



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

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NO: ERPC/COM-II/ABT-DC/995

Date: 03.11.2022

To: As per List / संलग्न सूची के अनुसार

**Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 17.10.2022 to 23.10.2022.**

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) regulation,2014 & all amendments (including 5<sup>th</sup> Amendment regulation,2019 dated 28.05.2019) & **Petition No. 11/SM/2020 dated 29.05.2020.**

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

*The last installment of data for the subjected week has been received from ERLDC/NLDC on 02.11.2022.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**This issues with the approval of Member Secretary.**

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)  
SUPERINTENDING ENGINEER

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

ABT based Deviation Charge Account

From 17-10-2022 to 23-10-2022

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019 & 01/12/2020

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
<b>BENEFICIARIES OF EASTERN REGION</b>						
BSPHCL	172.36510		11.25361	41.69008	119.42141	
JUVNL		107.11273	39.99603	18.24967		165.35843
DVC		36.66469	10.38022	2.64481		49.68972
GRIDCO	36.91454		11.77816	0.68003	24.45635	
SIKKIM	3.99646		0.66462	0.00000	3.33184	
WBSETCL		7.36556	40.50312	3.09171		50.96039
HVDC SASARAM		0.85056	0.01480	0.00000		0.86536
HVDC ALIPURDUAR		0.86187	0.01584	0.00000		0.87771
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>						
BARH-I		65.99983	2.03225	2.32876		70.36084
FSTPP - I & II		6.41001	0.68497	0.10778		7.20276
FSTPP-III	16.02457		2.40605	1.19780	12.42072	
KHSTPP-I		24.99236	7.18218	0.50877		32.68331
KHSTPP-II		20.33620	3.12238	1.06110		24.51968
TSTPP	16.37204		0.05040	0.13673	16.18491	
BARH-II		80.64960	0.91167	1.49427		83.05554
MTPS-II		13.87045	1.40387	0.02681		15.30113
BRBCL	11.94156		0.60192	0.79768	10.54196	
TEESTA	51.73555		0.10028	0.00000	51.63527	
RANGIT	11.90748		0.07907	0.00000	11.82841	
MPL	10.01666		9.10002	1.29062		0.37398
NPGC	3.23178		1.45297	0.81070	0.96811	
DARLIPALI		20.62828	21.11726	1.09500		42.84054
<b>OTHER GENERATORS</b>						
APNRL		12.05842	0.19718	0.00000		12.25560
GMRKEL		23.96199	0.40846	0.00000		24.37045
JITPL		9.98082	0.38245	0.00000		10.36327
CHUZACHEN	2.98070		0.04474	0.00000	2.93596	
DIKCHU		5.34583	0.00000	0.15458		5.50041
JORETHANG HEP	22.62647		0.12364	0.00000	22.50283	
THEP	20.55020		0.00436	0.00000	20.54584	
TUL	9.44942		0.00000	0.00000	9.44942	
RONGNICHU HEP	58.20059		0.00795	0.00000	58.19264	
<b>INTER-REGIONAL</b>						
NER		4438.43419				4438.43419
NR		7384.73280				7384.73280
SR		8074.82572				8074.82572
WR	19498.18769				19498.18769	
<b>INTER-NATIONAL</b>						
NVVN-BD	21.04243		0.06294	0.00000	20.97949	
NVVN-NEPAL	54.86139		4.05506	3.13977	47.66656	
TPTCL		62.12678	0.63819			62.76497
<b>INFIRM GENERATORS</b>						
BARH SG1_U2_INFIRM		18.95188				18.95188
NKSTPP_U1_INFIRM		36.97855				36.97855
<b>SOLAR GENERATORS</b>						
TALCHER SOLAR		1.47640				1.47640
<b>TOTAL</b>	<b>20022.40463</b>	<b>20454.61552</b>	<b>170.77666</b>	<b>80.50667</b>	<b>19931.24941</b>	<b>20614.74363</b>

<b>Payable To The Pool (A) :</b>	<b>20454.61552</b>
<b>Receivable From The Pool (B) :</b>	<b>20022.40463</b>
<b>Differential Amount Arising from capping of Generating Stations(A-B) :</b>	<b>432.21089</b>
<b>Additional Deviation Amount :</b>	<b>251.28333</b>

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.
- ii) Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.**
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at  $f < 49.85\text{Hz}$  & OI/UD at  $f > 50.10\text{Hz}$ .
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xvii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xvii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xviii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xix) As informed by ERLDC, BRBCL\_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xx) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxi) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxiii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.**
- xxiv) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.**
- xxv) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022**
- xxiv) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.**

