



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्  
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No. ERPC/COM-I/RTA/2022-23/ 1551

Date: 28.02.2023

To: As per list/संलग्नसूचीकेअनुसार

**Sub: Regional Transmission Accounts (RTA) for the billing month of March'2023.**

**विषय – मार्च'2023 के बिलिंग माह के लिए क्षेत्रीय प्रसारण खाते (आरटीए)।**

**Ref:**

1. CERC order No. L-1/250/2019/CERC dated 04.05.2020
2. NLDC notification No. TC/02/2023 dated 25.02.2023

Sir,

The RTA for the **billing month of March-2023** is issued based on The CERC (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020, and NLDC's notification of transmission charges.

मार्च-2023 के बिलिंग महीने के लिए आरटीए सीईआरसी (इंटर-स्टेट ट्रांसमिशन चार्जेज एंड लॉस की शेयरिंग), रेगुलेशंस 2020 और एनएलडीसी के ट्रांसमिशन चार्जेज नोटिफिकेशन के आधार पर जारी किया जाता है।

Constituents are requested to **intimate any discrepancy / error within two months** from the date of issue of this RTA. In case of any discrepancy/error, the provisional RTA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the provisional RTA as issued, would be treated as final. This issues with the approval of Member Secretary.

संघ के सदस्यों से अनुरोध किया जाता है कि आरटीए के जारी होने की तारीख के दो महीने के भीतर किसी भी विसंगति / त्रुटि की सूचना दे। अस्थायी आरटीए को किसी भी विसंगति / त्रुटि के स्थिति में, पुनः परीक्षण, अंतिम निर्णय एवं पुष्टि के आधार पर संशोधित किया जाएगा। यदि संघ के सदस्यों से किसी भी दोष/विसंगति की सूचना प्राप्त नहीं होता है, तो जारी किए गए आरटीए को अंतिम माना जाएगा। यह सदस्य सचिव के अनुमोदन से जारी होता है।

Encl.: As above.

भवदीय/Yours faithfully,

(S. Kejriwal)  
SE (Commercial)

## DISTRIBUTION LIST:

- 1) Chief Engineer, Transmission (O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Comml. & Revenue ), JUSNL, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486 ).
- 3) Chief Engineer (Comml.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 ( FAX: 033 23552129 )
- 4) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 5) General Manager (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
- 6) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8<sup>th</sup> Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862 )
- 7) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 8) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna- 800001(FAX: 0612 2230035 / 2224287 )
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.  
(FAX: 0612 2234097/2228984)
- 10) Chief Engineer ( Commercial ), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (Telefax : 0129 2278358)
- 11) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi – 110065 ( FAX : 011 41659142 )
- 12) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Chief Engineer (GM),CEA, 6th Floor, Sewa Bhawan, R.K.Puram, NewDelhi-110066 (Fax: 011 26109750)
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (Fax : 022 2837 0193 ).
- 15) Member Secretary, NRPC, Katwaria Sarai,18A SJSS Marg, New Delhi-16 (Fax 011-2686-5206 ).
- 16) Member Secretary, SRPC, 29, Race Course Road,Bangalore-560009 (FAX : 080 2259343 ).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya.
- 18) GM-NLDC, POSOCO, B-9,Qutab Institutional Area, Katwaria Sarai, New Delhi-16 (Fax:01126524525)
- 19) AGM (Comml.), PGCIL, “Saudamini”, Plot No.2, Sector -29, Gurgaon-122001, Haryana (Fax : 0124-2571760)
- 20) Associate Group Head (Commercial), Maithon Power Limited,MA-5, Gogna Colony, P.O.-Maithon Dam, Dist-Dhanbad, Jharkhand-828207 (Fax : 08860004758 ; e-mail : sanjoy.jadhav@tatapower.com).
- 21) AGM(BD / P&S), NVVNL, 7<sup>th</sup> Floor, Core-3 , Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003( Fax :011 24367021)
- 22) President(Power), APNRL, Crescent Tower, 3<sup>rd</sup> Floor, 229, A.J.C. Bose Road, Kolkata 700 020.

### RTA for the Billing Month of March'2023

| S.No. | Name of DIC                | LTA Demand / Injection (in MW) | Usage based AC system charges (Rs.) | Balance AC system charges (Rs.) | National Component (Rs.) |           | Regional Component (Rs.) | Transformers component (Rs.) | Bilateral Charges (Rs.) | Total Transmission Charges payable in Rs. | Total Transmission Charges payable in Rs. Cr |
|-------|----------------------------|--------------------------------|-------------------------------------|---------------------------------|--------------------------|-----------|--------------------------|------------------------------|-------------------------|-------------------------------------------|----------------------------------------------|
|       |                            |                                | AC-UBC                              | AC-BC                           | NC-RE                    | NC-HVDC   | RC                       | TC                           |                         |                                           |                                              |
| 1     | West Bengal State          | 2367.96                        | 75986283                            | 413254561                       | 54305842                 | 64760856  | 62608927                 | 48976889                     |                         | 719893358                                 | 71.99                                        |
|       | West Bengal                | 2366.56                        | 75941157                            | 413009142                       | 54273591                 | 64722397  | 62571745                 | 48947803                     |                         | 719465836                                 | 71.95                                        |
|       | Railways_ West Bengal      | 0.00                           | 0                                   | 0                               | 0                        | 0         | 0                        | 0                            |                         | 0                                         | 0.00                                         |
|       | HVDC Alipurduar            | 1.41                           | 45126                               | 245419                          | 32251                    | 38459     | 37181                    | 29086                        |                         | 427522                                    | 0.04                                         |
| 2     | Odisha State               | 1736.79                        | 77754746                            | 303103170                       | 39830831                 | 47499103  | 45920761                 | 70760116                     |                         | 584868728                                 | 58.49                                        |
|       | Odisha                     | 1736.79                        | 77754746                            | 303103170                       | 39830831                 | 47499103  | 45920761                 | 70760116                     |                         | 584868728                                 | 58.49                                        |
|       | Railways_ Odisha           | 0.00                           | 0                                   | 0                               | 0                        | 0         | 0                        | 0                            |                         | 0                                         | 0.00                                         |
| 3     | Bihar State                | 5973.93                        | 229309972                           | 1042563969                      | 137003482                | 163379528 | 157950612                | 180243690                    |                         | 1910451254                                | 191.05                                       |
|       | Bihar                      | 5873.02                        | 225436530                           | 1024953257                      | 134689256                | 160619765 | 155282553                | 177199062                    |                         | 1878180424                                | 187.82                                       |
|       | Railways_ Bihar            | 100.00                         | 3838512                             | 17451898                        | 2293356                  | 2734876   | 2643999                  | 3017172                      |                         | 31979813                                  | 3.20                                         |
|       | POWERGRID PUSAULI          | 0.91                           | 34931                               | 158813                          | 20870                    | 24887     | 24060                    | 27456                        |                         | 291017                                    | 0.03                                         |
| 4     | Jharkhand State            | 780.33                         | 43754060                            | 136182951                       | 17895821                 | 21341143  | 20632001                 | 51021431                     | 9869089                 | 300696496                                 | 30.07                                        |
|       | Jharkhand                  | 708.33                         | 39716948                            | 123617584                       | 16244605                 | 19372032  | 18728321                 | 46313772                     |                         | 273862351                                 | 27.39                                        |
|       | Railways_ Jharkhand        | 72.00                          | 4037112                             | 12565367                        | 1651217                  | 1969111   | 1903679                  | 4707660                      |                         | 26834145                                  | 2.68                                         |
| 5     | Sikkim State               | 96.86                          | 3734766                             | 16904113                        | 2221372                  | 2649033   | 2561008                  | 2688795                      |                         | 30759087                                  | 3.08                                         |
| 6     | DVC State                  | 640.46                         | 65328773                            | 111773153                       | 14688126                 | 17515899  | 16933865                 | 9385005                      |                         | 235624821                                 | 23.56                                        |
|       | DVC                        | 330.46                         | 33708081                            | 57672268                        | 7578721                  | 9037784   | 8737469                  | 4842438                      |                         | 121576760                                 | 12.16                                        |
|       | Railways_ DVC              | 110.00                         | 11220245                            | 19197088                        | 2522692                  | 3008363   | 2908399                  | 1611879                      |                         | 40468667                                  | 4.05                                         |
|       | TATA Steel Ltd             | 200.00                         | 20400446                            | 34903797                        | 4586713                  | 5469752   | 5287998                  | 2930689                      |                         | 73579394                                  | 7.36                                         |
| 7     | Bangladesh                 | 982.43                         | 7766261                             | 171453425                       | 22530719                 | 26868356  | 25975551                 |                              |                         | 254594312                                 | 25.46                                        |
| 8     | NTPC, North Karanpura STPP |                                |                                     |                                 |                          |           |                          |                              | 13053973                | 13053973                                  | 1.31                                         |
|       |                            |                                |                                     |                                 |                          |           |                          |                              |                         |                                           |                                              |
|       | NBPDCL (46%)               |                                |                                     |                                 |                          |           |                          |                              |                         | 863962995                                 | 86.40                                        |
|       | SBPDCL (54%)               |                                |                                     |                                 |                          |           |                          |                              |                         | 1014217429                                | 101.42                                       |

(S. Kejriwal)  
(SE Commercial)

|                                        | Installed Capacity | Normative Auxillary Consumption | Available Capacity / LTA Quantum | POWERGRID PUSALI | BIHAR   | JHARKHAND | DVC    | ORISSA  | WEST BENGAL | SIKKIM | Bangladesh | TATA Steel Ltd. | Railways_Jharkhand | Railways_Bihar | Railways_DVC | Railways_Odisha | Railways_West Bengal | HVDC Alipurduar |
|----------------------------------------|--------------------|---------------------------------|----------------------------------|------------------|---------|-----------|--------|---------|-------------|--------|------------|-----------------|--------------------|----------------|--------------|-----------------|----------------------|-----------------|
| DADRI-II TPS                           | 980.00             | 5.75                            | 923.65                           | 0.00             | 0.00    | 0.00      | 0.00   | 0.00    | 0.00        | 0.00   | 9.42       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| RIHAND STPS                            | 1000.00            | 8.00                            | 920.00                           | 0.00             | 0.00    | 0.00      | 0.00   | 0.00    | 0.00        | 0.00   | 23.00      | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| RIHAND-II STPS                         | 1000.00            | 6.25                            | 937.50                           | 0.00             | 0.00    | 0.00      | 0.00   | 0.00    | 0.00        | 0.00   | 14.06      | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| SINGRAULI STPS                         | 2000.00            | 7.13                            | 1857.50                          | 0.00             | 0.00    | 0.00      | 0.00   | 0.00    | 0.00        | 0.00   | 46.44      | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| Farakka                                | 1600.00            | 6.78                            | 1491.50                          | 0.00             | 468.30  | 127.89    | 0.00   | 8.26    | 489.94      | 0.00   | 4.66       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| Farakka III                            | 500.00             | 6.25                            | 468.75                           | 0.00             | 100.87  | 46.88     | 0.00   | 80.39   | 175.46      | 0.00   | 0.00       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| Kahalgaon - I                          | 840.00             | 9.00                            | 764.40                           | 0.91             | 320.07  | 24.50     | 0.00   | 4.10    | 53.44       | 0.00   | 9.12       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| Kahalgaon - II                         | 1500.00            | 6.25                            | 1406.25                          | 0.00             | 70.03   | 17.56     | 0.00   | 36.85   | 12.93       | 0.00   | 18.75      | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| Talcher                                | 1000.00            | 7.05                            | 929.50                           | 0.00             | 383.38  | 71.27     | 1.86   | 300.64  | 94.15       | 0.00   | 13.94      | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| Barh Stg-II                            | 1320.00            | 6.25                            | 1237.50                          | 0.00             | 1123.69 | 0.00      | 0.00   | 0.00    | 0.00        | 0.00   | 0.00       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 1.41            |
| Barh-I                                 | 660.00             | 6.25                            | 618.75                           | 0.00             | 348.12  | 0.00      | 0.00   | 0.00    | 0.00        | 0.00   | 0.00       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| NPGC                                   | 1980.00            | 6.25                            | 1856.25                          | 0.00             | 1573.48 | 20.27     | 0.00   | 0.00    | 0.00        | 3.38   | 0.00       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| Rangeet                                | 60.00              | 1.20                            | 59.28                            | 0.00             | 20.75   | 7.90      | 5.93   | 0.00    | 16.80       | 7.90   | 0.00       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| Teesta                                 | 510.00             | 1.20                            | 503.88                           | 0.00             | 107.12  | 62.18     | 43.54  | 103.75  | 120.83      | 66.46  | 0.00       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| Chukha                                 | 0.00               | 0.00                            | 270.00                           | 0.00             | 80.00   | 29.00     | 28.00  | 41.01   | 86.00       | 5.99   | 0.00       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| Kurichhu                               | 60.00              | 1.00                            | 59.40                            | 0.00             | 0.00    | 0.00      | 29.70  | 0.00    | 29.70       | 0.00   | 0.00       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| TALA                                   | 1020.00            | 1.00                            | 1009.80                          | 0.00             | 257.50  | 115.72    | 55.94  | 42.92   | 386.25      | 0.00   | 0.00       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| Mangdechhu                             | 720.00             | 1.00                            | 712.80                           | 0.00             | 262.81  | 0.00      | 0.00   | 70.99   | 208.07      | 0.00   | 0.00       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| Darlipalli STPS-I                      | 1600.00            | 6.25                            | 1500.00                          | 0.00             | 177.90  | 138.30    | 0.00   | 860.39  | 260.25      | 13.13  | 0.00       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| KBUNL-II                               | 390.00             | 9.00                            | 354.90                           | 0.00             | 266.08  | 0.00      | 0.00   | 0.00    | 0.00        | 0.00   | 0.00       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| Mejia(Unit 7 &8) - DVC                 | 0.00               | 0.00                            | 527.44                           | 0.00             | 0.00    | 0.00      | 25.00  | 0.00    | 0.00        | 0.00   | 0.00       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| Mejia B                                | 0.00               | 0.00                            | 100.00                           | 0.00             | 0.00    | 0.00      | 0.00   | 0.00    | 0.00        | 0.00   | 0.00       | 100.00          | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| DSTPS(Durgapur)                        | 0.00               | 0.00                            | 300.00                           | 0.00             | 0.00    | 0.00      | 0.00   | 0.00    | 0.00        | 0.00   | 0.00       | 100.00          | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| Mejia(Unit 5) - DVC                    | 0.00               | 0.00                            | 50.00                            | 0.00             | 0.00    | 0.00      | 0.00   | 0.00    | 50.00       | 0.00   | 0.00       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| APNRL                                  | 0.00               | 0.00                            | 200.00                           | 0.00             | 0.00    | 0.00      | 0.00   | 0.00    | 100.00      | 0.00   | 0.00       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| MPL                                    | 0.00               | 0.00                            | 985.75                           | 0.00             | 0.00    | 0.00      | 140.50 | 0.00    | 282.75      | 0.00   | 0.00       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| GMR Kamalanga Energy Pvt. Ltd          | 0.00               | 0.00                            | 647.00                           | 0.00             | 260.00  | 0.00      | 0.00   | 0.00    | 0.00        | 0.00   | 0.00       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| BRBCL Nabinagar TPS                    | 0.00               | 0.00                            | 910.00                           | 0.00             | 91.00   | 0.00      | 0.00   | 0.00    | 0.00        | 0.00   | 0.00       | 0.00            | 0.00               | 100.00         | 110.00       | 0.00            | 0.00                 | 0.00            |
| JITPL, Odisha                          | 0.00               | 0.00                            | 323.00                           | 0.00             | 228.00  | 0.00      | 0.00   | 0.00    | 0.00        | 0.00   | 0.00       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| NVVNL                                  |                    |                                 | 300.00                           | 0.00             | 0.00    | 0.00      | 0.00   | 0.00    | 0.00        | 0.00   | 300.00     | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| KSTPS                                  | 2100.00            | 7.04                            | 1952.24                          | 0.00             | 0.00    | 0.00      | 0.00   | 0.00    | 0.00        | 0.00   | 37.19      | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| VSTPS-STG-I                            | 1260.00            | 9.00                            | 1146.60                          | 0.00             | 0.00    | 0.00      | 0.00   | 0.00    | 0.00        | 0.00   | 9.10       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| VSTPS-STG-II                           | 1000.00            | 7.05                            | 929.50                           | 0.00             | 0.00    | 0.00      | 0.00   | 0.00    | 0.00        | 0.00   | 13.94      | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| VSTPS-STG-III                          | 1000.00            | 6.25                            | 937.50                           | 0.00             | 0.00    | 0.00      | 0.00   | 0.00    | 0.00        | 0.00   | 14.06      | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| SIPAT II                               | 1000.00            | 6.25                            | 937.50                           | 0.00             | 0.00    | 0.00      | 0.00   | 0.00    | 0.00        | 0.00   | 18.75      | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| KSTPS 7                                | 500.00             | 6.25                            | 468.75                           | 0.00             | 0.00    | 46.88     | 0.00   | 0.00    | 0.00        | 0.00   | 0.00       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| Jindal Power Ltd. (MTOA)               | 0.00               | 0.00                            | 143.40                           | 0.00             | 0.00    | 0.00      | 0.00   | 0.00    | 0.00        | 0.00   | 0.00       | 0.00            | 72.00              | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| NTPC ,TALCHER STG II                   | 2000.00            | 6.25                            | 1875.00                          | 0.00             | 0.00    | 0.00      | 0.00   | 187.50  | 0.00        | 0.00   | 0.00       | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
| Sembcorp Gayathri Power Ltd (SGPL), AP | 0.00               | 0.00                            | 638.00                           | 0.00             | 0.00    | 0.00      | 0.00   | 0.00    | 0.00        | 0.00   | 450.00     | 0.00            | 0.00               | 0.00           | 0.00         | 0.00            | 0.00                 | 0.00            |
|                                        |                    |                                 |                                  | 0.91             | 6139.10 | 708.33    | 330.46 | 1736.79 | 2366.56     | 96.86  | 982.43     | 200.00          | 72.00              | 100.00         | 110.00       | 0.00            | 0.00                 | 1.41            |



**ग्रीड कंट्रोलर ऑफ इंडिया लिमिटेड**  
(भारत सरकार का उपक्रम)

**GRID CONTROLLER OF INDIA LIMITED**  
(A Government of India Enterprise)  
[Formerly Power System Operation Corporation Limited (POSOCO)]  
**राष्ट्रीय भार प्रेषण केन्द्र/ National Load Despatch Centre**

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**Notification of Transmission charges payable by DICs for Billing Month of March, 2023**

**No: TC/02/2023**

**Date: 25.02.2023**

1. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. As per Regulation (14)(5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.
2. As per Regulation 24(1), all entities whose transmission elements have declared COD during the billing period shall submit to the Implementing Agency, network data, date(s) of commercial operation of the new transmission element and Yearly Transmission Charge (YTC) of such transmission element in the format stipulated by the Implementing Agency, on or before the end of the billing period.
3. As per Regulation 24(2), Implementing Agency shall publish the peak block of the billing period on the first day of the month following the billing period. Accordingly, NLDC had identified **47<sup>th</sup> time block (11:30 Hrs to 11:45 Hrs) on 06<sup>th</sup> January, 2023** as a peak block for the billing period of Jan'23 and published the information of peak block on Grid-India website. Details of the inputs from entities have been received as per the stipulated timelines is enclosed as **Annexure-I**.
4. Based on the inputs furnished by ISTS licensees, Monthly Transmission Charges (MTC) to be considered in the computations have been shared with all ISTS licensees/ deemed ISTS licensees for review and comments on 15.02.2023 with last date of submission of comments as 17.02.2023. Comment has been received from Teesta Valley Power Transmission Ltd.
5. Based on inputs furnished by DICs/ States, all India basic network has been prepared along with node wise generation and demand as per the peak block and made it available on Grid-India website on 15.02.2023 for review and comments of DICs/ States in line with the notified procedures with the last date for submission of comments as 18.02.2023.
6. The methodology involved in the computation exercise along with the assumptions followed in the computations are enclosed at **Annexure-II**.

