



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेव कुटुम्बकम्
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NO: ERPC/COM-II/ABT-DC/1310

Date: 12.01.2023

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges, RRAS & SRAS Settlement Account for the period from 26.12.2022 to 01.01.2023 and Dev of Bhutan Power of December-2022

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022 implemented w.e.f. 28.12.2022.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. **SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.**

The last installment of data for the subjected week has been received from ERLDC/NLDC on 06.01.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the RRAS/SRAS providers beyond 12/10 days of the issuance date, the RRAS/SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay. आरआरएएस/ एसआरएएस

प्रदाताओं द्वारा विचलन और एस पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएएस/ एसआरएएस प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 26-12-2022 to 01-01-2023

As per DSM Regulation, 2022 w.e.f. 05-12-2022 & 28.12.2022

(All figures in Rs. Lakh)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
BENEFICIARIES OF EASTERN REGION				
BSPHCL	312.59625	445.34964		132.75339
JBVNL	115.79086	371.43616		255.64530
DVC	555.03794	124.01422	431.02372	
GRIDCO	65.20515	874.42904		809.22389
SIKKIM	63.25409	28.63414	34.61995	
WBSETCL	102.49505	185.21938		82.72433
HVDC SASARAM		1.36232		1.36232
HVDC ALIPURDUAR	0.07434	1.20952		1.13518
GENERATORS (TARIFF UNDER SEC 62 or 63)				
BARH-I	97.21968	9.55045	87.66923	
CHUZACHEN	26.59237	0.29760	26.29477	
RONGNICHU HEP	0.78569	0.99142		0.20573
FSTPP - I & II	81.39399	19.01750	62.37649	
FSTPP-III	35.54702	7.86782	27.67920	
KHSTPP-I	40.36398	12.44418	27.91980	
KHSTPP-II	35.13023	29.65118	5.47905	
TSTPP	34.36434	3.34647	31.01787	
BARH-II	37.45988	19.09106	18.36882	
MTPS-II	13.64527	4.43670	9.20857	
BRBCL	82.41264	5.73633	76.67631	
TEESTA	1.37293	3.66690		2.29397
RANGIT	10.59603	0.31896	10.27707	
MPL	14.07493	24.60747		10.53254
NPGC	76.99114	11.36727	65.62387	
DARLIPALI	8.11534	6.29354	1.82180	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	0.37802	10.88223		10.50421
APNRL	7.96728	26.13965		18.17237
GMRKEL	8.97007	1.68446	7.28561	
JITPL	19.54585	37.32314		17.77729
OTHER GENERATORS				
DIKCHU	2.55358	2.97732		0.42374
JORETHANG HEP	2.69763	2.59214	0.10549	
THEP	2.31595	3.20832		0.89237
INTER-REGIONAL				
NER	1538.12603	4196.52602		2658.39999
NR	24884.12597		24884.12597	
SR	20541.53486		20541.53486	
WR		41242.02796		41242.02796
INTER-NATIONAL				
PTC_BHUTAN	0.57843		0.57843	
NVVN-BD	27.15345		27.15345	
NVVN-NEPAL	225.09841		225.09841	
TPTCL	4.20876		4.20876	
INFIRM GENERATORS				
BARH SG1_U2_INFIRM	44.65961		44.65961	
NKSTPP_U1_INFIRM	49.74561		49.74561	
RE GENERATORS				
TALCHER SOLAR	3.72220	2.09262	1.62958	
TOTAL	49173.90085	47715.79313	46702.18230	45244.07458

Payable To The Pool (A) :	46702.18230
Receivable From The Pool (B) :	45244.07458
ER Deviation & AS Pool Balance (A-B) :	1458.10772

SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE
KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of DECEMBER'2022

Generators	SCH(MWH)	ACT(MWH)	DEV(MWH)	DEV CHARGE(Rs.)
CHUKKA HEP	1874.125	0.000	-1874.125	-4779019
KURICHHU HEP	0.000	0.000	0.000	0
TALA HEP	30012.408	0.000	-30012.408	-66927670
MANGDECHHU HEP	4619.735	33052.336	28432.601	117142316
TOTAL	36506.268	33052.336	-3453.932	45435628

CONSTITUENTS	CHUKHHA HEP		KIRUCHHI HEP		TALA HEP		MANGDECHHU HEP		Adjusted DEV Charge For CHPC, KHPC, THPC, MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
BSPHCL	29.63	-14.16023	0	0.00000	25.50	-170.66556	36.87	431.90372	247.07793
JUVNL	10.74	-5.13267	0	0.00000	11.46	-76.69911	0.00	0.00000	-81.83178
DVC	10.37	-4.95584	50	0.00000	5.54	-37.07793	0.00	0.00000	-42.03377
GRIDCO	15.19	-7.25933	0	0.00000	4.25	-28.44426	10.97	128.50512	92.80153
SIKKIM	2.22	-1.06094	0	0.00000	0.00	0.00000	0.00	0.00000	-1.06094
WBSETCL	31.85	-15.22117	50	0.00000	38.25	-255.99834	32.14	376.49540	105.27589
NR(THPC)	0.00	0.00000	0.00	0.00000	15	-100.39150	0.00	0.00000	-100.39150
NER(MHEP)	0.00	0.00000	0.00	0.00000	0.00	0.00000	20.02	234.51892	234.51892
TOTAL	100.00	-47.79019	100.00	0.00000	100.00	-669.27670	100.00	1171.42316	454.35628

(+) Means receivable from ER DSM pool

(-) Means Payable to ER DSM Pool

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of DECEMBER'2022

CONSTITUENTS	NR(TALA HEP)		Adjusted DEV Charge For THPC(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
UTTAR PRADESH	4.41	-29.51510	-29.51510
RAJASTAN	1.47	-9.83837	-9.83837
J & K	1.77	-11.84620	-11.84620
HARYANA	1.47	-9.83837	-9.83837
PUNJAB	2.94	-19.67673	-19.67673
DELHI	2.94	-19.67673	-19.67673
TOTAL	15.00	-100.39150	-100.39150

