



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधैव कुटुम्बकम्  
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NO: ERPC/COM-II/ABT-DC/1230

Date: 28.12.2022

To: As per List / संलग्न सूची के अनुसार

**Sub: Statement of Deviation Charges, RRAS & SRAS Settlement Account for the period from 12.12.2022 to 18.12.2022**

Sir,

**Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022**

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. **SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation,2022 implemented w.e.f. 05.12.2022.**

***The last installment of data for the subjected week has been received from ERLDC/NLDC on 23.12.2022.***

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the RRAS/SRAS providers beyond 12/10 days of the issuance date, the RRAS/SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay. आरआरएएस/ एसआरएएस

प्रदाताओं द्वारा विचलन और एस पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएएस/ एसआरएएस प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**This issues with the approval of Member Secretary.**

Encl: As above

भवदीय / Yours faithfully,

(N. S. MONDAL)  
MEMBER SECRETARY

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 12-12-2022 to 18-12-2022

As per DSM Regulation, 2022 w.e.f. 05-12-2022

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
<b>BENEFICIARIES OF EASTERN REGION</b>				
BSPHCL	933.70409	180.57501	753.12908	
JBVNL	1441.37018	126.12366	1315.24652	
DVC	485.96342	122.52345	363.43997	
GRIDCO	282.08640	651.67940		369.59300
SIKKIM	47.20210	32.05772	15.14438	
WBSSETCL	116.11116	177.37579		61.26463
HVDC SASARAM	0.34680	1.33779		0.99099
HVDC ALIPURDUAR	0.47184	0.95486		0.48302
<b>GENERATORS (TARIFF UNDER SEC 62 or 63)</b>				
BARH-I	347.91578	3.19102	344.72476	
CHUZACHEN	6.29405	0.26591	6.02814	
RONGNICHU HEP	10.24511	0.24600	9.99911	
FSTPP - I & II	238.07697	10.46787	227.60910	
FSTPP-III	0.12780		0.12780	
KHSTPP-I	96.26829	12.41638	83.85191	
KHSTPP-II	66.25598	30.32654	35.92944	
TSTPP	40.61013	6.45872	34.15141	
BARH-II	43.75819	29.68758	14.07061	
MTPS-II	15.03342	4.11689	10.91653	
BRBCL	121.14705	8.26974	112.87731	
TEESTA	2.32432	3.52257		1.19825
RANGIT	6.90473	0.62428	6.28045	
MPL	17.83097	22.40836		4.57739
NPGC	27.39474	22.72989	4.66485	
DARLIPALI	19.67254	4.85424	14.81830	
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
TUL	0.23430	9.88387		9.64957
APNRL	26.23138	8.74772	17.48366	
GMRKEL	15.32222	1.17873	14.14349	
JITPL	115.38163	26.05289	89.32874	
<b>OTHER GENERATORS</b>				
DIKCHU	8.05614	1.57542	6.48072	
JORETHANG HEP	8.41595	1.55577	6.86018	
THEP	2.68928	2.96364		0.27436
<b>INTER-REGIONAL</b>				
NER	3449.40931	3692.75956		243.35025
NR	21428.12453	50.87828	21377.24625	
SR	20325.27821	164.46604	20160.81217	
WR		43090.70453		43090.70453
<b>INTER-NATIONAL</b>				
NVVN-BD	14.38221		14.38221	
NVVN-NEPAL	235.61408		235.61408	
TPTCL	3.56702		3.56702	
<b>INFIRM GENERATORS</b>				
BARH SG1_U2_INFIRM	50.72524		50.72524	
NKSTPP_U1_INFIRM	133.07663		133.07663	
<b>RE GENERATORS</b>				
TALCHER SOLAR	1.58060	2.60968		1.02908
<b>TOTAL</b>	<b>50185.20479</b>	<b>48505.58980</b>	<b>45462.73006</b>	<b>43783.11507</b>

Payable To The Pool (A) :	45462.73006
Receivable From The Pool (B) :	43783.11507
ER Deviation & AS Pool Balance (A-B) :	1679.61499

MEMBER SECRETARY

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022
- ii) Normal Rate of Charges for Deviation for a time block has been taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) The Reference Charge Rate of all generating station whose part tariff is determined under section 62 or 63 of EA act and rest sell through market or other mode will be the weighted avg rate of section 62 or 63 and rest quantum as per daily Weighted avg ACP of DAM market of all PXs.
- v) The Reference Charge Rate of general seller whose tariff is not determined under section 62 or 63 of EA act are the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero, UI DSM@Normal rate of charges for Deviation.
- vii) Deviation Charge in respect of OD/UI of Cross Border Power transactions are payable at Normal Rate of Charges for Deviation.
- vii) Deviation Charge in respect of OD/UI of Inter Regional Power transactions are payable at Normal Rate of charges for Deviation.
- viii) Beneficiaries with injection schedule will be treated as General Seller.
- ix) Generating Stations with drawl schedule is treated as Buyer.
- x) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xi) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xii) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xiii) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xiv) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xvi) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xvii) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xviii) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xix) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xx) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxi) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxii) As informed by ERLDC, BRBCL\_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxiii) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxiv) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxv) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxvi) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxvii) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxviii) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxix) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxx) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 12-12-2022 to 18-12-2022