7. Accordingly, the transmission charges are hereby notified for the billing month of March'23 mentioned as follows:

- a) Various components of the transmission charges determined have been added for each DIC in order to compute total transmission charges payable by the DIC.
- b) The transmission charges are computed separately for both LTA/MTOA and STOA:
  - For LTA/MTOA billing in ₹: These charges are calculated only for withdrawal entities (withdrawal rates) and for generators having LTA to target region without identified beneficiaries.
  - For STOA billing in paise/kWh: These rates are calculated for all the states.
- c) The notified transmission charges payable by DICs for the billing month of March'23 shall be used by RPCs for preparation of Regional Transmission Account (RTA) for the billing month of March'23 considering regional DIC wise break up of LTA/MTOA enclosed along with this notification.
- d) Transmission charges for STOA shall be payable by the generators and embedded entities located in the state as per the notified STOA rate of the state in which they are located.
- e) The notified transmission charges for STOA bilateral transactions shall be applicable for the applications received on or after 00:00 Hrs of the next day (D+1) following the date of this notification (D). In the case of STOA collective transactions, both DAM and RTM, the notified transmission charges shall be applicable from the delivery day D+2 following the date of this notification.
- f) The transmission charges payable by DICs for LTA/MTOA are given at **Annexure-III**.
- g) The transmission rates applicable for STOA transactions are given at **Annexure-IV**.
- h) Regional DIC wise break up of LTA/MTOA is given at **Annexure-V**.
- i) ISTS licensee wise break up of Monthly Transmission Charges (MTC) is given at **Annexure-VI**.
- j) Entity-wise details of bilateral billing are given separately at **Annexure-VII**.
- k) LTA details of exempted Renewable Energy (RE) based generation for the billing period of Jan'23 is given at **Annexure-VIII**.

*Suman*  
25/02/2023

(नीरज कुमार)

महाप्रबंधक/ रा. भा. प्रे. के.

**Input Data furnished by DICs/ ISTS Licensees/ CTU**

1. As per Regulation 24(1) of Sharing Regulations 2020, some of the ISTS Licensees have submitted YTC data by 31.01.2023. Darbhanga-Motihari Transmission Co. Ltd. and NRSS XXXI (B) Transmission Ltd. have submitted its YTC on 01.02.2023. Adani Transmission Limited has submitted its YTC on 02.02.2023. PowerGrid has submitted its YTC and YTC of its SPV's on 02.02.2023. Further, PowerGrid submitted its revised YTC on 03.02.2023. Torrent Power Grid Ltd. has submitted its YTC on 03.02.2023. Teestavalley Power Transmission Limited has submitted its revised YTC on 08.02.2023. And Powergrid Himachal Transmission Ltd. has submitted its YTC on 15.02.2023. The list of ISTS licensees that have submitted YTC data is mentioned as below.

**List of ISTS Licensees submitted the YTC data for the billing period Jan'23**

| <b>Sl. No.</b> | <b>Name of ISTS Licensee</b>                |
|----------------|---------------------------------------------|
| 1              | Powergrid Corporation Of India Ltd.         |
| 2              | Adani Transmission (India) Limited          |
| 3              | Chhattisgarh-WR Transmission Limited.       |
| 4              | Raipur Rajnandgaon-WR Transmission Limited. |
| 5              | Sipat Transmission Limited.                 |
| 6              | Western Transmission Gujarat Limited        |
| 7              | Western Transco Power Limited               |
| 8              | Alipurduar Transmission Limited             |
| 9              | Fatehgarh-Bhadla Transmission Ltd.          |
| 10             | North Karanpura Transco Limited             |
| 11             | Bikaner-Khetri Transmission Limited         |
| 12             | Jam Khambaliya Transco Limited              |
| 13             | Lakadia-Banaskantha Transmission Limited    |
| 14             | WRSS XXI (A) Transco Limited                |
| 15             | Parbati Koldam Transmission Company Limited |
| 16             | Bhopal Dhule Transmission Company Ltd.      |
| 17             | East North Interconnection Company Limited  |

| Sl. No. | Name of ISTS Licensee                                          |
|---------|----------------------------------------------------------------|
| 18      | Gurgaon Palwal Transmission Limited                            |
| 19      | Jabalpur Transmission Company Limited                          |
| 20      | Maheshwaram Transmission Limited                               |
| 21      | Khargone Transmission Company Ltd.                             |
| 22      | Goa Tamnar Transmission Projects Limited                       |
| 23      | Mumbai Urja Marg Limited                                       |
| 24      | Lakadia Vadodara Transmission Company Limited                  |
| 25      | NRSS-XXIX Transmission Limited                                 |
| 26      | Odisha Generation Phase-II Transmission Limited                |
| 27      | Patran Transmission Company Limited                            |
| 28      | Purulia & Kharagpur Transmission Company Limited               |
| 29      | Rapp Transmission Company Limited                              |
| 30      | NER-II Transmission Limited                                    |
| 31      | Teestavalley Power Transmission Limited                        |
| 32      | Torrent Power Grid Limited                                     |
| 33      | Darbhanga-Motihari Transmission Company Limited                |
| 34      | NRSS XXXI (B) Transmission Limited                             |
| 35      | Powergrid Himachal Transmission Ltd (Jaypee Powergrid Limited) |
| 36      | Kohima Mariani Transmission Limited                            |
| 37      | Raichur Sholapur Transmission Company Private Limited          |
| 38      | Powerlinks Transmission Limited                                |
| 39      | Warora-Kurnool Transmission Limited                            |
| 40      | Powergrid Vizag Transmission Limited                           |
| 41      | Powergrid NM Transmission Limited                              |
| 42      | Powergrid Unchahar Transmission Limited                        |
| 43      | Powergrid Parli Transmission Limited                           |
| 44      | Powergrid Kala Amb Transmission Limited                        |

| Sl. No. | Name of ISTS Licensee                                         |
|---------|---------------------------------------------------------------|
| 45      | Powergrid Southern Interconnector Transmission System Limited |
| 46      | Powergrid Jabalpur Transmission Limited                       |
| 47      | Powergrid Warora Transmission Limited                         |
| 48      | Powergrid Medinipur Jeerat Transmission Limited               |
| 49      | Powergrid Mithilanchal Transmission Limited                   |
| 50      | Powergrid Ajmer Phagi Transmission Limited                    |
| 51      | Powergrid Varanasi Transmissoin System Limited                |
| 52      | Powergrid Fatehgarh Transmission Limited                      |
| 53      | Powergrid Khetri Transmission System Ltd.                     |
| 54      | Powergrid Bhuj Transmission Limited                           |
| 55      | North East Transmission Company Limited                       |
| 56      | Transmission Corporation Of Andhra Pradesh (APTRANSCO)        |
| 57      | Power Transmission Corporation Of Uttarakhand Ltd.            |

2. As per Sharing Regulations 2020 and NLDC notified Procedure for collection of data and information, CTU shall submit all required data and information as stipulated in Formats II(A) to II(G) within 7 days after the end of the billing period i.e. by 07.02.2023. NLDC had provided the detailed list of ISTS assets of all licensees for segregation into various components as per stipulated formats on 04.02.2023. CTU has submitted data in formats II(C), II(D) and II-(G2) to II-(G5) on 08.02.2023. Subsequently, CTU has submitted data in formats II(A), II(B), II(E), II(F) and II-(G1) on 09.02.2023.

3. As per Regulation 24(4) and NLDC notified Procedure for collection of data and information, DICs shall submit the required information to the Implementing Agency as stipulated in Formats III and IV for the billing period within 7 days after end of the billing period. The list of the DICs that have submitted the data by 07.02.2023 is as mentioned below:

| S.NO. | WR          | SR             | NR               | NER       | ER     | Others |
|-------|-------------|----------------|------------------|-----------|--------|--------|
| 1     | Chattisgarh | Andhra Pradesh | Uttar Pradesh    | Assam     | Odisha |        |
| 2     | Gujarat     | Telangana      | Haryana          | Manipur   |        |        |
| 3     | MP          | Karnataka      | Himachal Pradesh | Meghalaya |        |        |
| 4     | Maharashtra | Kerala         | Delhi            | Nagaland  |        |        |
| 5     | Goa         | Tamil Nadu     | Rajasthan        | Tripura   |        |        |
| 6     | D&D and DNH | Vallur(NTECL)  | Punjab           | Palatana  |        |        |

|    |                   |                                                                  |                                      | GBPP (OTPC) |  |  |
|----|-------------------|------------------------------------------------------------------|--------------------------------------|-------------|--|--|
| 7  | Hazira            | Galiveedu (Karnal P1,<br>Hisar P3 & Bhiwadi P6)                  | ReNew Solar Power<br>Private Limited |             |  |  |
| 8  | ACBIL             | PVG Renew-TN2                                                    |                                      |             |  |  |
| 9  | Spectrum Power    | PVG ADYAH                                                        |                                      |             |  |  |
| 10 | Maruti Coal Power | PVG AMPLUS Tumkur and<br>PVG AMPLUS Pavagada                     |                                      |             |  |  |
| 11 | BALCO             | PVG Azure Earth                                                  |                                      |             |  |  |
| 12 | CGPL              | Fortum Finnsurya Energy<br>Private Ltd. (Pavagada<br>Solar Park) |                                      |             |  |  |
| 13 | DB Power Ltd.     | Yarrow Infra Structure<br>Private Ltd. (Pavagada<br>Solar Park)  |                                      |             |  |  |
| 14 | DGEN              | PVG Parampujya                                                   |                                      |             |  |  |
| 15 | Dhariwal          | PVG SBG PAVAGADA                                                 |                                      |             |  |  |
| 16 | GMR Warora        | Ayana NP Kunta                                                   |                                      |             |  |  |
| 17 | Raipur Energen    |                                                                  |                                      |             |  |  |
| 18 | Jindal Stg-1      |                                                                  |                                      |             |  |  |
| 19 | JPL Stg-2         |                                                                  |                                      |             |  |  |
| 20 | Jhabua Power      |                                                                  |                                      |             |  |  |
| 21 | JP Nigrie         |                                                                  |                                      |             |  |  |
| 22 | KAPS 1&2          |                                                                  |                                      |             |  |  |
| 23 | Raigarh Energy    |                                                                  |                                      |             |  |  |
| 24 | KSK Mahanadi      |                                                                  |                                      |             |  |  |
| 25 | LANCO             |                                                                  |                                      |             |  |  |
| 26 | MB Power          |                                                                  |                                      |             |  |  |
| 27 | Essar Mahan       |                                                                  |                                      |             |  |  |
| 28 | NSPCL Bhilai      |                                                                  |                                      |             |  |  |

|    |                                  |  |  |  |  |  |
|----|----------------------------------|--|--|--|--|--|
| 29 | Ratnagiri Dabhol                 |  |  |  |  |  |
| 30 | RKM Power                        |  |  |  |  |  |
| 31 | Sasan UMPP                       |  |  |  |  |  |
| 32 | SKS Power                        |  |  |  |  |  |
| 33 | SSP                              |  |  |  |  |  |
| 34 | TAPS (3,4)                       |  |  |  |  |  |
| 35 | TRN Energy                       |  |  |  |  |  |
| 36 | TAPS (1,2)                       |  |  |  |  |  |
| 37 | ACME RUMS                        |  |  |  |  |  |
| 38 | Mahindra<br>Renewables Pvt. Ltd. |  |  |  |  |  |
| 39 | ARINSUM                          |  |  |  |  |  |
| 40 | Bhuvad Renew                     |  |  |  |  |  |
| 41 | Vadwa Green Infra                |  |  |  |  |  |
| 42 | Roha Green infra                 |  |  |  |  |  |
| 43 | Dayapar Inox                     |  |  |  |  |  |
| 44 | Ratadiya AGEMPL                  |  |  |  |  |  |
| 45 | Alfanar wind                     |  |  |  |  |  |
| 46 | Renew AP2 Gadhsisa               |  |  |  |  |  |
| 47 | Avikiran                         |  |  |  |  |  |
| 48 | Powerica                         |  |  |  |  |  |
| 49 | SESPL Morjar                     |  |  |  |  |  |
| 50 | SKRPL                            |  |  |  |  |  |
| 51 | SBESS                            |  |  |  |  |  |

**Methodology of the computations and assumptions followed in the basic network**

**a) Modeling of the Basic Network**

- A. The All India network was modeled with the help of network data and node wise generation and demand data furnished by DICs. Wherever network data has not been provided by DICs, network data already available at RLDCs/NLDC has been considered. Wherever technical parameters were not furnished, standard parameters as per CEA Manual on Transmission Planning Criteria have been used.
- B. Certain Transmission Lines included in the basic network were partly owned by ISTS Licensee and partly by STUs. There were cases where the existing lines originally owned by one utility have been made LILO by other utility. In cases where the line originally owned by ISTS Licensee has been made LILO by STU, the Monthly Transmission Charge for the entire line has been considered (including the section owned by STU). In cases where the line originally owned by STU has been made LILO by ISTS Licensee, the Monthly Transmission Charge for the entire line has not been considered.
- C. All India basic network up to 66/ 33 kV level and at some nodes even till 0.4 kV level has been prepared. As per the Sharing Regulations 2020, basic network means power system at voltage levels of 110 kV and above, containing all power system elements including generating station and transmission systems.
- D. In line with Sharing Regulations 2020, all India basic network has been truncated to 110 kV level. Power flow into lower voltage system has been considered as load at the substation at truncated point. Power flow from a lower voltage system has been considered as generation at the substation at truncated point.
- E. To account for the transmission losses of the truncated lower voltage network and to ensure state drawal as per SEM data corresponding to peak block, minor adjustments in states generation has been done.
- F. Interstate generating Stations (ISGS) connected at 220kV and below voltage level are created as separate control areas.
- G. Power flow on HVDC BNC-Agra has been adjusted to avoid loop flows in the network.
- H. 400 kV Singrauli considered as slack bus.

**b) Load Generation balance for the basic network**

- A. Node wise generation and demand data for the peak block as submitted by DICs has been considered to prepare Load Generation balance.
- B. Wherever aggregate generation and demand data submitted by DICs, the generation and demand data has been distributed across the nodes of the DICs as per the node wise distribution of the TTC/ATC base case applicable for Jan'23.
- C. Wherever node wise generation and demand data has not been provided by DICs, SEM data/ SCADA data available with NLDC/RLDCs has been considered. In the absence of SEM/ SCADA data, the node wise generation and demand data as available from TTC/ ATC base case / recently submitted base case of states has been considered.

**c) Commercial Data considered in the computations**

- A. The data as submitted by the ISTS Licensees has been examined by NLDC and suitably considered for computation of transmission charges for DICs for the billing period Jan'23. For the ISTS licensees who have not submitted YTC data for Jan'23, the YTC data recently available with reference to the previous computations have been considered.

- B. While checking the YTC of the licensees who have not submitted data, the recently available CERC orders are referred to consider the recently available approved YTC for FY 2018-19 in case for 2019-20 or 2020-21 is not available.
- C. All ISTS transmission assets commissioned by the end of Jan'23 as furnished by ISTS licensees have been considered in the computations.
- D. Yearly Transmission Charges (YTC) based on approved/ adopted tariff by CERC has only been considered in line with Sharing Regulations 2020. RPC certified non-ISTS lines as ISTS lines have not been considered in the computations.
- E. The assets of State Utilities whose approved Tariff by the Commission is not available as on 31.03.2019 are not being considered in the computations since 2019-20 Q3 in line with Terms & Conditions of Tariff Regulations. The same is continued in this computation.
- F. As per minutes of Validation Committee meeting held for 2020-21 Q2 PoC computations, for the assets of Essar Power transmission limited, combined tariff of LILO of 400kV Vindhyachal-Korba at Mahan, GIS S/s at Hazira and 400kV Hazira-Gandhar line) was being excluded from PoC computations in the absence of exclusive tariff of LILO of 400kV Vindhyachal-Korba at Mahan since 2020-21 Q2. As per CERC Order dated 04.06.2021 in I.A. No. 32/2021 in Petition No. 92/MP/2021, Exclusive tariff of 400kV Hazira-Gandhar Line and GIS S/s at Hazira has been approved and same has been considered for billing period Jan'23.
- G. As per Regulation (13) clauses (3), (6), (9), the YTC of assets claimed by licensees have been examined to find out whether the YTC to be completely or partly billed to generators. Accordingly, transmission charges have been computed for DICs in line with the Regulations.
- H. All ISTS assets corresponding to the bilateral payments on the basis of information furnished by ISTS licensees and the worked out bilateral payments in line with Regulation (13) have been considered while preparing final transmission charges for DICs.
- I. The components of Yearly Transmission Charges such as National Component for RE (NC-RE), National Component for HVDC (NC-HVDC), Regional Component (RC) and Transformers Component (TC) have been worked out on the basis of the inputs furnished by CTU.
- J. Indicative cost level of different conductor configuration was provided by CTU and is as follows:

| Sl. No. | Voltage level (kV) | Type of conductor configuration | Indicative cost (Rs.Lakh/km) |
|---------|--------------------|---------------------------------|------------------------------|
| 1       | ± 800              | HVDC                            | 348                          |
| 2       | ± 500              | HVDC                            | 170                          |
| 3       | 765                | D/C                             | 484                          |
| 4       | 765                | S/C                             | 221                          |
| 5       | 400                | S/C                             | 93                           |
| 6       | 400                | M/C TWIN                        | 432                          |
| 7       | 400                | D/C Quad Moose                  | 282                          |
| 8       | 400                | D/C Twin HTLS                   | 199                          |
| 9       | 400                | D/C Twin Moose                  | 163                          |

|    |     |            |     |
|----|-----|------------|-----|
| 10 | 400 | M/C QUAD   | 813 |
| 11 | 400 | D/C TRIPLE | 229 |
| 12 | 400 | S/C QUAD   | 155 |
| 13 | 220 | D/C        | 68  |
| 14 | 220 | S/C        | 52  |
| 15 | 220 | M/C TWIN   | 311 |
| 16 | 132 | D/C        | 45  |
| 17 | 132 | S/C        | 26  |
| 18 | 132 | M/C TWIN   | 215 |

- K. The indicative cost levels provided by CTU are for only selected configurations and voltage level. Hence, for the conductor configurations which are not mentioned in the above list, following assumptions have been made:
- The indicative cost level of 765 kV lines (Quad Bersimis) charged at 400 kV has been considered to be same as cost of one circuit of 400 kV Quad Moose D/C.
  - The indicative cost level of 400 kV Quad Bersimis D/C has been considered to be same as 400 kV Quad Moose D/C.
  - The indicative cost level of 765 kV Hexa zebra has been considered to be same as 765 kV Quad Bersimis.
  - The indicative cost levels of 400 kV ACKC, ACAR, AAAC, Moose, Zebra and Lapwing have been considered to be same as 400 kV Twin Moose depending on the no. of circuits.
  - 400 kV lines (Twin Moose) charged at 220 kV are charged as per the rate of 220 kV D/C lines.
- L. Circuit Kms of RE lines considered as National component has been considered as zero.
- M. Circuit Kms of the assets covered under Regulation (13) clauses (3), (6), (9), have been pro-rata adjusted with respect to YTC considered for bilateral payment wherever YTC are to be partly included in the computations.

