



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेय कुटुम्बकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web: www.erpc.gov.in

NO: ERPC/COM-II/ABT-DC/1375

Date: 27.01.2023

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges, RRAS & SRAS Settlement Account for the period from 09.01.2023 to 15.01.2023

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022 implemented w.e.f. 28.12.2022.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. **SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation,2022 implemented w.e.f. 05.12.2022.**

The last installment of data for the subjected week has been received from ERLDC/NLDC on 20.01.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the RRAS/SRAS providers beyond 12/10 days of the issuance date, the RRAS/SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay. आरआरएएस/ एसआरएएस

प्रदाताओं द्वारा विचलन और एस पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएएस/ एसआरएएस प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 09-01-2023 to 15-01-2023

As per DSM Regulation, 2022 w.e.f. 05-12-2022 & 28.12.2022

(All Figures in Rs Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payble	Receivable	Payable	Receivable
BENEFICIARIES OF EASTERN REGION				
BSPHCL	206.71673	679.75195		473.03522
JBVNL	157.61033	286.59398		128.98365
DVC	373.81516	220.40344	153.41172	
GRIDCO	37.60022	1213.78139		1176.18117
SIKKIM	36.05149	40.27644		4.22495
WBSETCL	235.15885	236.02420		0.86535
HVDC SASARAM	0.04889	0.95292		0.90403
HVDC ALPURDUAR	0.31140	0.97439		0.66299
GENERATORS (TARIFF UNDER SEC 62 or 63)				
BARH-I	206.80877	5.66571	201.14306	
CHUZACHEN	15.58088	0.67067	14.91021	
RONGNICHU HEP	1.21100	2.73702		1.52602
FSTPP - I & II	137.66137	28.35779	109.30358	
FSTPP-III	20.80357	8.25112	12.55245	
KHSTPP-I	76.75990	10.43737	66.32253	
KHSTPP-II	65.94940	25.90025	40.04915	
TSTPP	17.49959	4.28918	13.21041	
BARH-II	113.59885	14.69293	98.90592	
MTPS-II	19.02728	2.99675	16.03053	
BRBCL	46.98550	5.46006	41.52544	
TEESTA	0.40431	3.98768		3.58337
RANGIT	12.37520	0.50271	11.87249	
MPL	41.61293	24.70510	16.90783	
NPGC	34.28492	6.78071	27.50421	
DARLIPALI	17.37681	2.45438	14.92243	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	0.52051	14.73850		14.21799
APNRL	15.02241	16.94325		1.92084
GMRKEL	30.61992	1.79945	28.82047	
JITPL	5.13037	50.22558		45.09521
OTHER GENERATORS				
DIKCHU	2.55674	3.56219		1.00545
JORETHANG HEP	2.15372	2.69519		0.54147
THEP	2.43393	3.34830		0.91437
INTER-REGIONAL				
NER	3.81206	5980.64155		5976.82949
NR	23820.68780	1.24937	23819.43843	
SR	13626.05121	263.02899	13363.02222	
WR	4.78588	28694.83082		28690.04494
INTER-NATIONAL				
NVVN_BHUTAN	4.55341		4.55341	
NVVN-BD	38.80174		38.80174	
NVVN-NEPAL	300.57403		300.57403	
TPTCL	1.10273		1.10273	
INFIRM GENERATORS				
BARH SG1_U2_INFIRM	55.90317		55.90317	
NKSTPP_U1_INFIRM	197.16791		197.16791	
RE GENERATORS				
TALCHER SOLAR	3.25409	1.72695	1.52714	
TOTAL	39990.38498	37861.43828	38649.48321	36520.53651

Payable To The Pool (A) :	38649.48321
Receivable From The Pool (B) :	36520.53651
ER Deviation & AS Pool Balance (A-B) :	2128.94670

