



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpc.gov.in

No. ERPC/COM-I/REA/2022-23/ 1245

Date: 03.01.2023

To: As per distribution list.

Sub: Compensation statements of Eastern Region for the month of November 2022.

विषय: नवंबर 2022 माह के लिए पूर्वी क्षेत्र का मुआवजा विवरण।

Ref:

- (1) IEGC (4th Amendment) Regulations dated 06.04.2016 & approval of detailed procedure by CERC dated 05.05.2017.
- (2) Regional Energy accounting for the months of November-22.

Sir,

With reference to the above, Compensation Statement for Eastern Region for the month of November 2022 has been prepared and issued as per data furnished by NTPC and REA data.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional compensation statement. In case of any discrepancy/error, the provisional compensation statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the provisional Compensation statement as issued, would be treated as final.

संविधान निर्माताओं से अनुरोध है कि इस अनंतिम कंपनसेशन के बयान के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति / त्रुटि को सूचित करें। किसी भी विसंगति / त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम कंपनसेशन के विवरण को संशोधित किया जाएगा। यदि गलती / विसंगति का संकेत देने वाले किसी भी घटक से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम कंपनसेशन के बयान को अंतिम माना जाएगा।

Encl.: As above.

Yours faithfully,

(S. Kejriwal)
SE (Commercial)

DISTRIBUTION LIST:

1. Chief Engineer, Transmission (O&M), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
2. Chief Engineer (Comml.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
3. Chief Engineer (Comml. & Revenue), Jharkhand Urja Vitaran Nigam Limited, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
4. Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
5. CHIEF ENGINEER (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8thFloor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
6. General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
7. Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
8. Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
9. Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
10. Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
11. Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
12. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
13. Head(Commercial), Maithon Powe Limited, Gogna, Jharkhand-828207

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

Nov-22

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(REA) /Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	5174.41	5762.96	51.09	5711.87	5642.68	7310.17		5,048.29	3,505.09
BARH-I	660	6.25	2306.33	4546.92	2570.19	5.08	2565.11	2501.36	2916.94		4,437.99	3,463.07
FSTPS-I&II	1,600.00	6.78	2405	4736.16	5868.46	-68.54	5937.00	5800.32	8070.08		6,228.08	3,989.73
FSTPS-III	500.00	6.25	2373.98	3928.22	1579.93	-2.32	1582.26	1544.14	1931.81		6,125.11	3,996.31
KhSTPS-I	840	9	2430	5035.85	3316.64	8.03	3308.60	3219.14	4059.26		5,028.82	3,572.13
KhSTPS-II	1,500.00	6.25	2373.49	5409.54	6725.08	32.82	6692.26	6625.52	8267.75		5,049.68	3,567.49
TSPTS	1,000.00	7.05	2390	5005.18	4412.64	-39.84	4452.48	4419.84	4629.71		2,552.01	3,395.25
MTPS-II	390.00	9	2386.92	5243.43	1748.45	-0.66	1749.12	1730.69	1949.23		4,437.99	3,463.07
MPL	1,050.00	6.25	2326.03	5691.64	5288.11	-47.31	5335.42	5076.97	5540.13		4,356.10	4,030.71
NABINAGAR STPP	1,980.00	6.25	2236.74	4670.60	8062.78	-16.14	8078.92	7902.77	9028.55		4,377.82	3,741.43
DSTPP	1,600.00	6.25	2217.21	4828.83	6538.05	-13.98	6552.03	6528.19	6659.74		1,376.30	2,846.06
BRBCL	1,000.00	9	2361.82	5342.73	4299.54	-111.62	4411.16	4281.91	4723.93		3,805.24	3,580.89