**d) Computation of Usage part of AC system charges**

- The usage part of AC system charges has been computed by running AC load flow and determining the utilization of the lines with respect to SIL of the lines. For SIL of lines at various voltage levels, annexure-II to Regulations has been followed.
- AC Usage Base Charges (AC-UBC) thus determined has been used for apportionment through hybrid method and computed total aggregated nodal charges in ₹ for each drawee DIC and injecting DICs having untied LTA.



| S.No. | Zone                                                      | Region | LTA Demand / Injection (in MW) | Usage based AC system charges (₹) | Balance AC system charges (₹) | National Component (₹) |           | Regional Component (₹) | Transformers component (₹) | Bilateral Charges (₹) | Total Transmission charges payable in ₹ |
|-------|-----------------------------------------------------------|--------|--------------------------------|-----------------------------------|-------------------------------|------------------------|-----------|------------------------|----------------------------|-----------------------|-----------------------------------------|
|       |                                                           |        |                                | AC-UBC                            | AC-BC                         | NC-RE                  | NC-HVDC   | RC                     | TC                         |                       |                                         |
| 21    | THDC India Ltd.                                           | NR     |                                |                                   |                               |                        |           |                        |                            | 42015277              | 42015277                                |
| 22    | Gujarat                                                   | WR     | 9437                           | 916176743                         | 1646873788                    | 216415923              | 258080531 | 125392039              | 52104883                   | 10769388              | 3225813293                              |
| 23    | Madhya Pradesh                                            | WR     | 7848                           | 1025718008                        | 1369673928                    | 179989049              | 214640720 | 104286198              | 126046613                  |                       | 3020354516                              |
| 24    | Maharashtra                                               | WR     | 7111                           | 1199759068                        | 1240991068                    | 163078816              | 194474911 | 94488358               | 80584232                   |                       | 2973376453                              |
| 25    | Chhattisgarh                                              | WR     | 2892                           | 100333438                         | 504673726                     | 66319247               | 79087095  | 38425572               | 23032343                   |                       | 811871421                               |
| 26    | Goa                                                       | WR     | 513                            | 59531545                          | 89485311                      | 11759278               | 14023186  | 6813361                | 10592365                   | 1254778               | 193459825                               |
| 27    | DNHDDPDCL                                                 | WR     | 1464                           | 177136846                         | 255504116                     | 33575833               | 40039886  | 19453939               | 27166061                   |                       | 552876680                               |
| 28    | ACB Ltd                                                   | WR     | 48                             | 9431145                           | 8376911                       | 1100811                | 1312740   | 637813                 |                            |                       | 20859421                                |
| 29    | Torrent Power                                             | WR     | 200                            | 0                                 | 34903797                      | 4586713                | 5469752   | 2657555                |                            |                       | 47617817                                |
| 30    | Sembcorp Energy India Ltd Project-I                       | WR     | 115                            | 9351062                           | 20069683                      | 2637360                | 3145107   | 1528094                |                            |                       | 36731307                                |
| 31    | TRN Energy Pvt. Ltd.                                      | WR     | 3.0                            | 601061                            | 523557                        | 68801                  | 82046     | 39863                  |                            |                       | 1315328                                 |
| 32    | CSPTCL                                                    | WR     | 261                            | 0                                 | 45549455                      | 5985660                | 7138026   | 3468110                |                            |                       | 62141251                                |
| 33    | WBSEDCL_Inj                                               | WR     | 400                            | 0                                 | 69807593                      | 9173426                | 10939503  | 5315111                |                            |                       | 95235633                                |
| 34    | GMR Warora Energy Ltd, Maharashtra                        | WR     | 45                             | 2126418                           | 7781801                       | 1022608                | 1219481   | 592502                 |                            |                       | 12742810                                |
| 35    | DB Power                                                  | WR     | 34                             | 8001918                           | 5968549                       | 784328                 | 935328    | 454442                 |                            |                       | 16144565                                |
| 36    | MB Power                                                  | WR     |                                |                                   |                               |                        |           |                        |                            | 9110005               | 9110005                                 |
| 37    | Adani Power Limited                                       | WR     |                                |                                   |                               |                        |           |                        |                            | 285612071             | 285612071                               |
| 38    | Essar Steel                                               | WR     |                                |                                   |                               |                        |           |                        | 8805858                    |                       | 8805858                                 |
| 39    | For Mahan Energen Limited (formerly Essar Power M.P. Ltd) | WR     |                                |                                   |                               |                        |           |                        |                            | 62607665              | 62607665                                |
| 40    | Andhra Pradesh                                            | SR     | 1594                           | 430303397                         | 278171957                     | 36554617               | 43592148  | 110326581              | 37048152                   |                       | 935996853                               |

| S.No. | Zone                                        | Region | LTA Demand / Injection (in MW) | Usage based AC system charges (₹) | Balance AC system charges (₹) | National Component (₹) |           | Regional Component (₹) | Transformers component (₹) | Bilateral Charges (₹) | Total Transmission charges payable in ₹ |
|-------|---------------------------------------------|--------|--------------------------------|-----------------------------------|-------------------------------|------------------------|-----------|------------------------|----------------------------|-----------------------|-----------------------------------------|
|       |                                             |        |                                | AC-UBC                            | AC-BC                         | NC-RE                  | NC-HVDC   | RC                     | TC                         |                       |                                         |
| 41    | Telangana                                   | SR     | 3804                           | 420788061                         | 663929030                     | 87247010               | 104043891 | 263322803              | 37459845                   |                       | 1576790639                              |
| 42    | Tamil Nadu                                  | SR     | 8483                           | 553612611                         | 1480437176                    | 194544464              | 231998357 | 587160449              | 94701954                   |                       | 3142455011                              |
| 43    | Kerala                                      | SR     | 2771                           | 179727665                         | 483541662                     | 63542280               | 75775502  | 191778850              | 65411995                   |                       | 1059777954                              |
| 44    | Karnataka                                   | SR     | 5100                           | 482642798                         | 890116627                     | 116970355              | 139489604 | 353031717              | 107673559                  | 2795011               | 2092719669                              |
| 45    | Pondicherry                                 | SR     | 458                            | 17624889                          | 79901600                      | 10499881               | 12521328  | 31690004               | 12854861                   |                       | 165092563                               |
| 46    | Goa-SR                                      | SR     | 93                             | 0                                 | 16194672                      | 2128144                | 2537857   | 6423015                |                            |                       | 27283688                                |
| 47    | Sembcorp Energy India Ltd Project-I         | SR     | 55                             | 4472247                           | 9598544                       | 1261346                | 1504182   | 3806906                |                            | 113512                | 20756737                                |
| 48    | Sembcorp Energy India Ltd Project-II        | SR     | 188                            | 21993630                          | 32809569                      | 4311510                | 5141566   | 13012698               |                            | 7007360               | 84276334                                |
| 49    | BHAVINI                                     | SR     |                                |                                   |                               |                        |           |                        |                            | 17015773              | 17015773                                |
| 50    | Betam                                       | SR     |                                |                                   |                               |                        |           |                        |                            | 483770                | 483770                                  |
| 51    | AP Solar Power Corporation Pvt Ltd (APSPCL) | SR     |                                |                                   |                               |                        |           |                        |                            | 1276471               | 1276471                                 |
| 52    | Warora Kurnool Transmission Limited (WKTL)  | SR     |                                |                                   |                               |                        |           |                        |                            | 19382814              | 19382814                                |
| 53    | West Bengal                                 | ER     | 2368                           | 75986283                          | 413254561                     | 54305842               | 64760856  | 62608927               | 48976889                   |                       | 719893358                               |
| 54    | Odisha                                      | ER     | 1737                           | 77754746                          | 303103170                     | 39830831               | 47499103  | 45920761               | 70760116                   |                       | 584868728                               |
| 55    | Bihar                                       | ER     | 5974                           | 229309972                         | 1042563969                    | 137003482              | 163379528 | 157950612              | 180243690                  |                       | 1910451254                              |
| 56    | Jharkhand                                   | ER     | 780                            | 43754060                          | 136182951                     | 17895821               | 21341143  | 20632001               | 51021431                   | 9869089               | 300696496                               |
| 57    | Sikkim                                      | ER     | 97                             | 3734766                           | 16904113                      | 2221372                | 2649033   | 2561008                | 2688795                    |                       | 30759087                                |
| 58    | DVC                                         | ER     | 640                            | 65328773                          | 111773153                     | 14688126               | 17515899  | 16933865               | 9385005                    |                       | 235624821                               |
| 59    | Bangladesh                                  | ER     | 982                            | 7766261                           | 171453425                     | 22530719               | 26868356  | 25975551               |                            |                       | 254594312                               |

| S.No. | Zone                                  | Region | LTA Demand / Injection (in MW) | Usage based AC system charges (₹) | Balance AC system charges (₹) | National Component (₹) |            | Regional Component (₹) | Transformers component (₹) | Bilateral Charges (₹) | Total Transmission charges payable in ₹ |
|-------|---------------------------------------|--------|--------------------------------|-----------------------------------|-------------------------------|------------------------|------------|------------------------|----------------------------|-----------------------|-----------------------------------------|
|       |                                       |        |                                | AC-UBC                            | AC-BC                         | NC-RE                  | NC-HVDC    | RC                     | TC                         |                       |                                         |
| 60    | NTPC, North Karanpura STPP, Jharkhand | ER     |                                |                                   |                               |                        |            |                        |                            | 13053973              | 13053973                                |
| 61    | Arunachal Pradesh                     | NER    | 231                            | 9750273                           | 40233342                      | 5287069                | 6304941    | 7061447                | 11516081                   |                       | 80153153                                |
| 62    | Assam                                 | NER    | 1652                           | 39425296                          | 288246479                     | 37878512               | 45170920   | 50590805               | 21425890                   | 1016063               | 483753965                               |
| 63    | Manipur                               | NER    | 198                            | 10526342                          | 34611183                      | 4548261                | 5423896    | 6074689                | 3271887                    |                       | 64456258                                |
| 64    | Meghalaya                             | NER    | 290                            | 13624121                          | 50675681                      | 6659299                | 7941353    | 8894206                | 392447                     |                       | 88187106                                |
| 65    | Mizoram                               | NER    | 130                            | 5496261                           | 22661758                      | 2977985                | 3551309    | 3977417                | 1070544                    |                       | 39735274                                |
| 66    | Nagaland                              | NER    | 200                            | 6839173                           | 34823290                      | 4576134                | 5457135    | 6111916                | 22775579                   |                       | 80583228                                |
| 67    | Tripura                               | NER    | 295                            | 2743722                           | 51485228                      | 6765681                | 8068217    | 9036291                | 23697326                   |                       | 101796465                               |
| TOTAL |                                       |        | 102431.96                      | 8928433422                        | 17876321963                   | 2349130057             | 2801386906 | 4141085372             | 1834756188                 | 585460912             | 38516574821                             |

### **Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

| Sl.No. | Name of Generating Station                                                         | State          | Capacity | LTA granted | Commissioned capacity | Date of Commercial Operation                                               | Date of LTA Operationalization | Delayed Capacity | Transmission Charges (₹) | Remarks                                           |
|--------|------------------------------------------------------------------------------------|----------------|----------|-------------|-----------------------|----------------------------------------------------------------------------|--------------------------------|------------------|--------------------------|---------------------------------------------------|
| 1      | ReNew Power Limited                                                                | Gujarat        |          | 300         | 230.1                 | 126MW:18.05.19<br>58.5MW: 01.10.19<br>27.6MW: 02.09.20<br>18MW: 07.02.2021 | 300MW: 01.05.19                | 69.9             | 2381477                  |                                                   |
| 2      | ReNew Power Limited                                                                | Gujarat        |          | 50          | 0                     | Yet to be commissioned                                                     | 50MW: 23.11.19                 | 50               | 1703489                  |                                                   |
| 3      | Masaya Solar Energy Private Ltd                                                    | Madhya Pradesh |          | 300         |                       |                                                                            | 300 MW:<br>25.03.2022          | 300              | 11545285                 |                                                   |
| 4      | NTPC Gandhar (Solar)                                                               | Gujarat        |          | 14.11       | 7.055                 | 7.055MW: 23.08.2022                                                        | 14.11MW: 09.05.2022            | 7.06             | 240362                   |                                                   |
| 5      | NTPC Gandhar (Solar)                                                               | Gujarat        |          | 5.89        | 2.945                 | 2.945MW:23.08.2022                                                         | 5.89MW: 09.05.2022             | 2.95             | 100335                   |                                                   |
| 6      | SJVN Ltd. (Naitwar Mori HEP)                                                       | Uttarakhand    |          | 60          |                       |                                                                            | 60MW: 30.09.2022               | 60               | 2355649                  |                                                   |
| 7      | NTPC Ltd. (Rihand Solar)                                                           | Uttar Pradesh  |          | 20          |                       |                                                                            | 20MW: 12.10.2022               | 20               | 731166                   |                                                   |
| 8      | Continuum Power Trading (TN) Pvt. Ltd                                              | Gujarat        |          | 36          |                       |                                                                            | 36MW: 22.10.2022               | 36               | 1226512                  |                                                   |
| 9      | Continuum Power Trading (TN) Pvt. Ltd                                              | Gujarat        |          | 40          | 38                    | 18MW: 15.04.2022;<br>10MW: 07.10.2021;<br>10MW: 13.08.2021.                | 40MW: 22.10.2022               | 2                | 68140                    |                                                   |
| 10     | Adani Wind Energy Kutchh Five Limited                                              | Gujarat        |          | 130         |                       |                                                                            | 130MW: 22.10.2022              | 130              | 4429071                  |                                                   |
| 11     | Sherisha Rooftop Solar SPV Four Pvt Ltd (LTA taken by South East Central Railways) | Chhattisgarh   |          | 50          |                       |                                                                            | 50 MW: 15.01.2023              | 50               | 769797                   | Charges corresponding to 50MW computed for 17 day |

**Transmission Charges for Short Term Open Access (STOA)**

| S.No. | State                                    | Region | STOA rate (paise/kWh) |
|-------|------------------------------------------|--------|-----------------------|
| 1     | Delhi                                    | NR     | 48.44                 |
| 2     | UP                                       | NR     | 50.78                 |
| 3     | Punjab                                   | NR     | 53.97                 |
| 4     | Haryana                                  | NR     | 61.40                 |
| 5     | Chandigarh                               | NR     | 61.39                 |
| 6     | Rajasthan                                | NR     | 53.30                 |
| 7     | HP                                       | NR     | 53.74                 |
| 8     | J&K                                      | NR     | 50.29                 |
| 9     | Uttarakhand                              | NR     | 54.53                 |
| 10    | Gujarat                                  | WR     | 47.32                 |
| 11    | Madhya Pradesh                           | WR     | 53.45                 |
| 12    | Maharashtra                              | WR     | 58.08                 |
| 13    | Chhattisgarh                             | WR     | 38.99                 |
| 14    | Goa                                      | WR     | 52.06                 |
| 15    | Daman and Diu and Dadra and Nagar Haveli | WR     | 52.45                 |
| 16    | Andhra Pradesh                           | SR     | 81.56                 |
| 17    | Telangana                                | SR     | 57.57                 |
| 18    | Tamil Nadu                               | SR     | 51.45                 |
| 19    | Kerala                                   | SR     | 53.12                 |
| 20    | Karnataka                                | SR     | 56.91                 |
| 21    | Pondicherry                              | SR     | 50.08                 |
| 22    | Goa-SR                                   | SR     | 40.84                 |
| 23    | West Bengal                              | ER     | 42.22                 |
| 24    | Odisha                                   | ER     | 46.77                 |
| 25    | Bihar                                    | ER     | 44.42                 |
| 26    | Jharkhand                                | ER     | 51.76                 |
| 27    | Sikkim                                   | ER     | 44.11                 |
| 28    | DVC                                      | ER     | 51.10                 |
| 29    | Bangladesh                               | ER     | 35.99                 |
| 30    | Arunachal Pradesh                        | NER    | 48.29                 |
| 31    | Assam                                    | NER    | 40.59                 |
| 32    | Manipur                                  | NER    | 45.14                 |
| 33    | Meghalaya                                | NER    | 42.18                 |
| 34    | Mizoram                                  | NER    | 42.50                 |
| 35    | Nagaland                                 | NER    | 56.09                 |
| 36    | Tripura                                  | NER    | 47.92                 |

