



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेय कुटुम्बकम्
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NO: ERPC/COM-II/ABT-DC/1391

Date: 03.02.2023

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges, RRAS & SRAS Settlement Account for the period from 16.01.2023 to 22.01.2023

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022 implemented w.e.f. 28.12.2022.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. **SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.**

The last installment of data for the subjected week has been received from ERLDC/NLDC on 27.01.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the RRAS/SRAS providers beyond 12/10 days of the issuance date, the RRAS/SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay. आरआरएएस/ एसआरएएस

प्रदाताओं द्वारा विचलन और एस पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएएस/ एसआरएएस प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 16-01-2023 to 22-01-2023

As per DSM Regulation, 2022 w.e.f. 05-12-2022 & 28-12-2022

(All figures in Rs Lakh)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
BENEFICIARIES OF EASTERN REGION				
BSPHCL	225.85093	470.18518		244.33425
JBVNL	151.04573	210.24496		59.19923
DVC	900.40612	104.86531	795.54081	
GRIDCO	33.40098	831.17885		797.77787
SIKKIM	62.71693	22.27618	40.44075	
WBSETCL	115.52681	228.37599		112.84918
HVDC SASARAM	1.59785	0.05434	1.54351	
HVDC ALIPURDUAR	0.25646	0.96654		0.71008
GENERATORS (TARIFF UNDER SEC 62 or 63)				
BARH-I	39.97274	18.74813	21.22461	
CHUZACHEN	1.91708	2.08806		0.17098
RONGNICHU HEP	1.30735	2.03740		0.73005
FSTPP - I & II	71.34019	19.04010	52.30009	
FSTPP-III	37.79666	8.80375	28.99291	
KHSTPP-I	41.39165	10.88750	30.50415	
KHSTPP-II	52.06341	36.45470	15.60871	
TSTPP	30.58738	1.14605	29.44133	
BARH-II	37.65459	21.17472	16.47987	
MTPS-II	15.42361	3.43670	11.98691	
BRBCL	93.84802	9.30867	84.53935	
TEESTA	0.47929	4.33906		3.85977
RANGIT	10.46063		10.46063	
MPL	30.76828	14.02143	16.74685	
NPGC	40.25746	4.56476	35.69270	
DARLIPALI	16.51310	1.92882	14.58428	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	0.88894	14.54373		13.65479
APNRL	32.69227	10.97526	21.71701	
GMRKEL	5.53934	2.20546	3.33388	
JITPL	6.95751	41.56915		34.61164
OTHER GENERATORS				
DIKCHU	3.38122	2.68035	0.70087	
JORETHANG HEP	1.90189	1.51622	0.38567	
THEP	1.95461	2.13349		0.17888
INTER-REGIONAL				
NER		5652.65086		5652.65086
NR	19391.84523	120.94761	19270.89762	
SR	19152.98213		19152.98213	
WR		31475.24529		31475.24529
INTER-NATIONAL				
NVVN_BHUTAN	49.11395		49.11395	
NVVN-BD	145.28225		145.28225	
NVVN-NEPAL	149.41958		149.41958	
TPTCL	0.87301		0.87301	
INFIRM GENERATORS				
BARH SG1_U2_INFIRM	47.11484		47.11484	
NKSTPP_U1_INFIRM	117.79658		117.79658	
RE GENERATORS				
TALCHER SOLAR	3.24216	2.14431	1.09785	
TOTAL	41123.56876	39352.73893	40166.80270	38395.97287

Payable To The Pool (A) :	40166.80270
Receivable From The Pool (B) :	38395.97287
ER Deviation & AS Pool Balance (A-B) :	1770.82983