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2022-12-12	APNRL	7006	7003.636	0	-2.364	94739	79868
2022-12-12	NVVN-BD	-20307.486	-20248.145	0	59.341	127827	0
2022-12-12	BARH-II	25241.172	25145.916	-62.954	-32.302	711900	462751
2022-12-12	BARH SG1_U2_INFIRM	0	-0.59	0	-0.59	7562	0
2022-12-12	BARH-I	12838.017	13086.674	450.794	-202.136	824913	62328
2022-12-12	BSPHCL	-67227.216	-68759.493	0	-1532.277	16958854	582451
2022-12-12	BRBCL	18970.915	18985.963	0	15.048	534491	268540
2022-12-12	CHUZACHEN	338.273	338.4	0	0.128	27441	2194
2022-12-12	DARLIPALI	33831.271	33399.678	0	-431.592	1521780	26821
2022-12-12	DIKCHU	381.57	391.727	0	10.157	204308	22548
2022-12-12	DVC	41411.852	42185.324	0	773.472	2993935	1820113
2022-12-12	NR	-44446.101	-73503.386	0	-29057.285	218976133	27390
2022-12-12	NER	-4084.093	-14851.453	0	-10767.359	73906264	0
2022-12-12	SR	-13257.462	-53818.538	0	-40561.076	299177464	0
2022-12-12	WR	-91309.217	-9081.802	0	82227.415	0	630413347
2022-12-12	FSTPP - I & II	12800.912	12382.436	-79.38	-339.096	1841653	40196
2022-12-12	FSTPP-III	0.151	0	0	-0.151	1595	0
2022-12-12	GMRKEL	7187.5	7128.291	0	-59.209	122285	9249
2022-12-12	HVDC ALIPURDUAR	-12.705	-10.461	0	2.244	4755	14977
2022-12-12	HVDC SASARAM	-18.069	-17.641	0	0.428	17148	5938
2022-12-12	JBVNL	-18426.029	-19709.323	0	-1283.294	22785199	827009
2022-12-12	JITPL	22094.543	20666.182	0	-1428.361	9944607	271737
2022-12-12	JORETHANG HEP	475.463	481.952	0	6.49	32435	22239
2022-12-12	KHSTPP-I	12960.545	13521.007	0	560.462	621794	193051
2022-12-12	KHSTPP-II	19360.708	19522.687	-219.356	381.334	800760	459359
2022-12-12	MPL	21376.798	20621.054	-842.303	86.559	308052	323385
2022-12-12	MTPS-II	7678.438	7535.212	-148.094	4.867	360532	80990
2022-12-12	NVVN-NEPAL	104.245	-153.236	0	-257.481	21172006	0
2022-12-12	NKSTPP_U1_INFIRM	0	-123.164	0	-123.164	941268	0
2022-12-12	NPGC	25921.601	25870.254	-220.698	169.351	430735	447577
2022-12-12	GRIDCO	-33151.002	-32016.665	0	1134.337	5978996	5330014
2022-12-12	RANGIT	510	519.306	0	9.306	55178	9991
2022-12-12	RONGNICHU HEP	354.75	345.696	0	-9.054	167792	2326
2022-12-12	SIKKIM	-1783.456	-1774.19	0	9.266	1126088	304833
2022-12-12	TALCHER SOLAR	33.7	38.779	0	5.079	16562	47809
2022-12-12	TUL	7264.8	7307.491	0	42.691	0	136409
2022-12-12	TEESTA	3352.5	3408.291	7.728	48.063	29929	44689
2022-12-12	THEP	464	526.688	0	62.688	38224	38254
2022-12-12	TPTCL	712.56	705.93	0	-6.63	48664	0
2022-12-12	TSTPP	20351.035	20154.146	0	-196.89	916456	86741
2022-12-12	VAE_ER	-2405.495	0	0	2405.495	0	0
2022-12-12	WBSETCL	-4792.98	-3347.76	0	1445.22	1317462	2623669
2022-12-13	APNRL	9445.25	9464.509	0	19.259	554276	149469
2022-12-13	NVVN-BD	-20289.107	-20148.509	0	140.598	126895	0
2022-12-13	BARH-II	25163.086	25009.299	-173.869	20.081	778866	502106
2022-12-13	BARH SG1_U2_INFIRM	0	-55.138	0	-55.138	263313	0
2022-12-13	BARH-I	4160.141	3329.62	408.653	-1239.175	14588450	17007
2022-12-13	BSPHCL	-68080.416	-69429.988	0	-1349.572	14087073	1266281
2022-12-13	BRBCL	19169.146	19047.491	0	-121.656	1298833	154496
2022-12-13	CHUZACHEN	399.435	401.712	0	2.277	40080	4385
2022-12-13	DARLIPALI	29280	29191.654	0	-88.346	156918	48959
2022-12-13	DIKCHU	353.915	358	0	4.085	101422	18282
2022-12-13	DVC	40563.125	41215.39	0	652.265	1697987	1974126
2022-12-13	NR	-43958.792	-60205.054	0	-16246.261	113789696	618388
2022-12-13	NER	-6069.786	-19500.398	0	-13430.612	88399509	0
2022-12-13	SR	-15256.002	-54430.09	0	-39174.088	213790039	0
2022-12-13	WR	-77467.4	-3753.394	0	73714.006	0	474633398
2022-12-13	FSTPP - I & II	12496.755	12292.509	-64.273	-139.973	1042277	169080
2022-12-13	FSTPP-III	0.151	0	0	-0.151	1453	0
2022-12-13	GMRKEL	7502.5	7429.527	0	-72.973	167304	3008
2022-12-13	HVDC ALIPURDUAR	-12.716	-10.592	0	2.124	4112	13215
2022-12-13	HVDC SASARAM	-15.025	-17.126	0	-2.1	11237	40
2022-12-13	JBVNL	-18151.772	-19862.405	0	-1710.633	27304467	756141
2022-12-13	JITPL	23107.02	23182.763	0	75.743	504198	373543
2022-12-13	JORETHANG HEP	468	463.232	0	-4.768	60565	18690
2022-12-13	KHSTPP-I	11350.306	11613.382	0	263.076	306381	256448
2022-12-13	KHSTPP-II	19109.653	19152.918	-179.356	222.621	544609	575777
2022-12-13	MPL	21591.035	20852.836	-852.651	114.452	184841	394928
2022-12-13	MTPS-II	7697.084	7561.598	-107.479	-28.006	310916	57231
2022-12-13	NVVN-NEPAL	-81.045	-698.036	0	-616.992	4345053	0
2022-12-13	NKSTPP_U1_INFIRM	0	-136.145	0	-136.145	884956	0
2022-12-13	NPGC	26050.13	25958.618	-231.166	139.654	483342	560170
2022-12-13	GRIDCO	-29248.917	-29994.297	0	-745.38	6496041	1825679
2022-12-13	RANGIT	492	511.044	0	19.044	60419	9877
2022-12-13	RONGNICHU HEP	354.3	344.224	0	-10.076	246036	1589
2022-12-13	SIKKIM	-1870.548	-1852.245	0	18.303	462962	374494
2022-12-13	TALCHER SOLAR	36.235	37.194	0	0.959	23551	28036
2022-12-13	TUL	6639.75	6676.145	0	36.395	3188	124881
2022-12-13	TEESTA	3309	3368.291	8.107	51.183	6734	49779
2022-12-13	THEP	464	520.224	0	56.224	34735	38543
2022-12-13	TPTCL	705.6	697.069	0	-8.531	41553	0
2022-12-13	TSTPP	20397.316	20207.494	0	-189.822	1080318	115389
2022-12-13	VAE_ER	-2202.713	0	0	2202.713	0	0
2022-12-13	WBSETCL	-5852.815	-4627.226	0	1225.588	2215779	2427122