**Regional DIC wise break up of LTA/MTOA considered in the computations**

| Sl.No. | Name of the DIC               | Region | LTA/MTOA considered in the computations | Name of the state control area in which LTA/MTOA of specific DICs is included in the computations* |
|--------|-------------------------------|--------|-----------------------------------------|----------------------------------------------------------------------------------------------------|
| 1      | UP                            | NR     | 8782.87                                 |                                                                                                    |
| 2      | Delhi                         | NR     | 4674.97                                 |                                                                                                    |
| 3      | Haryana                       | NR     | 3618.24                                 |                                                                                                    |
| 4      | Uttarakhand                   | NR     | 1402.41                                 |                                                                                                    |
| 5      | Punjab                        | NR     | 4005.12                                 |                                                                                                    |
| 6      | Rajasthan                     | NR     | 4167.17                                 |                                                                                                    |
| 7      | Himachal Pradesh              | NR     | 1683.21                                 |                                                                                                    |
| 8      | Jammu & Kashmir               | NR     | 3787.10                                 |                                                                                                    |
| 9      | Chandigarh                    | NR     | 274.82                                  |                                                                                                    |
| 10     | Noida Power Company Ltd, UP   | NR     | 170.00                                  | Uttar Pradesh                                                                                      |
| 11     | Railways_UP                   | NR     | 340.30                                  | Uttar Pradesh                                                                                      |
| 12     | Railways_Haryana              | NR     | 55.00                                   | Haryana                                                                                            |
| 13     | Railways_Delhi                | NR     | 15.00                                   | Delhi                                                                                              |
| 14     | Railways_Rajasthan            | NR     | 47.66                                   | Rajasthan                                                                                          |
| 15     | Railways_Punjab               | NR     | 35.00                                   | Punjab                                                                                             |
| 16     | PG-Rihand                     | NR     | 0.74                                    | Uttar Pradesh                                                                                      |
| 17     | PG-Dadri                      | NR     | 0.76                                    | Uttar Pradesh                                                                                      |
| 18     | PG-Agra                       | NR     | 2.40                                    | Uttar Pradesh                                                                                      |
| 19     | PG-Balia                      | NR     | 0.95                                    | Uttar Pradesh                                                                                      |
| 20     | PG-Bhiwadi                    | NR     | 0.95                                    | Rajasthan                                                                                          |
| 21     | PG-Kurukshetra                | NR     | 3.30                                    | Haryana                                                                                            |
| 22     | MB Power                      | NR     | 25.00                                   |                                                                                                    |
| 23     | WBSEDCL                       | NR     | 600.00                                  |                                                                                                    |
| 24     | GMR Kamalanga Energy Pvt. Ltd | NR     | 75.00                                   |                                                                                                    |
| 25     | Jorthang                      | NR     | 86.40                                   |                                                                                                    |
| 26     | Tashiding                     | NR     | 87.30                                   |                                                                                                    |
| 27     | Gujarat                       | WR     | 9393.77                                 |                                                                                                    |
| 28     | Madhya Pradesh                | WR     | 7515.59                                 |                                                                                                    |
| 29     | Chhattisgarh                  | WR     | 2886.74                                 |                                                                                                    |
| 30     | Maharashtra                   | WR     | 6978.74                                 |                                                                                                    |
| 31     | GOA                           | WR     | 512.75                                  |                                                                                                    |
| 32     | D&D and DNH                   | WR     | 1464.05                                 |                                                                                                    |
| 33     | HVDC Bhadravathi              | WR     | 0.91                                    | Maharashtra                                                                                        |
| 34     | HVDC Vindhyachal              | WR     | 0.69                                    | Madhya Pradesh                                                                                     |
| 35     | BARC Facility                 | WR     | 9.10                                    | Maharashtra                                                                                        |
| 36     | Heavy Water Plant of DAE      | WR     | 12.88                                   | Gujarat                                                                                            |
| 37     | HVDC Champa                   | WR     | 3.19                                    | Chhattisgarh                                                                                       |
| 38     | HVDC Raigarh                  | WR     | 1.88                                    | Chhattisgarh                                                                                       |

| Sl.No. | Name of the DIC                    | Region | LTA/MTOA considered in the computations | Name of the state control area in which LTA/MTOA of specific DICs is included in the computations* |
|--------|------------------------------------|--------|-----------------------------------------|----------------------------------------------------------------------------------------------------|
| 39     | Railways_MP                        | WR     | 332.00                                  | Madhya Pradesh                                                                                     |
| 40     | Railways_Maharashtra               | WR     | 122.18                                  | Maharashtra                                                                                        |
| 41     | Railways_Gujarat                   | WR     | 30.00                                   | Gujarat                                                                                            |
| 42     | ACB Ltd.                           | WR     | 48.00                                   |                                                                                                    |
| 43     | Torrent Power                      | WR     | 200.00                                  |                                                                                                    |
| 44     | DB Power                           | WR     | 34.20                                   |                                                                                                    |
| 45     | GMR Warora Energy Ltd, Maharashtra | WR     | 44.59                                   |                                                                                                    |
| 46     | CSPTCL                             | WR     | 261.00                                  |                                                                                                    |
| 47     | TRN Energy Pvt. Ltd.               | WR     | 3.00                                    |                                                                                                    |
| 48     | Sembcorp Energy India Ltd          | WR     | 115.00                                  |                                                                                                    |
| 49     | WBSEDCL                            | WR     | 400.00                                  |                                                                                                    |
| 50     | BIHAR                              | ER     | 5873.02                                 |                                                                                                    |
| 51     | JHARKHAND                          | ER     | 708.33                                  |                                                                                                    |
| 52     | DVC                                | ER     | 330.46                                  |                                                                                                    |
| 53     | ORISSA                             | ER     | 1736.79                                 |                                                                                                    |
| 54     | WEST BENGAL                        | ER     | 2366.56                                 |                                                                                                    |
| 55     | SIKKIM                             | ER     | 96.86                                   |                                                                                                    |
| 56     | Bangladesh                         | ER     | 982.43                                  |                                                                                                    |
| 57     | TATA Steel Ltd.                    | ER     | 200.00                                  | DVC                                                                                                |
| 58     | Railways_Bihar                     | ER     | 100.00                                  | Bihar                                                                                              |
| 59     | Railways_DVC                       | ER     | 110.00                                  | DVC                                                                                                |
| 60     | Railways_Jharkhand                 | ER     | 72.00                                   | Jharkhand                                                                                          |
| 61     | HVDC Alipurduar                    | ER     | 1.41                                    | West Bengal                                                                                        |
| 62     | POWERGRID PUSAULI                  | ER     | 0.91                                    | Bihar                                                                                              |
| 63     | Andhra Pradesh                     | SR     | 1591.46                                 |                                                                                                    |
| 64     | Karnataka                          | SR     | 5088.90                                 |                                                                                                    |
| 65     | KSEB                               | SR     | 2769.74                                 |                                                                                                    |
| 66     | Tamil Nadu                         | SR     | 8466.52                                 |                                                                                                    |
| 67     | Telangana                          | SR     | 3804.34                                 |                                                                                                    |
| 68     | Puducherry                         | SR     | 457.84                                  |                                                                                                    |
| 69     | Goa                                | SR     | 92.80                                   |                                                                                                    |
| 70     | SAIL, Salem                        | SR     | 13.65                                   | Tamil Nadu                                                                                         |
| 71     | Railways_Karnataka                 | SR     | 10.00                                   | Karnataka                                                                                          |
| 72     | PG-HVDC Gazuwaka                   | SR     | 0.98                                    | Andhra Pradesh                                                                                     |
| 73     | PG-HVDC Talcher                    | SR     | 1.50                                    | Andhra Pradesh                                                                                     |
| 74     | PG-HVDC Kolar                      | SR     | 1.50                                    | Karnataka                                                                                          |
| 75     | PG-HVDC Pugalur                    | SR     | 2.78                                    | Tamil Nadu                                                                                         |
| 76     | PG-HVDC Thrissur                   | SR     | 0.97                                    | Kerala                                                                                             |

| Sl.No.       | Name of the DIC                         | Region | LTA/MTOA<br>considered in the<br>computations | Name of the state<br>control area in which<br>LTA/MTOA of specific<br>DICs is included in the<br>computations* |
|--------------|-----------------------------------------|--------|-----------------------------------------------|----------------------------------------------------------------------------------------------------------------|
| 77           | Sembcorp Energy India Ltd<br>Project-I  | SR     | 55.00                                         |                                                                                                                |
| 78           | Sembcorp Energy India Ltd<br>Project-II | SR     | 188.00                                        |                                                                                                                |
| 79           | Arunachal Pradesh                       | NER    | 230.54                                        |                                                                                                                |
| 80           | Assam                                   | NER    | 1645.30                                       |                                                                                                                |
| 81           | Manipur                                 | NER    | 198.32                                        |                                                                                                                |
| 82           | Meghalaya                               | NER    | 290.37                                        |                                                                                                                |
| 83           | Mizoram                                 | NER    | 129.85                                        |                                                                                                                |
| 84           | Nagaland                                | NER    | 199.54                                        |                                                                                                                |
| 85           | Tripura                                 | NER    | 295.01                                        |                                                                                                                |
| 86           | PG-HVDC BNC                             | NER    | 1.37                                          | Assam                                                                                                          |
| 87           | Railway_Assam                           | NER    | 5.00                                          | Assam                                                                                                          |
| <b>TOTAL</b> |                                         |        | <b>102431.962</b>                             |                                                                                                                |

***\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table***

**Transmission Charges claimed by ISTS licensees for the billing period Jan'23**

| S.No. | Name of the Transmission Licensee           | Total YTC claimed by Licensees (₹ Cr) | Total YTC allowed for Jan'23 (₹ Cr) | Equivalent MTC to be considered for Jan'23 (₹ Cr) | Remarks                                                                                                                                                                                                                                                                                                                                          |
|-------|---------------------------------------------|---------------------------------------|-------------------------------------|---------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1     | Powergrid Corporation Of India Ltd          | 35720.81                              | 35720.81                            | 3033.82                                           | As per data furnished by ISTS Licensee for Jan'23. MTC of the assets listed under Regulation 13(3) shall be partly settled through the bilateral payments from respective entities as detailed in the transmission charges bill. PowerGrid assets for bilateral payments as mentioned in format I-C are also included in this total YTC claimed. |
| 2     | Adani Transmission (India) Limited          | 618.87                                | 618.87                              | 52.56                                             | As per data furnished by ISTS Licensee for Jan'23                                                                                                                                                                                                                                                                                                |
| 3     | Chhattisgarh-WR Transmission Limited.       | 165.00                                | 165.00                              | 14.01                                             | As per data furnished by ISTS Licensee for Jan'23                                                                                                                                                                                                                                                                                                |
| 4     | Raipur Rajnandgaon-WR Transmission Limited. | 219.74                                | 219.74                              | 18.66                                             | As per data furnished by ISTS Licensee for Jan'23                                                                                                                                                                                                                                                                                                |
| 5     | Sipat Transmission Limited.                 | 94.92                                 | 94.92                               | 8.06                                              | As per data furnished by ISTS Licensee for Jan'23                                                                                                                                                                                                                                                                                                |
| 6     | Western Transmission Gujarat Limited        | 53.00                                 | 53.00                               | 4.50                                              | As per data furnished by ISTS Licensee for Jan'23                                                                                                                                                                                                                                                                                                |
| 7     | Western Transco Power Limited               | 97.41                                 | 97.41                               | 8.27                                              | As per data furnished by ISTS Licensee for Jan'23                                                                                                                                                                                                                                                                                                |
| 8     | Alipurduar Transmission Limited             | 153.02                                | 153.02                              | 13.00                                             | As per data furnished by ISTS Licensee for Jan'23                                                                                                                                                                                                                                                                                                |
| 9     | Fatehgarh-Bhadla Transmission Ltd.          | 48.09                                 | 48.09                               | 4.08                                              | As per data furnished by ISTS Licensee for Jan'23                                                                                                                                                                                                                                                                                                |
| 10    | North Karanpura Transco Limited             | 39.01                                 | 39.01                               | 3.31                                              | As per data furnished by ISTS Licensee for Jan'23                                                                                                                                                                                                                                                                                                |
| 11    | Bikaner-Khetri Transmission Limited         | 128.95                                | 128.95                              | 10.95                                             | As per data furnished by ISTS Licensee for Jan'23                                                                                                                                                                                                                                                                                                |

| S.No. | Name of the Transmission Licensee           | Total YTC claimed by Licensees (₹ Cr) | Total YTC allowed for Jan'23 (₹ Cr) | Equivalent MTC to be considered for Jan'23 (₹ Cr) | Remarks                                                                                                                                                                                                                                                                                |
|-------|---------------------------------------------|---------------------------------------|-------------------------------------|---------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 12    | Jam Khambaliya Transco Limited              | 44.08                                 | 44.08                               | 3.60                                              | As per data furnished by ISTS Licensee for Jan'23. As informed by Jam Khambaliya Transco Ltd. vide email dtd. 07.02.2023, YTC of "1x500 MVA, 400/220 ICT at CGPL Mundra switchyard" is to be considered w.e.f 15.01.2023. Hence, YTC considered for 17 days for Jan'23 billing period. |
| 13    | Lakadia-Banaskantha Transmission Limited    | 100.28                                | 100.28                              | 8.52                                              | As per data furnished by ISTS Licensee for Jan'23                                                                                                                                                                                                                                      |
| 14    | WRSS XXI (A) Transco Limited                | 122.16                                | 122.16                              | 10.38                                             | As per data furnished by ISTS Licensee for Jan'23                                                                                                                                                                                                                                      |
| 15    | Aravali Power Company Private Limited       | 10.42                                 | 10.42                               | 0.88                                              | Data not furnished for Jan'23. Considered the same as in the earlier billing period.                                                                                                                                                                                                   |
| 16    | Essar Power Transmission Company Limited    | 405.68                                | 405.68                              | 34.45                                             | Data not furnished for Jan'23. Considered the same as in the earlier billing period.                                                                                                                                                                                                   |
| 17    | Jindal Power Limited                        | 19.12                                 | 19.12                               | 1.62                                              | Data not furnished for Jan'23. Considered the same as in the earlier billing period.                                                                                                                                                                                                   |
| 18    | Kudgi Transmission Limited                  | 196.29                                | 196.29                              | 16.67                                             | Data not furnished for Jan'23. Considered the same as in the earlier billing period.                                                                                                                                                                                                   |
| 19    | Parbati Koldam Transmission Company Limited | 171.37                                | 171.37                              | 14.55                                             | As per data furnished by ISTS Licensee for Jan'23                                                                                                                                                                                                                                      |
| 20    | Bhopal Dhule Transmission Company Ltd.      | 261.06                                | 261.06                              | 22.17                                             | As per data furnished by ISTS Licensee for Jan'23                                                                                                                                                                                                                                      |
| 21    | East North Interconnection Company Limited  | 145.29                                | 145.29                              | 12.34                                             | As per data furnished by ISTS Licensee for Jan'23                                                                                                                                                                                                                                      |
| 22    | Gurgaon Palwal Transmission Limited         | 141.03                                | 141.03                              | 11.98                                             | As per data furnished by ISTS Licensee for Jan'23                                                                                                                                                                                                                                      |
| 23    | Jabalpur Transmission Company Limited       | 147.21                                | 147.21                              | 12.50                                             | As per data furnished by ISTS Licensee for Jan'23                                                                                                                                                                                                                                      |
| 24    | Maheshwaram Transmission Limited            | 56.04                                 | 56.04                               | 4.76                                              | As per data furnished by ISTS Licensee for Jan'23                                                                                                                                                                                                                                      |
| 25    | Khargone Transmission Company Ltd.          | 182.22                                | 182.22                              | 15.48                                             | As per data furnished by ISTS Licensee for Jan'23                                                                                                                                                                                                                                      |
| 26    | Goa Tamnar Transmission Projects Limited    | 42.67                                 | 42.67                               | 3.62                                              | As per data furnished by ISTS Licensee for Jan'23                                                                                                                                                                                                                                      |

| S.No. | Name of the Transmission Licensee                              | Total YTC claimed by Licensees (₹ Cr) | Total YTC allowed for Jan'23 (₹ Cr) | Equivalent MTC to be considered for Jan'23 (₹ Cr) | Remarks                                                                                                                                                    |
|-------|----------------------------------------------------------------|---------------------------------------|-------------------------------------|---------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 27    | Mumbai Urja Marg Limited                                       | 29.10                                 | 29.10                               | 2.47                                              | As per data furnished by ISTS Licensee for Jan'23                                                                                                          |
| 28    | Lakadia Vadodara Transmission Company Limited                  | 211.63                                | 211.63                              | 2.32                                              | As per data furnished by ISTS Licensee for Jan'23. All the elements commissioned on 28.01.2023. Hence YTC considered for 4 days for billing period Jan'23. |
| 29    | NRSS-XXIX Transmission Limited                                 | 503.29                                | 503.29                              | 42.75                                             | As per data furnished by ISTS Licensee for Jan'23                                                                                                          |
| 30    | Odisha Generation Phase-II Transmission Limited                | 155.48                                | 155.48                              | 13.20                                             | As per data furnished by ISTS Licensee for Jan'23                                                                                                          |
| 31    | Patran Transmission Company Limited                            | 30.77                                 | 30.77                               | 2.61                                              | As per data furnished by ISTS Licensee for Jan'23                                                                                                          |
| 32    | Purulia & Kharagpur Transmission Company Limited               | 72.50                                 | 72.50                               | 6.16                                              | As per data furnished by ISTS Licensee for Jan'23                                                                                                          |
| 33    | Rapp Transmission Company Limited                              | 44.07                                 | 44.07                               | 3.74                                              | As per data furnished by ISTS Licensee for Jan'23                                                                                                          |
| 34    | NER-II Transmission Limited                                    | 412.53                                | 412.53                              | 35.04                                             | As per data furnished by ISTS Licensee for Jan'23                                                                                                          |
| 35    | Teestavalley Power Transmission Limited                        | 257.15                                | 257.15                              | 21.84                                             | As per data furnished by ISTS Licensee for Jan'23                                                                                                          |
| 36    | Torrent Power Grid Limited                                     | 39.40                                 | 39.40                               | 3.35                                              | As per data furnished by ISTS Licensee for Jan'23                                                                                                          |
| 37    | Darbhanga-Motihari Transmission Company Limited                | 134.73                                | 134.73                              | 11.44                                             | As per data furnished by ISTS Licensee for Jan'23                                                                                                          |
| 38    | NRSS XXXI (B) Transmission Limited                             | 98.09                                 | 98.09                               | 8.33                                              | As per data furnished by ISTS Licensee for Jan'23                                                                                                          |
| 39    | Powergrid Himachal Transmission Ltd (Jaypee Powergrid Limited) | 132.57                                | 132.57                              | 11.26                                             | Data not furnished for Jan'23. Considered the same as in the earlier billing period.                                                                       |

