





वशुंघेव कुटुम्वकम् EARTH · ONE FAMILY · ONE FUTURE

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No. ERPC/COM-I/REA/2022-23/1147

Date: 06.12.2022

To: As per distribution list.

## Sub: <u>Provisional Regional Energy Accounting (REA) of Eastern Region for the month</u> of November, 2022 for Bhutan Hydro Power Stations.

विषय – November,2022 महा में भूटान एचपीएस हेतु पूर्वी क्षेत्र का अस्थायी क्षेत्रीय ऊर्जा लेखांकन (आरईए)

महोदय/Sir,

Please refer to the issuance of Provisional Regional Energy Account (REA) of BHUTAN HPS for the month of November 2022 for the necessary action at your end.

PTC से संबंधित जल विद्युत केन्द्रों हेतु मीटर रीडिंग डाटा प्राप्त होने पर, November, 2022 माह हेतु चूखा एचपीएस, ताला एचपीएस एवं कुरिचु एचपीएस के लिए आरईए तैयार किया गया है 1

Upon receipt of meter reading data for the respective Hydro Stations from PTC, the REA for November 2022 in respect of Bhutan Hydro Stations is prepared.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

घटकों से अनुरोध है कि इस अनंतिम आरईए के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति/त्रुटि की सूचना दें। किसी भी विसंगति/त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम आरईए को संशोधित किया जाएगा। यदि किसी घटक से कोई त्रुटि/विसंगति दर्शाते हुए कोई सूचना प्राप्त नहीं होती है, तो जारी किए गए अनंतिम आरईए को अंतिम माना जाएगा।

This issues with the approval of member Secretary.

Encl.: As above.

भवदीय/Yours faithfully,

(S.Kejriwal) SE (Commercial)

## **<u>DISTRIBUTION LIST</u>** :

- CHIEF ENGINEER(Commercial) Bihar State Power Holding Company Limited, VidyutBhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
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(FAX: 0612 2234097/2228984)

- 9) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
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- 11) GM (Commercial-Tariff), ASEB, BijuleeBhawan, Paltan Bazar, Guwahati- 781001.
- Vice President (CS-CB), PTC India Limited, 2<sup>nd</sup> Floor, NBCC Tower, 15, BikajiCama Place, New Delhi –110065 (FAX : 011 41659142)
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- 15) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s, MintoRoad, New Delhi-110002.
- 16) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 17) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- General Manager, Energy Accounts Dept., UPPCL, Shakti BhawanExtn., 14Ashok Marg, Lucknow-226001.
- 19) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).