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 17-10-2022 to 23-10-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-10-17	APNRL	7617.4	7615.418	0	-1.982	3626	-6701	0	-3075
2022-10-17	NVVN-BD	-22300.549	-22194.4	0	106.15	414760	0	0	414760
2022-10-17	BARH-II	11376.391	10796.332	-57.377	-522.681	-1304739	-91033	0	-1395772
2022-10-17	BARH SGI_U2_INFIRM	0	-82.872	0	-82.872	-322416	0	0	-322416
2022-10-17	BARH-I	12460.794	11962.067	-9.307	-489.42	-1353773	-88507	-81226.38	-1523506.38
2022-10-17	BSPHCL	-94779.089	-95212.723	0	-433.634	-2663203	-667715	-319584.4	-3650502.4
2022-10-17	BRBCL	18212.081	18047.854	0	-164.226	-463580	-40819	-13907.4	-518306.4
2022-10-17	CHUZACHEN	1572.81	1585.277	0	12.467	27646	-187	0	27459
2022-10-17	DARLIPALI	33599.995	33630.171	0	30.176	129615	-1408	0	128207
2022-10-17	DIKCHU	2500.8	2490.727	0	-10.073	30196	0	0	30196
2022-10-17	DVC	28524.359	28560.043	0	35.684	189106	-74340	-5673.18	109092.82
2022-10-17	NR	-60004.446	-93367.771	0	-33363.325	-129575767	0	0	-129575767
2022-10-17	NER	5841.162	-11776.965	0	-17618.127	-69468803	0	0	-69468803
2022-10-17	SR	-14573.974	-44188.888	0	-29614.915	-114403388	0	0	-114403388
2022-10-17	WR	-91226.538	-16040.346	0	75186.192	283347383	0	0	283347383
2022-10-17	FSTPP - I & II	19727.841	19932.245	108.983	95.421	320716	-19806	-9621.49	291288.51
2022-10-17	FSTPP-III	8195.074	8501.5	0	306.426	1713435	-58324	-64209.18	590901.82
2022-10-17	GMRKEL	13085.18	12972.582	0	-112.598	-267350	-40846	0	-308196
2022-10-17	HVDC ALIPURDUAR	-16.244	-19.902	0	-3.658	-14427	-1584	0	-16011
2022-10-17	HVDC SASARAM	-15.779	-19.591	0	-3.812	-14834	-1368	0	-16202
2022-10-17	JUVNL	-20930.928	-21114.85	0	-183.922	-1508279	-1289604	-180993.52	-2978876.52
2022-10-17	JITPL	20302.28	20326.618	0	24.338	61973	-27003	0	34970
2022-10-17	JORETHANG HEP	1964.55	1990.656	0	26.106	83517	0	0	83517
2022-10-17	KHSTPP-I	10339.145	10424.121	0	84.976	77928	-38133	-2337.84	37457.16
2022-10-17	KHSTPP-II	25850.717	26012.142	-2.753	164.177	44728	-80239	-4025.52	-39536.52
2022-10-17	MPL	22315.27	21565.709	-953.696	204.135	438505	-15615	0	422890
2022-10-17	MTPS-II	7965.569	7906.38	115.334	-174.522	-445142	-48774	0	-493916
2022-10-17	NVVN-NEPAL	8614.1	8706.254	0	92.154	408856	-72187	0	336669
2022-10-17	NKSTPP_U1_INFIRM	0	-29.782	0	-29.782	-87588	0	0	-87588
2022-10-17	NPCC	38641.424	38516.945	-214.591	90.112	561221	-12822	-33673.28	514725.72
2022-10-17	GRIDCO	-40740.404	-40408.708	0	331.695	1215830	-550184	0	665646
2022-10-17	RANGIT	1364.5	1406.062	0	41.562	116783	-4633	0	111250
2022-10-17	RONGNICHU HEP	1231	1532.064	0	301.064	849673	0	0	849673
2022-10-17	SIKIM	-1435.043	-1516.637	0	-81.594	-264357	-61400	0	-325757
2022-10-17	TALCHER SOLAR	42.758	40.52	0	-2.238	-20921	0	0	-20921
2022-10-17	TUL	24643.35	24594.545	0	-48.805	42581	0	0	42581
2022-10-17	TEESTA	12156	12542.4	1.16	385.24	1037638	0	0	1037638
2022-10-17	THEP	1862.52	1857.12	0	-5.4	7170	-436	0	6734
2022-10-17	TPCL	1920	1608.307	0	-311.693	-829669	-50349	0	-880018
2022-10-17	TSTPP	20406.289	20402.876	0	-3.412	65908	0	0	65908
2022-10-17	VAE_ER	1873.3	0	0	-1873.3	-14926003	-13802054	0	-28728057