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022 implemented w.e.f. 28.12.2022
- ii) Normal Rate of Charges for Deviation for a time block has been taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) The Reference Charge Rate of all generating station whose part tariff is determined under section 62 or 63 of EA act and rest sell through market or other mode will be the weighted avg rate of section 62 or 63 and rest quantum as per daily Weighted avg ACP of DAM market of all PXs.
- v) The Reference Charge Rate of general seller whose tariff is not determined under section 62 or 63 of EA act are the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero, UI DSM@Normal rate of charges for Deviation.
- vii) Deviation Charge in respect of OD/UI of Cross Border Power transactions are payable at Normal Rate of Charges for Deviation.
- vii) Deviation Charge in respect of OD/UI of Inter Regional Power transactions are payable at Normal Rate of charges for Deviation.
- viii) Beneficiaries with injection schedule will be treated as General Seller.
- ix) Generating Stations with drawl schedule is treated as Buyer.
- x) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xi) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xii) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xiii) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xiv) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xvi) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xvii) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xviii) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xix) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xx) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxi) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxii) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxiii) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxiv) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxv) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxvi) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxvii) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxviii) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxix) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxx) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxi) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement
From 09-01-2023 to 15-01-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-01-09	APNRL	10391.97	10439.273	0	47.303	157268	343716
2023-01-09	NVVN-BD	-11842.53	-11860.145	0	-17.615	213970	0
2023-01-09	BARH-II	17681.386	17597.86	-59.837	-23.688	1144577	434708
2023-01-09	BARH SG1_U2_INFIRM	0	-151.186	0	-151.186	1403369	0
2023-01-09	BARH-I	6695.289	6022.053	-58.874	-614.362	7707028	124071
2023-01-09	BSPHCL	-83093.848	-82179.588	0	914.26	4020099	6848415
2023-01-09	BRBCL	16380.015	16322.982	0	-57.033	289240	183188
2023-01-09	CHUZACHEN	282.555	281.722	0	-0.833	23303	4693
2023-01-09	DARLIPALI	32819.998	32661.644	0	-158.354	211736	23197
2023-01-09	DIKCHU	272.55	279.818	0	7.268	37036	69997
2023-01-09	DVC	47377.049	47130.807	0	-246.242	6652948	4517055
2023-01-09	NR	-51852.032	-101796.115	0	-49944.083	402949929	0
2023-01-09	NER	1334.176	13617.237	0	12283.061	0	103346049
2023-01-09	SR	-41873.19	-75221.752	0	-33348.562	271793893	0
2023-01-09	WR	-84216.522	-18745.012	0	65471.509	0	527948896
2023-01-09	FSTPP - I & II	28431.632	28161.707	-336.082	66.156	490431	676671
2023-01-09	FSTPP-III	10393.28	10225.893	-169.311	1.924	177354	235114
2023-01-09	GMRKEL	15159.03	14970.545	0	-188.485	2381665	27562
2023-01-09	HVDC ALIPURDUAR	-12.592	-9.999	0	2.593	4241	15398
2023-01-09	HVDC SASARAM	-20.246	-17.517	0	2.729	0	18414
2023-01-09	JBNVL	-21127.926	-21354.251	0	-226.326	3394928	2370804
2023-01-09	JITPL	25053.3	25241.382	0	188.082	20974	899456
2023-01-09	JORETHANG HEP	336.7	335.968	0	-0.732	50398	46906
2023-01-09	KHSTPP-I	16246.213	16312.394	0	66.181	324984	303565
2023-01-09	KHSTPP-II	20588.582	20168.882	-424.03	4.33	458367	610652
2023-01-09	MPL	12753.68	12246.545	-573.082	65.947	231889	362061
2023-01-09	MTPS-II	8507.065	8279.978	-154.512	-72.575	352440	69215
2023-01-09	NVVN-NEPAL	-5572.788	-5937.164	0	-364.375	3247251	0
2023-01-09	NVVN_BHUTAN	-2083.542	-1897.593	0	185.949	17418	0
2023-01-09	NKSTPP_U1_INFIRM	8300	9114.545	0	814.545	46793	0
2023-01-09	NPGC	29700.02	28991.782	-672.509	-35.73	258468	174630
2023-01-09	GRIDCO	-29467.774	-25353.646	0	4114.128	257901	18574272
2023-01-09	RANGIT	342.5	333.792	0	-8.708	253506	17600
2023-01-09	RONGNICHU HEP	251	270.16	0	19.16	5592	116755
2023-01-09	SIKKIM	-1935.512	-1701.996	0	233.516	236249	1460301
2023-01-09	TALCHER SOLAR	44.328	45.962	0	1.634	27480	34702
2023-01-09	TUL	5189.725	5227.854	0	38.129	6622	232402
2023-01-09	TEESTA	2622.5	2695.018	6.096	66.422	8282	82451
2023-01-09	THEP	320	328.416	0	8.416	28483	43879
2023-01-09	TPTCL	540.96	544.205	0	3.245	891	0
2023-01-09	TSPPP	22308	22199.736	0	-108.264	331508	80007
2023-01-09	VAE_ER	502.085	0	0	-502.085	0	0
2023-01-09	WBSETCL	2156.513	3457.671	0	1301.158	4244385	3912052
2023-01-10	APNRL	10644.5	10665.018	0	20.518	182160	239561
2023-01-10	NVVN-BD	-13616.743	-13617.309	0	-0.566	382029	0
2023-01-10	BARH-II	14160.074	14038.509	-148.813	27.249	158431	274191
2023-01-10	BARH SG1_U2_INFIRM	0	-70.171	0	-70.171	637764	0
2023-01-10	BARH-I	0	-283.32	-0.262	-283.058	2534611	0
2023-01-10	BSPHCL	-87129.116	-84821.015	0	2308.101	2146814	11935287
2023-01-10	BRBCL	16380.049	16215.854	0	-164.195	739892	63064
2023-01-10	CHUZACHEN	282.555	288.24	0	5.685	30548	22364
2023-01-10	DARLIPALI	32865	32737.39	0	-127.61	200791	55292
2023-01-10	DIKCHU	272.55	281.636	0	9.086	54167	112388
2023-01-10	DVC	47315.442	47324.638	0	9.196	4413246	2600296
2023-01-10	NR	-47739.733	-91747.749	0	-44008.016	389302731	0
2023-01-10	NER	-1668.851	8832.402	0	10501.254	381206	95173012
2023-01-10	SR	-35673.504	-47686.618	0	-12013.114	110663652	17139093
2023-01-10	WR	-83311	-42768.468	0	40542.532	0	342760856
2023-01-10	FSTPP - I & II	30394.475	29782.395	-547.686	-64.394	822031	593941
2023-01-10	FSTPP-III	11231.764	10929.423	-241.078	-61.264	406598	80600
2023-01-10	GMRKEL	15747.9	15713.6	0	-34.3	91877	18020
2023-01-10	HVDC ALIPURDUAR	-12.637	-9.191	0	3.447	3779	17445
2023-01-10	HVDC SASARAM	-20.017	-17.687	0	2.33	0	16624
2023-01-10	JBNVL	-21540.306	-21503.449	0	36.857	3547728	2826610
2023-01-10	JITPL	25216.3	25383.927	0	167.627	40032	761458
2023-01-10	JORETHANG HEP	324	331.936	0	7.936	17593	40260
2023-01-10	KHSTPP-I	17545.375	17145.765	0	-399.61	2922084	198187
2023-01-10	KHSTPP-II	22313.765	21692.075	-666.584	44.893	336589	590188
2023-01-10	MPL	13774.25	13302.764	-366.51	-104.977	2819797	471209
2023-01-10	MTPS-II	8517.6	8293.17	-130.921	-93.509	340160	14767
2023-01-10	NVVN-NEPAL	-5417.761	-5961.527	0	-543.766	4951400	0
2023-01-10	NVVN_BHUTAN	-2060.804	-1822.901	0	237.903	78438	0
2023-01-10	NKSTPP_U1_INFIRM	6300	6976.582	0	676.582	6135657	0
2023-01-10	NPGC	29700.034	28838.4	-716.362	-145.273	585347	149298
2023-01-10	GRIDCO	-27520.658	-23573.993	0	3946.665	244613	19630974
2023-01-10	RANGIT	328.75	323.843	0	-4.907	149854	14845
2023-01-10	RONGNICHU HEP	251	257.072	0	6.072	12327	31489
2023-01-10	SIKKIM	-1994.946	-1942.528	0	52.419	533403	549388
2023-01-10	TALCHER SOLAR	44.668	45.437	0	1.369	30473	31554
2023-01-10	TUL	5336.75	5372.073	0	35.323	0	177726
2023-01-10	TEESTA	2538.125	2602.509	2.147	62.237	2604	89017
2023-01-10	THEP	315	321.6	0	6.6	33410	42043
2023-01-10	TPTCL	540.96	539.483	0	-1.477	23355	0
2023-01-10	TSPPP	22308	22271.658	0	-36.342	266024	115968
2023-01-10	VAE_ER	62.09	0	0	-62.09	0	0
2023-01-10	WBSETCL	1778.304	2836.06	0	1057.756	4490886	3681347