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022 implemented w.e.f. 28.12.2022
- ii) Normal Rate of Charges for Deviation for a time block has been taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) The Reference Charge Rate of all generating station whose part tariff is determined under section 62 or 63 of EA act and rest sell through market or other mode will be the weighted avg rate of section 62 or 63 and rest quantum as per daily Weighted avg ACP of DAM market of all PXs.
- v) The Reference Charge Rate of general seller whose tariff is not determined under section 62 or 63 of EA act are the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero, UI DSM@Normal rate of charges for Deviation.
- vii) Deviation Charge in respect of OD/UI of Cross Border Power transactions are payable at Normal Rate of Charges for Deviation.
- vii) Deviation Charge in respect of OD/UI of Inter Regional Power transactions are payable at Normal Rate of charges for Deviation.
- viii) Beneficiaries with injection schedule will be treated as General Seller.
- ix) Generating Stations with drawl schedule is treated as Buyer.
- x) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xi) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xii) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xiii) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xiv) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xvi) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xvii) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xviii) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xix) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xx) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxi) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxii) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxiii) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxiv) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxv) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxvi) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxvii) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxviii) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxix) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxx) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxi) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 16-01-2023 to 22-01-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-01-16	APNRL	9318.745	9273.527	0	-45.218	421758	62234
2023-01-16	NVVN-BD	-19496.849	-19444.291	0	52.559	344408	0
2023-01-16	BARH-II	27330.986	26737.342	-490.542	-103.102	525091	188176
2023-01-16	BARH SG1_U2_INFIRM	0	-84.694	0	-84.694	565559	0
2023-01-16	BARH-I	13375.702	13147.296	-202.641	-25.765	424119	111645
2023-01-16	BSPHCL	-84530.98	-82790.916	0	1740.064	3737565	3954271
2023-01-16	BRBCL	16688.074	16766.4	0	78.326	2713452	116401
2023-01-16	CHUZACHEN	256.875	255.686	0	-1.189	20189	1580
2023-01-16	DARLIPALI	31242.502	31113.251	0	-129.251	167653	59388
2023-01-16	DIKCHU	245.295	245.273	0	-0.022	23060	5954
2023-01-16	DVC	46337.09	45376.671	0	-960.419	10955036	1661287
2023-01-16	NR	-56521.537	-102557.561	0	-46036.024	276383988	0
2023-01-16	NER	859.171	12530.377	0	11671.205	0	75709354
2023-01-16	SR	-16808.918	-60082.286	0	-43273.368	291797171	0
2023-01-16	WR	-102467.818	-29288.916	0	73178.902	0	469488698
2023-01-16	FSTPP - I & II	26129.827	25521.82	-273.346	-334.66	1525926	121672
2023-01-16	FSTPP-III	9641.556	9465.816	-132.229	-43.512	208565	80429
2023-01-16	GMRKEL	15156.15	15115.418	0	-40.732	115369	21619
2023-01-16	HVDC ALIPURDUAR	-12.574	-11.495	0	1.079	6025	5898
2023-01-16	HVDC SASARAM	-19.512	-18.318	0	1.194	612	4358
2023-01-16	JBVNL	-21570.47	-20711.375	0	859.095	1137635	2733419
2023-01-16	JITPL	24505.55	24600.8	0	95.25	142000	394323
2023-01-16	JORETHANG HEP	306	308.448	0	2.448	16096	7520
2023-01-16	KHSTPP-I	14767.706	14834.612	0	66.906	565854	117653
2023-01-16	KHSTPP-II	29825.487	29408.858	-592.368	175.74	1310186	529342
2023-01-16	MPL	10915.015	10154.509	-796.739	36.233	147798	134300
2023-01-16	MTPS-II	7972.312	7711.934	-228.894	-31.484	220902	46085
2023-01-16	NVVN-NEPAL	-6460.191	-6689.164	0	-228.973	1813806	0
2023-01-16	NVVN_BHUTAN	-2623.204	-2445.795	0	177.408	91446	0
2023-01-16	NKSTPP_U1_INFIRM	14760	15001.745	0	241.745	0	0
2023-01-16	NPGC	28105.04	27075.163	-775.027	-254.85	657978	43890
2023-01-16	GRIDCO	-37893.895	-34561.241	0	3332.655	295127	11352967
2023-01-16	RANGIT	0	-21.175	0	-21.175	159119	0
2023-01-16	RONGNICHU HEP	251	251.84	0	0.84	21097	8915
2023-01-16	SIKKIM	-1958.351	-2014.252	0	-55.901	1060038	203931
2023-01-16	TALCHER SOLAR	25.763	28.22	0	2.457	61023	47570
2023-01-16	TUL	5022.155	5056.654	0	34.499	6373	95062
2023-01-16	TEESTA	2538	2579.564	2.499	39.065	3701	28668
2023-01-16	THEP	305	305.856	0	0.856	24303	9668
2023-01-16	TPTCL	517.44	520.208	0	2.768	1741	0
2023-01-16	TSTPP	22274.312	22097.948	0	-176.364	261800	16431
2023-01-16	WBSETCL	909.549	2887.482	0	1977.933	1372598	1305959
2023-01-17	APNRL	9807	9785.164	0	-21.836	327896	145652
2023-01-17	NVVN-BD	-21123.995	-21080.218	0	43.777	180227	0
2023-01-17	BARH-II	27403.077	26904.998	-430.826	-67.254	409250	262662
2023-01-17	BARH SG1_U2_INFIRM	0	-81.367	0	-81.367	548940	0
2023-01-17	BARH-I	13630.537	13571.206	-208.768	149.437	270650	262315
2023-01-17	BSPHCL	-85172.556	-84545.561	0	626.994	4045826	4296051
2023-01-17	BRBCL	15367.672	15367.2	0	-0.472	203686	192524
2023-01-17	CHUZACHEN	256.875	260.65	0	3.775	20159	15193
2023-01-17	DARLIPALI	32200.004	32100.52	0	-99.484	140514	38282
2023-01-17	DIKCHU	245.295	246.818	0	1.523	28786	15877
2023-01-17	DVC	47017.127	45850.066	0	-1167.061	10259475	1306146
2023-01-17	NR	-52953.77	-99932.976	0	-46979.206	302638535	0
2023-01-17	NER	-437.479	11088.654	0	11526.133	0	75290998
2023-01-17	SR	-19159.68	-60458.578	0	-41298.898	26884689	0
2023-01-17	WR	-101027.921	-25472.733	0	75555.188	0	487815007
2023-01-17	FSTPP - I & II	26532.708	26191.696	-163.629	-177.383	806177	297612
2023-01-17	FSTPP-III	9553.432	9388.812	-62.467	-102.153	538144	63692
2023-01-17	GMRKEL	15746.8	15726.036	0	-20.764	74057	35908
2023-01-17	HVDC ALIPURDUAR	-12.575	-11.825	0	0.749	6257	8467
2023-01-17	HVDC SASARAM	-15.951	-18.464	0	-2.513	22784	819
2023-01-17	JBVNL	-21770.311	-21430.144	0	340.167	2117923	2898417
2023-01-17	JITPL	24403.05	24497.672	0	94.622	121143	474649
2023-01-17	JORETHANG HEP	318.75	324.544	0	5.794	18227	21213
2023-01-17	KHSTPP-I	11882.66	11721.586	0	-161.074	1304661	131541
2023-01-17	KHSTPP-II	30288.577	29681.485	-564.643	-42.448	947347	594853
2023-01-17	MPL	10874.373	10372.109	-359.519	-142.745	2383080	234209
2023-01-17	MTPS-II	7998.6	7798.478	-174.656	-25.466	190666	58597
2023-01-17	NVVN-NEPAL	-6044.49	-6331.127	0	-286.637	2238933	0
2023-01-17	NVVN_BHUTAN	-2685.589	-3113.109	0	-427.519	2503800	0
2023-01-17	NKSTPP_U1_INFIRM	14760	14978.073	0	218.073	0	0
2023-01-17	NPGC	28188.678	27360.654	-601.011	-227.012	622789	49286
2023-01-17	GRIDCO	-32881.348	-28948.98	0	3932.369	589826	13191334
2023-01-17	RANGIT	0	-19.83	0	-19.83	141191	0
2023-01-17	RONGNICHU HEP	236	236.544	0	0.544	33241	8076
2023-01-17	SIKKIM	-1899.047	-2088.105	0	-189.058	2551154	267505
2023-01-17	TALCHER SOLAR	31.933	25.843	0	-6.089	75921	15163
2023-01-17	TUL	4719.38	4756.436	0	37.056	12014	119285
2023-01-17	TEESTA	2328	2384.218	0.97	55.248	11799	39922
2023-01-17	THEP	292.5	295.808	0	3.308	25498	23002
2023-01-17	TPTCL	517.44	515.163	0	-2.277	13650	0
2023-01-17	TSTPP	21385.554	21157.419	0	-228.136	532084	42807
2023-01-17	WBSETCL	-3131.441	-1909.762	0	1221.679	1896719	2462189