| S.No. | Name of the Transmission Licensee                             | Total YTC claimed by Licensees (₹ Cr) | Total YTC allowed for Jan'23 (₹ Cr) | Equivalent MTC to be considered for Jan'23 (₹ Cr) | Remarks                                                                                                           |
|-------|---------------------------------------------------------------|---------------------------------------|-------------------------------------|---------------------------------------------------|-------------------------------------------------------------------------------------------------------------------|
| 40    | Kohima Mariani Transmission Limited                           | 237.50                                | 237.50                              | 20.17                                             | As per data furnished by ISTS Licensee for Jan'23                                                                 |
| 41    | Raichur Sholapur Transmission Company Private Limited         | 35.20                                 | 35.20                               | 2.99                                              | As per data furnished by ISTS Licensee for Jan'23                                                                 |
| 42    | Damodar Valley Corporation                                    | 109.09                                | 109.09                              | 9.26                                              | Data not furnished for Jan'23. Considered the same as in the earlier billing period.                              |
| 43    | Powerlinks Transmission Limited                               | 137.17                                | 137.17                              | 11.65                                             | As per data furnished by ISTS Licensee for Jan'23                                                                 |
| 44    | NRSS XXXVI Transmission Limited                               | 1.28                                  | 1.28                                | 0.11                                              | Data not furnished for Jan'23. Considered the same as in the earlier billing period.                              |
| 45    | Warora-Kurnool Transmission Limited                           | 6.21                                  | 6.21                                | 0.53                                              | As per data furnished by ISTS Licensee for Jan'23                                                                 |
| 46    | Powergrid Vizag Transmission Limited                          | 234.71                                | 234.71                              | 19.93                                             | As per data furnished by ISTS Licensee for Jan'23                                                                 |
| 47    | Powergrid NM Transmission Limited                             | 111.51                                | 111.51                              | 9.47                                              | As per data furnished by ISTS Licensee for Jan'23                                                                 |
| 48    | Powergrid Unchahar Transmission Limited                       | 19.76                                 | 19.76                               | 1.68                                              | As per data furnished by ISTS Licensee for Jan'23                                                                 |
| 49    | Powergrid Parli Transmission Limited                          | 326.22                                | 326.22                              | 27.71                                             | As per data furnished by ISTS Licensee for Jan'23                                                                 |
| 50    | Powergrid Kala Amb Transmission Limited                       | 68.66                                 | 68.66                               | 5.83                                              | As per data furnished by ISTS Licensee for Jan'23. Bilateral payment of HPSEB is also included in the claimed YTC |
| 51    | Powergrid Southern Interconnector Transmission System Limited | 462.10                                | 462.10                              | 39.25                                             | As per data furnished by ISTS Licensee for Jan'23                                                                 |
| 52    | Powergrid Jabalpur Transmission Limited                       | 256.43                                | 256.43                              | 21.78                                             | As per data furnished by ISTS Licensee for Jan'23                                                                 |

| S.No. | Name of the Transmission Licensee                      | Total YTC claimed by Licensees (₹ Cr) | Total YTC allowed for Jan'23 (₹ Cr) | Equivalent MTC to be considered for Jan'23 (₹ Cr) | Remarks                                                                              |
|-------|--------------------------------------------------------|---------------------------------------|-------------------------------------|---------------------------------------------------|--------------------------------------------------------------------------------------|
| 53    | Powergrid Warora Transmission Limited                  | 364.20                                | 364.20                              | 30.93                                             | As per data furnished by ISTS Licensee for Jan'23                                    |
| 54    | Powergrid Medinipur Jeerat Transmission Limited        | 579.70                                | 579.70                              | 49.23                                             | As per data furnished by ISTS Licensee for Jan'23                                    |
| 55    | Powergrid Mithilanchal Transmission Limited            | 170.00                                | 170.00                              | 14.44                                             | As per data furnished by ISTS Licensee for Jan'23                                    |
| 56    | Powergrid Ajmer Phagi Transmission Limited             | 63.57                                 | 63.57                               | 5.40                                              | As per data furnished by ISTS Licensee for Jan'23                                    |
| 57    | Powergrid Varanasi Transmissoin System Limited         | 116.97                                | 116.97                              | 9.93                                              | As per data furnished by ISTS Licensee for Jan'23                                    |
| 58    | Powergrid Fatehgarh Transmission Limited               | 74.54                                 | 74.54                               | 6.33                                              | As per data furnished by ISTS Licensee for Jan'23                                    |
| 59    | Powergrid Khetri Transmission System Ltd.              | 126.71                                | 126.71                              | 10.76                                             | As per data furnished by ISTS Licensee for Jan'23                                    |
| 60    | Powergrid Bhuj Transmission Limited                    | 106.57                                | 106.57                              | 9.05                                              | As per data furnished by ISTS Licensee for Jan'23                                    |
| 61    | North East Transmission Company Limited                | 260.21                                | 260.21                              | 22.10                                             | As per data furnished by ISTS Licensee for Jan'23                                    |
| 62    | Transmission Corporation Of Andhra Pradesh (APTRANSCO) | 476.83                                | 81.99                               | 6.96                                              | As per data furnished by ISTS Licensee for Jan'23                                    |
| 63    | Madhya Pradesh Power Transmision Co. Ltd.              | 12.54                                 | 12.54                               | 1.06                                              | Data not furnished for Jan'23. Considered the same as in the earlier billing period. |

| S.No. | Name of the Transmission Licensee                   | Total YTC claimed by Licensees (₹ Cr) | Total YTC allowed for Jan'23 (₹ Cr) | Equivalent MTC to be considered for Jan'23 (₹ Cr) | Remarks                                                                                                                                                                                                                                                               |
|-------|-----------------------------------------------------|---------------------------------------|-------------------------------------|---------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 64    | Karnataka Power Transmission Corporation Limited    | 1.42                                  | 1.42                                | 0.12                                              | Data not furnished by ISTS Licensee for Jan'23. CERC Tariff Order dated 12.06.2019 has been considered                                                                                                                                                                |
| 65    | Delhi Transco Limited                               | 3.12                                  | 3.12                                | 0.26                                              | Data not furnished by ISTS Licensee for Jan'23. Data as furnished by ISTS Licensee for Dec'20 has been considered.                                                                                                                                                    |
| 66    | Power Transmission Corporation Of Uttarakhand Ltd   | 43.42                                 | 43.42                               | 3.69                                              | As per data furnished by ISTS Licensee for Jan'23. CERC Tariff Order dated 09.11.2021, 25.11.2021 and 13.06.2021 have been considered.                                                                                                                                |
| 67    | Rajasthan Rajya Vidhyut Prasaran Nigam Ltd.         | 33.98                                 | 6.37                                | 0.54                                              | Data not furnished by ISTS Licensee for Jan'23. Data as furnished by ISTS Licensee for Jan'21 has been considered. RPC certified non-ISTS as ISTS has not been considered in line with clause 13 (13) of Sharing Regulations,2020                                     |
| 68    | Tamilnadu Transmission Corporation Limited          | 0.59                                  | 0.59                                | 0.05                                              | Data not furnished by ISTS Licensee for Jan'23. CERC Tariff 148/TT/2018 Order dated 16.11.2018 has been considered                                                                                                                                                    |
| 69    | Chhattisgarh State Power Transmission Company Ltd   | 0.75                                  | 0.75                                | 0.06                                              | Data not furnished for Jan'23. Considered the same as in the earlier billing period.                                                                                                                                                                                  |
| 70    | Himachal Pradesh Power Transmission Corporation Ltd | 2.61                                  | 2.61                                | 0.22                                              | Data not furnished for Jan'23. Considered the same as in the earlier billing period.                                                                                                                                                                                  |
| 71    | Odisha Power Transmission Corporation Limited       | 9.80                                  | 9.67                                | 0.82                                              | Data not furnished by ISTS Licensee for Jan'23. Data as furnished by ISTS Licensee for Jan'21 has been considered.Filing and Publication fee of ₹ 13.67 Lacs as claimed by the licensee is not considered. The same may be claimed in Bill-2 or Bill-3 as applicable. |
| 72    | Uttarpradesh Power Transmission Corporation Limited | 27.23                                 | 0.00                                | 0.00                                              | Data not furnished by ISTS Licensee for Jan'23. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available                                                                          |

| S.No. | Name of the Transmission Licensee                      | Total YTC claimed by Licensees (₹ Cr) | Total YTC allowed for Jan'23 (₹ Cr) | Equivalent MTC to be considered for Jan'23 (₹ Cr) | Remarks                                                                                                                                                                                      |
|-------|--------------------------------------------------------|---------------------------------------|-------------------------------------|---------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 73    | Power Development Department, Jammu & Kashmir          | 10.11                                 | 0.00                                | 0.00                                              | Data not furnished by ISTS Licensee for Jan'23. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available |
| 74    | Gujarat Energy Transmission Corporation Limited        | 5.71                                  | 0.00                                | 0.00                                              | Data not furnished by ISTS Licensee for Jan'23. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available |
| 75    | Maharashtra State Electricity Transmission Company Ltd | 97.68                                 | 0.00                                | 0.00                                              | Data not furnished by ISTS Licensee for Jan'23. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available |
| 76    | West Bengal State Electricity Transmission Company Ltd | 32.05                                 | 0.00                                | 0.00                                              | Data not furnished by ISTS Licensee for Jan'23. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available |
| 77    | Haryana Vidyut Prasaran Nigam Limited                  | 0.34                                  | 0.34                                | 0.03                                              | Data not furnished for Jan'23. Considered the same as in the earlier billing period.                                                                                                         |
| 78    | Assam Electricity Grid Corporation Limited             | 10.78                                 | 0.00                                | 0.00                                              | Data not furnished by ISTS Licensee for Jan'23. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available |
| 79    | Meghalaya Power Transmission Corporation Limited       | 3.61                                  | 0.00                                | 0.00                                              | Data not furnished by ISTS Licensee for Jan'23. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available |
| 80    | Kerala State Electricity Board                         | 10.06                                 | 0.00                                | 0.00                                              | Data not furnished by ISTS Licensee for Jan'23. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available |

TOTAL MTC considered for the billing period Jan'23 from the claimed assets of ISTS licensees (₹ Crores)

**3851.66**

## Annexure-VII

## Entity-wise details of bilateral billing for January,2023 billing period

[illegible]

| Sl.No. | Name of the Asset                                                                                                                                                                                                                                             | Transmission Licensee | Name of the beneficiary                                  | Region | MTC in ₹  | State Control Area in which the Bilateral charges are included | Remarks                                              |
|--------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|----------------------------------------------------------|--------|-----------|----------------------------------------------------------------|------------------------------------------------------|
| 12     | 2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station                                                                                                                               | Powergrid             | Betam                                                    | SR     | 483770    |                                                                | As per Regulation 13(3) of Sharing Regulations 2020  |
| 13     | Asset 1. Kalpakkam PFBR-Sirucheri 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line, Asset 3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB                          | Powergrid             | Bharatiya Nabhiya Vidyut Nigam Limited (BHAVINI)         | SR     | 17015773  |                                                                | As per Regulation 13(3) of Sharing Regulations 2020  |
| 14     | 220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line                                                                                                                                                                           | Powergrid             | Karnataka DISCOMs                                        | SR     | 840822    | Karnataka                                                      | As per Regulation 13(12) of Sharing Regulations 2020 |
| 15     | 04 No. 220 KV bays at 400/220kV Yelahanka Substation                                                                                                                                                                                                          | Powergrid             | Karnataka Power Transmission Corporation Limited (KPTCL) | SR     | 1954189   | Karnataka                                                      | As per Regulation 13(12) of Sharing Regulations 2020 |
| 16     | Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)                                                                                                                                                                                | Powergrid             | Sembcorp Energy India Ltd Project-I                      | SR     | 113512    |                                                                | As per Regulation 13(9) of Sharing Regulations 2020  |
| 17     | HVDC Mundra-Mahendergarh                                                                                                                                                                                                                                      | Powergrid             | Adani Power Limited                                      | WR     | 285612071 |                                                                | --                                                   |
| 18     | 2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa- (Colvale) (Powergrid)-Tuem 220 kV D/C line)                                                                                                                                   | Powergrid             | Goa Electricity Department (GED), Goa                    | WR     | 1254778   | Goa                                                            | As per Regulation 13(12) of Sharing Regulations 2020 |
| 19     | 400 kV Banaskantha (Radhanesda) Pooling Station-Banaskantha (PG) D/C line alongwith 2 nos. 400 Kv line bays at Banaskantha (PG) under Tr. System for Ultra Mega Solar Power Park (700 MW) at Banaskantha (Radhanesda), Gujarat in WR                          | Powergrid             | Gujarat Power Corporation Limited (GPCL)                 | WR     | 10769388  | Gujarat                                                        | As per Regulation 13(3) of Sharing Regulations 2020  |
| 20     | Est. of 2x500 MVA, 400/220 kV PS at Banaskantha (Radhanesda) (GIS) with 1X125 MVAR BR, 2 nos of 400 kV line bays at Bnsknta (Radhanesda) (GIS) for interconnection of Bnsknta (Radhanesda) PS-Bnsknta (PG) 400 kV D/C (twin AL59) TL & 4 Nos 220 kV Line bays | Powergrid             | Gujarat Power Corporation Limited (GPCL)                 | WR     |           | Gujarat                                                        | As per Regulation 13(3) of Sharing Regulations 2020  |

| Sl.No. | Name of the Asset                                                                                    | Transmission Licensee                 | Name of the beneficiary                               | Region | MTC in ₹ | State Control Area in which the Bilateral charges are included | Remarks                                                                                                                          |
|--------|------------------------------------------------------------------------------------------------------|---------------------------------------|-------------------------------------------------------|--------|----------|----------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------|
| 21     | MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line                                                      | Powergrid                             | MB Power                                              | WR     | 9110005  |                                                                | As per Regulation 13(9) of Sharing Regulations 2020                                                                              |
| 22     | 2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation                                    | Powergrid                             | AP Solar Power Corporation Pvt Ltd (APSPCL)           | SR     | 1276471  |                                                                | As per Regulation 13(3) of Sharing Regulations 2020                                                                              |
| 23     | LILO of one ckt of 132 kV Biswanath-Chariyalli (PG)-Itanagar at Gohpur(AEGCL)                        | NER-II Transmission Ltd               | Assam Electricity Grid Corporation Limited (AEGCL)    | NER    | 1016063  | Assam                                                          | As per Regulation 13(12) of Sharing Regulations 2020                                                                             |
| 24     | 04 Nos. 220 kV bays at Dehradun Sub-station                                                          | Powergrid                             | Power Transmission Corporation Of Uttarakhand Limited | NR     | 2624468  | Uttarakhand                                                    | As per Regulation 13(12) of Sharing Regulations 2020                                                                             |
| 25     | YTC of NCC Power projects Ltd. -Nellore PS 400kV D/c (quad)                                          | Powergrid                             | Sembcorp Energy India Ltd Project-2                   | SR     | 7007360  |                                                                | As per Regulation 13(9) of Sharing Regulations 2020                                                                              |
| 26     | ICTs at 400/220 kV, 2x500 MVA Dhanbad sub-station                                                    | North karanpura Transco Ltd.          | Jharkhand Urja Sancharan Nigam Limited (JUSNL)        | ER     | 9036420  | Jharkhand                                                      | As per Regulation 13(12) of Sharing Regulations 2020                                                                             |
| 27     | Mahan Bilaspur Line                                                                                  | Essar Power Transmission Company Ltd. | Mahan Energen Limited (formerly Essar Power M.P. Ltd) | WR     | 62607665 |                                                                | As per CERC order dated 14.03.2020 in Petition No. 145/TT/2018 Along with IA No.89/IA/2018, IA No. 47/IA/2020 & IA No.75/IA/2020 |
| 28     | 2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station                                         | Powergrid                             | Adani Renewable Energy Park Rajasthan Limited         | NR     | 1879017  |                                                                | As per Regulation 13(3) of Sharing Regulations 2020                                                                              |
| 29     | Establishment of 400 kV Pooling Station at Fatehgarh                                                 | Fatehgarh Badhla Transmission Limited | Adani Renewable Energy Park Rajasthan Limited         | NR     | 1146788  |                                                                | As per Regulation 13(3) of Sharing Regulations 2020                                                                              |
| 30     | Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)                   |                                       | ACME Solar Holdings Pvt. Ltd                          | NR     | 1954752  |                                                                | As per Regulation 13(3) of Sharing Regulations 2020                                                                              |
| 31     | 2 Nos. 400 kV line bays at Fatehgarh Pooling Station                                                 |                                       |                                                       | NR     |          |                                                                | As per Regulation 13(3) of Sharing Regulations 2020                                                                              |
| 32     | 1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay                  |                                       |                                                       | NR     |          |                                                                | As per Regulation 13(3) of Sharing Regulations 2020                                                                              |
| 33     | Space for future 220kV (12 Nos) Line Bays                                                            |                                       |                                                       | NR     |          |                                                                | As per Regulation 13(3) of Sharing Regulations 2020                                                                              |
| 34     | Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station        |                                       |                                                       | NR     |          |                                                                | As per Regulation 13(3) of Sharing Regulations 2020                                                                              |
| 35     | Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level. |                                       |                                                       | NR     |          |                                                                | As per Regulation 13(3) of Sharing Regulations 2020                                                                              |
| 36     | Space for future 400kV bus reactors (2 Nos) alongwith associated bays.                               |                                       |                                                       | NR     |          |                                                                | As per Regulation 13(3) of Sharing Regulations 2020                                                                              |

| Sl.No. | Name of the Asset                                                                                                                                                                                                                         | Transmission Licensee        | Name of the beneficiary                                 | Region | MTC in ₹ | State Control Area in which the Bilateral charges are included | Remarks                                              |
|--------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|---------------------------------------------------------|--------|----------|----------------------------------------------------------------|------------------------------------------------------|
| 37     | 400KV, 500 MVA ICT-II along with associated bays at Bhadla (POWERGRID) Substation;                                                                                                                                                        | Powergrid                    | Essel Saurya Urja Company of Rajasthan Limited (ESUCRL) | NR     | 4564996  |                                                                | As per Regulation 13(3) of Sharing Regulations 2020  |
| 38     | 500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Substation,                                                                                                                                                              |                              |                                                         | NR     |          |                                                                | As per Regulation 13(3) of Sharing Regulations 2020  |
| 39     | 500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Substation                                                                                                                                                                 |                              |                                                         | NR     |          |                                                                | As per Regulation 13(3) of Sharing Regulations 2020  |
| 40     | 765/400 kV 1500 MVA ICT along with associated bays at Meerut Sub-station under Transmission System associated with Tehri Pump Storage Plant (PSP)                                                                                         | Powergrid                    | THDC India Ltd.                                         | NR     | 42015277 |                                                                | As per Regulation 13(3) of Sharing Regulations 2020  |
| 41     | 765/400 kV 800 MVA ICTI along with associated bays at Koteswar (Tehri Pooling Station) under Transmission System associated with Tehri Pump Storage Plant (PSP)                                                                           |                              |                                                         | NR     |          |                                                                | As per Regulation 13(3) of Sharing Regulations 2020  |
| 42     | 400 kV S/C Tehri (Generation)-Tehri (Koteswar) (Quad) line along with associated bays at both ends under Transmission system associated with Tehri Pump Storage Plant (PSP)                                                               |                              |                                                         | NR     |          |                                                                | As per Regulation 13(3) of Sharing Regulations 2020  |
| 43     | 400 kV D/C North Karanpura-Chandwa (Jharkhand) Pooling Station line with quad moose conductor                                                                                                                                             | North karanpura Transco Ltd. | NTPC, North Karanpura STPP, Jharkhand                   | ER     | 13053973 |                                                                | As per Regulation 13(3) of Sharing Regulations 2020  |
| 44     | 04 Nos. Line Bays (GIS) at (Hyderabad) Maheshwaram 765/400 kV SS, 02 Nos Line Bays at Warangal 400/220 kV SS and Balance items (PLCC, Telecom equipment and Line Terminal equipment such as LA, CVT & Wave Trap) at Kurnool 765/400 kV SS | Powergrid                    | Warora Kurnool Transmission Limited (WKTL)              | SR     | 19382814 |                                                                | As per Regulation 13(12) of Sharing Regulations 2020 |