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,323.94	0.0789	5.52	2341.00	89.20	NO	0	0	0.00	0.00	0.00	0
BARH-I	9,399.44	0.0669	6.82	2410.00	91.17	NO	0	0	0.00	0.00	0.00	0
FSTPS-I&II	9,821.37	0.0568	8.26	2441.00	84.04	YES	2.25	0.35	2459.11	7.13	114.24	0
FSTPS-III	9,828.09	0.0553	6.55	2397.00	85.93	NO	0.00	0	0.00	0	0.00	0
KhSTPS-I	9,799.00	0.0580	9.59	2424.53	85.95	NO	0	0	0.00	0	0.00	0
KhSTPS-II	9,770.78	0.0589	5.93	2378.21	87.97	NO	0	0	0.00	0	0.00	0
TSPTS	9,958.72	0.0662	7.30	2409.90	95.70	NO	0	0	0	0	0.00	0
MTPS-II	9,399.44	0.0669	9.65	2438.28	93.99	NO	0	0	0	0	0.00	0
MPL	9,100.00	0.0649	5.60	2348.49	95.23	NO	0	0	0	0	0.00	0
NABINAGAR STPP	9,228.30	0.0845	4.92	2255.39	93.18	NO	0	0	0	0	0.00	0
DSTPP	10,794.94	0.0859	6.38	2135.73	90.46	NO	0	0	0	0	0.00	0
BRBCL	9,195.11	0.0933	7.69	2450.00	90.73	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	3.482	3.603	0.033	0.033	0.00	0.12	0.00000	0
BARH-I	0	0	0	3.182	3.344	0.027	0.027	0.00	0.16	0.00000	0
FSTPS-I&II	0	2405.00	6.78	4.050	4.176	4.156	4.05	0.106	0.126	0.10600	629321642
FSTPS-III	0	0.00	0	3.903	3.953	0.02	0.02	0	0.050	0.00000	0
KhSTPS-I	0	0	0	3.784	3.8	0.022	0.022	0	0.016	0.00000	0
KhSTPS-II	0	0	0	3.608	3.602	0.023	0.023	0	0.000	0.00000	0
TSPTS	0	0	0	1.964	1.986	0.029	0.029	0	0.022	0.00000	0
MTPS-II	0	0	0	3.392	3.489	0.027	0.027	0	0.097	0.00000	0
MPL	0	0	0	2.711	2.718	0.028	0.028	0.000	0.007	0.00000	0
NABINAGAR STPP	0	0	0	2.831	2.814	0.037	0.037	0.000	0.000	0.00000	0
DSTPP	0	0	0	1.187	1.146	0.04	0.04	0.000	0.000	0.00000	0
BRBCL	0	0	0	2.804	2.866	0.042	0.042	0.000	0.062	0.000	0

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Beneficiaries	FSTPS-I &II		
	Compensation Amount: Rs.		629321642
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	362192.9029	50.49858446	317798521
JHARKHAND	0	0	0
DVC	0	0	0
ODISHA	5667.460506	0.790183162	4972794
West Bengal	107598.4159	15.0018613	94409960
SIKKIM	0	0	0
NVVN BPDP	0	0	0
SR:			
ANDHRA PRADESH	0	0	0
TELENGANA	0	0	0
KARNATAKA	0	0	0
TAMILNADU	24010.56419	3.347662237	21067563
KERALA	0	0	0
PONDICHERRY	0	0	0
WR:			
CHHATISHGARH	0	0	0
GUJRAT	7545.453587	1.052021512	6620599
MADHYA PRADESH	0	0	0
MAHARASTRA	0	0	0
D & NH	0	0	0
DAMAN & DIU	0	0	0
GOA	0	0	0
NR:			
UTTAR PRADESH	55348.54033	7.716945629	48564409
HARYANA	12109.96449	1.688426415	10625633
RAJASTHAN	0	0	0
J & K	9056.090456	1.262641386	7946076
HIMACHAL PRADESH	0	0	0
DELHI	11737.56361	1.636504588	10298878
PUNJAB	0	0	0
UTTARKHAND	0	0	0
CHANDIGARH	0	0	0
NER:			
ASSAM	17724.14954	2.471181671	15551681
MEGHALAYA	0	0	0
NAGALAND	0	0	0
ARUNACHAL PRADESH	0	0	0
MIZORAM	0	0	0
SCED	104242.668	14.53398764	91465530
TOTAL	717233.7734	100	629321644

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
FSTPS-I &II	146187320	171611201

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE (Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

Page- 3/3

FOR MONTH :		Nov-22		(+) : Payable from the SCED Pool (-) : Receivable to the SCED Pool	
SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)		Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)	
BARH-II	0.0000	0		0	
FSTPS-I&II	104242.6680	-58809278		91465530	
FSTPS-III	0.0000	0		0	
KhSTPS-I	0.0000	0		0	
KhSTPS-II	0.0000	0		0	
TSPTS	14468.0040	0		0	
MTPS-II	0.0000	0		0	
MPL	0.0000	0		0	
NPGC	0.0000	0		0	
DSTPS	0.0000	0		0	
BRBCL	84787.9880	0		0	
BARH-I	0.0000	0		0	

SE (Commercial)