



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
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No. ERPC/COM-I/REA/2022-23/ 1199

Date: 16.12.2022

To: As per distribution list.

Sub: Revised Compensation statements of Eastern Region for the month of October 2022.

विषय: पूर्वी क्षेत्र का माह अक्टूबर 2022 का संशोधित मुआवजा विवरण।

Ref:

- (1) IEGC (4th Amendment) Regulations dated 06.04.2016 & approval of detailed procedure by CERC dated 05.05.2017.
- (2) Regional Energy accounting for the months of October-22.
- (3) ERPC/COM-I/REA/2022-23/1170 dated 14.12.2022.

Sir,

With reference to the above, Revised Compensation Statement for Eastern Region for the month of October 2022 has been prepared and issued as per data furnished by NTPC and REA data. The revision has been done due to inadvertent error in schedule generation data of Farakka-I&II, Kahalgaon-I and Talcher.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional compensation statement. In case of any discrepancy/error, the provisional compensation statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the provisional Compensation statement as issued, would be treated as final.

संविधान निर्माताओं से अनुरोध है कि इस अनंतिम कंपनसेशन के बयान के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति / त्रुटि को सूचित करें। किसी भी विसंगति / त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम कंपनसेशन के विवरण को संशोधित किया जाएगा। यदि गलती / विसंगति का संकेत देने वाले किसी भी घटक से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम कंपनसेशन के बयान को अंतिम माना जाएगा।

Encl.: As above.

Yours faithfully,

(S. Kejriwal)
SE (Commercial)

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13. Head(Commercial), Maithon Powe Limited, Gogna, Jharkhand-828207

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

Oct-22

Station	1	2	3	4	5	6	7	8	9	10	11	12
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	SG RRAS(REA) /Exch MU	REA TOTAL SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	4643.51	5173.02	31.79	5141.23	5070.13	6390.61		5,107.23	3,514.53
BARH-I	660	6.25	2306.33	3956.60	2212.53	2.08	2210.45	2159.81	2535.27		4,422.09	3,466.00
FSTPS-I&II	1,600.00	6.78	2405	4343.85	5373.48	-74.97	5448.45	5316.53	7074.18		6,271.74	3,994.37
FSTPS-III	500.00	6.25	2373.98	3208.22	1286.30	-9.40	1295.70	1257.01	1577.57		6,210.03	4,009.20
KhSTPS-I	840	9	2430	4340.03	2818.80	1.67	2817.13	2743.70	3501.44		5,030.99	3,559.07
KhSTPS-II	1,500.00	6.25	2373.49	4765.24	5894.85	24.14	5870.70	5821.40	7343.97		5,054.32	3,556.36
TSPTS	1,000.00	7.05	2390	4334.39	3798.25	-39.95	3838.20	3805.15	3996.82		2,635.43	3,389.05
MTPS-II	390.00	9	2386.92	4526.58	1495.12	-1.21	1496.33	1482.13	1682.08		4,422.09	3,466.00
MPL	1,050.00	6.25	2326.03	4971.64	4582.37	-46.84	4629.21	4407.56	4831.62		4,348.18	4,021.89
NABINAGAR STPP	1,980.00	6.25	2236.74	4151.90	7114.50	-22.27	7136.77	6988.33	8019.13		4,441.21	3,726.99
DSTPP	1,600.00	6.25	2217.21	4222.25	5693.03	-14.03	5707.06	5686.79	5800.07		1,371.15	2,846.22
BRBCL	1,000.00	9	2361.82	4650.41	3712.55	-105.28	3817.83	3701.43	4088.52		3,836.64	3,584.76

Station	13	14	15	16	17	18	19	20	21	22	23	24
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	AUL (SG/ACT) %	COMP Y/N	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
BARH-II	9,324.60	0.0792	5.42	2348.00	89.47	NO	0	0	0.00	0.00	0.00	0
BARH-I	9,399.95	0.0663	6.86	2418.28	90.29	NO	0	0	0.00	0.00	0.00	0
FSTPS-I&II	9,818.80	0.0567	8.13	2435.00	84.09	YES	2.25	0.35	2459.11	7.13	109.19	0
FSTPS-III	9,823.25	0.0547	6.76	2391.00	86.16	NO	0.00	0	0.00	0	0.00	0
KhSTPS-I	9,800.91	0.0582	9.71	2425.21	84.92	YES	2.25	0.35	2484.68	9.35	105.54	0
KhSTPS-II	9,775.23	0.0591	5.95	2378.99	87.61	NO	0	0	0.00	0	0.00	0
TSPTS	9,969.08	0.0620	7.30	2404.20	95.27	NO	0	0	0	0	0.00	0
MTPS-II	9,399.95	0.0663	9.59	2445.60	93.14	NO	0	0	0	0	0.00	0
MPL	9,100.00	0.0649	5.63	2349.29	94.59	NO	0	0	0	0	0.00	0
NABINAGAR STPP	9,233.10	0.0834	4.95	2247.24	92.60	NO	0	0	0	0	0.00	0
DSTPP	10,797.15	0.0843	6.39	2134.37	90.11	NO	0	0	0	0	0.00	0
BRBCL	9,199.01	0.0929	7.73	2452.90	90.22	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	3.513	3.642	0.033	0.033	0.00	0.13	0.00000	0
BARH-I	0	0	0	3.168	3.342	0.027	0.027	0.00	0.17	0.00000	0
FSTPS-I&II	0	2405.00	6.78	4.073	4.184	4.18	4.073	0.107	0.111	0.10700	582984392
FSTPS-III	0	0.00	0	3.943	3.993	0.02	0.02	0	0.050	0.00000	0
KhSTPS-I	0	2430	9	3.799	3.821	3.899	3.799	0.1	0.022	0.02200	61976774
KhSTPS-II	0	0	0	3.622	3.619	0.023	0.023	0	0.000	0.00000	0
TSPTS	0	0	0	2.029	2.046	0.027	0.027	0	0.017	0.00000	0
MTPS-II	0	0	0	3.376	3.481	0.027	0.027	0	0.105	0.00000	0
MPL	0	0	0	2.712	2.72	0.028	0.028	0.000	0.008	0.00000	0
NABINAGAR STPP	0	0	0	2.882	2.855	0.036	0.036	0.000	0.000	0.00000	0
DSTPP	0	0	0	1.182	1.141	0.04	0.04	0.000	0.000	0.00000	0
BRBCL	0	0	0	2.823	2.89	0.042	0.042	0.000	0.067	0.000	0

