marg, Lucknow-226001.
- 19) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).

| EASTERN REGIONAL POWER C                                    | OMMITTEE :: KOLKAI |
|---|--------------------|
| REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF                 | August-2022        |
| CHUKHA HPS:   |                    |
| BIRPARA RECEIPT (MWH)* :                                    | 227810.424         |
| Add : Adjustment due to flow in 220/132 kV ICT at JIGMELING | 36331.320          |
| Add : Adjustment due to flow in 400/220 kV ICT at JIGMELING | 0.000              |

| Add : Adjustment due to flow in 400/220 kV ICT at JIGMELING | 0.000      |
|---|------------|
| Net Birpara Receipt (MWH) (After Adjustment)                | 264141.744 |
|   |            |

-178.387

Re-import by Bhutan including loss i.r.o Jaldhaka HEP (MWH) for August 2022

| BILLING STATEMENT :                    |            |               |
|--|------------|---------------|
| BENEFICIARY                            | % SHARE    | ENERGY BOOKED |
| BENEFICIARI                            | ALLOCATION | (MWH)         |
| BIHAR #                                | 29.63      | 78265.199     |
| JHARKHAND                              | 10.74      | 28368.823     |
| DVC                                    | 10.37      | 27391.499     |
| ODISHA                                 | 15.19      | 40123.131     |
| WEST BENGAL                            | 31.85      | 84129.146     |
| SIKKIM                                 | 2.22       | 5863.947      |
| TOTAL                                  | 100.00     | 264141.744    |
| NOTE: After adjustment of re-import by | Bhutan,    |               |
| WBSEDCL will pay for (MWH) :           |            | 84307.533     |

### KURICHHU HPS:

| KURICHHU RECEIPT FOR THE MONTH TO BE CONSIDERED (MWH) : |            | 36331.320     |  |
|---|------------|---------------|--|
| Less: Jingmeling Transfer (Adjusted with Chukha HPS):   |            | 36331.320     |  |
| Net Export after Adjustment:<br>BILLING STATEMENT :     | 0.000      |               |  |
| BENEFICIARY   | % SHARE    | ENERGY BOOKED |  |
| BENEFICIARI   | ALLOCATION | (MWH)         |  |
| BIHAR   | 0.00       | 0.000         |  |
| JHARKHAND   | 0.00       | 0.000         |  |
| DVC   | 50.00      | 0.000         |  |
| WEST BENGAL   | 50.00      | 0.000         |  |
| SIKKIM 0.00   |            | 0.000         |  |
| TOTAL   | 100.00     | 0.000         |  |

#### TALA HPS:

| BINAGURI RECEIPT (MWH) :  | 582038.222 |
|---|------------|
| Less :Adjustment due to flow in 400/132kV ICT at Mangdechhu HEP | 0.000      |
| Less :Adjustment due to flow in 400/200kV ICT at Jigmeling      | 30881.309  |
| Net Export of TALA after Adjustment:                            | 551156.913 |

#### BILLING STATEMENT :

| % SHARE    | ENERGY BOOKED |
|------------|---------------|
| ALLOCATION | (MWH)         |
|            |               |
| 25.50      | 140545.013    |
| 11.46      | 63162.582     |
| 5.54       | 30534.093     |
| 4.25       | 23424.169     |
| 38.25      | 210817.519    |
| 85.00      | 468483.376    |
|            |               |
| 4.41       | 24306.020     |
| 1.47       | 8102.007      |
| 1.77       | 9755.477      |
| 1.47       | 8102.007      |
| 2.94       | 16204.013     |
| 2.94       | 16204.013     |
| 15.00      | 82673.537     |
| 100        | 551156.913    |
|            | ALLOCATION    |

NOTE : ENERGY WHEELED BY SIKKIM TO WEST BENGAL THROUGH MELLI-KALIMPONG LINE for August,2022:(MWH)

4572000.000

# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCL AND SBPDCL

| NAME OF       | SHARE ALLOCATION OF | SHARE ALLOCATION OF | DRAWAL         | DRAWAL         |
|---------------|---------------------|---------------------|----------------|----------------|
| POWER STATION | CURRENT MONTH       | CURRENT MONTH       | SCHUDULE (MWH) | SCHUDULE (MWH) |
|               | NBPDCL (46 % )      | SBPDCL ( 54 % )     | NBPDCL (46 %)  | SBPDCL (54 %)  |
| BHUTAN :      |                     |                     |                |                |
| СНИКНА        | 13 629800           | 16 000200           | 36001 991      | 42263 207      |

| CHUKHA | 13.629800 | 16.000200 | 36001.991 | 42263.207 |
|--------|-----------|-----------|-----------|-----------|
| TALA   | 11.730000 | 13.770000 | 64650.706 | 75894.307 |
|        | <br>      |           |           |           |

(\*) MWH figure obtained after apportionment of net receipt at india-bhutan boarder with the ratio of Tala and Chukha for the corresponding month of previous year published REA.

\$ Annual free Energy quantum of Bhutan in Jaldhaka HEP has been enhanced from 1.703333MU to 2.141333 MU from April, 2013 onwards as intimated by PTC. Hence, the monthly figure of free share of Bhutan i.e., 178.444 MWH has been considered from the month of April, 2021.

| Page | (2/2) |
|------|-------|
|      |       |

| REGIONAL EN                                     | ERGY ACCOUNTING F                                      | OR THE MONTH OF A                         | August-2022              |                        |
|---|--|---|--------------------------|------------------------|
| MANGDECHU HPS:                                  |  |   |                          |                        |
| JIGMELLING RECEIPT(MWH)* :                      |  | 485626.000                                |                          |                        |
| BILLING STATEMENT :                             |  |   |                          |                        |
| BENEFICIARY                                     | % SHARE<br>ALLOCATION                                  | ENERGY BOOKED<br>(MWH)                    |                          |                        |
| BIHAR #   | 36.87  | 179050.306                                |                          |                        |
| ODISHA  | 10.97  | 53273.172                                 |                          |                        |
| WEST BENGAL                                     | 32.14  | 156080.196                                |                          |                        |
| ASSAM   | 20.02  | 97222.325                                 |                          |                        |
| TOTAL   | 100.00   | 485626.000                                |                          |                        |
| # BREAK-UP OF REGIONAL ENERGY ACCOUN<br>NAME OF | TING OF BIHAR AMONG NBPDC<br>SHARE<br>ALLOCATION<br>OF | L AND SBPDCL<br>SHARE<br>ALLOCATION<br>OF | DRAWAL<br>SCHUDULE       | DRAWAL<br>SCHUDULE     |
| POWER STATION                                   | CURRENT MONTH  | CURRENT MONTH                             | SCHUDULE                 | SCHUDULE               |
| roweksiallon                                    | (%)<br>NBPDCL (46%)                                    | (%)<br>SBPDCL (54 %)                      | (MWH)<br>NBPDCL ( 46 % ) | (MWH)<br>SBPDCL ( 54 % |
| BHUTAN :  |  |   |                          | ,                      |
|   |  |   |                          |                        |

Γ

Note: The power transfer throgh ICT 400/132 kV at Mangdechhu pot head yard, if any,that has been adjusted as per the provisions of the PPA signed between PTC & DGPC,RGoB on 15th Aug,2019.

SE (Comml)