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-01-18	APNRL	9844.575	9839.2	0	-5.375	215436	187336
2023-01-18	NVVN-BD	-20853.007	-21250.327	0	-397.321	2416701	0
2023-01-18	BARH-II	27882.387	27554.914	-322.592	-4.881	427573	357437
2023-01-18	BARH SG1_U2_INFIRM	0	-100.598	0	-100.598	690978	0
2023-01-18	BARH-I	13644.169	13601.065	-62.401	19.297	292487	249747
2023-01-18	BSPHCL	-86871.255	-85488.351	0	1382.903	2469480	6075793
2023-01-18	BRBCL	20308.126	20480.582	0	172.456	497593	89837
2023-01-18	CHUZACHEN	207.725	206.294	0	-1.431	20374	2375
2023-01-18	DARLIPALI	35707.501	35581.026	0	-126.475	152557	18870
2023-01-18	DIKCHU	272.55	274.636	0	2.086	26815	16869
2023-01-18	DVC	45287.067	43660.791	0	-1626.276	14138150	1112121
2023-01-18	NR	-57242.674	-97707.824	0	-40465.15	261386282	0
2023-01-18	NER	-929.539	9793.373	0	10722.912	0	74665585
2023-01-18	SR	-14395.261	-56969.669	0	-42574.408	287327381	0
2023-01-18	WR	-101960.829	-31819.474	0	70141.356	0	461984723
2023-01-18	FSTPP - I & II	27100.928	26967.177	17.012	-150.763	708041	196116
2023-01-18	FSTPP-III	9824.99	9695.514	-89.682	-39.793	600936	170258
2023-01-18	GMRKEL	15747	15717.6	0	-29.4	83780	23035
2023-01-18	HVDC ALIPURDUAR	-32.269	-10.854	0	21.415	0	33679
2023-01-18	HVDC SASARAM	-14.013	-18.542	0	-4.529	33328	0
2023-01-18	JBVNL	-21874.649	-22021.316	0	-146.667	2713927	1898063
2023-01-18	JITPL	24514.05	24628.727	0	114.677	142289	517423
2023-01-18	JORETHANG HEP	315	311.808	0	-3.192	49561	20267
2023-01-18	KHSTPP-I	10892.844	10863.523	0	-29.322	393822	119096
2023-01-18	KHSTPP-II	30744.186	30082.659	-631.754	-29.773	711621	375178
2023-01-18	MPL	11047.508	10653.745	-458.23	64.468	104409	181184
2023-01-18	MTPS-II	8150.177	7944.704	-150.264	-55.209	215910	26327
2023-01-18	NVVN-NEPAL	-7071.423	-7344.073	0	-272.649	1835028	0
2023-01-18	NVVN_BHUTAN	-3810.202	-3754.55	0	55.652	620762	0
2023-01-18	NKSTPP_U1_INFIRM	4920	4359.6	0	-560.4	6242043	0
2023-01-18	NPGC	28544.544	27793.2	-524.543	-226.802	633550	39611
2023-01-18	GRIDCO	-22791.358	-18822.27	0	3969.088	35249	11698296
2023-01-18	RANGIT	0	-20.635	0	-20.635	159394	0
2023-01-18	RONGNICHU HEP	221	222.4	0	1.4	18590	7779
2023-01-18	SIKKIM	-2118.789	-2063.087	0	55.701	386383	424644
2023-01-18	TALCHER SOLAR	20.74	20.439	0	-0.301	52094	33841
2023-01-18	TUL	4712.765	4749.309	0	36.544	8647	138737
2023-01-18	TEESTA	2412	2466.582	0	54.582	15789	33016
2023-01-18	THEP	286.205	287.968	0	1.763	26315	20110
2023-01-18	TPTCL	512.88	504.038	0	-8.842	60002	0
2023-01-18	TSTPP	22308.007	22063.904	0	-244.103	415331	1902
2023-01-18	WBSETCL	-6513.841	-5860.034	0	653.808	3351567	2127000
2023-01-19	APNRL	8949.6	8956.945	0	7.345	246040	240298
2023-01-19	NVVN-BD	-19799.836	-20114.691	0	-314.854	5180437	0
2023-01-19	BARH-II	28090.813	27615.275	-407.133	-68.405	520533	369571
2023-01-19	BARH SG1_U2_INFIRM	0	-108.641	0	-108.641	804265	0
2023-01-19	BARH-I	13937.568	13769.656	-251.093	83.181	166897	263185
2023-01-19	BSPHCL	-86848.482	-84774.131	0	2074.352	2040479	9762015
2023-01-19	BRBCL	20939.306	20770.691	0	-168.615	614577	90627
2023-01-19	CHUZACHEN	207.925	213.062	0	5.137	23409	18819
2023-01-19	DARLIPALI	35625	35302.59	0	-322.41	436414	8676
2023-01-19	DIKCHU	272.25	274	0	1.75	26511	21634
2023-01-19	DVC	42528.223	41723.101	0	-805.122	13194611	1871920
2023-01-19	NR	-56517.511	-89954.942	0	-33437.431	245684786	8563712
2023-01-19	NER	-4739.944	6216.65	0	10956.594	0	83021371
2023-01-19	SR	-18062.334	-58096.541	0	-40034.208	313303142	0
2023-01-19	WR	-89037.781	-30928.664	0	58109.117	0	445916939
2023-01-19	FSTPP - I & II	27189.408	27028.472	-3.475	-157.461	807326	260003
2023-01-19	FSTPP-III	9874.337	9825.345	0	-48.992	656506	157285
2023-01-19	GMRKEL	15747.35	15710.763	0	-36.587	94480	17822
2023-01-19	HVDC ALIPURDUAR	-12.575	-10.346	0	2.229	4501	12536
2023-01-19	HVDC SASARAM	-13.933	-18.734	0	-4.801	39861	0
2023-01-19	JBVNL	-21999.59	-21300.072	0	699.518	1371267	4622616
2023-01-19	JITPL	24438.3	24631.563	0	193.263	37067	802169
2023-01-19	JORETHANG HEP	306	308.352	0	2.352	34733	27537
2023-01-19	KHSTPP-I	10847.893	10741.172	0	-106.721	894378	228713
2023-01-19	KHSTPP-II	30813.875	30479.04	-380.18	45.345	483352	517224
2023-01-19	MPL	11097.598	10647.527	-507.085	57.015	61085	184826
2023-01-19	MTPS-II	8202.823	7975.45	-163.664	-63.708	245378	46169
2023-01-19	NVVN-NEPAL	-7250.799	-7459.782	0	-208.982	1759636	0
2023-01-19	NVVN_BHUTAN	-4513.007	-4406.842	0	106.165	482677	0
2023-01-19	NKSTPP_U1_INFIRM	0	-287.018	0	-287.018	2043379	0
2023-01-19	NPGC	29322.256	28508.945	-598.521	-214.79	615432	55783
2023-01-19	GRIDCO	-22087.605	-19170.196	0	2917.409	686003	11690589
2023-01-19	RANGIT	0	-16.026	0	-16.026	142082	0
2023-01-19	RONGNICHU HEP	221	220.928	0	-0.072	26290	4712
2023-01-19	SIKKIM	-2062.481	-2054.484	0	7.998	604588	346703
2023-01-19	TALCHER SOLAR	23.695	21.954	0	-1.741	41327	24133
2023-01-19	TUL	4731.75	4769.091	0	37.341	3587	121418
2023-01-19	TEESTA	2370	2408.982	3.512	35.469	5168	28943
2023-01-19	THEP	292.5	292.064	0	-0.436	29688	13971
2023-01-19	TPTCL	505.68	504.375	0	-1.305	11867	0
2023-01-19	TSTPP	22296.454	22049.77	0	-246.684	418310	22014
2023-01-19	WBSETCL	-6380.922	-5221.707	0	1159.216	2047134	3982099