**TOTAL**

**585460912**

**Commercial data related to LTA details of exempted Renewable Energy (RE) based generation (Cumulative till Jan'23) as provided by CTU**

| S.No | Name of the LTA customer (RE Injecting utility)                                                            | Region | Quantum of LTA Granted/ MTOA operationalised | LTA/MTOA with tied up beneficiaries | Name of the beneficiaries (for entire LTA granted)                         | Quntum for target regions (MW)- for LTA with untied beneficiaries (if any) |   |   |   |    | Effective date of LTA/MTOA operationlization                                                                   | Exempted quantum in MW (as on Jan'23) | Remarks                                                                                                                                                                       | PS      | SPD/SPV/Subsidiary |
|------|------------------------------------------------------------------------------------------------------------|--------|----------------------------------------------|-------------------------------------|----------------------------------------------------------------------------|----------------------------------------------------------------------------|---|---|---|----|----------------------------------------------------------------------------------------------------------------|---------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|--------------------|
| 1    | Rewa Ultra Mega Solar Power Development                                                                    | WR     | 750                                          | 750                                 | MP-651 MW, DMRC-99 MW                                                      | -                                                                          | - | - | - | 0  | 490MW:07.07.18;<br>260 MW: 13.04.19                                                                            | 750                                   | No billing for Mar'23 billing month.                                                                                                                                          | Rewa    |                    |
| 2    | Ostro Kutch Wind Private Limited                                                                           | WR     | 300                                          | 300                                 | GRIDCO-50 MW, Jharkhand-50 MW, Bihar-50 MW, UPPCL-150MW                    | 50                                                                         | - | - | - | 50 | 126MW: 24.08.18;<br>50MW: 02.11.18;<br>50MW: 29.12.18;<br>24MW: 30.03.19;<br>50MW: 14.04.19                    | 300                                   | Included in Format II G (3). COD of 3.8 MW: 06.12.2022                                                                                                                        | Bhachau |                    |
| 3    | Inox Green Energy Services Ltd. (Formerly Inox Wind Infrastructure Services Ltd. (IWISL-Dayapar)) (Deemed) | WR     | 300                                          | 300                                 | 50MW: BSES<br>100MW: UPPCL<br>150MW: HPPC                                  | -                                                                          | - | - | - | 0  | 300MW: 14.04.2019                                                                                              | 30                                    | Bills are being raised for mismatch period.<br>10MW COD w.e.f 04.09.2021<br>10MW COD w.e.f 23.03.2022<br>10MW COD w.e.f.13.05.2022.                                           | Bhuj PS |                    |
|      | Wind One Renergy Ltd                                                                                       | WR     | 50                                           | 50                                  | 50MW: UPPCL                                                                |                                                                            |   |   |   |    | 50MW: 14.04.2019                                                                                               | 50                                    | No billing for Mar'23 billing month.                                                                                                                                          | Bhuj PS |                    |
|      | Wind Two Renergy Pvt Ltd                                                                                   | WR     | 50                                           | 50                                  | 50MW: UPPCL                                                                |                                                                            |   |   |   |    | 50MW: 14.04.2019                                                                                               | 50                                    | No billing for Mar'23 billing month.                                                                                                                                          | Bhuj PS |                    |
|      | Wind Three Renergy Ltd                                                                                     | WR     | 50                                           | 50                                  | 50MW: Jharkhand Bikli Vitran Nigam Ltd                                     |                                                                            |   |   |   |    | 50MW: 14.04.2019                                                                                               | 50                                    | No billing for Mar'23 billing month.                                                                                                                                          | Bhuj PS |                    |
|      | Wind Five Renergy Ltd                                                                                      | WR     | 50                                           | 50                                  | 50MW: Bihar (NBPDC & SBPDCL)                                               |                                                                            |   |   |   |    | 50MW: 14.04.2019                                                                                               | 50                                    | No billing for Mar'23 billing month.                                                                                                                                          | Bhuj PS |                    |
| 4    | ReNew Power Limited                                                                                        | WR     | 300                                          | 300                                 | UP - 100 MW,<br>PSPCL - 100 MW,<br>GRIDCO - 50 MW, GOA - 50 MW             | -                                                                          | - | - | - | 0  | 300MW: 01.05.19                                                                                                | 230.1                                 | Included in Format II G (3)                                                                                                                                                   |         |                    |
| 5    | ReNew Power Limited                                                                                        | WR     | 50                                           | 50                                  | UHBVN & DHBVN - 50MW                                                       |                                                                            |   |   |   |    | 50MW: 23.11.19                                                                                                 | 0                                     | Included in Format II G (3)                                                                                                                                                   |         |                    |
| 6    | Green Infra Wind Energy Ltd.                                                                               | WR     | 250                                          | 250                                 | Assam (APDCL) - 50 MW,<br>GRIDCO Ltd.-100 MW,<br>Jharkhand (JBVNL)- 100 MW | -                                                                          | - | - | - | 0  | 151.2MW:14.04.19;<br>98.8 MW: 04.11.19                                                                         | 250                                   | No billing for Mar'23 billing month. Billing for prior mismatch period corresponding to 98.8 MW will be raised upon receipt of approved CERC tariff order for ATS.            |         |                    |
| 7    | Green Infra Wind Energy Ltd.                                                                               | WR     | 300                                          | 300                                 | PSPCL -200 MW,<br>Bihar DISCOMs: 100 MW (NBPDC & SBPDCL)                   | -                                                                          | - | - | - | 0  | 300 MW: 04.11.19                                                                                               | 300                                   | No billing for Mar'23 billing month. Billing for prior mismatch period will be raised upon receipt of approved CERC tariff order for ATS.                                     |         |                    |
| 8    | Adani Green Energy MP Ltd. (AGEMPL Dayapar)                                                                | WR     | 100                                          | 100                                 | UPPCL - 40 MW ,<br>NPCL - 10 MW,<br>PSPCL - 50 MW                          | -                                                                          | - | - | - | 0  | 100 MW: 04.11.19                                                                                               | 100                                   | No billing for Mar'23 billing month. Billing for prior mismatch period will be raised upon receipt of approved CERC tariff order for ATS.                                     |         |                    |
| 9    | SEI Sunshine                                                                                               | WR     | 180                                          | 180                                 | TPDDL-180 MW                                                               | -                                                                          | - | - | - | 0  | 90 MW:18.11.19;<br>90 MW: 01.04.20                                                                             | 180                                   | No Billing for Mar'23 billing month                                                                                                                                           |         |                    |
| 10   | Alfanar Energy Pvt. Limited                                                                                | WR     | 300                                          | 300                                 | BRPL -150 MW, BYPL -50 MW, TPDDL - 50 MW, Bihar - 50 MW                    | -                                                                          | - | - | - | 0  | 100MW: 31.01.20;<br>50MW: 15.02.20;<br>50MW: 28.02.20;<br>36MW: 06.10.20;<br>36MW: 20.10.20;<br>28MW: 10.02.21 | 300                                   | No billing for Mar'23 billing month. Billing for prior mismatch period will be raised upon receipt of approved CERC tariff order for ATS. Already included in Format II G(2). |         |                    |

| S.No | Name of the LTA customer (RE Injecting utility)                                                  | Region | Quantum of LTA Granted/ MTOA operationalised | LTA/MTOA with tied up beneficiari es | Name of the beneficiaries (for entire LTA granted)             | Quntum for target regions (MW)- for LTA with untied beneficiaries (if any) |   |   |   |   | Effective date of LTA/MTOA operartionlization                                                                                    | Exempted quantum in MW (as on Jan'23) | Remarks                                                                                                                                                                                                                  | PS      | SPD/SPV/Subsidiary                                                              |
|------|--------------------------------------------------------------------------------------------------|--------|----------------------------------------------|--------------------------------------|----------------------------------------------------------------|----------------------------------------------------------------------------|---|---|---|---|----------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|---------------------------------------------------------------------------------|
| 11   | ReNew Wind Energy (AP2) Private Limited<br>(2 separate LTA grants, 1 to Haryana & 2nd to GRIDCO) | WR     | 262.5                                        | 262.5                                | Haryana                                                        | -                                                                          | - | - | - | 0 | 50 MW: 25.02.20;<br>100 MW: 20.09.20;<br>20: 03.12.20;<br>40: 10.12.20;<br>43.75: 20.12.20<br>4.375: 27.01.21<br>4.375: 19.02.21 | 262.5                                 | No billing for Mar'23 billing month. Billing for prior mismatch period will be raised upon receipt of approved CERC tariff order for ATS. Included in Format II G(2).                                                    | Bhuj    |                                                                                 |
|      |                                                                                                  |        | 37.5                                         | 37.5                                 | GRIDCO                                                         |                                                                            |   |   |   |   | 30: 10.12.2020<br>6.25: 20.12.2020<br>0.625: 27.01.21<br>0.625: 19.02.21                                                         | 37.5                                  | LTA operaionalized on existing margin. No billing for Mar'23 billing month. Included in Format II G(2).                                                                                                                  |         |                                                                                 |
| 12   | Mytrah Energy (India) Pvt Ltd (GEC-I Corridor)                                                   | SR     | 250                                          | 250                                  | UPPCL -100 MW, Jharkhand - 50 MW, Bihar - 50 MW, Assam - 50 MW | -                                                                          | - | - | - | 0 | 75MW: 10.06.18;<br>50MW: 30.09.18;<br>125MW: 01.12.18;                                                                           | 250                                   | No billing for Mar'23 billing month.                                                                                                                                                                                     |         |                                                                                 |
| 13   | AP Solar Power Corporation Pvt Ltd (NP Kunta)                                                    | SR     | 1500                                         | 1500                                 | Andhra Pradesh-1500MW                                          | -                                                                          | - | - | - | 0 | 250MW: 11.07.16;<br>750MW: 04.08.18;<br>500MW: 01.10.18;                                                                         | 1400                                  | Included in Format II G (1)                                                                                                                                                                                              |         |                                                                                 |
| 14   | Karnataka Solar Power development Corporation Ltd                                                | SR     | 2050                                         | 2050                                 | Karnataka-1850 MW, UPPCL- 200 MW                               | -                                                                          | - | - | - | 0 | 600MW: 12.07.18;<br>400MW: 28.09.18;<br>200MW: 30.12.19;<br>850 MW: 03.05.20                                                     | 2050                                  | No billing for Mar'23 billing month.                                                                                                                                                                                     |         |                                                                                 |
| 15   | Green Infra Renewable Energy Ltd.                                                                | SR     | 249.9                                        | 249.9                                | UPPCL -99.9 MW, Jharkhand - 50 MW, Bihar - 50 MW, BRPL - 50 MW | -                                                                          | - | - | - | 0 | 249.9 MW: 10.10.18                                                                                                               | 249.9                                 | No delay. Hence, no billing.                                                                                                                                                                                             |         |                                                                                 |
| 16   | Orange Sironj Power Pvt. Ltd.                                                                    | SR     | 200                                          | 200                                  | Bihar - 100 MW, Haryana - 100 MW                               | -                                                                          | - | - | - | 0 | 200 MW: 22.02.19                                                                                                                 | 200                                   | No billing for Mar'23 billing month.                                                                                                                                                                                     |         |                                                                                 |
| 17   | Betam Wind Energy Private Limited                                                                | SR     | 250.2                                        | 250.2                                | Bihar - 50.2 MW, Odisha- 100 MW, UPPCL -100 MW                 | -                                                                          | - | - | - | 0 | 250.2 MW: 31.07.19                                                                                                               | 218.2                                 | LTA was granted on existing margins. However, CERC in tariff petition 172/TT/2018 has linked the LTA to 2X500MVA, 400/230kV ICTs at Tirunelveli Pool (Tuticorin-II). Therefore, Betam is not included in FORMAT II-G(3). |         |                                                                                 |
| 18   | Saurya Urja Company of Rajasthan Limited                                                         | NR     | 500                                          | 500                                  | UPPCL-500 MW                                                   | -                                                                          | - | - | - | 0 | 500 MW: 27.10.19                                                                                                                 | 500                                   | No billing for Mar'23 billing month.                                                                                                                                                                                     | Bhadla  | Claen Solar Power (Bhadla) Pvt. Ltd. : 300MW<br>SB Energy Four Pvt. Ltd.: 200MW |
| 19   | Adani Reneable Energy Park Rajasthan Ltd.                                                        | NR     | 250                                          | 250                                  | UPPCL-250 MW                                                   | -                                                                          | - | - | - | 0 | 250 MW: 27.10.19                                                                                                                 | 250                                   | No delay. Hence, no billing.                                                                                                                                                                                             | Bhadla  | Azure Power India Pvt. Ltd.: 200MW<br>ReNew Solar Power Pvt. Ltd.: 50MW         |
| 20   | NTPC Ltd. (Auraiya Solar)                                                                        | NR     | 20                                           | 20                                   | UPPCL-20MW                                                     |                                                                            |   |   |   |   | 15MW: 25.10.2020<br>5MW: 30.11.2020                                                                                              | 20                                    | No billing for Mar'23 billing month.                                                                                                                                                                                     | Auraiya |                                                                                 |
| 21   | Sprng Renewable Energy Pvt Limited                                                               | SR     | 300                                          | 300                                  | UP-300 MW                                                      | -                                                                          | - | - | - |   | 300 MW: 30.11.19                                                                                                                 | 300                                   | No billing for Mar'23 billing month.                                                                                                                                                                                     |         |                                                                                 |

| S.No | Name of the LTA customer (RE Injecting utility) | Region | Quantum of LTA Granted/ MTOA operationalised | LTA/MTOA with tied up beneficiaries | Name of the beneficiaries (for entire LTA granted)                                                                                                        | Quntum for target regions (MW)- for LTA with untied beneficiaries (if any) |  |  |  |  | Effective date of LTA/MTOA operationlization                                                                   | Exempted quantum in MW (as on Jan'23) | Remarks                                                                                                                                                                                                                                                                                                                                                                                                                                                   | PS         | SPD/SPV/Subsidiary                                                      |
|------|-------------------------------------------------|--------|----------------------------------------------|-------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------|--|--|--|--|----------------------------------------------------------------------------------------------------------------|---------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|-------------------------------------------------------------------------|
| 22   | Adani Wind Energy Kutchh Three Limited          | WR     | 250                                          | 250                                 | Chandigarh Administration, UT, Chandigarh 40MW<br>Uttar Pradesh Power Corporation Ltd 85MW<br>Kerala State Electricity Board Ltd 75MW<br>GRIDCO LTD. 50MW |                                                                            |  |  |  |  | 115 MW: 05.02.2021<br>30.5 MW: 15.03.2021<br>43.8 MW: 08.04.2021<br>28.5 MW: 05.05.2021<br>32.2 MW: 09.05.2021 | 250                                   | No Billing for Mar'23 billing month. Included in Format II G(2).                                                                                                                                                                                                                                                                                                                                                                                          | Bhuj       |                                                                         |
| 23   | Continuum Power Trading (TN) Pvt. Ltd           | WR     | 50                                           | 50                                  | MPPMCL                                                                                                                                                    |                                                                            |  |  |  |  | 15.02.2021                                                                                                     | 50                                    | 32MW RE Capacity commissioned wef 12/4/21<br>18MW RE Capacity commissioned wef 22/4/21<br>No Billing for Mar'23 billing month. Included in Format II G(2).                                                                                                                                                                                                                                                                                                | Bhuj       |                                                                         |
| 24   | Avikiran Solar India Private Ltd.. (ASIPL)      | WR     | 285                                          | 285                                 | MSEDCL-100MW<br>MPPMCL-185MW                                                                                                                              |                                                                            |  |  |  |  | 09.05.2021                                                                                                     | 165.9                                 | LTA made effective vide letter dated 07.05.2021 upon commissioning of identified transmission system (Bhuj ICT Augmentation scheme) but generation is delayed. Bills will be raised for mismatch period upon receipt of approved CERC tariff order for ATS. COD of 16.8 MW: 24.02.2022; 25.2MW: 04.03.2022; 35.7MW: 06.03.2022; 21MW:11.03.2022; 12.60MW: 19.04.22; 14.70MW: 22.04.22; 25.20MW:16.06.2022; 14.7MW: 19.08.2022                             | Bhuj       |                                                                         |
| 25   | Essel Saurya Urja Company of Rajasthan Ltd.     | NR     | 750                                          | 750                                 | PSPCL-300MW<br>NBPDCL-207MW<br>SBPDCL-243MW                                                                                                               |                                                                            |  |  |  |  | 01.06.2021                                                                                                     | 300                                   | Included in Format II G (1).                                                                                                                                                                                                                                                                                                                                                                                                                              | Bhadla     | SB Energy Six Pvt. Ltd.:600MW<br>SB Energy Sixteen Projects Ltd.: 150MW |
| 26   | Adani Green Energy (MP) Limited                 | WR     | 75                                           | 75                                  | MSEDCL                                                                                                                                                    |                                                                            |  |  |  |  | 01.07.2021                                                                                                     | 75                                    | MTOA was operational upto 30-Jun-2021. Now. The corresponding LTA has been operationalised w.e.f. 01.07.2021 (indicated along side) and waiver documents also submitted. Included in Format II G(2).                                                                                                                                                                                                                                                      | Bhuj       |                                                                         |
| 27   | Adani Renewable Energy Park Rajasthan Ltd.      | NR     | 1000                                         | 996                                 | TSSPDCL-208.82MW<br>TSNPDC-87.18MW<br>AEML-700MW                                                                                                          |                                                                            |  |  |  |  | 01.08.2021                                                                                                     | 296.00                                | LTA made effective vide CTU letter dated 31.07.2021 but generation is delayed.<br><br>1000MW is on Target (NR) till 11.08.2021. After 11.08.2021, 704MW is on Target (NR) and 296MW is on Firm (SR). After 21.12.2021, 4MW is on Target, 700 MW Firm (WR) and 296 MW Firm (SR). No document submitted for balance generation.<br><br>COD of 49.92 MW: 30.12.21 & COD of 74.88MW: 05.02.2022, 74.88MW: 05.03.2022, 47.52MW: 19.06.2022, 48.8MW: 05.08.2022 | Fatehgarh  | NTPC Ltd.:296MW<br>Adani Hybrid Energy Jaisalmer Four Ltd.: 700MW       |
| 28   | Gujarat Power Corporation Limited               | WR     | 700                                          | 600                                 | GUVNCL:600MW<br>WR TARGET:100MW                                                                                                                           |                                                                            |  |  |  |  | 12.08.2021                                                                                                     | 500                                   | Included in Format II G (1). 15MW: 17.11.2022                                                                                                                                                                                                                                                                                                                                                                                                             | Radhanesda |                                                                         |
| 29   | Azure Power India Pvt. Ltd.                     | NR     | 130                                          | 130                                 | MSEDCL                                                                                                                                                    |                                                                            |  |  |  |  | 01.09.2021                                                                                                     | 130                                   | No Billing for Mar'23 billing month                                                                                                                                                                                                                                                                                                                                                                                                                       | Bhadla     | Azure Power Thirty Four Pvt. Ltd.                                       |
| 30   | Tata Power Renewable Energy Ltd.                | NR     | 150                                          | 150                                 | MSEDCL                                                                                                                                                    |                                                                            |  |  |  |  | 01.09.2021                                                                                                     | 150                                   | No Billing for Mar'23 billing month                                                                                                                                                                                                                                                                                                                                                                                                                       | Bhadla     | Tata Power Renewable Energy Ltd.                                        |
| 31   | Azure Power India Pvt. Ltd.                     | NR     | 300                                          | 300                                 | GRIDCO: 200MW<br>BRPL: 100MW                                                                                                                              |                                                                            |  |  |  |  | 01.09.2021                                                                                                     | 300                                   | LTA was made effective vide CTU letter dated 26.08.2021. 50MW w.e.f. 13.10.2021, 50MW COD w.e.f 02.11.2021 and 50MW COD w.e.f 30.11.2021, 50MW COD w.e.f. 27.12.2021, 50MW COD w.e.f. 31.01.2022, 50MW: 07.03.2022. Bills will be raised for mismatch period upon receipt of approved CERC tariff order for ATS.                                                                                                                                          | Bhadla     | Azure Power Forty One Pvt. Ltd.                                         |
| 32   | Azure Power India Pvt. Ltd.                     | NR     | 200                                          | 200                                 | MPPMCL                                                                                                                                                    |                                                                            |  |  |  |  | 01.09.2021                                                                                                     | 200                                   | COD of 53MW: 14.02.2022, COD of 147MW: 30.03.2022<br><br>Bills will be raised for mismatch period upon receipt of approved CERC tariff order for ATS.                                                                                                                                                                                                                                                                                                     | Bhadla     | Azure Power Maple Pvt. Ltd.                                             |