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement
From 09-01-2023 to 15-01-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-01-11	APNRL	10499.15	10568.582	0	69.432	223479	348352
2023-01-11	NVVN-BD	-20093.452	-20110.691	0	-17.239	466194	0
2023-01-11	BARH-II	24012.523	22800.375	-418.777	-793.371	7369558	75338
2023-01-11	BARH SG1_U2_INFIRM	0	-68.45	0	-68.45	633843	0
2023-01-11	BARH-I	0	-311.234	-0.262	-310.973	2838266	0
2023-01-11	BSPHCL	-89569.263	-88377.446	0	1191.817	4516762	8199733
2023-01-11	BRBCL	16380.071	16337.673	0	-42.399	172667	96644
2023-01-11	CHUZACHEN	269.1	243.485	0	-25.615	498667	10566
2023-01-11	DARLIPALI	32649.994	32646.675	0	-3.319	85638	77811
2023-01-11	DIKCHU	272.55	277.273	0	4.723	47811	52119
2023-01-11	DVC	46042.076	46159.285	0	117.209	5269429	2876758
2023-01-11	NR	-51036.983	-89518.654	0	-38481.671	326984018	124937
2023-01-11	NER	-4358.558	6105.955	0	10464.513	0	89496761
2023-01-11	SR	-31650.915	-36485.801	0	-4834.885	51551676	9163805
2023-01-11	WR	-78709.509	-49433.595	0	29275.914	0	250437901
2023-01-11	FSTPP - I & II	30967.736	30401.422	-356.6	-209.715	919570	256623
2023-01-11	FSTPP-III	11250.022	10981.632	-221.67	-46.72	247762	101803
2023-01-11	GMRKEL	15747.75	15708.145	0	-39.605	110884	14534
2023-01-11	HVDC ALIPURDUAR	-12.494	-9.265	0	3.229	3489	15317
2023-01-11	HVDC SASARAM	-20.331	-16.288	0	4.043	12	19073
2023-01-11	JBNVL	-22146.814	-21441.656	0	705.157	1395677	5867051
2023-01-11	JITPL	25353.3	25508.436	0	155.136	63419	796532
2023-01-11	JORETHANG HEP	316.5	321.472	0	4.972	28636	33377
2023-01-11	KHSTPP-I	17855.759	17703.863	0	-151.896	766306	82203
2023-01-11	KHSTPP-II	22541.624	21931.582	-498.96	-111.082	717703	266436
2023-01-11	MPL	22673.373	22106.291	-749.54	182.458	145461	479996
2023-01-11	MTPS-II	8517.6	8272.074	-172.187	-73.339	317448	25918
2023-01-11	NVVN-NEPAL	-5062.111	-5760.873	0	-698.761	6022128	0
2023-01-11	NVVN_BHUTAN	-2123.035	-1906.624	0	216.41	44018	0
2023-01-11	NKSTPP_U1_INFIRM	0	-171.709	0	-171.709	1520031	0
2023-01-11	NPGC	29700.034	28910.182	-606.181	-183.671	599453	60294
2023-01-11	GRIDCO	-29855.582	-25900.904	0	3954.678	38681	19250792
2023-01-11	RANGIT	328.75	315.997	0	-12.753	223347	8208
2023-01-11	RONGNICHU HEP	251	265.32	0	14.32	8674	83477
2023-01-11	SIKKIM	-1954.022	-1958.787	0	-4.764	1128909	424100
2023-01-11	TALCHER SOLAR	44.068	45.545	0	1.478	27293	36906
2023-01-11	TUL	5201.675	5252.436	0	50.761	4885	290502
2023-01-11	TEESTA	2538.375	2597.309	0.295	58.639	7670	70178
2023-01-11	THEP	295.19	325.504	0	30.314	42659	57499
2023-01-11	TPTCL	540.96	536.184	0	-4.776	40406	0
2023-01-11	TSPPP	22308	22118.284	-60.75	-128.966	216113	49059
2023-01-11	VAE_ER	71.583	0	0	-71.583	0	0
2023-01-11	WBSETCL	-424.704	918.651	0	1343.355	1916938	4425401
2023-01-12	APNRL	10332.525	10352.291	0	19.766	142304	173040
2023-01-12	NVVN-BD	-19646.509	-19754.182	0	-107.672	1607796	0
2023-01-12	BARH-II	29700.014	28881.779	-658.665	-159.571	561783	190963
2023-01-12	BARH SG1_U2_INFIRM	0	-78.343	0	-78.343	675452	0
2023-01-12	BARH-I	6619.686	6051.219	-0.263	-568.204	6018261	7391
2023-01-12	BSPHCL	-90520.435	-88269.452	0	2250.983	2541439	11805497
2023-01-12	BRBCL	15830.668	15719.636	0	-111.032	364087	70253
2023-01-12	CHUZACHEN	269.1	267.859	0	-1.241	31977	3858
2023-01-12	DARLIPALI	33814.998	33675.335	0	-139.662	184264	24956
2023-01-12	DIKCHU	244.395	248.273	0	3.878	24257	21937
2023-01-12	DVC	46685.108	46971.4	0	286.292	5622448	3206350
2023-01-12	NR	-48386.732	-95451.453	0	-47064.721	400188302	0
2023-01-12	NER	561.591	12316.124	0	11754.533	0	99168480
2023-01-12	SR	-17207.674	-42574.594	0	-25366.92	222046539	0
2023-01-12	WR	-101426.151	-44906.202	0	56519.949	0	498383482
2023-01-12	FSTPP - I & II	29824.39	28930.696	-471.224	-422.471	1579033	184395
2023-01-12	FSTPP-III	11039.05	10714.576	-252.698	-71.776	298597	76209
2023-01-12	GMRKEL	15747.75	15720.509	0	-27.241	94558	31386
2023-01-12	HVDC ALIPURDUAR	-12.591	-11.127	0	1.464	6495	13433
2023-01-12	HVDC SASARAM	-19.156	-17.647	0	1.51	3243	11761
2023-01-12	JBNVL	-22423.774	-21660.926	0	762.848	1632969	4545279
2023-01-12	JITPL	25487.55	25584.291	0	96.741	92093	576909
2023-01-12	JORETHANG HEP	324	326.432	0	2.432	37135	42662
2023-01-12	KHSTPP-I	16730.009	16534.221	0	-195.787	1145950	82372
2023-01-12	KHSTPP-II	22299.581	21480.709	-640.303	-178.57	850238	157380
2023-01-12	MPL	23625.2	22287.491	-1509.442	171.733	103397	439386
2023-01-12	MTPS-II	8517.6	8265.606	-171.272	-80.722	344494	24547
2023-01-12	NVVN-NEPAL	-5732.646	-6398.545	0	-665.9	6029830	0
2023-01-12	NVVN_BHUTAN	-1893.259	-1665.588	0	227.67	53810	0
2023-01-12	NKSTPP_U1_INFIRM	0	-241.091	0	-241.091	2066231	0
2023-01-12	NPGC	29691.755	28758	-775.54	-158.215	447852	39834
2023-01-12	GRIDCO	-36916.973	-33036.159	0	3880.814	117951	18761704
2023-01-12	RANGIT	328.75	316.649	0	-12.101	153782	4812
2023-01-12	RONGNICHU HEP	251	253.808	0	2.808	21139	20338
2023-01-12	SIKKIM	-1988.181	-1993.577	0	-5.396	757339	348490
2023-01-12	TALCHER SOLAR	40.195	34.573	0	-5.622	74440	12022
2023-01-12	TUL	5030.3	5068.945	0	38.645	3249	240552
2023-01-12	TEESTA	2538	2583.164	1.736	43.428	7127	47782
2023-01-12	THEP	312.5	322.464	0	9.964	32742	50968
2023-01-12	TPTCL	534	530.234	0	-3.766	28996	0
2023-01-12	TSPPP	22307.999	21806.565	-308.375	-193.058	373298	22198
2023-01-12	VAE_ER	942.018	0	0	-942.018	0	0
2023-01-12	WBSETCL	-1271.181	-133.691	0	1137.49	4645604	3766189