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2023-01-20	APNRL	9530.65	9562.909	0	32.259	157175	276819
2023-01-20	NVVN-BD	-18605.999	-18946.618	0	-340.619	5574757	0
2023-01-20	BARH-II	28305.411	27870.256	-341.505	-93.65	621365	637123
2023-01-20	BARH SG1_U2_INFIRM	0	-99.778	0	-99.778	870148	0
2023-01-20	BARH-I	13740.803	13797.303	-30.97	87.47	358225	500754
2023-01-20	BSPHCL	-87153.81	-86757.564	0	396.247	6730080	3389615
2023-01-20	BRBCL	21199.608	21031.563	0	-168.045	1227790	222732
2023-01-20	CHUZACHEN	256.875	297.821	0	40.946	73580	125172
2023-01-20	DARLIPALI	34237.499	34045.325	0	-192.174	262575	36385
2023-01-20	DIKCHU	272.5	279.909	0	7.409	188877	166196
2023-01-20	DVC	41250.219	39370.77	0	-1879.449	23997394	1357119
2023-01-20	NR	-47548.166	-85608.867	0	-38060.701	341435977	1031555
2023-01-20	NER	-4220.729	8407.838	0	12628.566	0	115728757
2023-01-20	SR	-26062.102	-60898.259	0	-34836.157	331275276	0
2023-01-20	WR	-80683.541	-22080.135	0	58603.405	0	547782241
2023-01-20	FSTPP - I & II	27951.733	27734.399	-27.305	-190.03	1199895	437572
2023-01-20	FSTPP-III	10084.02	9933.819	-133.282	-16.919	315041	172792
2023-01-20	GMRKEL	9047.15	9051.273	0	4.123	57011	86208
2023-01-20	HVDC ALIPURDUAR	-12.603	-9.729	0	2.874	4229	14718
2023-01-20	HVDC SASARAM	-14.991	-18.576	0	-3.585	30482	256
2023-01-20	JBVNL	-22367.44	-22259.796	0	107.644	5373336	2930490
2023-01-20	JITPL	24528.8	24711.127	0	182.327	72453	798516
2023-01-20	JORETHANG HEP	288	290.304	0	2.304	22313	36606
2023-01-20	KHSTPP-I	11757.166	11767.657	0	10.492	250221	343183
2023-01-20	KHSTPP-II	30638.977	30492.819	-327.634	181.476	610536	704236
2023-01-20	MPL	11486.723	11111.164	-444.536	68.977	181352	256351
2023-01-20	MTPS-II	8490.35	8328.754	-139.157	-22.439	191382	119154
2023-01-20	NVVN-NEPAL	-6655.422	-6905.891	0	-250.469	2198655	0
2023-01-20	NVVN_BHUTAN	-4837.436	-4717.504	0	119.932	990006	0
2023-01-20	NKSTPP_U1_INFIRM	0	-222.873	0	-222.873	1926609	0
2023-01-20	NPGC	29600.669	28875.927	-634.43	-90.312	397879	120082
2023-01-20	GRIDCO	-27551.66	-25382.743	0	2168.917	1032128	12643007
2023-01-20	RANGIT	0	-16.984	0	-16.984	161817	0
2023-01-20	RONGNICHU HEP	221	246.112	0	25.112	11334	158472
2023-01-20	SIKKIM	-2031.253	-2113.175	0	-81.922	1242789	95170
2023-01-20	TALCHER SOLAR	26.303	26.982	0	0.679	23600	29897
2023-01-20	TUL	4601.248	4648.364	0	47.116	6532	246187
2023-01-20	TEESTA	2328	2476.727	2.903	145.824	1985	236036
2023-01-20	THEP	277.02	282.208	0	5.188	36227	86404
2023-01-20	TPTCL	489.36	498.088	0	8.728	41	0
2023-01-20	TSTPP	22308	22022.648	0	-285.352	487433	14119
2023-01-20	WBSETCL	-5356.959	-3878.314	0	1478.645	738525	6272293
2023-01-21	APNRL	9615.65	9475.127	0	-140.523	1688550	78461
2023-01-21	NVVN-BD	-19346.961	-19330.254	0	16.706	722257	0
2023-01-21	BARH-II	28192.237	27553.813	-458.124	-180.299	605146	140755
2023-01-21	BARH SG1_U2_INFIRM	0	-93.708	0	-93.708	699880	0
2023-01-21	BARH-I	13944.765	13848.04	-138.003	41.278	293672	257598
2023-01-21	BSPHCL	-84161.833	-81189.552	0	2972.281	576289	13319964
2023-01-21	BRBCL	18792.475	18323.418	0	-469.057	3787303	184301
2023-01-21	CHUZACHEN	232.345	233.837	0	1.492	19853	9527
2023-01-21	DARLIPALI	35454.999	35192.811	0	-262.188	289595	10104
2023-01-21	DIKCHU	245.195	248.364	0	3.169	27570	19347
2023-01-21	DVC	36978.291	36369.266	0	-609.025	13070464	1693012
2023-01-21	NR	-43915.427	-84886.415	0	-40970.988	297959409	2499494
2023-01-21	NER	-3044.134	8047.527	0	11091.661	0	81989322
2023-01-21	SR	-23745.62	-53718.485	0	-29972.865	246510184	0
2023-01-21	WR	-81431.593	-26482.397	0	54949.196	0	429915249
2023-01-21	FSTPP - I & II	27659.292	27118.571	-240.567	-300.153	1163672	219622
2023-01-21	FSTPP-III	9978.861	9840.156	43.795	-182.5	1282503	82838
2023-01-21	GMRKEL	8640	8627.2	0	-12.8	55562	21062
2023-01-21	HVDC ALIPURDUAR	-12.601	-8.813	0	3.787	2166	13039
2023-01-21	HVDC SASARAM	-15.194	-18.216	0	-3.022	21967	0
2023-01-21	JBVNL	-22452.458	-22050.188	0	402.27	1905659	2595882
2023-01-21	JITPL	24514.17	24696.727	0	182.557	72861	674193
2023-01-21	JORETHANG HEP	288	291.04	0	3.04	35249	20465
2023-01-21	KHSTPP-I	12108.062	12055.913	0	-52.149	337850	102559
2023-01-21	KHSTPP-II	31577.285	31038.622	-604.118	65.456	508970	498007
2023-01-21	MPL	11207.83	10759.782	-519.289	71.241	121604	207852
2023-01-21	MTPS-II	8349.838	8119.756	-168.799	-61.282	264558	40615
2023-01-21	NVVN-NEPAL	-5408.287	-5728.8	0	-320.513	2379987	0
2023-01-21	NVVN_BHUTAN	-3002.309	-2804.549	0	197.76	169016	0
2023-01-21	NKSTPP_U1_INFIRM	0	-140.073	0	-140.073	1007503	0
2023-01-21	NPGC	29652.749	28701.272	-780.226	-171.251	508665	77479
2023-01-21	GRIDCO	-33889.661	-31560.448	0	2329.213	446601	12277467
2023-01-21	RANGIT	0	-21.27	0	-21.27	182308	0
2023-01-21	RONGNICHU HEP	221	222.496	0	1.496	12321	7474
2023-01-21	SIKKIM	-1974.304	-1950.722	0	23.582	411542	262739
2023-01-21	TALCHER SOLAR	24.788	27.337	0	2.55	37691	39410
2023-01-21	TUL	5289.498	5330.909	0	41.412	20407	203959
2023-01-21	TEESTA	2328	2367.164	0	39.164	6056	34070
2023-01-21	THEP	277.5	289.76	0	12.26	33658	38695
2023-01-21	TPTCL	478.853	495.022	0	16.169	0	0
2023-01-21	TSTPP	22308	21969.139	0	-338.861	642430	3939
2023-01-21	WBSETCL	-5506.852	-3968.069	0	1538.783	1003206	3501616