2022-10-17	WBSETCL	-32462.577	-32668.81	0	-206.233	-424481	-1108051	0	-1532532
2022-10-18	APNRL	8223.238	8154.254	0	-68.983	-201588	0	0	-201588
2022-10-18	NVVN-BD	-22485.38	-22401.963	0	83.416	286826	0	0	286826
2022-10-18	BARH-II	11184.504	10726.554	-4.064	-453.886	-1168220	0	0	-1168220
2022-10-18	BARH SGI_U2_INFIRM	0	-81.994	0	-81.994	-285777	0	0	-285777
2022-10-18	BARH-I	13256.163	12535.948	-192.387	-527.828	-1677951	-2374	-50338.53	-1730663.53
2022-10-18	BSPHCL	-96166.663	-95652.503	0	514.16	911874	-9315	-136781.1	765777.9
2022-10-18	BRBCL	18810.943	18838.327	0	27.384	142725	-1613	-4281.76	136830.24
2022-10-18	CHUZACHEN	1473.07	1490.659	0	17.589	69313	-360	0	68953
2022-10-18	DARLIPALI	20980.035	19924.176	0	-1055.859	-3155243	-2103592	-94657.29	-5353492.29
2022-10-18	DIKCHU	2113.98	2028.273	0	-85.707	-201625	0	0	-201625
2022-10-18	DVC	29854.321	29163.401	0	-690.92	-2735201	-468042	-164112.08	-3367355.08
2022-10-18	NR	-65284.225	-94298.111	0	-29013.886	-101765999	0	0	-101765999
2022-10-18	NER	3353.479	-13891.438	0	-17244.917	-60314856	0	0	-60314856
2022-10-18	SR	-8887.297	-40452.199	0	-31564.903	-105813598	0	0	-105813598
2022-10-18	WR	-88768.488	-9695.456	0	79073.032	271778184	0	0	271778184
2022-10-18	FSTPP - I & II	19564.886	19573.042	151.483	-143.327	-275584	0	0	-275584
2022-10-18	FSTPP-III	8642.478	8533.94	0	-108.538	-277719	-341	0	-278060
2022-10-18	GMRKEL	13290.548	13183.054	0	-107.493	-275949	0	0	-275949
2022-10-18	HVDC ALIPURDUAR	-16.244	-19.936	0	-3.692	-12433	0	0	-12433
2022-10-18	HVDC SASARAM	-15.779	-19.402	0	-3.623	-12357	0	0	-12357
2022-10-18	JUVNL	-20228.561	-20618.98	0	-390.418	-2207768	-397331	-331165.25	-2936264.25
2022-10-18	JITPL	20903.51	20850.909	0	-52.601	-126317	0	0	-126317
2022-10-18	JORETHANG HEP	1754.55	1840.96	0	86.41	235282	0	0	235282
2022-10-18	KHSTPP-I	11039.103	10843.959	0	-195.144	-525888	0	0	-525888
2022-10-18	KHSTPP-II	27487.506	26618.334	-431.059	-438.113	-1107488	0	0	-1107488
2022-10-18	MPL	22298.355	21140.218	-1399.345	241.208	479336	0	0	479336
2022-10-18	MTPS-II	7958.123	7875.844	36.873	-119.152	-168299	-47459	0	-215758
2022-10-18	NVVN-NEPAL	8614.1	8619.345	0	5.245	82237	-165736	-9868.44	-93367.44
2022-10-18	NKSTPP_U1_INFIRM	0	-52.909	0	-52.909	-182835	0	0	-182835
2022-10-18	NPCC	39375.36	39040.691	-297.008	-37.661	100699	0	-9062.91	91636.09
2022-10-18	GRIDCO	-37130.543	-37478.11	0	-347.567	-1072332	-101694	0	-1174026
2022-10-18	RANGIT	1383	1461.826	0	78.826	210645	0	0	210645
2022-10-18	RONGNICHU HEP	1131	1491.072	0	360.072	967467	-795	0	966672
2022-10-18	SIKIM	-1620.249	-1594.416	0	25.833	25645	0	0	25645
2022-10-18	TALCHER SOLAR	36.475	26.779	0	-9.696	-100525	0	0	-100525
2022-10-18	TUL	23707.6	23713.309	0	5.709	140803	0	0	140803
2022-10-18	TEESTA	12171	12489.818	-4.503	323.221	855647	0	0	855647
2022-10-18	THEP	1631.52	1772.8	0	141.28	417873	0	0	417873
2022-10-18	TPCL	1920	1554.429	0	-365.571	-956465	0	0	-956465
2022-10-18	TSTPP	21522.505	21586.612	0	64.106	157084	0	0	157084
2022-10-18	VAE_ER	-149.355	0	0	149.355	-670139	-998891	0	-1669030
2022-10-18	WBSETCL	-30313.424	-30636.278	0	-322.854	-363207	-344305	-10896.2	-718408.2