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement
From 09-01-2023 to 15-01-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-01-13	APNRL	10410.1	10457.745	0	47.645	194356	384347
2023-01-13	NVVN-BD	-15823.834	-15759.127	0	64.707	602718	0
2023-01-13	BARH-II	29228.911	28591.141	-461.633	-176.136	780064	161167
2023-01-13	BARH SG1_U2_INFIRM	0	-102.47	0	-102.47	950767	0
2023-01-13	BARH-I	14566.932	14476.02	-70.064	-20.848	213571	169795
2023-01-13	BSPHCL	-91151.685	-90078.512	0	1073.173	4168566	7690040
2023-01-13	BRBCL	10917.503	10726.036	0	-191.467	690402	7135
2023-01-13	CHUZACHEN	274.1	249.178	0	-24.922	549614	13591
2023-01-13	DARLIPALI	33302.513	33022.39	0	-280.123	460275	28150
2023-01-13	DIKCHU	245.295	251.273	0	5.978	33948	66484
2023-01-13	DVC	46578.69	46393.969	0	-184.72	8619172	3770315
2023-01-13	NR	-51600.456	-89951.223	0	-38350.767	327833555	0
2023-01-13	NER	553.8	10256.128	0	9702.328	0	81619548
2023-01-13	SR	-43820.746	-77132.167	0	-33311.421	305594898	0
2023-01-13	WR	-72753.604	-14654.052	0	58099.552	0	527104082
2023-01-13	FSTPP - I & II	29052.431	28562.356	-310.34	-179.735	1040448	445903
2023-01-13	FSTPP-III	10521.77	10351.098	-130.081	-40.591	292311	127399
2023-01-13	GMRKEL	15747.6	15701.018	0	-46.582	132228	23746
2023-01-13	HVDC ALIPURDUAR	-12.664	-10.213	0	2.451	4906	15914
2023-01-13	HVDC SASARAM	-19.648	-18.246	0	1.402	141	10544
2023-01-13	JBNVL	-20490.038	-20190.048	0	299.99	2768923	3822164
2023-01-13	JITPL	25477.55	25592.436	0	114.886	67270	689670
2023-01-13	JORETHANG HEP	320.25	324.608	0	4.358	20259	46577
2023-01-13	KHSTPP-I	15888.884	15879.87	0	-9.014	430447	150938
2023-01-13	KHSTPP-II	21063.074	20458.759	-468.396	-135.919	894880	243738
2023-01-13	MPL	23609.315	22570.654	-1133.459	94.798	282297	276655
2023-01-13	MTPS-II	8517.6	8287.782	-172.537	-57.281	240301	25155
2023-01-13	NVVN-NEPAL	-5438.245	-5955.127	0	-516.882	4299374	0
2023-01-13	NVVN_BHUTAN	-2076.361	-1945.681	0	130.68	235633	0
2023-01-13	NKSTPP_U1_INFIRM	0	-687.273	0	-687.273	6315050	0
2023-01-13	NPGC	29676.73	28826.945	-641.125	-208.66	632459	86442
2023-01-13	GRIDCO	-39012.452	-35555.925	0	3456.527	508118	20078801
2023-01-13	RANGIT	315.5	305.078	0	-10.422	183746	2847
2023-01-13	RONGNICHU HEP	251	252.992	0	1.992	20081	9864
2023-01-13	SIKKIM	-2010.356	-2000.973	0	9.383	417382	293570
2023-01-13	TALCHER SOLAR	40.125	36.002	0	-4.123	60351	18900
2023-01-13	TUL	5062.4	5099.782	0	37.382	2321	225639
2023-01-13	TEESTA	2580	2633.018	4.773	48.245	4571	52868
2023-01-13	THEP	312.5	324.32	0	11.82	33644	74387
2023-01-13	TPTCL	524.64	525.654	0	1.014	8029	0
2023-01-13	TSPPP	22296.35	22140.143	-55.71	-100.496	272244	82992
2023-01-13	VAE_ER	632.068	0	0	-632.068	0	0
2023-01-13	WBSETCL	-2218.444	-1127.802	0	1090.642	4690441	4185175
2023-01-14	APNRL	9881.825	9866.764	0	-15.061	256983	152982
2023-01-14	NVVN-BD	-17961.758	-17937.963	0	23.794	336852	0
2023-01-14	BARH-II	28972.972	28075.461	-661.096	-236.416	709651	207214
2023-01-14	BARH SG1_U2_INFIRM	0	-87.466	0	-87.466	708324	0
2023-01-14	BARH-I	14707.515	14484.477	-110.607	-112.432	586458	154248
2023-01-14	BSPHCL	-88898.296	-85501.713	0	3396.583	517044	13621491
2023-01-14	BRBCL	11201.296	10806.618	0	-394.678	1645109	0
2023-01-14	CHUZACHEN	279.19	281.856	0	2.666	25630	9067
2023-01-14	DARLIPALI	33249.998	33006.761	0	-243.237	296513	22173
2023-01-14	DIKCHU	245.295	247.182	0	1.887	34174	11653
2023-01-14	DVC	46467.586	46428.903	0	-38.683	4303583	2269691
2023-01-14	NR	-50578.839	-85320.767	0	-34741.928	259246103	0
2023-01-14	NER	-928.556	6251.222	0	7179.778	0	56179653
2023-01-14	SR	-49689.728	-79059.527	0	-29369.799	230715364	0
2023-01-14	WR	-71138.651	-20322.725	0	50815.926	0	391342365
2023-01-14	FSTPP - I & II	25846.911	24737.317	-325.512	-784.082	7466446	511163
2023-01-14	FSTPP-III	10586.164	10265.192	-236.049	-84.923	386159	124888
2023-01-14	GMRKEL	15747.4	15706.036	0	-41.364	141193	32996
2023-01-14	HVDC ALIPURDUAR	-12.637	-9.606	0	3.031	3378	11809
2023-01-14	HVDC SASARAM	-20.466	-18.059	0	2.406	0	13297
2023-01-14	JBNVL	-22421.586	-21338.872	0	1082.714	1345512	5044621
2023-01-14	JITPL	24812.05	25139.2	0	327.15	115223	824785
2023-01-14	JORETHANG HEP	316.5	319.808	0	3.308	24795	31384
2023-01-14	KHSTPP-I	16999.662	16796.231	0	-203.43	797609	84766
2023-01-14	KHSTPP-II	24408.473	23688.15	-503.217	-217.105	1518126	288654
2023-01-14	MPL	22667.988	21182.763	-1507.303	22.078	406304	311707
2023-01-14	MTPS-II	8504	8228.022	-244.146	-31.833	185567	75541
2023-01-14	NVVN-NEPAL	-5084.275	-5539.636	0	-455.361	3146607	0
2023-01-14	NVVN_BHUTAN	-1944.719	-1704.216	0	240.502	16309	0
2023-01-14	NKSTPP_U1_INFIRM	7600	8272.036	0	672.036	3633029	0
2023-01-14	NPGC	29700.04	28648.036	-904.029	-147.975	419035	90288
2023-01-14	GRIDCO	-40533.007	-37399.408	0	3133.599	1451498	13897254
2023-01-14	RANGIT	334.25	323.35	0	-10.9	123469	1959
2023-01-14	RONGNICHU HEP	251	244.192	0	-6.808	35053	4745
2023-01-14	SIKKIM	-2000.914	-1902.879	0	98.036	168726	685627
2023-01-14	TALCHER SOLAR	40.098	36.384	0	-3.714	54114	18552
2023-01-14	TUL	5016.15	5046.618	0	30.468	19190	154241
2023-01-14	TEESTA	2580	2618.364	1.103	37.26	6585	27809
2023-01-14	THEP	312.5	320.064	0	7.564	29061	46211
2023-01-14	TPTCL	524.64	525.111	0	0.471	1671	0
2023-01-14	TSPPP	22308.026	22207.071	0	-100.955	140548	48367
2023-01-14	VAE_ER	309.048	0	0	-309.048	0	0
2023-01-14	WBSETCL	-1828.205	-573.935	0	1254.27	1431816	2328087