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-01-22	APNRL	9199.083	9208.073	0	8.99	212372	106726
2023-01-22	NVVN-BD	-21231.994	-21212	0	19.994	109438	0
2023-01-22	BARH-II	29573.219	28850.268	-512.708	-210.243	656501	161748
2023-01-22	BARH SG1_U2_INFIRM	0	-102.161	0	-102.161	531715	0
2023-01-22	BARH-I	13939.702	13625.311	-32	-282.392	2191225	229569
2023-01-22	BSPHCL	-83076.054	-81006.226	0	2069.827	2985374	6220810
2023-01-22	BRBCL	21705.046	21569.018	0	-136.028	340401	34446
2023-01-22	CHUZACHEN	210.27	222.106	0	11.836	14144	36140
2023-01-22	DARLIPALI	34680	34501.146	0	-178.854	202002	21178
2023-01-22	DIKCHU	244.995	251.545	0	6.55	16504	22159
2023-01-22	DVC	38369.849	38318.325	0	-51.524	4425482	1484927
2023-01-22	NR	-47801.801	-90919.881	0	-43118.079	213695546	0
2023-01-22	NER	23.815	11420.426	0	11396.612	0	58859699
2023-01-22	SR	-20271.138	-54742.036	0	-34470.898	176236369	0
2023-01-22	WR	-90090.355	-29178.681	0	60911.674	0	304621672
2023-01-22	FSTPP - I & II	25602.259	25531.403	33.207	-104.063	922982	371413
2023-01-22	FSTPP-III	9283.626	9185.615	-116.271	18.259	177972	153080
2023-01-22	GMRKEL	10356.6	10330.691	0	-25.909	73675	14892
2023-01-22	HVDC ALIPURDUAR	-12.575	-9.472	0	3.103	2467	8318
2023-01-22	HVDC SASARAM	-15.358	-17.45	0	-2.091	10750	0
2023-01-22	JBVNL	-21914.674	-21074.212	0	840.462	484825	3345609
2023-01-22	JITPL	23800.17	23961.6	0	161.43	107938	495642
2023-01-22	JORETHANG HEP	295.5	300.416	0	4.916	14011	18014
2023-01-22	KHSTPP-I	11943.277	11841.07	0	-102.206	392378	46005
2023-01-22	KHSTPP-II	30744.236	29967.424	-780.045	3.232	634329	426630
2023-01-22	MPL	11658.57	11173.854	-565.697	80.981	77499	203421
2023-01-22	MTPS-II	8517.609	8268.53	-176.847	-72.232	213566	6723
2023-01-22	NVVN-NEPAL	-6581.553	-7112.509	0	-530.956	2715912	0
2023-01-22	NVVN_BHUTAN	-4094.639	-3816.328	0	278.311	53688	0
2023-01-22	NKSTPP_U1_INFIRM	0	-109.964	0	-109.964	560124	0
2023-01-22	NPGC	29821.927	28858.472	-749.123	-214.332	589454	70345
2023-01-22	GRIDCO	-34911.565	-31778.714	0	3132.851	255164	10264225
2023-01-22	RANGIT	0	-17.714	0	-17.714	100152	0
2023-01-22	RONGNICHU HEP	221	223.776	0	2.776	7863	8313
2023-01-22	SIKKIM	-1901.59	-1712.067	0	189.523	15198	626926
2023-01-22	TALCHER SOLAR	35.745	35.119	0	-0.626	32559	24417
2023-01-22	TUL	4717.928	4875.782	0	157.854	31334	529725
2023-01-22	TEESTA	2454	2494.909	0.439	40.47	3431	33251
2023-01-22	THEP	285	285.28	0	0.28	19772	21499
2023-01-22	TPTCL	478.853	496.51	0	17.657	0	0
2023-01-22	TSPPP	22308	22088.984	0	-219.016	301350	13393
2023-01-22	WBSETCL	822.3	2552.066	0	1729.766	1142932	3186442