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2022-12-14	APNRL	8975	8955.054	0	-19.946	380676	138557
2022-12-14	NVVN-BD	-20420.672	-20459.345	0	-38.674	353270	0
2022-12-14	BARH-II	25700.457	25610.822	-141.39	51.756	748164	582798
2022-12-14	BARH SG1_U2_INFIRM	0	-82.296	0	-82.296	767296	0
2022-12-14	BARH-I	0	-238.745	-0.268	-238.477	2254387	0
2022-12-14	BSPHCL	-69402.119	-69049.659	0	352.46	16168857	4395761
2022-12-14	BRBCL	19263.53	19059.273	0	-204.257	1234996	124699
2022-12-14	CHUZACHEN	338.273	342.038	0	3.766	18887	3286
2022-12-14	DARLIPALI	30637.498	30678.669	0	41.172	78256	128568
2022-12-14	DIKCHU	354.315	362.545	0	8.23	112368	19189
2022-12-14	DVC	39898.345	40426.718	0	528.373	3482910	1881370
2022-12-14	NR	-44567.008	-64410.583	0	-19843.575	198616465	4442050
2022-12-14	NER	-6995.621	-18960.055	0	-11964.434	114026634	0
2022-12-14	SR	-22393.61	-54977.475	0	-32583.865	256378245	1802082
2022-12-14	WR	-70619.18	-4875.161	0	65744.02	0	598565924
2022-12-14	FSTPP - I & II	12719.744	12292.873	-206.608	-220.264	2294206	109331
2022-12-14	FSTPP-III	0.151	0	0	-0.151	2076	0
2022-12-14	GMRKEL	13009.988	12946.982	0	-63.006	506013	50035
2022-12-14	HVDC ALIPURDUAR	-12.696	-10.642	0	2.054	6603	18845
2022-12-14	HVDC SASARAM	-18.421	-16.096	0	2.325	1961	21013
2022-12-14	JBVNL	-19078.855	-20038.507	0	-959.651	25476849	1200703
2022-12-14	JITPL	23220.27	23278.109	0	57.839	457322	273242
2022-12-14	JORETHANG HEP	470.25	454.624	0	-15.626	263307	17365
2022-12-14	KHSTPP-I	14515.854	14570.892	0	55.039	2748726	191779
2022-12-14	KHSTPP-II	19789.863	19881.49	-198.523	290.15	530441	408849
2022-12-14	MPL	21822.21	20876.073	-1000.261	54.123	296219	325791
2022-12-14	MTPS-II	7784.025	7625.508	-117.866	-40.65	218181	54043
2022-12-14	NVVN-NEPAL	-730.77	-1148.291	0	-417.521	4122150	0
2022-12-14	NKSTPP_U1_INFIRM	0	-156.982	0	-156.982	1519628	0
2022-12-14	NPGC	26769.07	26345.345	-352.57	-71.155	793589	297132
2022-12-14	GRIDCO	-31262.125	-30745.099	0	517.026	4055048	12672993
2022-12-14	RANGIT	492	502.124	0	10.124	65739	10979
2022-12-14	RONGNICHU HEP	352.6	338.656	0	-13.944	245565	2258
2022-12-14	SIKKIM	-1955.603	-1909.318	0	46.285	314066	516563
2022-12-14	TALCHER SOLAR	35.888	42.785	0	6.897	14494	54665
2022-12-14	TUL	7006.75	7051.054	0	44.304	5306	136586
2022-12-14	TEESTA	3295	3352.945	-3.66	61.605	82057	57569
2022-12-14	THEP	464	509.12	0	45.12	42349	37293
2022-12-14	TPTCL	705.6	695.362	0	-10.238	79188	0
2022-12-14	TSTPP	20880.337	20804.328	0	-76.009	544549	121035
2022-12-14	VAE_ER	-1881.388	0	0	1881.388	0	0
2022-12-14	WBSETCL	-5596.785	-4833.896	0	762.889	1618371	2416410
2022-12-15	APNRL	5136	5092.582	0	-43.418	554717	39883
2022-12-15	NVVN-BD	-20368.004	-20298.327	0	69.676	183986	0
2022-12-15	BARH-II	26672.331	26336.011	-242.426	-93.893	830230	337652
2022-12-15	BARH SG1_U2_INFIRM	0	-89.813	0	-89.813	882758	0
2022-12-15	BARH-I	0	-381.398	-0.269	-381.13	3749319	0
2022-12-15	BSPHCL	-68575.489	-68494.521	0	80.968	13989094	3805113
2022-12-15	BRBCL	19676.738	19554.254	0	-122.484	636992	135483
2022-12-15	CHUZACHEN	374.97	375.302	0	0.332	61646	4642
2022-12-15	DARLIPALI	36000	35975.589	0	-24.411	81033	51202
2022-12-15	DIKCHU	380.77	391.909	0	11.139	148157	20364
2022-12-15	DVC	39450.694	39228.589	0	-222.105	9508423	1341656
2022-12-15	NR	-49512.233	-83734.245	0	-34222.012	359941014	0
2022-12-15	NER	-45.822	-4962.003	0	-4916.181	68608524	34212727
2022-12-15	SR	-16707.509	-54545.852	0	-37838.343	354090559	8926052
2022-12-15	WR	-93448.479	-16391.903	0	77056.577	0	767508964
2022-12-15	FSTPP - I & II	14035.732	13335.018	-358.663	-342.051	5027908	70315
2022-12-15	FSTPP-III	0.151	0	0	-0.151	2335	0
2022-12-15	GMRKEL	15467.08	15386.545	0	-80.535	253128	31777
2022-12-15	HVDC ALIPURDUAR	-12.578	-11.681	0	0.896	9668	15076
2022-12-15	HVDC SASARAM	-20.627	-16.474	0	4.153	0	34742
2022-12-15	JBVNL	-19824.504	-20297.678	0	-473.174	27494749	2433892
2022-12-15	JITPL	23304.02	23429.382	0	125.362	131266	377098
2022-12-15	JORETHANG HEP	458.25	456.704	0	-1.546	89433	19434
2022-12-15	KHSTPP-I	16646.078	16561.177	0	-84.901	630114	156082
2022-12-15	KHSTPP-II	19771.486	19483.143	-160.525	-127.818	1925983	464919
2022-12-15	MPL	23617.225	22261.054	-1432.567	76.396	192836	322243
2022-12-15	MTPS-II	8487.956	8263.14	-181.849	-42.968	224178	41861
2022-12-15	NVVN-NEPAL	-1012.231	-1391.782	0	-379.551	5093609	0
2022-12-15	NKSTPP_U1_INFIRM	0	-177.6	0	-177.6	1957284	0
2022-12-15	NPGC	28223.465	27703.091	-544.925	24.55	261987	327769
2022-12-15	GRIDCO	-32613.625	-32166.455	0	447.17	5784197	8738002
2022-12-15	RANGIT	492.5	492.546	0	0.046	97741	7876
2022-12-15	RONGNICHU HEP	335	344.384	0	9.384	60058	5330
2022-12-15	SIKKIM	-1948.395	-1875.741	0	72.655	578218	748681
2022-12-15	TALCHER SOLAR	37.313	41.098	0	3.785	18269	43490
2022-12-15	TUL	6946.973	6986.618	0	39.646	4668	135525
2022-12-15	TEESTA	3342.5	3399.455	2.701	54.253	70812	51363
2022-12-15	THEP	464	500.512	0	36.512	47922	41044
2022-12-15	TPTCL	693.84	686.591	0	-7.249	72888	0
2022-12-15	TSTPP	22308.08	22162.133	0	-145.946	637431	80760
2022-12-15	VAE_ER	-423.898	0	0	423.898	0	0
2022-12-15	WBSETCL	-1737.504	-212.843	0	1524.661	2060479	3645878