(+) Means receivable from NR DSM pool

(-) Means Payable to NR DSM Pool

CONSTITUENTS	NER(MANGDECHHU HEP)		Adjusted DEV Charge For MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
ASSAM	20.02	234.51892	234.51892
TOTAL	20.02	234.51892	234.51892

(+) Means receivable from NER DSM pool

(-) Means Payable to NER DSM Pool

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022 implemented w.e.f. 28.12.2022
- ii) Normal Rate of Charges for Deviation for a time block has been taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) The Reference Charge Rate of all generating station whose part tariff is determined under section 62 or 63 of EA act and rest sell through market or other mode will be the weighted avg rate of section 62 or 63 and rest quantum as per daily Weighted avg ACP of DAM market of all PXs.
- v) The Reference Charge Rate of general seller whose tariff is not determined under section 62 or 63 of EA act are the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero, UI DSM@Normal rate of charges for Deviation.
- vii) Deviation Charge in respect of OD/UI of Cross Border Power transactions are payable at Normal Rate of Charges for Deviation.
- vii) Deviation Charge in respect of OD/UI of Inter Regional Power transactions are payable at Normal Rate of charges for Deviation.
- viii) Beneficiaries with injection schedule will be treated as General Seller.
- ix) Generating Stations with draw schedule is treated as Buyer.
- x) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xi) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xii) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xiii) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xiv) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xvi) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xvii) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xviii) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xix) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xx) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxi) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxii) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxiii) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxiv) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxv) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxvi) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxvii) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxviii) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxix) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxx) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxi) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 26-12-2022 to 01-01-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2022-12-26	APNRL	10916.4	11019.273	0	102.873	34765	542433
2022-12-26	NVVN-BD	-18574.647	-18571.854	0	2.793	646149	0
2022-12-26	BARH-II	26059.865	25932.163	-147.388	19.687	503056	373388
2022-12-26	BARH SG1_U2_INFIRM	0	-101.966	0	-101.966	829080	0
2022-12-26	BARH-I	11996.582	12115.694	408.56	-289.448	4103382	179003
2022-12-26	BSPHCL	-75702.958	-74264.276	0	1438.682	1506931	14592489
2022-12-26	BRBCL	20124.543	19863.2	0	-261.343	1718732	117366
2022-12-26	CHUZACHEN	323.37	327.994	0	4.624	15196	5284
2022-12-26	DARLIPALI	35999.999	35985.157	0	-14.841	102995	84874
2022-12-26	DIKCHU	327.06	336.091	0	9.031	35933	27796
2022-12-26	DVC	40783.737	40638.097	0	-145.64	13070609	2339981
2022-12-26	NR	-48798.305	-102454.131	0	-53655.827	477524163	0
2022-12-26	NER	1999.707	15712.685	0	13712.978	0	116161928
2022-12-26	SR	-31707.424	-73059.684	0	-41352.26	307433535	0
2022-12-26	WR	-98739.581	-22857.63	0	75881.951	0	625907848
2022-12-26	FSTPP - I & II	30133.331	29924.791	-104.823	-103.717	857430	313773
2022-12-26	FSTPP-III	4989.916	4895.063	-58.952	-35.9	1367856	136861
2022-12-26	GMRKEL	15363.35	15321.6	0	-41.75	122084	23759
2022-12-26	HVDC ALIPURDUAR	-17.266	-10.525	0	6.741	40	24354
2022-12-26	HVDC SASARAM	-20.815	-17.325	0	3.49	0	25626
2022-12-26	JBVNL	-22001.34	-20534.485	0	1466.855	642918	9969418
2022-12-26	JITPL	24214.52	24343.709	0	129.189	101980	581269
2022-12-26	JORETHANG HEP	383.25	371.808	0	-11.442	82967	32254
2022-12-26	KHSTPP-I	15534.1	15685.963	0	151.863	593483	207761
2022-12-26	KHSTPP-II	19131.616	19459.427	-141.735	469.545	404677	494464
2022-12-26	MPL	21960.745	20792.945	-1218.082	50.282	349612	335198
2022-12-26	MTPS-II	7748.092	7593.774	-153.547	-0.77	325453	82325
2022-12-26	NVVN-NEPAL	-2722.3	-3042.545	0	-320.246	2372790	0
2022-12-26	NKSTPP_U1_INFIRM	0	-83.782	0	-83.782	683101	0
2022-12-26	NPGC	24648.221	24582.654	0	-65.566	434664	124070
2022-12-26	GRIDCO	-36013.383	-34094.211	0	1919.172	1659962	12248197
2022-12-26	RANGIT	415	381.422	0	-33.578	394373	6919
2022-12-26	RONGNICHU HEP	296	301.28	0	5.28	13751	22541
2022-12-26	SIKKIM	-1957.723	-1848.815	0	108.908	609639	615658
2022-12-26	TALCHER SOLAR	40.42	42.875	0	2.455	25793	38005
2022-12-26	TUL	6014.115	6057.164	0	43.049	0	201639
2022-12-26	TEESTA	2679.5	2731.382	0.486	51.396	34523	49634
2022-12-26	THEP	396.5	408.16	0	11.66	36914	22704
2022-12-26	TP TCL	630.24	614.641	0	-15.599	120326	0
2022-12-26	TSTPP	21189.479	20899.911	-26.725	-262.843	1204373	58883
2022-12-26	VAE_ER	-1169.105	0	0	1169.105	0	0
2022-12-26	WBSETCL	311.44	1990.407	0	1678.967	1626281	2262146
2022-12-27	APNRL	10865.025	10951.418	0	86.393	83750	515236
2022-12-27	NVVN-BD	-19036.083	-18865.527	0	170.556	278409	0
2022-12-27	BARH-II	26534.984	26235.825	-335.15	35.99	324161	392281
2022-12-27	BARH SG1_U2_INFIRM	0	-94.392	0	-94.392	678806	0
2022-12-27	BARH-I	10596.989	10789.258	-0.267	192.536	325522	157157
2022-12-27	BSPHCL	-74068.842	-73209.156	0	859.686	1764631	7911959
2022-12-27	BRBCL	20520.41	20399.854	0	-120.556	827227	177308
2022-12-27	CHUZACHEN	322.92	312.106	0	-10.814	223612	4717
2022-12-27	DARLIPALI	36000.002	35976.654	0	-23.348	95233	66725
2022-12-27	DIKCHU	327.06	338.364	0	11.304	27099	33075
2022-12-27	DVC	43433.376	43114.376	0	-318.999	6177313	1704544
2022-12-27	NR	-48928.049	-103179.973	0	-54251.924	401394579	0
2022-12-27	NER	-12.045	13902.05	0	13914.095	0	100353912
2022-12-27	SR	-33292.34	-77665.921	0	-44373.581	321463807	0
2022-12-27	WR	-102890.033	-23373.072	0	79516.96	0	595815048
2022-12-27	FSTPP - I & II	32249.781	31828.387	-253.725	-167.669	1473627	365271
2022-12-27	FSTPP-III	9678.525	9544.013	-127.1	-7.412	267046	179001
2022-12-27	GMRKEL	15747.05	15727.782	0	-19.268	67136	23380
2022-12-27	HVDC ALIPURDUAR	-17.236	-11.561	0	5.676	301	19709
2022-12-27	HVDC SASARAM	-20.925	-17.138	0	3.787	0	22973
2022-12-27	JBVNL	-21743.691	-19845.95	0	1897.741	1543270	6608435
2022-12-27	JITPL	24292.77	24277.382	0	-15.388	942950	513837
2022-12-27	JORETHANG HEP	372.75	379.392	0	6.642	44539	32463
2022-12-27	KHSTPP-I	16213.505	16213.176	0	-0.328	349794	165822
2022-12-27	KHSTPP-II	19822.645	19793.734	-227.68	198.769	577572	436650
2022-12-27	MPL	22222.525	21240.109	-1092.681	110.265	160381	388811
2022-12-27	MTPS-II	7983.414	7841.252	-176.083	33.922	206231	111865
2022-12-27	NVVN-NEPAL	-3112.539	-3547.491	0	-434.952	4082717	0
2022-12-27	NKSTPP_U1_INFIRM	0	-87.6	0	-87.6	610599	0
2022-12-27	NPGC	21269.639	20420.618	-218.874	-630.147	5728341	270516
2022-12-27	GRIDCO	-32469.418	-30033.526	0	2435.892	1900669	14699212
2022-12-27	RANGIT	433	421.015	0	-11.985	102995	3563
2022-12-27	RONGNICHU HEP	296	301.856	0	5.856	8074	20299
2022-12-27	SIKKIM	-1922.398	-1938.637	0	-16.239	910822	470389
2022-12-27	TALCHER SOLAR	40.42	33.876	0	-6.544	75979	11373
2022-12-27	TUL	6079.923	6122.473	0	42.55	213	200127
2022-12-27	TEESTA	2820.5	2880.109	3.601	56.008	53636	55319
2022-12-27	THEP	396.5	408.192	0	11.692	30350	32116
2022-12-27	TP TCL	618.48	613.373	0	-5.107	37481	0
2022-12-27	TSTPP	21335.488	21098.681	0	-236.807	761921	72688
2022-12-27	VAE_ER	60.025	0	0	-60.025	0	0
2022-12-27	WBSETCL	-3460.348	-1448.137	0	2012.212	1427929	3340925