	TERN REGIONAL POWER COM	WITTEE ROERATA		
REGIONAL ENERGY A	CCOUNTING FOR THE MONTH OF	November-2022		
CHUKHA HPS:				
BIRPARA RECEIPT (MWH)* :		78721.574		
	kV ICT at JIGMELING	10329.800		
Add :Adjustment due to flow in 220/132 kV ICT at JIGMELING		0.000		
Add :Adjustment due to flow in 400/220 kV ICT at JIGMELING				
Less : Adjustment of Tala HEP Export		-13386.508		
Net Birpara Receipt (MWH) (After Adjus	tment)	75664.866		
Re-import by Bhutan including loss i 2022	.r.o Jaldhaka HEP (MWH) for November	-178.444		
BILLING STATEMENT :				
	% SHARE	ENERGY BOOKED		
BENEFICIARY	ALLOCATION	(MWH)		
BIHAR #	29.63	22419.500		
JHARKHAND	10.74	8126.407		
DVC	10.37	7846.447		
ODISHA	15.19	11493.493		
WEST BENGAL	31.85	24099.260		
SIKKIM	2.22	1679.760		
TOTAL	100.00	75664.866		
NOTE: After adjustment of re-import by				
WBSEDCL will pay for (MWH) :		24277.704		
KURICHHU HPS:				
		40000 000		
KURICHHU RECEIPT FOR THE MONTH		10329.800		
Less: Jingmeling Transfer (Adjusted wi Net Export after Adjustment: BILLING STATEMENT :	th Chukha HPS):	10329.800 0.000		
BENEFICIARY	% SHARE	ENERGY BOOKED		
	ALLOCATION	(MWH)		
BIHAR	0.00	0.000		
JHARKHAND	0.00	0.000		
DVC	50.00	0.000		
WEST BENGAL	50.00	0.000		
SIKKIM	0.00	0.000		
	0.00 100.00	0.000		
	100.00			
TOTAL TALA HPS: BINAGURI RECEIPT (MWH): Less : Adjustment due to flow in 400/13	100.00 I2kV ICT at Mangdechhu HEP	0.000 97547.064 54819.280		
TOTAL TALA HPS: BINAGURI RECEIPT (MWH) :	100.00 I2kV ICT at Mangdechhu HEP	0.000 97547.064		
TOTAL TALA HPS: BINAGURI RECEIPT (MWH) : Less : Adjustment due to flow in 400/13 Less : Adjustment due to flow in 400/20	100.00 I2kV ICT at Mangdechhu HEP	0.000 97547.064 54819.280 56114.292		
TOTAL TALA HPS: BINAGURI RECEIPT (MWH) : Less : Adjustment due to flow in 400/13 Less : Adjustment due to flow in 400/20 Net Export of TALA after Adjustment:	100.00 I2KV ICT at Mangdechhu HEP I0KV ICT at Jigmeling % SHARE	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED		
TOTAL TALA HPS: BINAGURI RECEIPT (MWH) : Less : Adjustment due to flow in 400/13 Less : Adjustment due to flow in 400/20 Net Export of TALA after Adjustment: BILLING STATEMENT : BENEFICIARY	100.00 I2KV ICT at Mangdechhu HEP IOKV ICT at Jigmeling	0.000 97547.064 54819.280 56114.292 -13386.508		
TOTAL TALA HPS: BINAGURI RECEIPT (MWH) : Less : Adjustment due to flow in 400/13 Less : Adjustment due to flow in 400/22 Net Export of TALA after Adjustment: BILLING STATEMENT : BENEFICIARY ER	100.00 I2KV ICT at Mangdechhu HEP OKV ICT at Jigmeling % SHARE ALLOCATION	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED (MWH)		
TOTAL TALA HPS: BINAGURI RECEIPT (MWH) : Less : Adjustment due to flow in 400/13 Less : Adjustment due to flow in 400/20 Net Export of TALA after Adjustment: BILLING STATEMENT : BENEFICIARY ER BIHAR #	100.00 12KV ICT at Mangdechhu HEP 10kV ICT at Jigmeling % SHARE ALLOCATION 25.50	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED (MWH) -3413.560		
TOTAL TALA HPS: BINAGURI RECEIPT (MWH) : Less : Adjustment due to flow in 400/13 Less : Adjustment due to flow in 400/20 Net Export of TALA after Adjustment: BILLING STATEMENT : BENEFICIARY ER BIHAR # JHARKHAND	100.00 22kV ICT at Mangdechhu HEP 10kV ICT at Jigmeling % SHARE ALLOCATION 25.50 11.46	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED (MWH) -3413.560 -1534.094		
TOTAL TALA HPS: BINAGURI RECEIPT (MWH) : Less : Adjustment due to flow in 400/13 Less : Adjustment due to flow in 400/20 Net Export of TALA after Adjustment: BILLING STATEMENT : BENEFICIARY ER BIHAR # JHARKHAND DVC	100.00 22KV ICT at Mangdechhu HEP 10kV ICT at Jigmeling % SHARE ALLOCATION 25.50 11.46 5.54	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED (MWH) -3413.560 -1534.094 -741.613		
TOTAL TALA HPS: BINAGURI RECEIPT (MWH): Less: Adjustment due to flow in 400/13 Less: Adjustment due to flow in 400/13 Less: Adjustment due to flow in 400/13 Net Export of TALA after Adjustment: BILLING STATEMENT: BENEFICIARY ER BIHAR # JHARKHAND DVC ODISHA	100.00 12KV ICT at Mangdechhu HEP 10kV ICT at Jigmeling % SHARE ALLOCATION 25.50 11.46 5.54 4.25	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED (MWH) -3413.560 -1534.094 -741.613 -768.927		
TOTAL TOTAL TALA HPS: BINAGURI RECEIPT (MWH): Less : Adjustment due to flow in 400/13 Less : Adjustment due to flow in 400/20 Net Export of TALA after Adjustment: BILLING STATEMENT : BENEFICIARY ER BIHAR # JHARKHAND DVC ODISHA WEST BENGAL	100.00 22kV ICT at Mangdechhu HEP 10kV ICT at Jigmeling % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED (MWH) -3413.560 -1534.094 -741.613 -568.927 -5120.339		