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2022-12-16	APNRL	5566.5	5562.618	0	-3.882	179753	107437
2022-12-16	NVVN-BD	-17126.405	-16942.618	0	183.787	79407	0
2022-12-16	BARH-II	29295.846	28746.983	-540.06	-8.803	429713	277835
2022-12-16	BARH SGI_U2_INFIRM	0	-104.94	0	-104.94	1039687	0
2022-12-16	BARH-I	7697.506	7331.557	-0.266	-365.684	12760171	81493
2022-12-16	BSPHCL	-70858.314	-71098.986	0	-240.672	16051373	2888388
2022-12-16	BRBCL	21823.188	21628.654	0	-194.534	675906	82218
2022-12-16	CHUZACHEN	346.648	340.214	0	-6.433	304043	5694
2022-12-16	DARLIPALI	36000	36058.589	0	58.589	22367	93904
2022-12-16	DIKCHU	381.57	395.091	0	13.521	56200	27510
2022-12-16	DVC	33581.397	33292.074	0	-289.323	17160807	1288757
2022-12-16	NR	-48543.499	-104032.344	0	-55488.845	471108347	0
2022-12-16	NER	-830.449	12545.124	0	13375.573	0	130337864
2022-12-16	SR	-25196.582	-62123.233	0	-36926.651	324046526	4036588
2022-12-16	WR	-100946.794	-24422.611	0	76524.183	0	673585633
2022-12-16	FSTPP - I & II	16333.327	15986.291	-282.395	-64.641	622198	214296
2022-12-16	FSTPP-III	0.151	0	0	-0.151	2149	0
2022-12-16	GMRKEL	15742.08	15645.745	0	-96.335	204837	3734
2022-12-16	HVDC ALIPURDUAR	-12.532	-12.208	0	0.324	9239	13326
2022-12-16	HVDC SASARAM	-20.83	-16.59	0	4.24	0	31724
2022-12-16	JBVNL	-19068.843	-19964.333	0	-895.49	20602057	2154717
2022-12-16	JITPL	23905.27	24028.872	0	123.602	204120	434245
2022-12-16	JORETHANG HEP	441.75	444.032	0	2.282	52111	24039
2022-12-16	KHSTPP-I	16949.874	16740.525	0	-209.348	1130221	103556
2022-12-16	KHSTPP-II	21659.644	21333.075	-338.156	11.586	926426	417891
2022-12-16	MPL	23595.228	22643.818	-994.065	42.656	284726	265714
2022-12-16	MTPS-II	8517.611	8355.388	-150.236	-11.986	96777	61185
2022-12-16	NVVN-NEPAL	-1220.731	-1568.582	0	-347.851	4332077	0
2022-12-16	NKSTPP_U1_INFIRM	0	-228.218	0	-228.218	2191871	0
2022-12-16	NPGC	29700.021	29264.182	-437.786	1.946	220290	224750
2022-12-16	GRIDCO	-30888.432	-29764.816	0	1123.616	2257732	14466401
2022-12-16	RANGIT	483	481.721	0	-1.279	104816	6785
2022-12-16	RONGNICHU HEP	335	337.856	0	2.856	45565	8144
2022-12-16	SIKKIM	-1903.491	-1902.828	0	0.663	951274	293969
2022-12-16	TALCHER SOLAR	39.505	41.619	0	2.114	28360	32511
2022-12-16	TUL	6542.25	6581.964	0	39.714	5027	149674
2022-12-16	TEESTA	2889.5	2936.4	-0.021	46.92	16458	47682
2022-12-16	THEP	464	505.184	0	41.184	43178	46097
2022-12-16	TPTCL	682.08	682.374	0	0.294	14746	0
2022-12-16	TSTPP	22308.028	22260.13	0	-47.898	184845	75733
2022-12-16	VAE_ER	1336.308	0	0	-1336.308	0	0
2022-12-16	WBSETCL	-467.869	1250.316	0	1718.184	1862849	3418983
2022-12-17	APNRL	8767.138	8757.382	0	-9.756	474371	165923
2022-12-17	NVVN-BD	-19435.917	-19422.545	0	13.372	274711	0
2022-12-17	BARH-II	29699.97	29128.141	-607.972	36.143	297999	367072
2022-12-17	BARH SGI_U2_INFIRM	0	-148.903	0	-148.903	1392327	0
2022-12-17	BARH-I	14849.993	14872.58	36.973	-14.386	147018	99962
2022-12-17	BSPHCL	-70524.36	-71349.97	0	-825.61	13434091	1773240
2022-12-17	BRBCL	17777.499	17179.927	0	-597.572	6725399	45754
2022-12-17	CHUZACHEN	338.273	337.056	0	-1.217	126600	2454
2022-12-17	DARLIPALI	36000	35991.963	0	-8.037	55685	45871
2022-12-17	DIKCHU	381.57	384.545	0	2.975	131842	24671
2022-12-17	DVC	36948.44	37277.724	0	329.283	7880728	1812941
2022-12-17	NR	-47251.41	-107637.601	0	-60386.191	486364189	0
2022-12-17	NER	-2466.873	11437.246	0	13904.119	0	129111255
2022-12-17	SR	-23228.491	-64769.395	0	-41540.904	351748425	1681882
2022-12-17	WR	-116172.236	-31309.478	0	84862.758	0	717324759
2022-12-17	FSTPP - I & II	17646.563	16792.982	-266.013	-587.569	12508550	204232
2022-12-17	FSTPP-III	0.151	0	0	-0.151	2023	0
2022-12-17	GMRKEL	15742.08	15673.163	0	-68.917	155338	8712
2022-12-17	HVDC ALIPURDUAR	-12.61	-12.062	0	0.547	8345	11362
2022-12-17	HVDC SASARAM	-20.691	-16.443	0	4.248	0	31040
2022-12-17	JBVNL	-20124.945	-20214.346	0	-89.401	15306042	3757255
2022-12-17	JITPL	24088.77	24168.582	0	79.812	252378	397227
2022-12-17	JORETHANG HEP	422.14	441.664	0	19.524	23934	34612
2022-12-17	KHSTPP-I	17891.481	17808.239	0	-83.242	601786	184875
2022-12-17	KHSTPP-II	22488.068	21814.875	-639.262	-33.93	661345	383548
2022-12-17	MPL	23625.205	22347.963	-1313.806	36.564	287551	289508
2022-12-17	MTPS-II	8517.614	8290.274	-201.903	-25.437	134380	56504
2022-12-17	NVVN-NEPAL	-781.463	-975.418	0	-193.956	2350432	0
2022-12-17	NKSTPP_U1_INFIRM	0	-421.527	0	-421.527	3981434	0
2022-12-17	NPGC	29700.004	29032.254	-655.668	-12.082	244005	213631
2022-12-17	GRIDCO	-29430.023	-27460.611	0	1969.412	2011987	14447753
2022-12-17	RANGIT	463	485.588	0	22.588	102207	9650
2022-12-17	RONGNICHU HEP	332.5	330.528	0	-1.972	177724	1919
2022-12-17	SIKKIM	-1771.667	-1775.97	0	-4.303	1182425	529104
2022-12-17	TALCHER SOLAR	39.893	37.752	0	-2.14	35673	14160
2022-12-17	TUL	6569.25	6607.2	0	37.95	4848	160735
2022-12-17	TEESTA	3015.5	3080.691	1.444	63.747	20429	51683
2022-12-17	THEP	464	489.632	0	25.632	40989	50200
2022-12-17	TPTCL	682.08	677.588	0	-4.492	41521	0
2022-12-17	TSTPP	22308.021	22258.234	0	-49.788	368665	93107
2022-12-17	VAE_ER	2638.818	0	0	-2638.818	0	0
2022-12-17	WBSETCL	2653.595	4288.927	0	1635.332	1499062	2161354