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2022-12-28	APNRL	10916.4	11011.127	0	94.727	54494	468225
2022-12-28	NVVN-BD	-19000.879	-18981.673	0	19.207	269485	0
2022-12-28	BARH-II	28408.992	27956.839	-410.67	-41.483	527151	274512
2022-12-28	BARH SG1_U2_INFIRM	0	-76.054	0	-76.054	564456	0
2022-12-28	BARH-I	11795.23	11614.305	-0.265	-180.66	2651831	173513
2022-12-28	BSPHCL	-75173.252	-75166.963	0	6.29	9837090	3820307
2022-12-28	BRBCL	21840.043	21666.836	0	-173.207	687220	41901
2022-12-28	CHUZACHEN	287.415	289.258	0	1.843	17269	3869
2022-12-28	DARLIPALI	36000	35976.841	0	-23.159	92880	60643
2022-12-28	DIKCHU	326.66	334.545	0	7.885	54143	35943
2022-12-28	DVC	44196.469	43864.455	0	-332.014	7632981	1657743
2022-12-28	NR	-48256.747	-98569.006	0	-50312.259	36869951	0
2022-12-28	NER	1452.254	6241.354	0	4789.1	15525297	46380398
2022-12-28	SR	-29935.79	-78153.612	0	-48217.822	338155260	0
2022-12-28	WR	-116193.869	-24479.373	0	91714.496	0	669381464
2022-12-28	FSTPP - I & II	32685.467	32275.887	-316.323	-93.258	696621	340324
2022-12-28	FSTPP-III	10365.591	10211.713	-166.4	12.521	222522	183290
2022-12-28	GMRKEL	15747.51	15717.163	0	-30.347	71646	5996
2022-12-28	HVDC ALIPURDUAR	-17.226	-12.196	0	5.03	1463	19328
2022-12-28	HVDC SASARAM	-20.925	-17.125	0	3.8	0	21806
2022-12-28	JBVNL	-21153.334	-20975.894	0	177.44	2595133	3734775
2022-12-28	JITPL	24203.02	24254.618	0	51.598	578374	441827
2022-12-28	JORETHANG HEP	365.245	375.904	0	10.659	22875	29823
2022-12-28	KHSTPP-I	16673.417	16595.105	0	-78.312	503859	111316
2022-12-28	KHSTPP-II	20630.375	20522.934	-200.195	92.754	300372	449039
2022-12-28	MPL	23625.298	22946.654	-856.03	177.386	101830	490989
2022-12-28	MTPS-II	8515.438	8333.368	-160.839	-21.23	174132	70506
2022-12-28	NVVN-NEPAL	-3440.678	-3986.909	0	-546.231	4754336	0
2022-12-28	NKSTPP_U1_INFIRM	0	-90.109	0	-90.109	647808	0
2022-12-28	NPCC	14515.033	14294.618	-154.831	-65.584	354539	98646
2022-12-28	GRIDCO	-30858.426	-28980.795	0	1877.631	2018617	11039183
2022-12-28	RANGIT	395.5	380.268	0	-15.232	106127	2507
2022-12-28	RONGNICHU HEP	296	300.832	0	4.832	9490	16130
2022-12-28	SIKKIM	-1991.378	-2016.026	0	-24.648	951729	434821
2022-12-28	TALCHER SOLAR	39.818	33.186	0	-6.631	73022	10894
2022-12-28	TUL	6133.268	6168.8	0	35.532	3689	155138
2022-12-28	TEESTA	2595.5	2661.491	4.586	61.405	13981	55511
2022-12-28	THEP	378	401.888	0	23.888	31799	51631
2022-12-28	TPCL	616.08	612.908	0	-3.172	17336	0
2022-12-28	TSTPP	21794.502	21695.183	0	-99.319	309575	52731
2022-12-28	VAE_ER	12.403	0	0	-12.403	0	0
2022-12-28	WBSETCL	578.814	2625.514	0	2046.7	1337611	2705461
2022-12-29	APNRL	10921.9	10995.709	0	73.809	102606	434708
2022-12-29	NVVN-BD	-19004.994	-18948.945	0	56.049	144881	0
2022-12-29	BARH-II	29279.724	28788.315	-371.726	-119.683	657629	201902
2022-12-29	BARH SG1_U2_INFIRM	0	-81.634	0	-81.634	649225	0
2022-12-29	BARH-I	14689.057	14637.391	-0.266	-51.401	308563	99710
2022-12-29	BSPHCL	-78114.23	-77743.457	0	370.773	8422240	5899473
2022-12-29	BRBCL	21840.05	21756.582	0	-83.468	305979	104495
2022-12-29	CHUZACHEN	454.1	316.502	0	-137.598	2356677	4577
2022-12-29	DARLIPALI	35999.995	35883.628	0	-116.367	189580	80014
2022-12-29	DIKCHU	326.66	337.182	0	10.522	45278	64027
2022-12-29	DVC	43906.331	43465.083	0	-441.248	7834538	2341528
2022-12-29	NR	-53015.827	-93807.362	0	-40791.536	307047163	0
2022-12-29	NER	1413.981	-9416.13	0	-10830.111	79084537	685072
2022-12-29	SR	-37996.104	-82249.093	0	-44252.989	321710129	0
2022-12-29	WR	-111697.296	-19618.755	0	92078.54	0	686275131
2022-12-29	FSTPP - I & II	33459.514	32912.973	-340.408	-206.133	885243	240549
2022-12-29	FSTPP-III	10278.756	10206.917	-51.48	-20.359	272838	152705
2022-12-29	GMRKEL	15569.85	15506.836	0	-63.014	266235	28337
2022-12-29	HVDC ALIPURDUAR	-17.199	-12.795	0	4.404	2359	18252
2022-12-29	HVDC SASARAM	-20.723	-17.001	0	3.723	0	21408
2022-12-29	JBVNL	-21101.772	-20600.099	0	501.673	2090640	5157503
2022-12-29	JITPL	24337.33	24456.363	0	119.033	133814	690724
2022-12-29	JORETHANG HEP	376.5	374.304	0	-2.196	77346	42066
2022-12-29	KHSTPP-I	17071.351	16911.649	0	-159.702	738143	95757
2022-12-29	KHSTPP-II	21744.314	21543.844	-279.148	78.677	330704	498153
2022-12-29	MPL	23625.248	22911.236	-876.693	162.681	70569	435462
2022-12-29	MTPS-II	8517.6	8349.646	-133.688	-34.266	143227	44314
2022-12-29	NVVN-NEPAL	-3359.338	-4051.127	0	-691.789	5600934	0
2022-12-29	NKSTPP_U1_INFIRM	0	-110.509	0	-110.509	845497	0
2022-12-29	NPCC	18644.395	18376.909	-237.658	-29.828	235510	160351
2022-12-29	GRIDCO	-31042.615	-28245.944	0	2796.671	662571	14733529
2022-12-29	RANGIT	415	402.726	0	-12.274	104623	3093
2022-12-29	RONGNICHU HEP	296	300.224	0	4.224	11403	19486
2022-12-29	SIKKIM	-1912.492	-1994.399	0	-81.907	1847817	472243
2022-12-29	TALCHER SOLAR	32.71	28.967	0	-3.743	63853	20777
2022-12-29	TUL	5698.55	5737.091	0	38.541	2073	162973
2022-12-29	TEESTA	2763.5	2826.036	1.065	61.471	11582	60644
2022-12-29	THEP	367.5	391.712	0	24.212	37358	54927
2022-12-29	TPCL	616.08	616.155	0	0.075	7086	0
2022-12-29	TSTPP	22308.002	22228.179	0	-79.823	220696	73732
2022-12-29	VAE_ER	782.673	0	0	-782.673	0	0
2022-12-29	WBSETCL	2518.834	4616.438	0	2097.604	1075370	4280495