SUMMARY OF WEEKLY DEVIATION CHARGES : 16-01-2023 to 22-01-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	66265.303	66100.945	0	-164.358	3269227	1097526
Week total	NVVN-BD	-140458.641	-141378.399	0	-919.757	14528225	0
Week total	BARH-II	196778.13	193086.866	-2963.429	-727.834	3765459	2117472
Week total	BARH SG1_U2_INFIRM	0	-670.946	0	-670.946	4711484	0
Week total	BARH-I	96213.246	95359.877	-925.876	72.507	3997274	1874813
Week total	BSPHCL	-597814.97	-586552.301	0	11262.668	22585093	47018518
Week total	BRBCL	135000.307	134308.871	0	-691.436	9384802	930867
Week total	CHUZACHEN	1628.89	1689.456	0	60.566	191708	208806
Week total	DARLIPALI	239147.505	237836.67	0	-1310.835	1651310	192882
Week total	DIKCHU	1798.08	1820.545	0	22.465	338122	268035
Week total	DVC	297767.865	290668.989	0	-7098.876	90040612	10486531
Week total	NR	-362500.886	-651568.465	0	-289067.579	1939184523	12094761
Week total	NER	-12488.839	67504.846	0	79993.685	0	565265086
Week total	SR	-138505.052	-404965.854	0	-266460.802	1915298213	0
Week total	WR	-646699.837	-195251	0	451448.837	0	3147524529
Week total	FSTPP - I & II	188166.154	186093.538	-658.103	-1414.512	7134019	1904010
Week total	FSTPP-III	68240.823	67335.077	-490.136	-415.609	3779666	880375
Week total	GMRKEL	90441.05	90278.981	0	-162.069	553934	220546
Week total	HVDC ALIPURDUAR	-107.771	-72.534	0	35.237	25646	96654
Week total	HVDC SASARAM	-108.952	-128.299	0	-19.347	159785	5434
Week total	JBVNL	-153949.592	-150847.102	0	3102.489	15104573	21024496
Week total	JITPL	170704.09	171728.216	0	1024.126	695751	4156915
Week total	JORETHANG HEP	2117.25	2134.912	0	17.662	190189	151622
Week total	KHSTPP-I	84199.608	83825.533	0	-374.074	4139165	1088750
Week total	KHSTPP-II	214632.622	211150.907	-3880.743	399.028	5206341	3645470
Week total	MPL	78287.615	74872.69	-3651.094	236.169	3076828	1402143
Week total	MTPS-II	57681.708	56147.606	-1202.281	-331.821	1542361	343670
Week total	NVVN-NEPAL	-45472.166	-47571.345	0	-2099.179	14941958	0
Week total	NVVN_BHUTAN	-25566.386	-25058.677	0	507.708	4911395	0
Week total	NKSTPP_U1_INFIRM	34440	33579.491	0	-860.509	11779658	0
Week total	NPGC	203235.863	197173.634	-4662.879	-1399.349	4025746	456476
Week total	GRIDCO	-212007.094	-190224.591	0	21782.503	3340098	83117885
Week total	RANGIT	0	-133.634	0	-133.634	1046063	0
Week total	RONGNICHU HEP	1592	1624.096	0	32.096	130735	203740
Week total	SIKKIM	-13945.814	-13995.892	0	-50.078	6271693	2227618
Week total	TALCHER SOLAR	188.965	185.894	0	-3.071	324216	214431
Week total	TUL	33794.723	34186.545	0	391.823	88894	1454373
Week total	TEESTA	16758	17178.145	10.323	409.822	47929	433906
Week total	THEP	2015.725	2038.944	0	23.219	195461	213349
Week total	TPTCL	3500.505	3533.404	0	32.899	87301	0
Week total	TSPPP	155188.327	153449.811	0	-1738.516	3058738	114605
Week total	WBSETCL	-25158.165	-15398.337	0	9759.828	11552681	22837599