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2022-12-18	APNRL	9805.01	9823.127	0	18.117	384607	193637
2022-12-18	NVVN-BD	-20348.279	-20352.727	0	-4.448	292126	0
2022-12-18	BARH-II	29633.732	29069.214	-566.154	1.636	578947	438545
2022-12-18	BARH SG1_U2_INFIRM	0	-136.397	0	-136.397	719581	0
2022-12-18	BARH-I	14812.119	14801.182	87.954	-98.891	467321	58312
2022-12-18	BSPHCL	-72393.522	-72063.148	0	330.374	2681067	3346267
2022-12-18	BRBCL	16351.94	16091.782	0	-260.158	1008087	15784
2022-12-18	CHUZACHEN	337.243	341.693	0	4.45	50707	3937
2022-12-18	DARLIPALI	36000	36031.846	0	31.846	51216	90100
2022-12-18	DIKCHU	381.57	390	0	8.43	51317	24979
2022-12-18	DVC	40505.59	40619.417	0	113.827	5871551	2133382
2022-12-18	NR	-48265.88	-104912.268	0	-56646.388	294016610	0
2022-12-18	NER	-1344.408	12973.059	0	14317.467	0	75614110
2022-12-18	SR	-20049.03	-67689.842	0	-47640.812	233296562	0
2022-12-18	WR	-118428.649	-30100.488	0	88328.16	0	447038428
2022-12-18	FSTPP - I & II	18217.537	18000.254	-226.568	9.286	470904	239337
2022-12-18	FSTPP-III	0.151	0	0	-0.151	1148	0
2022-12-18	GMRKEL	15742.08	15687.636	0	-54.444	123317	11359
2022-12-18	HVDC ALIPURDUAR	-12.618	-11.428	0	1.19	4463	8685
2022-12-18	HVDC SASARAM	-17.896	-16.386	0	1.51	4334	9282
2022-12-18	JBVNL	-21492.719	-21960.5	0	-467.782	5167655	1482649
2022-12-18	JITPL	23675.52	23830.4	0	154.88	44271	478197
2022-12-18	JORETHANG HEP	427.64	399.2	0	-28.44	319810	19198
2022-12-18	KHSTPP-I	14483.888	14072.277	0	-411.612	3587807	155847
2022-12-18	KHSTPP-II	21358.016	20795.498	-416.136	-146.382	1236035	322312
2022-12-18	MPL	23588.383	22267.491	-1374.934	54.042	228871	319267
2022-12-18	MTPS-II	8366.229	8170.146	-167.965	-28.118	158379	59877
2022-12-18	NVVN-NEPAL	-1942.836	-2127.564	0	-184.728	1146081	0
2022-12-18	NKSTPP_U1_INFIRM	0	-380.727	0	-380.727	1831222	0
2022-12-18	NPGC	29660.415	28986.436	-638.571	-35.408	305528	201959
2022-12-18	GRIDCO	-32047.721	-30290.124	0	1757.597	1624640	7687099
2022-12-18	RANGIT	451.5	433.897	0	-17.603	204373	7270
2022-12-18	RONGNICHU HEP	332.5	330.432	0	-2.068	81770	3034
2022-12-18	SIKKIM	-1555.312	-1483.334	0	71.977	1051178	438128
2022-12-18	TALCHER SOLAR	39.893	43.485	0	3.592	21150	40297
2022-12-18	TUL	6649.75	6690.982	0	41.232	393	144576
2022-12-18	TEESTA	3015.5	3063.782	-0.598	48.879	6014	49493
2022-12-18	THEP	464	492.672	0	28.672	21531	44934
2022-12-18	TPTCL	677.28	666.049	0	-11.231	58143	0
2022-12-18	TSTPP	22306.138	22197.147	0	-108.991	328749	73106
2022-12-18	VAE_ER	913.735	0	0	-913.735	0	0
2022-12-18	WBSETCL	8340.594	9633.425	0	1292.831	1037113	1044164