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement
From 09-01-2023 to 15-01-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-01-15	APNRL	8606.975	8557.6	0	-49.375	345692	52328
2023-01-15	NVVN-BD	-20237.39	-20250.836	0	-13.447	270615	0
2023-01-15	BARH-II	26471.875	25779.659	-506.434	-185.783	635820	125714
2023-01-15	BARH SG1_U2_INFIRM	0	-87.401	0	-87.401	580796	0
2023-01-15	BARH-I	13053.187	12892.433	-114.649	-46.105	782682	111065
2023-01-15	BSPHCL	-87894.018	-85624.607	0	2269.411	2760951	7874733
2023-01-15	BRBCL	16902.963	16766.618	0	-136.345	797153	125721
2023-01-15	CHUZACHEN	318.215	297.005	0	-21.21	398348	2928
2023-01-15	DARLIPALI	32270	31998.903	0	-271.097	298463	13860
2023-01-15	DIKCHU	272.55	279	0	6.45	24281	21641
2023-01-15	DVC	48518.392	49192.806	0	674.414	2500688	2799878
2023-01-15	NR	-51105.345	-94089.626	0	-42984.281	275564142	0
2023-01-15	NER	-1686.709	9662.029	0	11348.738	0	73080651
2023-01-15	SR	-38319.823	-67069.439	0	-28749.616	170239100	0
2023-01-15	WR	-77358.657	-24747.373	0	52611.285	478588	331505501
2023-01-15	FSTPP - I & II	24698.249	24328.607	-53.304	-316.338	1448178	167084
2023-01-15	FSTPP-III	9156.947	9017.175	-100.703	-39.07	271576	79099
2023-01-15	GMRKEL	15746.915	15709.018	0	-37.897	109586	31701
2023-01-15	HVDC ALIPURDUAR	-12.638	-10.994	0	1.643	4853	8122
2023-01-15	HVDC SASARAM	-19.41	-18.145	0	1.265	1493	5579
2023-01-15	JBVNL	-23233.645	-22274.851	0	958.794	1675296	4182870
2023-01-15	JITPL	24570.55	24691.782	0	121.232	114026	473747
2023-01-15	JORETHANG HEP	345.25	348.416	0	3.166	36555	28353
2023-01-15	KHSTPP-I	13838.337	13961.683	0	123.346	1288611	141707
2023-01-15	KHSTPP-II	27374.324	27373.58	-561.042	560.298	1819037	432978
2023-01-15	MPL	11215.29	10241.236	-1000.17	26.116	172148	129495
2023-01-15	MTPS-II	8171.596	7909.506	-262.196	0.105	122320	64531
2023-01-15	NVVN-NEPAL	-6234.553	-6656.873	0	-422.32	2360812	0
2023-01-15	NVVN_BHUTAN	-2253.935	-2010.583	0	243.352	9714	0
2023-01-15	NKSTPP_U1_INFIRM	12950	14104.582	0	1154.582	0	0
2023-01-15	NPGC	29412.785	28256.291	-989.683	-166.811	485877	77286
2023-01-15	GRIDCO	-40547.402	-37734.795	0	2812.608	1141260	11184342
2023-01-15	RANGIT	0	-20.767	0	-20.767	149816	0
2023-01-15	RONGNICHU HEP	251	252.192	0	1.192	18235	7033
2023-01-15	SIKKIM	-1711.018	-1677.366	0	33.652	363140	266169
2023-01-15	TALCHER SOLAR	40.098	37.008	0	-3.09	51258	20059
2023-01-15	TUL	4895.548	4949.382	0	53.834	15783	152788
2023-01-15	TEESTA	2538	2582.182	3.685	40.496	3592	28663
2023-01-15	THEP	312.5	311.072	0	-1.428	43392	19843
2023-01-15	TPTCL	524.64	523.61	0	-1.03	6925	0
2023-01-15	TSTPP	22308.026	22196.806	0	-111.221	150224	30327
2023-01-15	VAE_ER	391.848	0	0	-391.848	0	0
2023-01-15	WBSETCL	6235.829	7835.609	0	1599.78	2095815	1304170