| S.No | Name of the LTA customer (RE Injecting utility)                                 | Region | Quantum of LTA Granted/ MTOA operationalised | LTA/MTOA with tied up beneficiaries | Name of the beneficiaries (for entire LTA granted)  | Quntum for target regions (MW)- for LTA with untied beneficiaries (if any) |  |  |  |  | Effective date of LTA/MTOA operationlization                                                                                                                                                                      | Exempted quantum in MW (as on Jan'23) | Remarks                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | PS      | SPD/SPV/Subsidiary                      |
|------|---------------------------------------------------------------------------------|--------|----------------------------------------------|-------------------------------------|-----------------------------------------------------|----------------------------------------------------------------------------|--|--|--|--|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|-----------------------------------------|
| 33   | Azure Power India Pvt. Ltd.                                                     | NR     | 50                                           | 50                                  | MPPMCL                                              |                                                                            |  |  |  |  | 01.09.2021                                                                                                                                                                                                        | 50                                    | COD of 50MW: 30.03.2022. Bills will be raised for mismatch period upon receipt of approved CERC tariff order for ATS.                                                                                                                                                                                                                                                                                                                                                                                                                  | Bhadla  | Azure Power Maple Pvt. Ltd.             |
| 34   | Renew Power Pvt Ltd                                                             | SR     | 300                                          | 300                                 | SBPDCL: 162 MW<br>NBPDC: 138 MW                     |                                                                            |  |  |  |  | 63 MW: 24.09.21<br>10.5 MW: 11.10.21<br>12.6 MW: 19.10.21<br>14.7 MW: 26.10.21<br>16.8 MW: 11.11.21<br>10.5 MW: 23.11.21<br>10.5 MW: 30.11.21<br>35.7 MW: 27.07.22<br>125.7 MW: 02.11.22<br><b>Total : 300 MW</b> | 199.5                                 | Part LTA of 174.3 MW was operationalized based on the margins available in the existing transmission network. Further, balance LTA of 125.7 MW operationalized on commissioning of 400/220kV, 1X500 MVA 3rd ICT at Hiriya. Bills will be raised for mismatch period upon receipt of approved CERC tariff order for ATS.<br><br>63 MW: 25.09.21<br>10.5MW: 12.10.21<br>10.5MW: 20.10.21<br>16.8MW: 27.10.21<br>14.7MW: 13.11.21<br>10.5MW: 01.12.21<br>10.5MW: 18.12.21<br>37.8MW: 27.07.22<br>14.7 MW: 03.08.22<br>10.5 MW: 10.09.2022 | Hiriya  |                                         |
| 35   | SBSR Power Cleantech Eleven Pvt. Ltd.                                           | NR     | 300                                          | 300                                 | TPDDL-200MW<br>BYPL-100MW                           |                                                                            |  |  |  |  | 20.11.2021                                                                                                                                                                                                        | 150                                   | 50MW: 15.08.2021; 50MW: 04.04.2022; 50MW: 11.04.2022. Bills will be raised for mismatch period upon receipt of approved CERC tariff order for ATS.                                                                                                                                                                                                                                                                                                                                                                                     | Bikaner | SBSR Power Cleantech Eleven Pvt. Ltd.   |
| 36   | Azure Power India Pvt. Ltd.                                                     | NR     | 300                                          | 300                                 | HPPC-100MW<br>JBVNL-200MW                           |                                                                            |  |  |  |  | 100MW: 25.09.2021<br>200MW: 20.11.2021                                                                                                                                                                            | 300                                   | LTA Application: 1200001655. 100MW LTA operationalized on part system and was earlier included in Format II G (2). Balance LTA operationalized vide CTU letter dated 18.11.2021. 300MW Commissioned. No billing for Mar'23 billing month.                                                                                                                                                                                                                                                                                              | Bikaner | Azure Power Forty Three Pvt. Ltd.       |
| 37   | Avaada Energy Pvt. Ltd.                                                         | NR     | 100 MW out of 350MW                          | 350.0                               | MSDCL-350MW                                         |                                                                            |  |  |  |  | 100MW: 03.11.2021                                                                                                                                                                                                 | 100.0                                 | 100MW COD w.e.f. 03.11.2021                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Bikaner | Avaada Sunce Energy Pvt. Ltd.           |
| 38   | Ayana Renewable Power One Pvt. Ltd.                                             | NR     | 300.0                                        | 300.0                               | MPPMCL-300MW                                        |                                                                            |  |  |  |  | 300MW: 23.12.2021                                                                                                                                                                                                 | 300.0                                 | 300MW COD: 22.12.2021                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  | Bikaner | Ayana Renewable Power One Pvt. Ltd.     |
| 39   | Avaada Energy Pvt. Ltd.                                                         | NR     | 50 MW out of 350MW                           | -                                   | MSDCL-350MW                                         |                                                                            |  |  |  |  | 50MW:07.01.2022                                                                                                                                                                                                   | 50.0                                  | Additional 50MW<br>50MW COD w.e.f. 07.01.2022                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | Bikaner | Avaada Sunce Energy Pvt. Ltd.           |
| 40   | Avaada Energy Pvt. Ltd.                                                         | NR     | 100 MW out of 300MW                          | 300.0                               | TSSPDCL-98.77<br>TSNPDCL-41.23MW,<br>TANGEDCO-160MW |                                                                            |  |  |  |  | 100MW:18.01.2022                                                                                                                                                                                                  | 100.0                                 | 100MW COD w.e.f. 14.01.2022                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Bikaner | Avaada Sustaianble RJProject Pvt. Ltd.  |
| 41   | Adani Renewable Energy (Rajasthan) Ltd. (erstwhile Mahoba Solar (UP) Pvt. Ltd.) | NR     | 200.0                                        | 200.0                               | MSDCL-200MW                                         |                                                                            |  |  |  |  | 200MW; 05.01.2022                                                                                                                                                                                                 | 200.0                                 | 200MW COD w.e.f. 21.08.2019                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | Bhadla  | Adani Renewable Energy (Rajasthan) Ltd. |
| 42   | Avaada Energy Pvt. Ltd.                                                         | NR     | 50 MW out of 350MW                           | -                                   | MSDCL-350MW                                         |                                                                            |  |  |  |  | 50MW:04.02.2022                                                                                                                                                                                                   | 50.0                                  | Additional 50MW<br>50MW COD w.e.f. 04.02.2022                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | Bikaner | Avaada Sunce Energy Pvt. Ltd.           |
| 43   | Avaada Energy Pvt. Ltd.                                                         | NR     | 150 MW out of 350MW                          | -                                   | MSDCL-350MW                                         |                                                                            |  |  |  |  | 150MW:25.02.2022                                                                                                                                                                                                  | 150.0                                 | Additional 50MW<br>50MW COD w.e.f. 25.02.2022. 50MW: 17.03.2022; 50MW: 08.04.2022. No Billing for Mar'23 billing month                                                                                                                                                                                                                                                                                                                                                                                                                 | Bikaner | Avaada Sunce Energy Pvt. Ltd.           |
| 44   | Avaada Energy Pvt. Ltd.                                                         | NR     | 40 MW out of 300MW                           | -                                   | TSSPDCL-98.77<br>TSNPDCL-41.23MW,<br>TANGEDCO-160MW |                                                                            |  |  |  |  | 40MW:08.02.2022                                                                                                                                                                                                   | 40.0                                  | 40MW COD w.e.f. 08.02.2022                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Bikaner | Avaada Sustaianble RJProject Pvt. Ltd.  |
| 45   | Avaada Energy Pvt. Ltd. (MTOA)                                                  | NR     | 240.0                                        | 240.0                               | UHBVNL & DHBVNL, Haryana                            |                                                                            |  |  |  |  | 240 MW: 01.02.2022                                                                                                                                                                                                | 240.00                                | 112.95 MW COD w.e.f. 26.12.2021 ; 12.80 MW COD w.e.f 01.02.2022; 19.2MW: 16.03.2022; 6.4MW: 07.04.2022; 88.65MW:11.05.2022                                                                                                                                                                                                                                                                                                                                                                                                             | Bikaner | Avaada RJHN Pvt. Ltd.                   |

| S.No | Name of the LTA customer (RE Injecting utility)                    | Region | Quantum of LTA Granted/ MTOA operationalised | LTA/MTOA with tied up beneficiaries | Name of the beneficiaries (for entire LTA granted)            | Quntum for target regions (MW)- for LTA with untied beneficiaries (if any) |  |  |  |  | Effective date of LTA/MTOA operationionlization                | Exempted quantum in MW (as on Jan'23) | Remarks                                                                                                                                                                                  | PS                                                                  | SPD/SPV/Subsidiary                     |
|------|--------------------------------------------------------------------|--------|----------------------------------------------|-------------------------------------|---------------------------------------------------------------|----------------------------------------------------------------------------|--|--|--|--|----------------------------------------------------------------|---------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------|----------------------------------------|
| 46   | Masaya Solar Energy Private Ltd                                    | WR     | 300.0                                        | 300.0                               | TSSPDCL: 91.715MW<br>TSNPDCL: 38.285MW<br>TANGEDCO: 170MW     |                                                                            |  |  |  |  | 300MW: 25.03.2022                                              | 0.00                                  | Included in Format II G (3)                                                                                                                                                              | Khandwa (PG)                                                        |                                        |
| 47   | GRT Jewellers (India) Pvt Ltd                                      | SR     | 150                                          | 150                                 | SBPDCL: 81 MW<br>NBPDL: 69 MW                                 |                                                                            |  |  |  |  | 150 MW: 23.03.2022                                             | 150                                   | Entire LTA of 150 MW was operationalized vide CTU letter dated 21.03.2022.<br>50 MW: 30.03.2022 (COD)<br>50 MW: 13.04.2022 (COD)<br>50 MW: 17.06.2022 (COD). Included in Format II G (3) |                                                                     |                                        |
| 48   | ACME Solar Holdings Pvt. Ltd.                                      | NR     | 300                                          | 300                                 | BRPL: 300MW                                                   |                                                                            |  |  |  |  | 02.04.2022                                                     | 0                                     | Included in Format II G (1).                                                                                                                                                             | Fatehgarh                                                           | ACME Raisar Solar Energy Pvt Ltd       |
| 49   | ACME Solar Holdings Pvt. Ltd.                                      | NR     | 300                                          | 300                                 | BRPL:100MW<br>BYPL:100MW<br>TPDDL:100MW                       |                                                                            |  |  |  |  | 02.04.2022                                                     | 0                                     | Included in Format II G (1).                                                                                                                                                             | Fatehgarh                                                           | ACME Phalodi Solar Energy Pvt Ltd      |
| 50   | ACME Solar Holdings Pvt. Ltd.                                      | NR     | 300                                          | 300                                 | HPPC (NR)                                                     |                                                                            |  |  |  |  | 02.04.2022                                                     | 0                                     | Included in Format II G (1).                                                                                                                                                             | Fatehgarh                                                           | ACME Deoghar Solar Energy Pvt Ltd      |
| 51   | ACME Solar Holdings Pvt. Ltd.                                      | NR     | 200 out of 300                               | 300                                 | HPPC: 100MW<br>NBPDL: 69MW<br>SBPDCL: 81MW<br>Puduchery: 50MW |                                                                            |  |  |  |  | 02.04.2022                                                     | 0                                     | Included in Format II G (1).                                                                                                                                                             | Fatehgarh                                                           | ACME Dhaultpur Solar Energy Pvt Ltd    |
| 52   | Avaada Energy Pvt. Ltd.                                            | NR     | 160 out of 300                               | -                                   | TSSPDCL-98.77<br>TSNPDCL-41.23MW,<br>TANGEDCO-160MW           |                                                                            |  |  |  |  | 60MW: 13.04.2022<br>100MW: 23.04.2022                          | 160                                   | 10MW COD w.e.f. 08.02.2022, 50MW COD w.e.f. 13.04.2022, 100MW: 11.05.2022. Included in Format II G (3)                                                                                   | Bikaner                                                             | Avaada Sustaianble RJProject Pvt. Ltd. |
| 53   | NTPC LTD. (Auraiya Floating Solar)                                 | NR     | 20                                           | 20                                  | UPPCL:20MW                                                    |                                                                            |  |  |  |  | 11.04.2022                                                     | 20                                    | 20MW: 16.09.2022                                                                                                                                                                         | Auraiya GPS                                                         | NTPC Ltd.                              |
| 54   | Southern Power Distribution Company of Telangana Limited (TSSPDCL) | WR     | 39.5                                         | 39.5                                | TSSPDCL                                                       |                                                                            |  |  |  |  | 14.11MW:27.05.2022<br>10.58MW:31.05.2022<br>14.81MW:24.06.2022 | 39.5                                  | COD of 14.11 MW; 14.05.22; 10.58MW: 15.06.22; 14.81MW:15.08.22 Included in Format II G (3)                                                                                               | 56MW Solar Power Plant within the premises of NTPC Kawas, Gujarat   |                                        |
| 55   | Northern Power Distribution Company of Telangana Limited (TSNPDCL) | WR     | 16.5                                         | 16.5                                | TSNPDCL                                                       |                                                                            |  |  |  |  | 5.89MW:27.05.2022<br>4.42MW:31.05.2022<br>6.19MW:24.06.2022    | 16.5                                  | COD of 5.89MW; 14.05.2022;4.42MW: 15.06.22; 6.19MW:15.08.22. Included in Format II G (3)                                                                                                 | 56MW Solar Power Plant within the premises of NTPC Kawas, Gujarat   |                                        |
| 56   | POWERICA Ltd.                                                      | WR     | 50.6                                         | 50.6                                | UPPCL                                                         |                                                                            |  |  |  |  | 24.3MW: 07.05.2022<br>26.3MW: 20.08.2022                       | 50.6                                  | Bilateral billing onbehalf of Jamkhamabiliya Transco Limited is being done as per RTA. COD of 24.3MW: 03.06.2022; 26.3MW COD: 19.08.2022                                                 | Jam khambhaliya PS                                                  |                                        |
| 57   | SBESS Services Projectco Two Pvt Ltd                               | WR     | 324.4                                        | 324.4                               | UPPCL                                                         |                                                                            |  |  |  |  | 26.05.2022                                                     | 324.4                                 | Bills will be raised for mismatch period upon receipt of approved CERC tariff order for ATS. 251.1MW COD: 11.09.2022<br>73.3MW COD: 18.09.2022                                           | Indore S/s                                                          |                                        |
| 58   | Southern Power Distribution Company of Telangana Limited (TSSPDCL) | WR     | 14.11                                        | 14.11                               | TSSPDCL                                                       |                                                                            |  |  |  |  | 09.05.2022                                                     | 7.055                                 | 7.055MW: 23.08.2022; Included in Format II G (3)                                                                                                                                         | 20MW Solar Power Plant within the premises of NTPC Gandhar, Gujarat |                                        |
| 59   | Northern Power Distribution Company of Telangana Limited (TSNPDCL) | WR     | 5.89                                         | 5.89                                | TSNPDCL                                                       |                                                                            |  |  |  |  | 09.05.2022                                                     | 2.945                                 | 2.945MW: 23.08.2022; Included in Format II G (3)                                                                                                                                         | 20MW Solar Power Plant within the premises of NTPC Gandhar, Gujarat |                                        |
| 60   | ACME Solar Holdings Pvt. Ltd.                                      | NR     | 100 out of 300                               | -                                   | HPPC: 100MW<br>NBPDL: 69MW<br>SBPDCL: 81MW<br>Puduchery: 50MW |                                                                            |  |  |  |  | 11.05.2022                                                     | 0                                     | Included in Format II G (1).                                                                                                                                                             | Fatehgarh                                                           | ACME Dhaultpur Solar Energy Pvt Ltd    |