**SUMMARY OF WEEKLY DEVIATION CHARGES : 12-12-2022 to 18-12-2022**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	54700.898	54658.909	0	-41.989	2623138	874772
Week total	NVVN-BD	-138295.869	-137872.217	0	423.652	1438221	0
Week total	BARH-II	191406.593	189046.386	-2334.824	-25.382	4375819	2968758
Week total	BARH SG1_U2_INFIRM	0	-618.077	0	-618.077	5072524	0
Week total	BARH-I	54357.776	52801.47	983.572	-2539.878	34791578	319102
Week total	BSPHCL	-487061.435	-490245.765	0	-3184.33	93370409	18057501
Week total	BRBCL	133032.956	131547.344	0	-1485.612	12114705	826974
Week total	CHUZACHEN	2473.113	2476.416	0	3.304	629405	26591
Week total	DARLIPALI	237748.769	237327.987	0	-420.781	1967254	485424
Week total	DIKCHU	2615.28	2673.818	0	58.538	805614	157542
Week total	DVC	272359.442	274245.235	0	1885.792	48596342	12252345
Week total	NR	-326544.923	-598435.481	0	-271890.557	2142812453	5087828
Week total	NER	-21837.053	-21318.479	0	518.573	344940931	369275956
Week total	SR	-136088.686	-412354.425	0	-276265.739	2032527821	16446604
Week total	WR	-668391.955	-119934.836	0	548457.118	0	4309070453
Week total	FSTPP - I & II	104250.569	101082.363	-1483.9	-1684.307	23807697	1046787
Week total	FSTPP-III	1.055	0	0	-1.055	12780	0
Week total	GMRKEL	90393.308	89897.89	0	-495.417	1532222	117873
Week total	HVDC ALIPURDUAR	-88.454	-79.075	0	9.38	47184	95486
Week total	HVDC SASARAM	-131.56	-116.756	0	14.804	34680	133779
Week total	JBVNL	-136167.667	-142047.092	0	-5879.425	144137018	12612366
Week total	JITPL	163395.413	162584.289	0	-811.123	11538163	2605289
Week total	JORETHANG HEP	3163.493	3141.408	0	-22.085	841595	155577
Week total	KHSTPP-I	104798.025	104887.499	0	89.474	9626829	1241638
Week total	KHSTPP-II	143537.438	141983.686	-2151.313	597.562	6625598	3032654
Week total	MPL	159216.083	151870.289	-7810.586	464.793	1783097	2240836
Week total	MTPS-II	57048.957	55801.266	-1075.392	-172.298	1503342	411689
Week total	NVVN-NEPAL	-5664.831	-8062.909	0	-2398.078	23561408	0
Week total	NKSTPP_U1_INFIRM	0	-1624.363	0	-1624.363	13307663	0
Week total	NPGC	196024.705	193160.18	-3081.383	216.857	2739474	2272989
Week total	GRIDCO	-218641.846	-212438.066	0	6203.78	28208640	65167940
Week total	RANGIT	3384	3426.227	0	42.227	690473	62428
Week total	RONGNICHU HEP	2396.65	2371.776	0	-24.874	1024511	24600
Week total	SIKKIM	-12788.472	-12573.626	0	214.846	4720210	3205772
Week total	TALCHER SOLAR	262.425	282.712	0	20.287	158060	260968
Week total	TUL	47619.523	47901.454	0	281.931	23430	988387
Week total	TEESTA	22219.5	22609.854	15.703	374.651	232432	352257
Week total	THEP	3248	3544.032	0	296.032	268928	296364
Week total	TPTCL	4859.04	4810.963	0	-48.077	356702	0
Week total	TSTPP	150858.954	150043.611	0	-815.344	4061013	645872
Week total	VAE_ER	-2024.633	0	0	2024.633	0	0
Week total	WBSETCL	-7453.764	2150.943	0	9604.707	11611116	17737579