SUMMARY OF WEEKLY DEVIATION CHARGES : 09-01-2023 to 15-01-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	70767.045	70907.272	0	140.227	1502241	1694325
Week total	NVVN-BD	-119222.216	-119290.253	0	-68.037	3880174	0
Week total	BARH-II	170227.755	165764.784	-2915.255	-1547.716	11359885	1469293
Week total	BARH SG1_U2_INFIRM	0	-645.487	0	-645.487	5590317	0
Week total	BARH-I	55642.609	53331.646	-354.981	-1955.981	20680877	566571
Week total	BSPHCL	-618256.661	-604852.334	0	13404.328	20671673	67975195
Week total	BRBCL	103992.565	102895.417	0	-1097.148	4698550	546006
Week total	CHUZACHEN	1974.815	1909.344	0	-65.471	1558088	67067
Week total	DARLIPALI	230972.501	229749.099	0	-1223.403	1737681	245438
Week total	DIKCHU	1825.185	1864.455	0	39.27	255674	356219
Week total	DVC	328984.343	329601.809	0	617.466	37381516	22040344
Week total	NR	-352300.12	-647875.587	0	-295575.467	2382068780	124937
Week total	NER	-6193.108	67041.098	0	73234.205	381206	598064155
Week total	SR	-258235.579	-425229.897	0	-166994.318	1362605121	26302899
Week total	WR	-568914.094	-215577.427	0	353336.667	478588	2869483082
Week total	FSTPP - I & II	199215.826	194904.5	-2400.747	-1910.578	13766137	2835779
Week total	FSTPP-III	74178.996	72484.988	-1351.588	-342.42	2080357	825112
Week total	GMRKEL	109644.345	109228.872	0	-415.473	3061992	179945
Week total	HVDC ALIPURDUAR	-88.255	-70.395	0	17.86	31140	97439
Week total	HVDC SASARAM	-139.274	-123.588	0	15.685	4889	95292
Week total	JBVNL	-153384.088	-149764.052	0	3620.036	15761033	28659398
Week total	JITPL	175970.6	177141.453	0	1170.853	513037	5022558
Week total	JORETHANG HEP	2283.2	2308.64	0	25.44	215372	269519
Week total	KHSTPP-I	115104.238	114334.027	0	-770.211	7675990	1043737
Week total	KHSTPP-II	160589.424	156793.737	-3762.531	-33.155	6594940	2590025
Week total	MPL	130319.095	123937.744	-6839.505	458.154	4161293	2470510
Week total	MTPS-II	59253.061	57536.138	-1307.77	-409.153	1902728	299675
Week total	NVVN-NEPAL	-38542.38	-42209.745	0	-3667.365	30057403	0
Week total	NVVN_BHUTAN	-14435.653	-12953.187	0	1482.466	455341	0
Week total	NKSTPP_U1_INFIRM	35150	37367.672	0	2217.672	19716791	0
Week total	NPGC	207581.398	201229.634	-5305.429	-1046.335	3428492	678071
Week total	GRIDCO	-243853.848	-218554.83	0	25299.018	3760022	121378139
Week total	RANGIT	1978.5	1897.942	0	-80.558	1237520	50271
Week total	RONGNICHU HEP	1757	1795.736	0	38.736	121100	273702
Week total	SIKKIM	-13594.95	-13178.105	0	416.845	3605149	4027644
Week total	TALCHER SOLAR	292.978	280.911	0	-12.067	325409	172695
Week total	TUL	35732.548	36017.09	0	284.543	52051	1473850
Week total	TEESTA	17935	18311.563	19.835	356.728	40431	398768
Week total	THEP	2180.19	2253.44	0	73.25	243393	334830
Week total	TPTCL	3730.8	3724.481	0	-6.319	110273	0
Week total	TSTPP	156144.401	154940.264	-424.836	-779.302	1749959	428918
Week total	VAE_ER	2910.738	0	0	-2910.738	0	0
Week total	WBSETCL	4428.111	13212.562	0	8784.451	23515885	23602420