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2022-12-30	APNRL	10921.9	10937.454	0	15.554	187184	250740
2022-12-30	NVVN-BD	-16645.64	-16596.654	0	48.986	390558	0
2022-12-30	BARH-II	29613.209	28884.667	-638.418	-90.124	444095	234031
2022-12-30	BARH SG1_U2_INFIRM	0	-79.625	0	-79.625	597796	0
2022-12-30	BARH-I	14804.997	14715.14	24.468	-114.325	393082	107197
2022-12-30	BSPHCL	-81796.837	-81014.403	0	782.435	6560740	4486682
2022-12-30	BRBCL	21840.058	21630.691	0	-209.367	523632	21343
2022-12-30	CHUZACHEN	309.465	310.81	0	1.345	19229	4163
2022-12-30	DARLIPALI	36000	35913.886	0	-86.114	131679	46508
2022-12-30	DIKCHU	353.815	362.182	0	8.367	39717	60401
2022-12-30	DVC	41941.168	41133.599	0	-807.569	8337790	1138312
2022-12-30	NR	-49257.23	-96314.207	0	-47056.977	342942291	0
2022-12-30	NER	828.562	-3941.115	0	-4769.677	59202769	15036384
2022-12-30	SR	-42936.55	-86606.754	0	-43670.204	310385432	0
2022-12-30	WR	-115317.613	-23525.321	0	91792.292	0	669518950
2022-12-30	FSTPP - I & II	32707.358	32117.632	-315.349	-274.377	1214355	232769
2022-12-30	FSTPP-III	9872.862	9648.15	-187.419	-37.293	318753	106163
2022-12-30	GMRKEL	14946.2	14914.618	0	-31.582	145872	37397
2022-12-30	HVDC ALIPURDUAR	-17.199	-9.262	0	7.937	0	16988
2022-12-30	HVDC SASARAM	-20.518	-17.191	0	3.326	0	17049
2022-12-30	JBVNL	-22648.888	-21650.688	0	998.199	1612704	4908600
2022-12-30	JITPL	24209.77	24365.091	0	155.321	89671	517437
2022-12-30	JORETHANG HEP	359.64	367.328	0	7.688	21273	45020
2022-12-30	KHSTPP-I	16590.461	16547.485	0	-42.976	751470	196679
2022-12-30	KHSTPP-II	21512.076	21015.305	-523.389	26.619	487314	444928
2022-12-30	MPL	23625.273	22144.982	-1594.056	113.765	129795	361798
2022-12-30	MTPS-II	8517.603	8285.624	-233.174	1.195	116346	81561
2022-12-30	NVVN-NEPAL	-3753.11	-4082.036	0	-328.926	2251734	0
2022-12-30	NKSTPP_U1_INFIRM	0	-146.727	0	-146.727	1181506	0
2022-12-30	NPGC	29700.057	28855.854	-794.506	-49.696	268020	199393
2022-12-30	GRIDCO	-31360.116	-27483.89	0	3876.225	49385	13777599
2022-12-30	RANGIT	410.5	400.584	0	-9.916	106163	6850
2022-12-30	RONGNICHU HEP	296	300.384	0	4.384	12663	8491
2022-12-30	SIKKIM	-1852.465	-2033.083	0	-180.619	1628159	17642
2022-12-30	TALCHER SOLAR	35.533	41.348	0	5.816	20359	55659
2022-12-30	TUL	5783.75	5818.836	0	35.086	2268	133225
2022-12-30	TEESTA	2538.5	2584.764	0	46.264	6500	39930
2022-12-30	THEP	365	390.272	0	25.272	41639	58196
2022-12-30	TPCL	616.08	599.946	0	-16.134	118784	0
2022-12-30	TSTPP	22308.004	22160.265	0	-147.739	331202	39787
2022-12-30	VAE_ER	725.435	0	0	-725.435	0	0
2022-12-30	WBSETCL	5124.2	6584.201	0	1460.001	1158148	2071201
2022-12-31	APNRL	10872.175	10881.091	0	8.916	155320	196692
2022-12-31	NVVN-BD	-17976.711	-18022.036	0	-45.325	424324	0
2022-12-31	BARH-II	27628.703	27053.323	-438.415	-136.965	666270	237727
2022-12-31	BARH SG1_U2_INFIRM	0	-98.683	0	-98.683	662866	0
2022-12-31	BARH-I	13721.263	13856.032	329.758	-194.988	817910	136725
2022-12-31	BSPHCL	-80619.793	-80307.857	0	311.935	2306939	3407395
2022-12-31	BRBCL	19632.703	19144.727	0	-487.976	3668445	62178
2022-12-31	CHUZACHEN	309.465	311.28	0	1.815	15015	4777
2022-12-31	DARLIPALI	36000.007	36102.775	0	102.768	72221	191263
2022-12-31	DIKCHU	327.06	331.455	0	4.395	30170	66122
2022-12-31	DVC	42505.305	41975.559	0	-529.745	7712988	1805066
2022-12-31	NR	-46738.783	-95776.406	0	-49037.623	329103357	0
2022-12-31	NER	1041.721	12050.731	0	11009.009	0	77458091
2022-12-31	SR	-43891.016	-86074.113	0	-42183.096	267197951	0
2022-12-31	WR	-107569.76	-29762.677	0	77807.084	0	508628169
2022-12-31	FSTPP - I & II	31792.207	31045.266	-459.409	-287.532	1406759	318149
2022-12-31	FSTPP-III	2815.817	2806.989	71.76	-80.589	1105687	28763
2022-12-31	GMRKEL	15066.55	15020.8	0	-45.75	130485	19865
2022-12-31	HVDC ALIPURDUAR	-17.2	-10.291	0	6.91	71	16164
2022-12-31	HVDC SASARAM	-20.89	-17.215	0	3.675	0	17637
2022-12-31	JBVNL	-22514.797	-21579.184	0	935.613	1139732	4424127
2022-12-31	JITPL	24487.77	24653.527	0	165.757	51065	575951
2022-12-31	JORETHANG HEP	363.62	375.904	0	12.284	12607	47562
2022-12-31	KHSTPP-I	16012.775	16053.795	0	41.02	594508	199461
2022-12-31	KHSTPP-II	19938.267	19876.973	-312.246	250.952	749116	325627
2022-12-31	MPL	23306.188	22079.127	-1286.741	59.681	277523	276756
2022-12-31	MTPS-II	8238.115	8007.864	-182.682	-47.569	222000	36962
2022-12-31	NVVN-NEPAL	-3561.811	-3862.909	0	-301.098	1809963	0
2022-12-31	NKSTPP_U1_INFIRM	0	-94.582	0	-94.582	637270	0
2022-12-31	NPGC	29668.87	28949.672	-638.909	-80.289	393457	156832
2022-12-31	GRIDCO	-29982.08	-26542.539	0	3439.541	193160	12367422
2022-12-31	RANGIT	392	380.622	0	-11.378	118150	5301
2022-12-31	RONGNICHU HEP	296	297.088	0	1.088	15417	6754
2022-12-31	SIKKIM	-1908.007	-1901.621	0	6.386	330227	282404
2022-12-31	TALCHER SOLAR	40.66	40.037	0	-0.623	33593	23494
2022-12-31	TUL	5466	5497.236	0	31.236	7417	146705
2022-12-31	TEESTA	2538.5	2593.527	0.163	54.864	10514	54578
2022-12-31	THEP	362.5	380.256	0	17.756	30351	54159
2022-12-31	TPCL	606.72	595.185	0	-11.535	64623	0
2022-12-31	TSTPP	22308.008	22132.824	0	-175.184	311168	22646
2022-12-31	VAE_ER	235.205	0	0	-235.205	0	0
2022-12-31	WBSETCL	8662.083	9995.579	0	1333.497	1593449	2029757