LEGEND:

Energy:(+)ve means injection, (-)ve means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 16-01-2023 to 22-01-2023

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	129.6325	238524	392657	64816	695997
2	BARH-I	143.1875	347087	451327	71594	870008
3	BRBCL	264.025	614122	710755	132013	1456890
4	Darlipali_NTPC	5.02	8343	5713	2510	16566
5	FSTPP I & II	309.4525	254989	1109387	154726	1519102
6	FSTPP-III	62.81	93713	221028	31405	346146
7	KHSTPP-I	111.2	116538	384974	55600	557112
8	KHSTPP-II	701.98	764456	2304600	350990	3420046
9	MPL	10.75	14932	29530	5375	49837
10	MTPS-II	35.8725	98075	95744	17936	211755
11	NPGC	33.7525	73378	87824	16876	178078
12	TSTPP-I	0.0925	89	152	46	287
	Total	1807.775	2624245	5793693	903888	9321826

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	45.8125	138766	104075
2	BARH-I	270.505	852632	639474
3	BRBCL	1180.7425	3178559	2383919
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	4226.86	15153293	11364970
6	FSTPP-III	968.55	3408327	2556246
7	KHSTPP-I	325.32	1126258	844693
8	KHSTPP-II	618.84	2031652	1523739
9	MPL	853.275	2343947	1757960
10	MTPS-II	248.285	662673	497005
11	NPGC	536.51	1395999	1046999
12	TSTPP-I	0	0	0
	Total	9274.7	30292105	22719079