LEGEND: Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 09-01-2023 to 15-01-2023

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	363.665	669144	1162273	181833	2013250
2	BARH-I	363.7325	881688	1189769	181866	2253323
3	BRBCL	13.3475	31046	36599	6674	74319
4	Darlipali_NTPC	3.3325	5539	4069	1666	11274
5	FSTPP I & II	461.3825	380179	1746333	230691	2357203
6	FSTPP-III	295.3975	440733	1097402	147699	1685834
7	KHSTPP-I	206.83	216758	764651	103415	1084824
8	KHSTPP-II	419.91	457282	1472205	209955	2139442
9	MPL	173.67	241227	469604	86835	797666
10	MTPS-II	11.7175	32036	32516	5859	70411
11	NPGC	781.86	1699764	1965596	390930	4056290
12	TSTPP-I	2.0025	1920	3138	1001	6059
	Total	3096.8475	5057315	9944154	1548424	16549893

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	0	0	0
2	BARH-I	0	0	0
3	BRBCL	0	0	0
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	51.815	196120	147090
6	FSTPP-III	0	0	0
7	KHSTPP-I	0	0	0
8	KHSTPP-II	0	0	0
9	MPL	0	0	0
10	MTPS-II	0	0	0
11	NPGC	0	0	0
12	TSTPP-I	0	0	0
	Total	51.815	196120	147090