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2023-01-01	APNRL	8975.85	9008.945	0	33.095	178610	205932
2023-01-01	NVVN-BD	-18897.583	-18986.109	0	-88.526	561539	0
2023-01-01	BARH-II	26868.857	26322.193	-416.88	-129.784	623625	195265
2023-01-01	BARH SGI_U2_INFIRM	0	-96.012	0	-96.012	483732	0
2023-01-01	BARH-I	13134.712	13405.201	440.657	-170.169	1121678	101739
2023-01-01	BSPHCL	-81927.02	-80481.274	0	1445.746	861054	4416659
2023-01-01	BRBCL	16145.699	16019.636	0	-126.063	510028	49042
2023-01-01	CHUZACHEN	309.465	311.098	0	1.633	12238	2372
2023-01-01	DARLIPALI	34455.002	34398.511	0	-56.491	126945	99326
2023-01-01	DIKCHU	299.805	303.455	0	3.65	23020	10369
2023-01-01	DVC	41751.082	41045.382	0	-705.7	4737574	1414247
2023-01-01	NR	-44742.589	-95896.539	0	-51153.949	263531093	0
2023-01-01	NER	2107.977	14240.635	0	12132.658	0	63576817
2023-01-01	SR	-45429.369	-83355.697	0	-37926.327	187807372	0
2023-01-01	WR	-100266.169	-28192.762	0	72073.406	0	368676187
2023-01-01	FSTPP - I & II	31007.273	30307.963	-268.163	-431.146	1605364	90915
2023-01-01	FSTPP-III	0	0	0	0	0	0
2023-01-01	GMRKEL	15299.543	15270.182	0	-29.361	93547	29711
2023-01-01	HVDC ALIPURDUAR	-12.626	-10.415	0	2.212	3200	6158
2023-01-01	HVDC SASARAM	-20.67	-17.177	0	3.494	0	9734
2023-01-01	JBVNL	-21745.602	-21338.716	0	406.886	1954688	2340758
2023-01-01	JITPL	23951.32	24084.363	0	133.043	56730	411270
2023-01-01	JORETHANG HEP	360	370.368	0	10.368	8157	30025
2023-01-01	KHSTPP-I	15319.536	15518.093	0	198.557	505142	267623
2023-01-01	KHSTPP-II	19227.053	19051.133	-285.844	109.924	663269	316257
2023-01-01	MPL	23584.93	21913.927	-1664.337	-6.666	317782	171734
2023-01-01	MTPS-II	8257.093	8007.984	-227.727	-21.383	177138	16136
2023-01-01	NVVN-NEPAL	-4640.797	-4976	0	-335.203	1637367	0
2023-01-01	PTC BHUTAN	-810.792	-549.324	0	261.468	57843	0
2023-01-01	NKSTPP_U1_INFIRM	0	-72.982	0	-72.982	368781	0
2023-01-01	NPGC	29653.549	28790.182	-820.871	-42.497	284582	126919
2023-01-01	GRIDCO	-28672.951	-23867.723	0	4805.227	36151	8577761
2023-01-01	RANGIT	374.5	354.374	0	-20.126	127173	3662
2023-01-01	RONGNICHU HEP	296	298.432	0	2.432	7772	5440
2023-01-01	SIKKIM	-1769.719	-1575.947	0	193.772	47016	570258
2023-01-01	TALCHER SOLAR	23.068	21.477	0	-1.59	79621	49060
2023-01-01	TUL	5726.47	5753.745	0	27.275	22142	88418
2023-01-01	TEESTA	2454.5	2513.6	3.367	55.733	6557	51074
2023-01-01	THEP	362.5	383.552	0	21.052	23184	47100
2023-01-01	TPTCL	599.76	588.083	0	-11.677	55241	0
2023-01-01	TSPP	22308.024	22105.382	0	-202.642	297498	14179
2023-01-01	VAE_ER	259.693	0	0	-259.693	0	0
2023-01-01	WBSETCL	15539.617	16983.652	0	1444.035	2030716	1831954