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	129.6325	50405	BSPHCL
2	BARH		40865	HVDC_APD
3	BARH		145024	Tamilnadu
4	BARH		2230	TS TRANSCO
5	BARH-I	143.1875	27614	BSPHCL
6	BARH-I		41276	Gujarat
7	BARH-I		278196	Tamilnadu
8	BRBCL	264.025	272317	Assam
9	BRBCL		374	Maharashtra Railways
10	BRBCL		6804	Delhi
11	BRBCL		191506	DVC Railways
12	BRBCL		4993	HARYANA
13	BRBCL		15818	PUNJAB
14	BRBCL		66139	RAJASTHAN
15	BRBCL	56172	Karnataka Railways	
16	Darlipali_NTPC	5.02	990	BSPHCL
17	Darlipali_NTPC		73	Gujarat
18	Darlipali_NTPC		769	JBVNL
19	Darlipali_NTPC		4709	GRIDCO
20	Darlipali_NTPC		73	Sikkim
21	Darlipali_NTPC		335	UTTARAKHAND
22	Darlipali_NTPC		1395	WBSETCL
23	FSTPP I & II	309.4525	1419	BSPHCL
24	FSTPP I & II		5133	Delhi
25	FSTPP I & II		53449	Gujarat
26	FSTPP I & II		779	HARYANA
27	FSTPP I & II		63575	Tamilnadu
28	FSTPP I & II		8254	TS TRANSCO
29	FSTPP I & II		83935	UP
30	FSTPP I & II		33469	WBSETCL
31	FSTPP I & II		4977	WB Solar
32	FSTPP-III	62.81	4864	BSPHCL
33	FSTPP-III		22055	Gujarat
34	FSTPP-III		12040	GRIDCO
35	FSTPP-III		640	ODISHA Solar
36	FSTPP-III		6823	TS TRANSCO
37	FSTPP-III		42750	WBSETCL
38	FSTPP-III		4542	WB Solar

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
39	KHSTPP-I	111.2	110	Arunachal Pradesh
40	KHSTPP-I		288	Assam
41	KHSTPP-I		684	NVVN Bangladesh
42	KHSTPP-I		35934	BSPHCL
43	KHSTPP-I		6530	Delhi
44	KHSTPP-I		21277	Gujarat
45	KHSTPP-I		1742	HARYANA
46	KHSTPP-I		68	HVDC_PUSAULI
47	KHSTPP-I		1836	JBVNL
48	KHSTPP-I		2109	JK and LADAKH
49	KHSTPP-I		81	Mizoram
50	KHSTPP-I		244	Nagaland
51	KHSTPP-I		357	ODISHA Solar
52	KHSTPP-I		1742	RAJASTHAN
53	KHSTPP-I		2544	Tamilnadu
54	KHSTPP-I		2848	TS TRANSCO
55	KHSTPP-I		27284	UP
56	KHSTPP-I		973	UTTARAKHAND
57	KHSTPP-I		9413	WBSETCL
58	KHSTPP-I		473	WB Solar
59	KHSTPP-II	701.98	95816	Delhi
60	KHSTPP-II		4255	DNHDDPDCL
61	KHSTPP-II		17872	Gujarat
62	KHSTPP-II		77518	MP
63	KHSTPP-II		12349	RAJASTHAN
64	KHSTPP-II		555508	UP
65	KHSTPP-II		380	UTTARAKHAND
66	KHSTPP-II		759	WB Solar
67	MPL	10.75	14932	TPDDL
68	MTPS-II	35.8725	98075	Tamilnadu
69	NPGC	33.7525	8435	Gujarat
70	NPGC		64943	UP
71	TSTPP-I	0.0925	89	Gujarat
	Total	1807.775	2624245	

Notes :

- A) RRAS settlement account for the week 16-01-2023 to 22-01-2023 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 16-01-2023 to 22-01-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	809.1679	3772.6069	-2963.439	-8976256	2290887	-6685369
2	BARH-I	427.9237	1353.8003	-925.8766	-2918364	847528	-2070836
3	FSTPP I & II	2137.9465	2796.0449	-658.0984	-2359283	2252731	-106552
4	FSTPP-III	515.4376	1005.5732	-490.1356	-1724787	760505	-964282
5	KHSTPP-II	1426.1447	5306.8905	-3880.7458	-12740489	3366518	-9373971
6	MPL	416.2791	4067.3724	-3651.0933	-10029553	2063482	-7966071
7	MTPS-II	122.132	1324.4138	-1202.2818	-3208890	578618	-2630272
8	NPGC	351.7537	5014.6353	-4662.8816	-12132818	2232005	-9900813
9	Teesta_V	12.1121	1.789	10.3231	12006	6043	18049
10	TSTPP-I	0	0	0	0	0	0
	Total	6218.8973	24643.1263	-18424.229	-54078434	14398317	-39680117

Notes :

1. (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
2. Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
3. The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 16-01-2023 to 22-01-2023

SRAS Provider	16-Jan-23	17-Jan-23	18-Jan-23	19-Jan-23	20-Jan-23	21-Jan-23	22-Jan-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	112.5	107.7	109.2	120.7	125.3	117.2	96.6
BARH-I	132.7	128.4	92.4	108.9	96.4	95.3	91.3
FSTPP I & II	97.8	90.6	91.9	85.1	96.3	98.6	108.7
FSTPP-III	111.7	121.4	106.7	0	123.7	96.6	143.5
KHSTPP-II	110.2	124.4	138.4	107	114.2	114.2	103.6
MPL	102.8	47.3	105.1	103.2	101.4	103.3	105.3
MTPS-II	88.9	83.5	89.2	82.2	78	83.3	94.5
NPGC	88.6	85.9	87.6	82.6	92.9	92.3	96.9
Teesta_V	83.2	135.8	0	112.8	88.4	0	38.2
TSTPP-I	0	0	0	0	0	0	0