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	363.665	624987	BSPHCL
2	BARH		21441	HVDC_APD
3	BARH		12387	Tamilnadu
4	BARH		10329	TS TRANSCO
5	BARH-I	363.7325	337226	BSPHCL
6	BARH-I		497928	Gujarat
7	BARH-I		46533	Tamilnadu
8	BRBCL	13.3475	10230	Assam
9	BRBCL		16289	Maharashtra Railways
10	BRBCL		1	HARYANA
11	BRBCL		2799	PUNJAB
12	BRBCL		865	RAJASTHAN
13	BRBCL		864	Karnataka Railways
14	Darlipali_NTPC	3.3325	657	BSPHCL
15	Darlipali_NTPC		48	Gujarat
16	Darlipali_NTPC		511	JBVNL
17	Darlipali_NTPC		3221	GRIDCO
18	Darlipali_NTPC		48	Sikkim
19	Darlipali_NTPC		63	UTTARAKHAND
20	Darlipali_NTPC	461.3825	991	WBSETCL
21	FSTPP I & II		29245	BSPHCL
22	FSTPP I & II		9625	Delhi
23	FSTPP I & II		268615	Gujarat
24	FSTPP I & II		182	Nagaland
25	FSTPP I & II		629	ODISHA Solar
26	FSTPP I & II		303	Tamilnadu
27	FSTPP I & II		4364	TS TRANSCO
28	FSTPP I & II		21222	UP
29	FSTPP I & II		35134	WBSETCL
30	FSTPP I & II	295.3975	10858	WB Solar
31	FSTPP-III		2269	BSPHCL
32	FSTPP-III		364985	Gujarat
33	FSTPP-III		32923	GRIDCO
34	FSTPP-III		302	ODISHA Solar
35	FSTPP-III		573	TS TRANSCO
36	FSTPP-III		36681	WBSETCL
37	FSTPP-III	3000	WB Solar	
38	KHSTPP-I	206.83	3	Arunachal Pradesh
39	KHSTPP-I		30	Assam
40	KHSTPP-I		18	NVVN Bangladesh
41	KHSTPP-I		35434	BSPHCL
42	KHSTPP-I		16978	Delhi
43	KHSTPP-I		118027	Gujarat
44	KHSTPP-I		46	HARYANA
45	KHSTPP-I		2	HVDC_PUSAULI
46	KHSTPP-I		49	JBVNL
47	KHSTPP-I		56	JK and LADAKH
48	KHSTPP-I		2	Mizoram
49	KHSTPP-I		29	Nagaland
50	KHSTPP-I		8	ODISHA Solar
51	KHSTPP-I		47	RAJASTHAN
52	KHSTPP-I		501	Tamilnadu
53	KHSTPP-I		224	TS TRANSCO
54	KHSTPP-I		26293	UP
55	KHSTPP-I		4	UTTARAKHAND
56	KHSTPP-I		16238	WBSETCL
57	KHSTPP-I	2768	WB Solar	

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
58	KHSTPP-II	419.91	1	Assam
59	KHSTPP-II		0	NVVN Bangladesh
60	KHSTPP-II		7687	BSPHCL
61	KHSTPP-II		0	CHANDIGARH
62	KHSTPP-II		0	CHATTISGARH
63	KHSTPP-II		59093	Delhi
64	KHSTPP-II		3911	DNHDDPDCL
65	KHSTPP-II		61016	Gujarat
66	KHSTPP-II		13858	HARYANA
67	KHSTPP-II		7709	HP
68	KHSTPP-II		0	JBVNL
69	KHSTPP-II		1	JK and LADAKH
70	KHSTPP-II		38746	MP
71	KHSTPP-II		1	Maharashtra
72	KHSTPP-II		596	GRIDCO
73	KHSTPP-II		166	ODISHA Solar
74	KHSTPP-II		7084	PUNJAB
75	KHSTPP-II		1	RAJASTHAN
76	KHSTPP-II		1384	TS TRANSCO
77	KHSTPP-II		226637	UP
78	KHSTPP-II	26311	UTTARAKHAND	
79	KHSTPP-II	3078	WB Solar	
80	MPL	173.67	24307	DVC
81	MPL		216920	TPDDL
82	MTPS-II	11.7175	11403	BSPHCL
83	MTPS-II		20633	Tamilnadu
84	NPGC	781.86	661972	BSPHCL
85	NPGC		34262	Gujarat
86	NPGC		7344	JBVNL
87	NPGC		996186	UP
88	TSTPP-I	2.0025	1920	Nagaland
	Total	3096.8475	5057315	

Notes :

- A) RRAS settlement account for the week 09-01-2023 to 15-01-2023 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 09-01-2023 to 15-01-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH-II	502.7315	3417.9972	-2915.2657	-9317188	1893042	-7424146
2	BARH-I	28.5291	383.5109	-354.9818	-1161144	205967	-955177
3	FSTPP I & II	1067.1872	3467.9405	-2400.7533	-9086852	1824153	-7262699
4	FSTPP-III	341.3347	1692.9215	-1351.5868	-5021145	939394	-4081751
5	KHSTPP-II	568.0426	4330.574	-3762.5314	-13191436	2449308	-10742128
6	MPL	175.1	7014.6062	-6839.5062	-18494025	3549537	-14944488
7	MTPS-II	42.4216	1350.1899	-1307.7683	-3629059	557045	-3072014
8	NPGC	57.7843	5363.2115	-5305.4272	-13337845	2168398	-11169447
9	Teesta_V	22.6688	2.8342	19.8346	23068	10490	33558
10	TSTPP-I	38.3109	463.1471	-424.8362	-665719	194338	-471381
	Total	2844.1107	27486.933	-24642.8223	-73881345	13791672	-60089673

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Actual Performance Statement by ERPC from 09-01-2023 to 15-01-2023

SRAS Provider	09-Jan-23	10-Jan-23	11-Jan-23	12-Jan-23	13-Jan-23	14-Jan-23	15-Jan-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance (%)	Actual Performance (%)	Actual Performance (%)
BARH-II	128	108	102.9	88.1	104.8	104.4	116.6
BARH-I	100	100	100	61.5	178.4	147.8	169.6
FSTPP I & II	85.8	70.8	76.7	91	92.4	80.1	97.6
FSTPP-III	105.8	92.4	86.2	94.6	100.3	102.9	106.6
KHSTPP-II	138.2	114	122.1	167.8	137.4	142.9	209.2
MPL	103.9	86.8	96.9	99.5	100.1	100.1	105.2
MTPS-II	83.9	80.5	89.8	86.2	90.7	91.3	85.5
NPGC	91.4	89.5	88.2	88.8	90.1	92.3	91.7
Teesta_V	96.3	63.9	100	72.8	90.7	140.9	84
TSTPP-I	0	0	72.7	88.7	76.2	0	0