SUMMARY OF WEEKLY DEVIATION CHARGES : 26-12-2022 to 01-01-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	74389.65	74805.017	0	415.367	796728	2613965
Week total	NVVN-BD	-129136.538	-128972.799	0	163.739	2715345	0
Week total	BARH-II	194394.333	191173.324	-2758.646	-462.363	3745988	1909106
Week total	BARH SGI_U2_INFIRM	0	-628.366	0	-628.366	4465961	0
Week total	BARH-I	90738.83	91133.021	1202.645	-808.455	9721968	955045
Week total	BSPHCL	-547402.932	-542187.385	0	5215.546	31259625	44534664
Week total	BRBCL	141943.505	140481.526	0	-1461.979	8241264	573633
Week total	CHUZACHEN	2316.2	2179.046	0	-137.154	2659237	29760
Week total	DARLIPALI	250455.005	250237.453	0	-217.552	811534	629354
Week total	DIKCHU	2288.12	2343.273	0	55.153	253558	297732
Week total	DVC	298517.467	295236.552	0	-3280.915	55503794	12401422
Week total	NR	-339737.529	-685997.624	0	-346260.095	2488412597	0
Week total	NER	8832.157	48790.209	0	39958.052	153812603	419652602
Week total	SR	-265188.593	-567164.873	0	-301976.281	2054153486	0
Week total	WR	-752674.32	-171809.59	0	580864.73	0	4124202796
Week total	FSTPP - I & II	224034.932	220412.899	-2058.201	-1563.832	8139399	1901750
Week total	FSTPP-III	48001.467	47312.844	-519.591	-169.032	354702	786782
Week total	GMRKEL	107740.053	107478.981	0	-261.072	897007	168446
Week total	HVDC ALIPURDUAR	-115.953	-77.044	0	38.909	7434	120952
Week total	HVDC SASARAM	-145.466	-120.171	0	25.295	0	136232
Week total	JBVNL	-152909.425	-146525.017	0	6384.408	11579086	37143616
Week total	JITPL	169696.5	170435.053	0	738.553	1954585	3732314
Week total	JORETHANG HEP	2581.005	2615.008	0	34.003	269763	259214
Week total	KHSTPP-I	113415.144	113525.266	0	110.122	4036398	1244418
Week total	KHSTPP-II	142006.347	141263.349	-1970.238	1227.24	3513023	2965118
Week total	MPL	161950.205	154028.98	-8588.619	667.394	1407493	2460747
Week total	MTPS-II	57777.354	56419.512	-1267.741	-90.101	1364527	443670
Week total	NVVN-NEPAL	-24590.573	-27549.018	0	-2958.445	22509841	0
Week total	NKSTPP_U1_INFIRM	0	-686.291	0	-686.291	4974561	0
Week total	NPGC	168099.764	164270.507	-2865.649	-963.607	7699114	1136727
Week total	GRIDCO	-220398.987	-199248.628	0	21150.36	6520515	87442904
Week total	RANGIT	2835.5	2721.012	0	-114.488	1059603	31896
Week total	RONGNICHU HEP	2072	2100.096	0	28.096	78569	99142
Week total	SIKKIM	-13314.181	-13308.529	0	5.653	6325409	2863414
Week total	TALCHER SOLAR	252.628	241.766	0	-10.862	372220	209262
Week total	TUL	40902.075	41155.345	0	253.27	37802	1088223
Week total	TEESTA	18390.5	18790.909	13.268	387.141	137293	366690
Week total	THEP	2628.5	2764.032	0	135.532	231595	320832
Week total	TPTCL	4303.44	4240.291	0	-63.149	420876	0
Week total	TSPP	153551.506	152320.424	-26.725	-1204.356	3436434	334647
Week total	VAE_ER	906.328	0	0	-906.328	0	0
Week total	WBSETCL	29274.64	41347.656	0	12073.016	10249505	18521938
Week total	PTC BHUTAN	-810.792	-549.324	0	261.468	57843	0