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-10-19	APNRL	8397.375	8328.582	0	-68.793	-181784	0	0	-181784
2022-10-19	NVVN-BD	-22481.793	-22403.927	0	77.866	310936	0	0	310936
2022-10-19	BARH-II	11547.344	11143.929	38.776	-442.191	-1107936	0	0	-1107936
2022-10-19	BARH SGI_U2_INFIRM	0	-71.266	0	-71.266	-288749	0	0	-288749
2022-10-19	BARH-I	13081.89	12494.028	45.883	-633.746	-1859896	-2741	0	-1862637
2022-10-19	BSPHCL	-96479.888	-95297.344	0	1182.545	2461793	0	-492358.6	1969434.4
2022-10-19	BRBCL	18492.006	18609.818	0	117.812	348244	0	-31341.99	316902.01
2022-10-19	CHUZACHEN	1332.365	1362.192	0	29.827	78516	0	0	78516
2022-10-19	DARLIPALI	14900.018	15127.222	0	227.204	676663	0	0	676663
2022-10-19	DIKCHU	2002.68	1798	0	-204.68	-515270	0	-15458.09	-530728.09
2022-10-19	DVC	31028.547	31121.083	0	92.535	375881	-15815	0	360066
2022-10-19	NR	-63412.063	-94526.41	0	-31114.347	-122262705	0	0	-122262705
2022-10-19	NER	3400.947	-11480.725	0	-14881.672	-63387630	0	0	-63387630
2022-10-19	SR	-5214.167	-36493.175	0	-31279.007	-121867232	0	0	-121867232
2022-10-19	WR	-88348.622	-11935.022	0	76413.6	303255740	0	0	303255740
2022-10-19	FTSPP - I & II	19291.927	19469.791	167.501	10.362	-38540	0	-1156.2	-39696.2
2022-10-19	FTSPP-III	8391.806	8484.863	0	93.057	206962	-345	-12417.74	194199.26
2022-10-19	GMRKEL	13499.758	13356.654	0	-143.103	-368790	0	0	-368790
2022-10-19	HVDC ALIPURDUAR	-16.244	-20.062	0	-3.818	-14556	0	0	-14556
2022-10-19	HVDC SASARAM	-15.384	-19.366	0	-3.982	-16132	0	0	-16132
2022-10-19	JUVNL	-19422.204	-19716.683	0	-294.479	-2645217	-647585	-317426.04	-3610228.04
2022-10-19	JITPL	21197.51	21115.854	0	-81.656	-233050	0	0	-233050
2022-10-19	JORETHANG HEP	1670.55	1725.92	0	55.37	183478	0	0	183478
2022-10-19	KHSTPP-I	10386.386	9918.258	0	-468.128	-1340710	-566355	-40221.29	-1947286.29
2022-10-19	KHSTPP-II	26537.309	26263.535	-78.984	-194.79	-380608	0	0	-380608
2022-10-19	MPL	20704.388	19252.691	-851.556	-600.14	-1563248	-887154	-46897.44	-2497299.44
2022-10-19	MTPS-II	8184.201	8135.1	-23.328	-25.773	-89378	-264	-2681.34	-92323.34
2022-10-19	NVVN-NEPAL	8614.1	8592.218	0	-21.882	-24855	-152491	-14691.28	77672.72
2022-10-19	NKSTPP_U1_INFIRM	0	-80.182	0	-80.182	-315624	0	0	-315624
2022-10-19	NPGC	39137.504	38605.418	-452.936	-79.151	-199343	0	-11960.58	-211303.58
2022-10-19	GRIDCO	-33832.951	-33998.549	0	-165.598	-514139	-27831	-15424.16	-557394.16
2022-10-19	RANGIT	1364.5	1447.585	0	83.085	231521	0	0	231521
2022-10-19	RONGNICHU HEP	1031	1391.232	0	360.232	1014512	0	0	1014512
2022-10-19	SIKKIM	-1643.697	-1596.423	0	47.273	145956	0	0	145956
2022-10-19	TALCHER SOLAR	34.71	31.724	0	-2.986	-30083	0	0	-30083
2022-10-19	TUL	21454.55	21472.945	0	18.395	173744	0	0	173744
2022-10-19	TEESTA	12171	12456.582	8.367	277.215	795007	0	0	795007
2022-10-19	THEP	1530.52	1696.16	0	165.64	484559	0	0	484559
2022-10-19	TPTCL	1920	1512.736	0	-407.264	-1097248	0	0	-1097248
2022-10-19	TSTPP	21701.778	21829.213	0	127.435	393221	0	0	393221
2022-10-19	VAE_ER	-2104.935	0	0	2104.935	-2076886	-2203390	0	-4280276
2022-10-19	WBSETCL	-30403.468	-30164.88	0	238.588	1705825	-228942	-51174.75	1425708.25
2022-10-20	APNRL	8516.675	8470.909	0	-45.766	-81521	0	0	-81521
2022-10-20	NVVN-BD	-22513.587	-22415.272	0	98.314	319395	0	0	319395
2022-10-20	BARH-II	11039.398	10497.92	6.288	-547.766	-1331900	-35	0	-1331935
2022-10-20	BARH SGI_U2_INFIRM	0	-72.295	0	-72.295	-245339	0	0	-245339
2022-10-20	BARH-I	12560.174	11969.103	-261.072	-329.999	-1108215	0	-66492.92	-1174707.92
2022-10-20	BSPHCL	-95538.022	-94418.973	0	1119.049	3647820	0	-547173.05	3100646.95
2022-10-20	BRBCL	18255.488	18317.382	0	61.893	175600	0	-5268	170332
2022-10-20	CHUZACHEN	1328.86	1337.77	0	8.91	8931	-352	0	8579
2022-10-20	DARLIPALI	15599.973	15640.251	0	40.279	159504	0	0	159504
2022-10-20	DIKCHU	1656.86	1658.818	0	1.958	18104	0	0	18104
2022-10-20	DVC	31736.715	31631.654	0	-105.06	-135338	0	-4066.13	-139604.13
2022-10-20	NR	-60458.038	-85924.977	0	-25466.938	-95265832	0	0	-95265832
2022-10-20	NER	3300.922	-14483.05	0	-17783.972	-58903039	0	0	-58903039
2022-10-20	SR	-5362.109	-41083.901	0	-35721.792	-113067579	0	0	-113067579
2022-10-20	WR	-74526.058	2975.61	0	77501.667	255472297	0	0	255472297
2022-10-20	FTSPP - I & II	18784.849	19069.106	252.762	31.495	-53868	0	0	-53868
2022-10-20	FTSPP-III	8203.629	8190.203	0	-13.426	-31055	-3277	-1863.3	-36195.3
2022-10-20	GMRKEL	13431.133	13313.309	0	-117.824	-273289	0	0	-273289
2022-10-20	HVDC ALIPURDUAR	-16.244	-20.248	0	-4.004	-13131	0	0	-13131
2022-10-20	HVDC SASARAM	-15.779	-19.182	0	-3.403	-11708	0	0	-11708
2022-10-20	JUVNL	-20080.769	-19425.956	0	654.813	1223829	-598338	-367148.59	258342.41
2022-10-20	JITPL	20757.53	20692.291	0	-65.239	-184548	0	0	-184548
2022-10-20	JORETHANG HEP	1510.38	1680.992	0	170.612	483175	0	0	483175
2022-10-20	KHSTPP-I	10314.593	10183.475	0	-131.118	-322417	-1637	0	-324054
2022-10-20	KHSTPP-II	25823.96	25502.485	-267.991	-53.484	-264514	0	-7935.41	-272449.41
2022-10-20	MPL	10986.068	10306.4	-791.302	111.634	241104	0	0	241104
2022-10-20	MTPS-II	8039.556	7990.96	32.375	-80.971	-201674	0	0	-201674
2022-10-20	NVVN-NEPAL	8614.1	8646.982	0	32.882	337778	-1549	0	336229
2022-10-20	NKSTPP_U1_INFIRM	0	-431.891	0	-431.891	-1386059	0	0	-1386059
2022-10-20	NPGC	37257.852	36617.781	-459.987	-180.083	-164522	-4108	-19742.68	-188372.68
2022-10-20	GRIDCO	-36764.568	-36476.257	0	288.31	1382493	-5790	0	1376703
2022-10-20	RANGIT	1383	1458.242	0	75.242	183802	0	0	183802
2022-10-20	RONGNICHU HEP	951	1321.408	0	370.408	926858	0	0	926858
2022-10-20	SIKKIM	-1537.829	-1546.655	0	-8.825	-80446	0	0	-80446
2022-10-20	TALCHER SOLAR	39.353	37.485	0	-1.867	-17815	0	0	-17815
2022-10-20	TUL	20632.05	20580.436	0	-51.614	117580	0	0	117580
2022-10-20	TEESTA	11415	11678.654	-20.877	284.532	738777	0	0	738777
2022-10-20	THEP	1485.52	1607.2	0	121.68	383598	0	0	383598
2022-10-20	TPTCL	1920	1472.078	0	-447.922	-1075777	0	0	-1075777
2022-10-20	TSTPP	21506.876	21506.16	0	-0.716	57243	0	0	57243
2022-10-20	VAE_ER	-2753.735	0	0	2753.735	-105483	-237111	0	-342594
2022-10-20	WBSETCL	-26842.437	-26626.242	0	216.195	1528124	-219249	-91687.42	1217187.58