**LEGEND:**

Energy:(+ve) means injection, (-ve) means drawal.



## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### RRAS Settlement Report from 12-12-2022 to 18-12-2022

#### A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	1760.0975	3238579	5901533	880049	10020161
2	BARH-I	805.5	1952532	2653127	402750	5008409
3	BRBCL	166.93	388280	526972	83465	998717
4	Darlipali_NTPC	1.19	1978	1454	595	4027
5	FSTPP I & II	172.645	142259	668059	86323	896641
6	FSTPP-III	0	0	0	0	0
7	KHSTPP-I	507.1475	531491	1843756	253574	2628821
8	KHSTPP-II	536.7975	584573	1858490	268399	2711462
9	MPL	954.3025	1325526	2580856	477151	4383533
10	MTPS-II	437.745	1196795	1228341	218873	2644009
11	NPGC	1789.5875	3890563	4796878	894794	9582235
12	TSTPP-I	6.51	6243	11342	3255	20840
	<b>Total</b>	<b>7138.4525</b>	<b>13258818</b>	<b>22070808</b>	<b>3569226</b>	<b>38898852</b>

#### B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	156.0475	634021	475516
2	BARH-I	55.215	186792	140094
3	BRBCL	4367.5425	16509311	12381983
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	1800.4725	8125688	6094266
6	FSTPP-III	62	275404	206553
7	KHSTPP-I	0	0	0
8	KHSTPP-II	25.2425	86001	64501
9	MPL	399.2275	1081108	810831
10	MTPS-II	23.815	67587	50690
11	NPGC	710.34	2142385	1606789
12	TSTPP-I	963.7725	1916944	1437708
	<b>Total</b>	<b>8563.675</b>	<b>31025241</b>	<b>23268931</b>

**C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:**

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	1760.0975	1806428	BSPHCL
2	BARH		93290	HVDC_APD
3	BARH		1321034	Tamilnadu
4	BARH		17828	TS TRANSCO
5	BARH-I	805.5	1007597	BSPHCL
6	BARH-I		90300	Gujarat
7	BARH-I		854635	Tamilnadu
8	BRBCL	166.93	219122	Assam
9	BRBCL		110806	Maharashtra Railways
10	BRBCL		27394	Delhi
11	BRBCL		26	DVC Railways
12	BRBCL		8685	HARYANA
13	BRBCL		858	RAJASTHAN
14	BRBCL		876	Karnataka Railways
15	BRBCL	20512	MP Railways	
16	Darlipali_NTPC	1.19	235	BSPHCL
17	Darlipali_NTPC		17	Gujarat
18	Darlipali_NTPC		182	JBVNL
19	Darlipali_NTPC		1163	GRIDCO
20	Darlipali_NTPC		17	Sikkim
21	Darlipali_NTPC	363	WBSETCL	
22	FSTPP I & II	172.645	228	Arunachal Pradesh
23	FSTPP I & II		3023	Assam
24	FSTPP I & II		371	NVVN Bangladesh
25	FSTPP I & II		49117	BSPHCL
26	FSTPP I & II		2321	Delhi
27	FSTPP I & II		17073	Gujarat
28	FSTPP I & II		819	HARYANA
29	FSTPP I & II		1330	JBVNL
30	FSTPP I & II		1008	JK and LADAKH
31	FSTPP I & II		168	Mizoram
32	FSTPP I & II		510	Nagaland
33	FSTPP I & II		668	ODISHA Solar
34	FSTPP I & II		1531	Tamilnadu
35	FSTPP I & II		1365	TS TRANSCO
36	FSTPP I & II		4806	UP
37	FSTPP I & II		55695	WBSETCL
38	FSTPP I & II	2228	WB Solar	
39	KHSTPP-I	507.1475	2	Arunachal Pradesh
40	KHSTPP-I		18	Assam
41	KHSTPP-I		10	NVVN Bangladesh
42	KHSTPP-I		190970	BSPHCL
43	KHSTPP-I		35449	Delhi
44	KHSTPP-I		128	Gujarat
45	KHSTPP-I		24	HARYANA
46	KHSTPP-I		1	HVDC_PUSAULI
47	KHSTPP-I		26	JBVNL
48	KHSTPP-I		29	JK and LADAKH
49	KHSTPP-I		1	Mizoram
50	KHSTPP-I		3377	Nagaland
51	KHSTPP-I		1727	ODISHA Solar
52	KHSTPP-I		6093	RAJASTHAN
53	KHSTPP-I		7877	Tamilnadu
54	KHSTPP-I		1677	TS TRANSCO
55	KHSTPP-I		176965	UP
56	KHSTPP-I		93005	WBSETCL
57	KHSTPP-I	14112	WB Solar	