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 26-12-2022 to 01-01-2023

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	458.6875	843985	1465965	229344	2539294
2	BARH-I	380.7125	922847	1245311	190356	2358514
3	BRBCL	65.9575	153417	180856	32979	367252
4	Darlipali_NTPC	56.2925	93558	68733	28146	190437
5	FSTPP I & II	272.8225	224806	1032633	136411	1393850
6	FSTPP-III	0	0	0	0	0
7	KHSTPP-I	177.4625	185981	656079	88731	930791
8	KHSTPP-II	367.1875	399867	1287359	183594	1870820
9	MPL	263.9075	366567	713606	131954	1212127
10	MTPS-II	123.015	336323	341367	61508	739198
11	NPGC	634.4275	1379245	1594951	317214	3291410
12	TSTPP-I	39.12	37516	61301	19560	118377
	Total	2839.5925	4944113	8648161	1419796	15012070

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	6.62	21158	15868
2	BARH-I	0	0	0
3	BRBCL	884.72	2425902	1819427
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	34.1025	129078	96808
6	FSTPP-III	0	0	0
7	KHSTPP-I	0	0	0
8	KHSTPP-II	0	0	0
9	MPL	341.96	924660	693495
10	MTPS-II	0	0	0
11	NPGC	313.96	789295	591972
12	TSTPP-I	159.6175	250121	187590
	Total	1740.98	4540214	3405160