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge (Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2022-10-21	APNRL	8255.425	8306.618	0	51.193	158159	-13017	0	145142
2022-10-21	NVVN-BD	-22478.633	-22398.836	0	79.797	277787	-5853	0	271934
2022-10-21	BARH-II	10237.826	9911.537	127.88	-454.169	-1040038	-100	0	-1004138
2022-10-21	BARH SGI_U2_INFIRM	0	-73.85	0	-73.85	-257103	0	0	-257103
2022-10-21	BARH-I	12403.911	12251.04	-7.671	-145.199	-533641	-64675	0	-598316
2022-10-21	BSPHCL	-94542.299	-93175.008	0	1367.292	3661583	-367021	-549237.4	2745324.6
2022-10-21	BRBCL	17547.624	17711.491	0	163.867	486567	-7058	0	479509
2022-10-21	CHUZACHEN	1236.655	1217.04	0	-19.615	-64763	-2824	0	-67587
2022-10-21	DARLIPALI	21793.75	21734.472	0	-59.278	-155736	-6726	-4672.08	-167134.08
2022-10-21	DIKCHU	1714.6	1731	0	16.4	67835	0	0	67835
2022-10-21	DVC	31274.697	31262.38	0	-12.318	230770	-87990	0	142780
2022-10-21	NR	-58037.137	-85077.097	0	-27039.96	-98133441	0	0	-98133441
2022-10-21	NER	3487.87	-12843.533	0	-16331.402	-57946695	0	0	-57946695
2022-10-21	SR	-4731.073	-36502.09	0	-31771.017	-108273118	0	0	-108273118
2022-10-21	WR	-78452.193	-3330.447	0	75121.747	261796969	0	0	261796969
2022-10-21	FSTPP - I & II	17889.896	18056.688	345.391	-178.598	-338832	-34523	0	-373355
2022-10-21	FSTPP-III	7549.681	7865.348	0	315.667	385481	-157654	-23128.84	204698.16
2022-10-21	GMRKEL	13670.433	13517.527	0	-152.905	-346326	0	0	-346326
2022-10-21	HVDC ALIPURDUAR	-16.244	-19.474	0	-3.23	-10560	0	0	-10560
2022-10-21	HVDC SASARAM	-15.779	-19.095	0	-3.316	-11868	0	0	-11868
2022-10-21	JUVNL	-19783.417	-20088.949	0	-305.533	-2294681	-928518	-275361.76	-3498560.76
2022-10-21	JITPL	20714.78	20641.6	0	-73.18	-207684	-11242	0	-218926
2022-10-21	JORETHANG HEP	1526.55	1595.328	0	68.778	194640	-1406	0	193234
2022-10-21	KHSTPP-II	9770.744	9694.77	0	-75.973	-277270	-98011	-8318.09	-383599.09
2022-10-21	KHSTPP-I	24222.632	24335.31	250.04	-137.362	-630759	-222091	-18922.76	-871772.76
2022-10-21	MPL	11380.465	10556.109	-805.027	-19.329	36567	0	0	36567
2022-10-21	MTPS-II	8208.119	8131.896	-10.954	-65.269	-160979	-28479	0	-189458
2022-10-21	NVVN-NEPAL	8594.095	8669.891	0	75.796	660346	-13126	-59431.17	587788.83
2022-10-21	NKSTPP_U1_INFIRM	0	92.073	0	92.073	-914939	0	0	-914939
2022-10-21	NPGC	37333.12	36971.563	-314.757	-46.8	24825	-107768	-2979.04	-85922.04
2022-10-21	GRIDCO	-38568.881	-38694.242	0	-125.361	557099	-135642	0	421457
2022-10-21	RANGIT	1349	1393.494	0	44.494	128667	-2219	0	126448
2022-10-21	RONGNICHU HEP	988.5	1254.368	0	265.868	681141	0	0	681141
2022-10-21	SIKKIM	-1475.029	-1531.689	0	-56.66	-147333	0	0	-147333
2022-10-21	TALCHER SOLAR	41.615	42.669	0	1.054	6734	0	0	6734
2022-10-21	TUL	19035.64	18959.345	0	-76.295	142784	0	0	142784
2022-10-21	TEESTA	10743	10986.873	4.174	239.699	621963	-7714	0	614249
2022-10-21	THEP	1440.395	1551.904	0	91.509	276094	0	0	276094
2022-10-21	TPCL	1680	1432.106	0	-247.894	-583513	0	0	-583513
2022-10-21	TSTPP	22072.355	22186.555	0	114.199	354073	0	0	354073
2022-10-21	VAE_ER	-4596.793	0	0	4596.793	-703992	-1006782	0	-1710774