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs. 582984392		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	169873.9311	42.06513124	245233149
JHARKHAND	0	0	0
DVC	0	0	0
ODISHA	3807.823039	0.9429144	5497044
West Bengal	33357.16758	8.26008807	48155024
SIKKIM	0	0	0
NVVN BDPD	0	0	0
SR:			
ANDHRA PRADESH	0	0	0
TELENGANA	0	0	0
KARNATAKA	0	0	0
TAMILNADU	17470.43695	4.326127135	25220646
KERALA	0	0	0
PONDICHERRY	0	0	0
WR:			
CHHATISHGARH	0	0	0
GUJRAT	0	0	0
MADHYA PRADESH	0	0	0
MAHARASTRA	0	0	0
D & NH	0	0	0
DAMAN & DIU	0	0	0
GOA	0	0	0
NR:			
UTTAR PRADESH	40894.63629	10.12655818	59036254
HARYANA	8990.774504	2.226345778	12979248
RAJASTHAN	0	0	0
J & K	7013.8702	1.736813698	10125353
HIMACHAL PRADESH	0	0	0
DELHI	9392.709575	2.325875185	13559489
PUNJAB	0	0	0
UTTARKHAND	0	0	0
CHANDIGARH	0	0	0
NER:			
ASSAM	8938.210042	2.213329473	12903365
MEGHALAYA	0	0	0
NAGALAND	0	0	0
ARUNACHAL PRADESH	0	0	0
MIZORAM	0	0	0
SCED	104095.936	25.77681684	150274819
TOTAL	403835.4954	100	582984391

Beneficiaries	KHSTPP-I		
	Compensation Amount: Rs. = 61976774		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	35494.6855	20.126	12473748.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	1179.261921	0.669	414423.00
West Bengal	5699.183477	3.232	2002840.00
SIKKIM	0	0.000	0.00
SR:			
ANDHRA PRADESH	0	0.000	0.00
TELENGANA	0	0.000	0.00
KARNATAKA	0	0.000	0.00
TAMILNADU	2187.322335	1.240	768681.00
KERALA	0	0.000	0.00
PONDICHERRY	0	0.000	0.00
WR:			
CHHATISHGARH	0	0.000	0.00
GUJRAT	0	0.000	0.00
MADHYA PRADESH	0	0.000	0.00
MAHARASTRA	0	0.000	0.00
D & NH	0	0.000	0.00
DAMAN & DIU	0	0.000	0.00
GOA	0	0.000	0.00
NR:			
UTTAR PRADESH	85707.64321	48.599	30119876.00
HARYANA	15932.25387	9.034	5599005.00
RAJASTHAN	17406.48342	9.870	6117087.00
J & K	12751.23668	7.230	4481113.00
HIMACHAL PRADESH	0	0.000	0.00
DELHI	0	0.000	0.00
PUNJAB	0	0.000	0.00
UTTARKHAND	0	0.000	0.00
CHANDIGARH	0	0.000	0.00
NER:			
ASSAM	0	0.000	0.00
MEGHALAYA	0	0.000	0.00
NAGALAND	0	0.000	0.00
ARUNACHAL PRADESH	0	0.000	0.00
MIZORAM	0	0.000	0.00
POWERGRID(PUSAULJ)	0	0.000	0.00
NVVN BDPD	0	0.000	0.00
SCED	0	0.000	0.00
TOTAL	176358.0704	100.000	61976773.000

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I &II	112807249	132425900
KHSTPP-I	5737924	6735824

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

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FOR MONTH :

Oct-22

(+): Payable from the SCED Pool
(-): Receivable to the SCED Pool

SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	104095.9360	150274819	150274819
FSTPS-III	1245.1400	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	14157.8710	0	0
MTPS-II	0.0000	0	0
MPL	0.0000	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	76450.5170	0	0
BARH-I	0.0000	0	0

SE(Commercial)