TOTAL TALA HPS: BINAGURI RECEIPT (MWH): Less: Adjustment due to flow in 400/13 Less: Adjustment due to flow in 400/13 Less: Adjustment due to flow in 400/13 Net Export of TALA after Adjustment: BILLING STATEMENT: BENEFICIARY ER BIHAR # JHARKHAND DVC ODISHA	100.00 12KV ICT at Mangdechhu HEP 10kV ICT at Jigmeling % SHARE ALLOCATION 25.50 11.46 5.54 4.25	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED (MWH) -3413.560 -1534.094 -741.613 -768.927		
TOTAL TALA HPS: BINAGURI RECEIPT (MWH) : Less : Adjustment due to flow in 400/13 Less : Adjustment due to flow in 400/20 Net Export of TALA after Adjustment: BILLING STATEMENT : BENEFICIARY ER BIHAR # JHARKHAND DVC ODISHA WEST BENGAL SUB-TOTAL	100.00 22kV ICT at Mangdechhu HEP 10kV ICT at Jigmeling % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED (MWH) -3413.560 -1534.094 -741.613 -568.927 -5120.339		
TOTAL TALA HPS: BINAGURI RECEIPT (MWH) : Less : Adjustment due to flow in 400/13 Less : Adjustment due to flow in 400/20 Net Export of TALA after Adjustment: BILLING STATEMENT : BENEFICIARY ER BIHAR # JHARKHAND DVC ODISHA WEST BENGAL SUB-TOTAL NR	100.00 52KV ICT at Mangdechhu HEP 00KV ICT at Jigmeling % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED (MWH) -3413.560 -1534.094 -741.613 -568.927 -5120.339 -11378.532		
TOTAL TOTAL TALA HPS: BINAGURI RECEIPT (MWH): Less: Adjustment due to flow in 400/13 Less: Adjustment due to flow in 400/13 Less: Adjustment due to flow in 400/20 Net Export of TALA after Adjustment: BILLING STATEMENT: BENEFICIARY ER BIHAR # JHARKHAND DVC ODISHA WEST BENGAL SUB-TOTAL NR UTTAR PRADESH	100.00 100.00 12kV ICT at Mangdechhu HEP 10kV ICT at Jigmeling % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED (MWH) -3413.560 -3413.560 -1534.094 -741.613 -568.927 -5120.339 -11378.532 -590.345		
TOTAL TOTAL TALA HPS: BINAGURI RECEIPT (MWH) : Less : Adjustment due to flow in 400/13 Less : Adjustment due to flow in 400/20 Net Export of TALA after Adjustment: BILLING STATEMENT : BENEFICIARY ER BIHAR # JHARKHAND DVC ODISHA WEST BENGAL SUB-TOTAL NR UTTAR PRADESH RAJASTHAN	100.00 22kV ICT at Mangdechhu HEP 10kV ICT at Jigmeling % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED (MWH) -3413.560 -1534.094 -741.613 -568.927 -5120.339 -11378.532 -590.345 -196.782		
TOTAL TALA HPS: BINAGURI RECEIPT (MWH): Less: Adjustment due to flow in 400/13 Less: Adjustment due to flow in 400/20 Net Export of TALA after Adjustment: BILLING STATEMENT: BENEFICIARY ER BIHAR # JHARKHAND DVC ODISHA WEST BENGAL SUB-TOTAL NR UTTAR PRADESH RAJASTHAN J & K	100.00 22kV ICT at Mangdechhu HEP 0kV ICT at Jigmeling % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED (MWH) -3413.560 -1534.094 -741.613 -568.927 -5120.339 -11378.532 -196.782 -290.345 -196.782 -236.941		
TOTAL TALA HPS: BINAGURI RECEIPT (MWH) : Less : Adjustment due to flow in 400/13 Less : Adjustment due to flow in 400/20 Net Export of TALA after Adjustment: BILLING STATEMENT : BENEFICIARY ER BIHAR # JHARKHAND DVC ODISHA WEST BENGAL SUB-TOTAL NR UTTAR PRADESH RAJASTHAN J & K HARYANA	100.00 22KV ICT at Mangdechhu HEP 00KV ICT at Jigmeling % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED (MWH) -3413.560 -1534.094 -741.613 -568.927 -5120.339 -11378.532 -590.345 -196.782		
TOTAL TOTAL TALA HPS: BINAGURI RECEIPT (MWH): Less: Adjustment due to flow in 400/13 Less: Adjustment due to flow in 400/13 Less: Adjustment due to flow in 400/13 Ret Export of TALA after Adjustment: BILLING STATEMENT: BENEFICIARY ER BIHAR # JHARKHAND DVC ODISHA WEST BENGAL SUB-TOTAL NR UTTAR PRADESH RAJASTHAN J&K HARYANA PUNJAB	100.00 100.00	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED (MWH) -3413.560 -1534.094 -741.613 -568.927 -5120.339 -11378.532 -590.345 -196.782 -236.941 -196.782 -393.563		
TOTAL TALA HPS: BINAGURI RECEIPT (MWH) : Less : Adjustment due to flow in 400/13 Less : Adjustment due to flow in 400/20 Net Export of TALA after Adjustment: BILLING STATEMENT : BENEFICIARY ER BIHAR # JHARKHAND DVC ODISHA WEST BENGAL SUB-TOTAL NR UTTAR PRADESH RAJASTHAN J & K HARYANA PUNJAB DELHI	100.00 22kV ICT at Mangdechhu HEP 10kV ICT at Jigmeling % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 2.94	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED (MWH) -3413.560 -1534.094 -741.613 -5120.339 -11378.532 -590.345 -196.782 -236.941 -196.782 -393.563 -393.563		
TOTAL TALA HPS: BINAGURI RECEIPT (MWH): Less: Adjustment due to flow in 400/13 Less: Adjustment due to flow in 400/22 Net Export of TALA after Adjustment: BILLING STATEMENT: BENEFICIARY ER BIHAR # JHARKHAND DVC ODISHA WEST BENGAL SUB-TOTAL NR UTTAR PRADESH RAJASTHAN J & K HARYANA PUNJAB DELHI SUB-TOTAL	100.00 22kV ICT at Mangdechhu HEP 00kV ICT at Jigmeling  % SHARE ALLOCATION  25.50 11.46 5.54 4.25 38.25 85.00  4.41 1.47 1.77 1.47 2.94 2.94 2.94 15.00 100	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED (MWH) -3413.560 -1534.094 -741.613 -568.927 -5120.339 -11378.532 -590.345 -196.782 -236.941 -196.782 -393.563 -393.563 -2007.976		