2022-10-21	WBSETCL	-24209.046	-24864.938	0	-655.892	-2590213	-1009359	-155412.8	-3754984.8
2022-10-22	APNRL	8632.275	8562.691	0	-69.584	-206256	0	0	-206256
2022-10-22	NVVN-BD	-22444.138	-22372.291	0	71.848	270512	-441	0	270071
2022-10-22	BARH-II	10070.174	9880.005	148.526	-338.695	-902899	0	0	-902899
2022-10-22	BARH SGI_U2_INFIRM	0	-68.026	0	-68.026	-260474	0	0	-260474
2022-10-22	BARH-I	10863.06	10569.802	-187.664	-105.594	-613558	-44927	-18406.74	-676891.74
2022-10-22	BSPHCL	-91499.171	-89518.421	0	1980.751	5654868	-81310	-1696460.48	3877097.52
2022-10-22	BRBCL	15608.641	15897.745	0	289.105	832290	-4744	-24968.71	802577.29
2022-10-22	CHUZACHEN	1143.435	1169.347	0	25.912	64876	-750	0	64126
2022-10-22	DARLIPALI	32710	32686.195	0	-23.805	-56637	0	0	-56637
2022-10-22	DIKCHU	1656.86	1660.545	0	3.685	20646	0	0	20646
2022-10-22	DVC	27518.842	27054.715	0	-464.127	-1510494	-351023	-90629.62	-1952146.62
2022-10-22	NR	-55954.118	-83622.594	0	-27668.476	-104535152	0	0	-104535152
2022-10-22	NER	3572.316	-15065.042	0	-18637.358	-70057987	0	0	-70057987
2022-10-22	SR	1715.118	-33669.128	0	-35384.246	-130783710	0	0	-130783710
2022-10-22	WR	-83693.64	-523.401	0	83170.238	310052499	0	0	310052499
2022-10-22	FSTPP - I & II	17151.004	17247.844	320.779	-223.94	-657948	-14168	0	-672116
2022-10-22	FSTPP-III	7259.038	7363.865	31.457	73.371	158988	-20664	-4769.65	133554.35
2022-10-22	GMRKEL	13746.575	13545.163	0	-201.412	-530932	0	0	-530932
2022-10-22	HVDC ALIPURDUAR	-16.244	-19.01	0	-2.767	-9929	0	0	-9929
2022-10-22	HVDC SASARAM	-15.779	-17.279	0	-1.5	-7445	-112	0	-7557
2022-10-22	JUVNL	-20404.531	-20648.381	0	-243.85	-1354226	-94992	-121880.34	-1571098.34
2022-10-22	JITPL	20430.3	20339.054	0	-91.246	-234424	0	0	-234424
2022-10-22	JORETHANG HEP	1219.38	1433.312	0	213.932	551748	-10958	0	540790
2022-10-22	KHSTPP-I	9139.165	9145.181	0	6.016	38779	-14082	0	-52861
2022-10-22	KHSTPP-II	22408.051	22266.325	0	-141.726	-265416	-7763	-23887.41	-297066.41
2022-10-22	MPL	12959.473	12658.545	-568.802	267.874	637280	-7233	-38236.78	591810.22
2022-10-22	MTPS-II	7520.176	7623.274	161.477	-58.379	-289338	-15411	0	-304749
2022-10-22	NVVN-NEPAL	8728.8	9239.564	0	510.764	1957072	0	-176136.51	1780935.49
2022-10-22	NKSTPP_U1_INFIRM	0	-54.873	0	-54.873	-500786	0	0	-500786
2022-10-22	NPGC	32887.174	33408.218	500.802	20.242	15362	-19034	-1843.4	-5515.4
2022-10-22	GRIDCO	-42846.89	-42538.552	0	308.338	369861	-304155	0	65706
2022-10-22	RANGIT	1383	1419.658	0	36.658	96646	-1055	0	95591
2022-10-22	RONGNICHU HEP	931	1211.104	0	280.104	808233	0	0	808233
2022-10-22	SIKKIM	-1415.466	-1317.056	0	98.41	368803	-5062	0	363741
2022-10-22	TALCHER SOLAR	42.545	46.356	0	3.811	35629	0	0	35629
2022-10-22	TUL	18818.8	18818.909	0	0.109	149354	0	0	149354
2022-10-22	TEESTA	10491	10698.654	-5.881	213.535	579952	-2314	0	577638
2022-10-22	THEP	1418.895	1518.656	0	99.761	315358	0	0	315358
2022-10-22	TPCL	1680	1298.774	0	-381.226	-909583	-13471	0	-923054
2022-10-22	TSTPP	20504.423	20583.704	0	79.281	153910	-5040	0	148870
2022-10-22	VAE_ER	-10516.445	0	0	10516.445	515076	-276763	0	238313
2022-10-22	WBSETCL	-23653.295	-23755.424	0	-102.129	-413728	-278730	0	-692458