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	458.6875	492113	BSPHCL
2	BARH		37690	HVDC_APD
3	BARH		314182	Tamilnadu
4	BARH-I	380.7125	308396	BSPHCL
5	BARH-I		219211	Gujarat
6	BARH-I		395241	Tamilnadu
7	BRBCL	65.9575	64408	Assam
8	BRBCL		47813	BSPHCL
9	BRBCL		41037	Maharashtra Railways
10	BRBCL		123	Delhi
11	BRBCL		10	DVC Railways
12	BRBCL		5	HARYANA
13	BRBCL		5	RAJASTHAN
14	BRBCL		16	Karnataka Railways
15	Darlipali_NTPC	56.2925	70336	BSPHCL
16	Darlipali_NTPC		5962	Gujarat
17	Darlipali_NTPC		17260	JBVNL
18	FSTPP I & II	272.8225	25	Arunachal Pradesh
19	FSTPP I & II		330	Assam
20	FSTPP I & II		40	NVVN Bangladesh
21	FSTPP I & II		23801	BSPHCL
22	FSTPP I & II		4076	Delhi
23	FSTPP I & II		72656	Gujarat
24	FSTPP I & II		684	HARYANA
25	FSTPP I & II		39995	JBVNL
26	FSTPP I & II		110	JK and LADAKH
27	FSTPP I & II		18	Mizoram
28	FSTPP I & II		56	Nagaland
29	FSTPP I & II		661	ODISHA Solar
30	FSTPP I & II		715	Tamilnadu
31	FSTPP I & II		1512	TS TRANSCO
32	FSTPP I & II		37379	UP
33	FSTPP I & II		36405	WBSETCL
34	FSTPP I & II	6340	WB Solar	
35	KHSTPP-I	177.4625	1	Arunachal Pradesh
36	KHSTPP-I		16	Assam
37	KHSTPP-I		8	NVVN Bangladesh
38	KHSTPP-I		22863	BSPHCL
39	KHSTPP-I		15755	Delhi
40	KHSTPP-I		12155	Gujarat
41	KHSTPP-I		22	HARYANA
42	KHSTPP-I		1	HVDC_PUSAULI
43	KHSTPP-I		23	JBVNL
44	KHSTPP-I		26	JK and LADAKH
45	KHSTPP-I		1	Mizoram
46	KHSTPP-I		3	Nagaland
47	KHSTPP-I		188	ODISHA Solar
48	KHSTPP-I		22	RAJASTHAN
49	KHSTPP-I		6796	Tamilnadu
50	KHSTPP-I		945	TS TRANSCO
51	KHSTPP-I		116150	UP
52	KHSTPP-I		7876	WBSETCL
53	KHSTPP-I	3130	WB Solar	

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
54	KHSTPP-II	367.1875	8	BSPHCL
55	KHSTPP-II		48030	Delhi
56	KHSTPP-II		1729	DNHDDPDCL
57	KHSTPP-II		22728	Gujarat
58	KHSTPP-II		177	HARYANA
59	KHSTPP-II		6899	HP
60	KHSTPP-II		56348	MP
61	KHSTPP-II		10	GRIDCO
62	KHSTPP-II		3	ODISHA Solar
63	KHSTPP-II		40	PUNJAB
64	KHSTPP-II		260698	UP
65	KHSTPP-II		3193	UTTARAKHAND
66	KHSTPP-II		5	WB Solar
67	MPL	263.9075	63163	DVC
68	MPL		218765	TPDDL
69	MPL		84639	WBSEDCL
70	MTPS-II	123.015	219970	BSPHCL
71	MTPS-II		116353	Tamilnadu
72	NPGC	634.4275	550925	BSPHCL
73	NPGC		46476	Gujarat
74	NPGC		9120	JBVNL
75	NPGC		323	Sikkim
76	NPGC		772401	UP
77	TSTPP-I	39.12	27505	BSPHCL
78	TSTPP-I		9966	Gujarat
79	TSTPP-I		45	Nagaland
	Total	2839.5925	4944113	

Notes :

- A) RRAS settlement account for the week 26-12-2022 to 01-01-2023 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
SRAS Settlement Account by ERPC from 26-12-2022 to 01-01-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr. No	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges s/Compensation Charges (Rs.)	Incentive Charges as (Rs.)	Total Charges (Rs.)
1	BARH	999.965	3758.6196	-2758.6546	-8816659	2312489	-6504170
2	BARH-I	1209.3443	6.6983	1202.646	3933857	608021	4541878
3	FSTPP I & II	1587.1892	3645.3907	-2058.2015	-7790293	2616290	-5174003
4	FSTPP-III	536.7463	1056.3358	-519.5895	-1930276	796541	-1133735
5	KHSTPP-II	1286.2121	3256.4502	-1970.2381	-6907655	2271331	-4636324
6	MPL	359.4039	8948.0227	-8588.6188	-23223625	4653713	-18569912
7	MTPS-II	102.346	1370.0871	-1267.7411	-3517983	588973	-2929010
8	NPGC	199.4454	3065.093	-2865.6476	-7204238	1280457	-5923781
9	Teesta_V	14.1958	0.9279	13.2679	15431	6681	22112
10	TSTPP-I	21.2427	47.9677	-26.725	-41878	27684	-14194
	Total	6316.0907	25155.593	-18839.5023	-55483319	15162180	-40321139

Notes :

A) (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.

B) Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.

C) The Incentive has been calculated based on actual performance of SRAS providers.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
SRAS Actual Performance Statement by ERPC from 26-12-2022 to 01-01-2023

Sr. No	SRAS Providers	12-26-2022	12-27-2022	12-28-2022	12-29-2022	12-30-2022	12-31-2022	01-01-2023
		Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
1	BARH-II	122.6	128.7	120.7	108.1	94.7	114	132
2	BARH-I	100	100	100	100	100	100	100
3	FSTPP I & II	102.4	101.6	122.9	108.3	108.2	104.4	103.9
4	FSTPP-III	130.6	117.8	113.7	112.9	95.3	125.4	0
5	KHSTPP-II	116.3	112.1	116.2	114.4	116.4	114	113.2
6	MPL	100.2	100.5	99.8	102.3	103.1	103.7	104.3
7	MTPS-II	81.2	77.6	78.5	87.2	83.1	81.1	94
8	NPGC	0	83	74.4	81.9	92.7	88.8	92.3
9	Teesta_V	44.5	118.8	90.7	134.2	0	431.2	102
10	TSTPP-I	82.8	0	0	0	0	0	0