TOTAL TOTAL TALA HPS: BINAGURI RECEIPT (MWH) : Less : Adjustment due to flow in 400/13 Less : Adjustment due to flow in 400/20 Net Export of TALA after Adjustment: BILLING STATEMENT : BENEFICIARY ER BIHAR # JHARKHAND DVC ODISHA WEST BENGAL SUB-TOTAL NR UTTAR PRADESH RAJASTHAN J & K HARYANA PUNJAB DELHI SUB-TOTAL RGAND TOTAL NOTE : ENERGY WHEELED BY SIKKIM TO WEST E November;2022:(MWH)	100.00 22kV ICT at Mangdechhu HEP 00kV ICT at Jigmeling  % SHARE ALLOCATION  25.50 11.46 5.54 4.25 38.25 85.00  4.41 1.47 1.77 1.47 2.94 2.94 2.94 15.00 100	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED (MWH) -3413.560 -1534.094 -741.613 -568.927 -5120.339 -11378.532 -590.345 -590.345 -196.782 -236.941 -196.782 -393.563 -393.563 -2007.976 -13386.508		
TOTAL TOTAL TALA HPS: BINAGURI RECEIPT (MWH): Less: Adjustment due to flow in 400/13 Less: Adjustment due to flow in 400/20 Net Export of TALA after Adjustment: BILLING STATEMENT : BENEFICIARY ER BIHAR # JHARKHAND DVC ODISHA WEST BENGAL SUB-TOTAL NR UTTAR PRADESH RAJASTHAN J & K HARYANA PUNJAB DELHI SUB-TOTAL GRAND TOTAL NOTE: ENERGY WHEELED BY SIKKIM TO WEST E November.2022:(MWH) # BREA	100.00           22kV ICT at Mangdechhu HEP           00kV ICT at Jigmeling           % SHARE           ALLOCATION           25.50           11.46           5.54           4.25           38.25           38.25           38.25           38.25           38.25           38.25           38.25           38.25           38.25           38.25           38.25           38.25           38.25           38.25           38.25           38.26           4.41           1.47           2.94           2.94           15.00           100           ENGAL THROUGH MELLI-KALIMPONG LINE for           K-UP OF REGIONAL ENERGY ACCOUNTING OF BIL           SHARE ALLOCATION OF	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED (MWH) -3413.560 -1534.094 -741.613 -5120.339 -11378.532 -590.345 -196.782 -236.941 -196.782 -393.563 -393.563 -393.563 -393.563 -393.563 5109600.000	DRAWAL	DRAWAI
TOTAL TOTAL TALA HPS: BINAGURI RECEIPT (MWH): Less: Adjustment due to flow in 400/3 Less: Adjustment due to flow in 400/2 Net Export of TALA after Adjustment: BILLING STATEMENT: BENEFICIARY ER BIHAR # JJHARKHAND DVC ODISHA WEST BENGAL SUB-TOTAL NR UTTAR PRADESH RAJASTHAN J& K HARYANA PUNJAB DELHI SUB-TOTAL GRAND TOTAL NOTE: ENERGY WHEELED BY SIKKIM TO WEST E NOVEMBER.2022:(MWH)	100.00           52kV ICT at Mangdechhu HEP           0kV ICT at Jigmeling           % SHARE           ALLOCATION           25.50           11.46           5.54           4.25           38.25           85.00           4.41           1.47           1.77           1.47           2.94           2.94           15.00           100           sengal Through Melli-Kalimpong Line for           K-UP OF REGIONAL ENERGY ACCOUNTING OF BIL           SHARE ALLOCATION OF           CURRENT MONTH	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED (MWH) -3413.560 -1534.094 -741.613 -568.927 -5120.339 -11378.532 -590.345 -1378.532 -590.345 -1378.532 -590.345 -1378.533 -393.563 -236.941 -196.782 -393.563 -2307.976 -13386.508 5109600.000	SCHUDULE (MWH)	SCHUDULE (N
TOTAL TOTAL TALA HPS: BINAGURI RECEIPT (MWH): Less: Adjustment due to flow in 400/13 Less: Adjustment due to flow in 400/20 Net Export of TALA after Adjustment: BILLING STATEMENT : BENEFICIARY ER BIHAR # JHARKHAND DVC ODISHA WEST BENGAL SUB-TOTAL NR UTTAR PRADESH RAJASTHAN J & K HARYANA PUNJAB DELHI SUB-TOTAL GRAND TOTAL NOTE: ENERGY WHEELED BY SIKKIM TO WEST E November.2022:(MWH) # BREA	100.00           22kV ICT at Mangdechhu HEP           00kV ICT at Jigmeling           % SHARE           ALLOCATION           25.50           11.46           5.54           4.25           38.25           38.25           38.25           38.25           38.25           38.25           38.25           38.25           38.25           38.25           38.25           38.25           38.25           38.25           38.25           38.26           4.41           1.47           2.94           2.94           15.00           100           ENGAL THROUGH MELLI-KALIMPONG LINE for           K-UP OF REGIONAL ENERGY ACCOUNTING OF BIL           SHARE ALLOCATION OF	0.000 97547.064 54819.280 56114.292 -13386.508 ENERGY BOOKED (MWH) -3413.560 -1534.094 -741.613 -5120.339 -11378.532 -590.345 -196.782 -236.941 -196.782 -393.563 -393.563 -393.563 -393.563 -393.563 5109600.000		