# EASTERN REGIONAL POWER COMMITTEE, KOLKATA

## RRAS Settlement Report from 17-10-2022 to 23-10-2022

### A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	3087.9175	5681768	13518903	1543959	20744630
2	BARH-I	2181.8825	5288883	7431492	1090941	13811316
3	BRBCL	465.45	1082637	1709132	232725	3024494
4	Darlipali_NTPC	247.675	411636	257582	123838	793056
5	FSTPP I & II	1476.0375	1216255	6481281	738019	8435555
6	FSTPP-III	573.2975	855360	2470912	286649	3612921
7	KHSTPP-I	1147.38	1202454	4610173	573690	6386317
8	KHSTPP-II	3014.055	3282306	11483550	1507028	16272884
9	MPL	568.3175	789393	1581628	284159	2655180
10	MTPS-II	332.51	909082	972259	166255	2047596
11	NPGC	5935.9825	12904826	19529383	2967991	35402200
12	TSTPP-I	247.925	237760	558823	123963	920546
	<b>Total</b>	<b>19278.43</b>	<b>33862361</b>	<b>70605118</b>	<b>9639215</b>	<b>114106694</b>

### B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	0	0	0
2	BARH-I	1585.6075	5400579	4050435
3	BRBCL	14676.725	53892934	40419701
4	Darlipali_NTPC	1629.465	1694644	1270983
5	FSTPP I & II	7797.695	34239679	25679759
6	FSTPP-III	2974.2125	12818856	9614142
7	KHSTPP-I	2933.635	11787346	8840509
8	KHSTPP-II	6979.5525	26592095	19944072
9	MPL	1958.7425	5451180	4088385
10	MTPS-II	244.9625	716270	537203
11	NPGC	3850.6475	12668630	9501473
12	TSTPP-I	1995.03	4496798	3372598
	<b>Total</b>	<b>46626.275</b>	<b>169759013</b>	<b>127319260</b>