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
58	KHSTPP-II	536.7975	2	Assam
59	KHSTPP-II		0	NVVN Bangladesh
60	KHSTPP-II		11299	BSPHCL
61	KHSTPP-II		0	CHANDIGARH
62	KHSTPP-II		1	CHATTISGARH
63	KHSTPP-II		57222	Delhi
64	KHSTPP-II		2581	DNHDDPDCL
65	KHSTPP-II		3	Gujarat
66	KHSTPP-II		1	HARYANA
67	KHSTPP-II		4841	HP
68	KHSTPP-II		0	JBVNL
69	KHSTPP-II		2	JK and LADAKH
70	KHSTPP-II		39534	MP
71	KHSTPP-II		3	Maharashtra
72	KHSTPP-II		333	GRIDCO
73	KHSTPP-II		80	ODISHA Solar
74	KHSTPP-II		46195	PUNJAB
75	KHSTPP-II		191	RAJASTHAN
76	KHSTPP-II		4056	TS TRANSCO
77	KHSTPP-II		386605	UP
78	KHSTPP-II	24878	UTTARAKHAND	
79	KHSTPP-II	6744	WB Solar	
80	MPL	954.3025	426899	DVC
81	MPL		784108	TPDDL
82	MPL		114519	WBSIEDCL
83	MTPS-II	437.745	227724	BSPHCL
84	MTPS-II		969012	Tamilnadu
85	MTPS-II		59	TS TRANSCO
86	NPGC	1789.5875	3890563	UP
87	TSTPP-I	6.51	1336	DVC
88	TSTPP-I		2896	Nagaland
89	TSTPP-I		2012	Tamilnadu
	<b>Total</b>	<b>7138.453</b>	<b>13258819</b>	

Notes :

A) RRAS settlement account for the week 12-12-2022 to 18-12-2022 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**SRAS Settlement Account by ERPC from 12-12-2022 to 18-12-2022**

**Payments to the SRAS Provider(s) from the DSM pool**

Sr. No	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/Compensation Charges (Rs.)	Incentive Charges as (Rs.)	Total Charges (Rs.)
1	BARH-II	1326.1697	3661.0017	-2334.832	-8000215	2493586	-5506629
2	BARH-I	984.9558	1.3859	983.5699	3313458	493171	3806629
3	FSTPP I & II	697.0662	2180.9891	-1483.9229	-6141970	1406330	-4735640
4	FSTPP-III	0	0	0	0	0	0
5	KHSTPP-II	806.8478	2958.159	-2151.3112	-7467479	1882503	-5584976
6	MPL	1151.9733	8962.5627	-7810.5894	-21136345	5057268	-16079077
7	MTPS-II	156.1326	1231.5271	-1075.3945	-3019204	555064	-2464140
8	NPGC	1152.1558	4233.5341	-3081.3783	-8423962	2154276	-6269686
9	Teesta_V	25.9255	10.2223	15.7032	18263	11070	29333
	<b>Total</b>	<b>6301.2267</b>	<b>23239.3819</b>	<b>-16938.1552</b>	<b>-50857454</b>	<b>14053268</b>	<b>-36804186</b>

Notes :

A) (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.

B) Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) The Incentive has been calculated based on actual performance of SRAS providers.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**SRAS Actual Performance Statement by ERPC from 12-12-2022 to 18-12-2022**

Sr. No	SRAS Providers	12-12-2022	12-13-2022	12-14-2022	12-15-2022	12-16-2022	12-17-2022	12-18-2022
		Actual Performance( %)	Actual Performance( %)	Actual Performance( %)	Actual Performance( %)	Actual Performance( %)	Actual Performance( %)	Actual Performance( %)
1	BARH-II	100	100	100	100	100	99.6	95.9
2	BARH-I	100	100	100	100	100	100	100
3	FSTPP I & II	98.7	91.5	100	99.7	100	100	100
4	FSTPP-III	0	0	0	0	0	0	0
5	KHSTPP-II	100	100	100	100	100	100	100
6	MPL	100	100	100	100	99.3	100	99.5
7	MTPS-II	85	84.2	87	88.8	89.7	90.3	84.1
8	NPGC	91.8	94.6	89.7	84.5	88.8	90.4	89.4
9	Teesta_V	91.2	83.6	28	66.8	53.3	100	65