CHUKHA TALA 10312.970 -1570.237 +13.629800 11.730000 16.000200 13.770000 (\*) MWH figure obtained after apportionment of net receipt at india-bhutan boarder with the ratio of Tala and Chukha for the corresponding month of previous year published REA. \$ Annual free Energy quantum of Bhutan in Jakihaka HEP has been enhanced from 1.703333MU to 2.141333 MU from April.2013 onwards as intimated by PTC. Hence, the monthly figure of free share of Bhutan i.e.,178.444 MWH has been considered from the month of April.2021.

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REGIONAL EN	ERGY ACCOUNTING F	OR THE MONTH OF N	ovember-2022	
MANGDECHU HPS:				
JIGMELLING RECEIPT(MWH)* :		151970.280		
BILLING STATEMENT :				
DENEELOIADY	% SHARE	ENERGY BOOKED		
BENEFICIARY	ALLOCATION	(MWH)		
BIHAR #	36.87	56031.442		
ODISHA	10.97	16671.140		
WEST BENGAL	32.14	48843.248		
ASSAM	20.02	30424.450		
TOTAL	100.00	151970.280		
# BREAK-UP OF REGIONAL ENERGY ACCOUN	TING OF BIHAR AMONG NBPDC	L AND SBPDCL		
	SHARE	SHARE		
	ALLOCATION	ALLOCATION	DRAWAL	DRAWAL
NAME OF	OF	OF	SCHUDULE	SCHUDULE
POWER STATION	CURRENT MONTH	CURRENT MONTH		
	(%)	(%)	(MWH)	(MWH)
	NBPDCL (46 %)	SBPDCL ( 54 % )	NBPDCL (46 % )	SBPDCL ( 54 %
BHUTAN : Mangdechu HEP	16.960200		25774.463	

Note: The power transfer throgh ICT 400/132 kV at Mangdechhu pot head yard, if any,that has been adjusted as per the provisions of the PPA signed between PTC & DGPC,RGoB on 15th Aug,2019.

SE (Comml)