**C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:**

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	3087.9175	5280672	BSPHCL
2	BARH		4754	HVDC_APD
3	BARH		359700	Tamilnadu
4	BARH		36644	TS TRANSCO
5	BARH-I	2181.8825	4706332	BSPHCL
6	BARH-I		85946	Gujarat
7	BARH-I		496605	Tamilnadu
8	BRBCL	465.45	167148	Assam
9	BRBCL		872002	BSPHCL
10	BRBCL		305	Delhi
11	BRBCL		6248	DVC Railways
12	BRBCL		33772	HARYANA
13	BRBCL		1981	PUNJAB
14	BRBCL		579	RAJASTHAN
15	BRBCL	602	Karnataka Railways	
16	Darlipali_NTPC	247.675	411636	JUVNL
17	FSTPP I & II	1476.0375	1651	Arunachal Pradesh
18	FSTPP I & II		24472	Assam
19	FSTPP I & II		2688	NVVN Bangladesh
20	FSTPP I & II		736914	BSPHCL
21	FSTPP I & II		6028	Delhi
22	FSTPP I & II		114230	Gujarat
23	FSTPP I & II		9533	HARYANA
24	FSTPP I & II		65233	JUVNL
25	FSTPP I & II		7311	JK and LADAKH
26	FSTPP I & II		1219	Mizoram
27	FSTPP I & II		4941	Nagaland
28	FSTPP I & II		5524	ODISHA Solar
29	FSTPP I & II		12755	Tamilnadu
30	FSTPP I & II		8806	TS TRANSCO
31	FSTPP I & II	50199	UP	
32	FSTPP I & II	159926	WBSETCL	
33	FSTPP I & II	4826	WB Solar	
34	FSTPP-III	573.2975	256480	BSPHCL
35	FSTPP-III		43342	Gujarat
36	FSTPP-III		18535	JUVNL
37	FSTPP-III		459441	GRIDCO
38	FSTPP-III		11712	ODISHA Solar
39	FSTPP-III		27537	TS TRANSCO
40	FSTPP-III	36025	WBSETCL	
41	FSTPP-III	2287	WB Solar	
42	KHSTPP-I	1147.38	1380	Arunachal Pradesh
43	KHSTPP-I		16585	Assam
44	KHSTPP-I		8566	NVVN Bangladesh
45	KHSTPP-I		644026	BSPHCL
46	KHSTPP-I		8224	Delhi
47	KHSTPP-I		113000	Gujarat
48	KHSTPP-I		36950	HARYANA
49	KHSTPP-I		855	HVDC_PUSAULI
50	KHSTPP-I		21276	JUVNL
51	KHSTPP-I		26425	JK and LADAKH
52	KHSTPP-I		1019	Mizoram
53	KHSTPP-I		3563	Nagaland
54	KHSTPP-I		4657	ODISHA Solar
55	KHSTPP-I		25336	RAJASTHAN
56	KHSTPP-I		5549	Tamilnadu
57	KHSTPP-I		8791	TS TRANSCO
58	KHSTPP-I		230227	UP
59	KHSTPP-I		39963	WBSETCL
60	KHSTPP-I	6064	WB Solar	

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
61	KHSTPP-II	3014.055	32099	Assam
62	KHSTPP-II		140712	BSPHCL
63	KHSTPP-II		160752	CHATTISGARH
64	KHSTPP-II		24811	Delhi
65	KHSTPP-II		16325	DNHDDPDCL
66	KHSTPP-II		91657	Gujarat
67	KHSTPP-II		37629	HARYANA
68	KHSTPP-II		68955	HP
69	KHSTPP-II		1964	JUVNL
70	KHSTPP-II		280840	MP
71	KHSTPP-II		26734	GRIDCO
72	KHSTPP-II		8266	ODISHA Solar
73	KHSTPP-II		215473	PUNJAB
74	KHSTPP-II		14403	RAJASTHAN
75	KHSTPP-II		16913	TS TRANSCO
76	KHSTPP-II		2103862	UP
77	KHSTPP-II		27262	UTTARAKHAND
78	KHSTPP-II		13650	WB Solar
79	MPL	568.3175	15622	DVC
80	MPL		359117	KSEBL-1
81	MPL		359117	KSEBL-2
82	MPL		13001	TPDDL
83	MPL		42536	WBSEDCL
84	MTPS-II	332.51	517439	BSPHCL
85	MTPS-II		391090	Tamilnadu
86	MTPS-II		553	TS TRANSCO
87	NPGC	5935.9825	6170677	BSPHCL
88	NPGC		12115	Gujarat
89	NPGC		39554	JUVNL
90	NPGC		6682480	UP
91	TSTPP-I	247.925	104281	BSPHCL
92	TSTPP-I		13546	Gujarat
93	TSTPP-I		90344	JUVNL
94	TSTPP-I		7421	Nagaland
95	TSTPP-I		3228	GRIDCO
96	TSTPP-I		9662	Tamilnadu
97	TSTPP-I		9279	TS TRANSCO
	<b>Total</b>	<b>19278.43</b>	<b>33862363</b>	

Notes :

- A) RRAS settlement account for the week 17-10-2022 to 23-10-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**AGC Settlement Account by ERPC from 17-10-2022 to 23-10-2022**

**Payments to the AGC Provider(s) from the DSM pool**

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	1667.2697	1161.2327	506.037	2215431	1414251	3629682
2	BARH-I	1289.2918	2023.5894	-734.2976	-2501018	1656441	-844577
3	FSTPP I & II	3457.1174	1577.077	1880.0404	8255259	2517097	10772356
4	FSTPP-III	314.6616	201.4917	113.1699	487762	258077	745839
5	KHSTPP-II	2243.5547	2434.6604	-191.1057	-728113	2339108	1610995
6	MPL	724.8087	6682.4185	-5957.6098	-16580028	3703614	-12876414
7	MTPS-II	908.7452	448.7893	459.9559	1344911	678767	2023678
8	NPGC	5128.1765	5599.8888	-471.7123	-1551934	5364033	3812099
9	Teesta_V	56.0372	58.6614	-2.6242	-3052	57349	54297
	<b>Total</b>	<b>15789.6628</b>	<b>20187.8092</b>	<b>-4398.1464</b>	<b>-9060782</b>	<b>17988737</b>	<b>8927955</b>

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 17-10-2022 to 23-10-2022 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.