| S.No | Name of the LTA customer (RE Injecting utility)                 | Region | Quantum of LTA Granted/ MTOA operationalised | LTA/MTOA with tied up beneficiaries | Name of the beneficiaries (for entire LTA granted)                                                                           | Quntum for target regions (MW)- for LTA with untied beneficiaries (if any) |  |  |  |  | Effective date of LTA/MTOA operationlization                                                                                                                                                                                                                                               | Exempted quantum in MW (as on Jan'23) | Remarks                                                                                                                                                                                                                                                                                              | PS              | SPD/SPV/Subsidiary                             |
|------|-----------------------------------------------------------------|--------|----------------------------------------------|-------------------------------------|------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------|--|--|--|--|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|------------------------------------------------|
| 61   | Adani Renewable Energy Holding One Ltd.                         | NR     | 390                                          | 390                                 | HPPC-390MW                                                                                                                   |                                                                            |  |  |  |  | 11.05.2022                                                                                                                                                                                                                                                                                 | 390                                   | 50MW:17.08.21; 52.19MW: 12.04.22; 92.81MW:27.05.22; 50MW: 14.08.21; 143.64MW: 27.05.22; 1.36MW: 28.05.22;<br><br>Bills will be raised for mismatch period upon receipt of approved CERC tariff order for ATS. Commissioning certificate submitted. Applicant is requested to submit COD certificate. | Fatehgarh-II PS | Adani Green Energy Eighteen Ltd.               |
| 62   | ReNew Solar Energy (Jharkhand Three) Pvt. Ltd.                  | NR     | 300.0                                        | 300.0                               | MPPMCL-300MW                                                                                                                 |                                                                            |  |  |  |  | 11.05.2022                                                                                                                                                                                                                                                                                 | 300.0                                 | 150MW: 02.09.2021, 50MW: 27.09.2021, 50MW: 05.10.2021, 50MW: 09.12.2021                                                                                                                                                                                                                              | Fatehgarh-II PS | ReNew Solar Energy (Jharkhand Three) Pvt. Ltd. |
| 63   | ReNew Solar Urja Pvt. Ltd.                                      | NR     | 300.0                                        | 300.0                               | TSSPDCL: 91.715MW<br>TSNPDCL: 38.285MW<br>TANGEDCO: 170MW                                                                    |                                                                            |  |  |  |  | 11.05.2022                                                                                                                                                                                                                                                                                 | 300.0                                 | 150MW: 02.12.2021, 50MW: 07.12.2021, 50MW: 13.12.2021, 50MW: 16.12.2021                                                                                                                                                                                                                              | Fatehgarh-II PS | ReNew Solar Urja Pvt. Ltd.                     |
| 64   | Mahindra Susten Pvt. Ltd.                                       | NR     | 250.0                                        | 250.0                               | HPPC-250MW                                                                                                                   |                                                                            |  |  |  |  | 29.06.2022                                                                                                                                                                                                                                                                                 | 250.0                                 | 175MW: 20.05.2022, 75MW: 17.06.2022. No delay. Hence, no billing.                                                                                                                                                                                                                                    | Bhadla-II PS    | Mega Surya Urja Pvt. Ltd.                      |
| 65   | Sitac Kabini Renewables Private Limited                         | WR     | 300 out of 300                               | 300.0                               | BSER Rajdhani Power Limited-100MW<br>BSER Yamuna Power Limited-100MW<br>Electricity Deptt of Puducherry-100MW                |                                                                            |  |  |  |  | 51.3MW: 06.08.2022<br>32.4MW: 09.08.2022<br>18.9MW: 11.08.2022<br>13.5MW: 18.08.2022<br>32.4MW: 23.08.2022<br>10.8MW: 01.09.2022<br>13.5MW: 05.09.2022<br>35.1MW: 20.09.2022<br>10.8MW: 22.09.2022<br>10.8MW: 11.10.2022<br>13.5MW: 21.11.2022<br>13.5MW: 06.12.2022<br>43.5MW: 08.12.2022 | 256.5                                 | 94.5MW COD: 11.08.2022<br>21.6MW COD: 19.08.2022<br>18.9MW COD: 24.08.2022<br>13.5MW COD: 25.08.2022<br>10.8MW COD: 02.09.2022<br>13.5MW COD: 06.09.2022<br>35.1MW COD: 21.09.2022<br>10.8MW COD: 24.09.2022<br>10.8MW COD: 11.10.2022<br>13.5MW COD: 22.11.2022<br>13.5MW COD: 06.12.2022           | Bhuj-II PS      |                                                |
| 66   | Srijan Energy Systems Pvt Ltd (1200002522)                      | WR     | 49.5 out of 49.5                             | 49.5                                | Electricity Deptt, Goa                                                                                                       |                                                                            |  |  |  |  | 22.5MW: 05.08.2022<br>4.5MW: 08.09.2022<br>22.5MW: 08.12.2022                                                                                                                                                                                                                              | 30.6                                  | 22.5MW COD: 10.08.2022.<br>4.5MW COD: 24.09.2022<br>3.6MW COD: 10.12.2022<br>Bills will be raised for mismatch period upon receipt of approved CERC tariff order for ATS.                                                                                                                            | Bhuj-II PS      | Morjar Windfarm Development Pvt Ltd            |
| 67   | Srijan Energy Systems Pvt Ltd (1200003244)                      | WR     | 30.6 out of 49.5                             | 49.5                                | NBPDCL (11.25MW), Bihar<br>SBPDCL (11.25MW), Bihar (upto 14.03.2046), for balance period upto 01.03.2047- ER target (22.5MW) |                                                                            |  |  |  |  | 22.5MW: 05.08.2022<br>4.5MW: 08.09.2022<br>3.6MW: 09.12.2022                                                                                                                                                                                                                               | 30.6                                  | 22.5MW COD: 10.08.2022.<br>4.5MW COD: 24.09.2022<br>3.6MW COD: 10.12.2022<br>Bills will be raised for mismatch period upon receipt of approved CERC tariff order for ATS.                                                                                                                            | Bhuj-II PS      | Morjar Windfarm Development Pvt Ltd            |
| 68   | Srijan Energy Systems Pvt Ltd (1200003245)                      | WR     | 30.6 out of 49.5                             | 49.5                                | BRPL(22.5MW), Delhi (upto-14.03.2047), for balance period upto-01.03.2047 - NR target (22.5MW)                               |                                                                            |  |  |  |  | 22.5MW: 05.08.2022<br>4.5MW: 08.09.2022<br>3.6MW: 09.12.2022                                                                                                                                                                                                                               | 30.6                                  | 22.5MW COD: 10.08.2022.<br>4.5MW COD: 24.09.2022<br>3.6MW COD: 10.12.2022<br>Bills will be raised for mismatch period upon receipt of approved CERC tariff order for ATS.                                                                                                                            | Bhuj-II PS      | Morjar Windfarm Development Pvt Ltd            |
| 69   | Rajasthan Solar Park Development Company Ltd. (Nokh Solar Park) | NR     | 925.0                                        | 0.0                                 | NA                                                                                                                           |                                                                            |  |  |  |  | <del>01.08.2022</del>                                                                                                                                                                                                                                                                      | 0.0                                   | Granted on Target (NR) Basis. Yet to be commissioned.Bills will be raised for mismatch period upon receipt of approved CERC tariff order for ATS. Effectiveness of LTA has been withdrawn by CTU vide letter dated 31.01.2023 due to non-commissioning of 220kV bays at Bhadla-II PS by POWERGRID.   | Bhadla-II PS    | NTPC Ltd.                                      |

| S.N<br>o | Name of the LTA customer (RE<br>Injecting utility)    | Region | Quantum of LTA<br>Granted/ MTOA<br>operationalised | LTA/MTOA<br>with tied<br>up<br>beneficiari<br>es | Name of the beneficiaries (for<br>entire LTA granted)      | Quntum for target<br>regions (MW)- for<br>LTA with untied<br>beneficiaries (if any) |  |  |  |  | Effective date of<br>LTA/MTOA<br>operartionlization | Exempted<br>quantum in MW<br>(as on Jan'23) | Remarks                                                                                                                                                                                               | PS                 | SPD/SPV/Subsidiary                          |
|----------|-------------------------------------------------------|--------|----------------------------------------------------|--------------------------------------------------|------------------------------------------------------------|-------------------------------------------------------------------------------------|--|--|--|--|-----------------------------------------------------|---------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------|---------------------------------------------|
| 70       | Azure Power India Pvt. Ltd.                           | NR     | 300.0                                              | 300.0                                            | GRIDCO-300MW                                               |                                                                                     |  |  |  |  | 25.09.2021                                          | 300.0                                       | 150MW: 15.12.20, 100MW: 31.01.21, 50MW:<br>09.02.21<br>Also included in Format II G (2)                                                                                                               | Bikaner            | Azure Power Forty Three Pvt Ltd             |
| 71       | ReNew Solar Energy (Jharkhand<br>Four) Pvt. Ltd.      | NR     | 300.0                                              | 300.0                                            | NBPDCL & SBPDCL                                            |                                                                                     |  |  |  |  | 250MW: 25.09.2021,<br>50MW: 14.11.2021              | 300.0                                       | 150MW: 13.08.21, 50MW: 17.08.21, 50MW:<br>06.09.21, 50MW: 05.10.21<br>Also included in Format II G (2)                                                                                                | Fatehgarh-II PS    | Renew Sun Waves Private Limited             |
| 72       | Eden Renewable Cite Pvt. Ltd.                         | NR     | 300.0                                              | 300.0                                            | BRPL-250MW, BYPL-50MW                                      |                                                                                     |  |  |  |  | 250MW: 25.09.2021,<br>50MW: 14.11.2021              | 300.0                                       | 300MW: 13.08.21<br>Also included in Format II G (2)                                                                                                                                                   | Fatehgarh-II PS    | Applicant                                   |
| 73       | ACME Solar Holdings Pvt. Ltd.                         | NR     | 250.0                                              | 250.0                                            | MSDCL-250MW                                                |                                                                                     |  |  |  |  | 29.10.2021                                          | 250.0                                       | 100MW: 20.10.2019, 130MW: 26.10.2019, 20MW:<br>01.01.2020<br>Also included in Format II G (2)                                                                                                         | Bhadla             | ACME Chhitorgarh Solar Energy Pvt<br>Ltd    |
| 74       | Mahindra Susten Pvt. Ltd.                             | NR     | 250.0                                              | 250.0                                            | CSPDCL-250MW                                               |                                                                                     |  |  |  |  | 29.10.2021                                          | 250.0                                       | 100MW: 14.05.21, 60MW: 08.06.21, 50MW:<br>24.07.21, 40MW:17.08.21<br>Also included in Format II G (2)                                                                                                 | Bhadla             | Mahindra Renewables Pvt Ltd                 |
| 75       | ReNew Solar Energy (Jharkhand<br>Four) Pvt. Ltd.      | NR     | 300.0                                              | 300.0                                            | MSDCL-300MW                                                |                                                                                     |  |  |  |  | 19.11.2021                                          | 300.0                                       | 300MW: 15.11.21<br>Also included in Format II G (2)                                                                                                                                                   | Fatehgarh-II PS    | Renew Sun Bright Private Limited            |
| 76       | Adani Renewable Energy holding<br>One Ltd.            | NR     | 50.0                                               | 50.0                                             | BYPL-50MW                                                  |                                                                                     |  |  |  |  | 20.11.2021                                          | 50.0                                        | 50MW: 17.04.20<br>Also included in Format II G (2)                                                                                                                                                    | Bhadla             | Kilaj Solar (Maharashtra) Pvt. Ltd.         |
| 77       | ACME Solar Holdings Pvt. Ltd.                         | NR     | 300.0                                              | 300.0                                            | MSDCL-300MW                                                |                                                                                     |  |  |  |  | -                                                   | 300.0                                       | LTA yet to be operationalized, however, 300MW<br>capacity commissioned and waiver documents<br>submitted.<br>50MW: 31.03.2022, 50MW: 15.04.2022, 100MW:<br>03.05.2022, 100MW: 25.05.2022              | Bhadla-II PS       | ACME Heergarh Powertech Pvt. Ltd.           |
| 78       | Adani Hybrid Energy Jaislamer Two<br>Ltd.             | NR     | 300.0                                              | 300.0                                            | PSPCL-300MW                                                |                                                                                     |  |  |  |  | 29.09.2022                                          | 300.0                                       | Commissioning Certificate submitted. Applicant is<br>requested to submit COD certificate.<br>50.56MW: 10.11.2021, 63.84MW: 19.04.2022,<br>52.4MW: 19.05.2022, 96MW: 15.07.2022, 37.2MW:<br>28.09.2022 | Fatehgarh-II PS    | Adani Hybrid Energy Jaislamer Two<br>Ltd.   |
| 79       | Adani Hybrid Energy Jaislamer<br>Three Ltd.           | NR     | 300.0                                              | 300.0                                            | PSPCL-200MW, IPCL-100MW                                    |                                                                                     |  |  |  |  | 29.09.2022                                          | 300.0                                       | Commissioning Certificate submitted. Applicant is<br>requested to submit COD certificate.<br>50.62MW: 28.10.2021, 50.35MW: 09.04.2022,<br>68.8MW: 27.05.2022, 130.23MW: 28.09.2022                    | Fatehgarh-II PS    | Adani Hybrid Energy Jaislamer Three<br>Ltd. |
| 80       | Netra Wind Pvt Ltd (1200001819)                       | WR     | 300.0                                              | 0.0                                              | NR Target                                                  |                                                                                     |  |  |  |  | 22.10.2022                                          | 0.0                                         | Bills will be raised for mismatch period upon receipt<br>of approved CERC tariff order for ATS                                                                                                        | Bhuj PS            |                                             |
| 81       | Continuum Power Trading (TN) Pvt.<br>Ltd (1200003018) | WR     | 36.0                                               | 36.0                                             | MPPMCL: 36MW                                               |                                                                                     |  |  |  |  | 22.10.2022                                          | 0.0                                         | Included in Format II G (3)                                                                                                                                                                           | Bhuj PS            |                                             |
| 82       | Continuum Power Trading (TN) Pvt.<br>Ltd (1200003097) | WR     | 40.0                                               | 40.0                                             | MPPMCL:40MW                                                |                                                                                     |  |  |  |  | 22.10.2022                                          | 38.0                                        | 18MW COD w.e.f 15.04.2022; 10MW: 07.10.2021;<br>10MW: 13.08.2021.Included in Format II G (3)                                                                                                          | Bhuj PS            |                                             |
| 83       | Adani Wind Energy Kutchn Five<br>Limited (1200003017) | WR     | 130.0                                              | 130.0                                            | UPPCL: 130MW                                               |                                                                                     |  |  |  |  | 22.10.2022                                          | 0.0                                         | Included in Format II G (3)                                                                                                                                                                           | Bhuj PS            |                                             |
| 84       | Apraava Energy Private Limited<br>(1200002953)        | WR     | 250.8                                              | 250.7                                            | CSPDCL: 170.7MW<br>Puducherry: 80.01MW<br>SR Target:0.09MW |                                                                                     |  |  |  |  | 22.10.2022                                          | 0.0                                         |                                                                                                                                                                                                       | Jam khambhaliya PS |                                             |
| 85       | Azure Power India Pvt. Ltd.                           | NR     | 50.0                                               | 50.0                                             | MPPMCL-50MW                                                |                                                                                     |  |  |  |  | 06.10.2022                                          | 7.0                                         | 7MW COD: 30.03.2022. Bills will be raised for<br>mismatch period upon receipt of approved CERC tariff<br>order for ATS.                                                                               | Bhadla             | Azure Power Maple Pvt. Ltd.                 |
| 86       | Hero Solar Energy Pvt. Ltd.                           | NR     | 250.0                                              | 250.0                                            | JBVNL-250MW                                                |                                                                                     |  |  |  |  | 06.10.2022                                          | 250.0                                       | 115MW COD: 14.03.2022, 135MW: 21.04.2022                                                                                                                                                              | Bhadla             | Clean Solar Power (Jodhpur) Pvt. Ltd.       |
| 87       | NTPC Ltd. (Rihand Solar)                              | NR     | 20.0                                               | 20.0                                             | UPPCL-20MW                                                 |                                                                                     |  |  |  |  | 12.10.2022                                          | 0.0                                         | Included in Format II G (3)                                                                                                                                                                           | Rihand             | NTPC Ltd.                                   |

| S.No | Name of the LTA customer (RE Injecting utility)                                      | Region | Quantum of LTA Granted/ MTOA operationalised | LTA/MTOA with tied up beneficiaries | Name of the beneficiaries (for entire LTA granted) | Quntum for target regions (MW)- for LTA with untied beneficiaries (if any) |  |  |  |  |  | Effective date of LTA/MTOA operationlization | Exempted quantum in MW (as on Jan'23) | Remarks                                                                                                                                                                                                                                                                                                                                                  | PS                 | SPD/SPV/Subsidiary |
|------|--------------------------------------------------------------------------------------|--------|----------------------------------------------|-------------------------------------|----------------------------------------------------|----------------------------------------------------------------------------|--|--|--|--|--|----------------------------------------------|---------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------|--------------------|
| 88   | Southern Power Distribution Company of Telangana Limited (TSSPDCL)                   | SR     | 162.27                                       | 162.27                              | TSSPDCL                                            |                                                                            |  |  |  |  |  | 162.27 MW: 09.12.2022                        | 162.27                                | LTA of 162.27 MW from NTPC solar generation project at Tuticorin-II was operationalized w.e.f. 09.12.2022 vide CTU letter dated 07.12.2022 on the existing margins.Included in Format II G (3)<br><br>162.27 MW: 10.12.2022 (COD)                                                                                                                        | Tuticorin-II       |                    |
| 89   | Northern Power Distribution Company of Telangana Limited (TSNPDCL)                   | SR     | 67.73                                        | 67.73                               | TSNPDCL                                            |                                                                            |  |  |  |  |  | 54.73 MW: 15.12.2022                         | 54.73                                 | Part LTA of 54.73 MW out of total LTA of 67.73 from NTPC solar generation project at Tuticorin-II was operationalized w.e.f. 15.12.2022 vide CTU letter dated 13.12.2022 on the existing margins. Balance LTA of 13 MW will be operationalized with the commissioning of 400/230kV, 1x500 MVA 4th ICT at Tuticorin-II.<br><br>67.73 MW: 15.12.2022 (COD) | Tuticorin-II       |                    |
| 90   | Torrent Power Limited (1200003754)                                                   | WR     | 115.00                                       | 115.00                              | HPPC                                               |                                                                            |  |  |  |  |  | 115MW: 16.12.2022                            | 0.00                                  | -                                                                                                                                                                                                                                                                                                                                                        | Jam khambhaliya PS |                    |
| 91   | Adani Renewable Energy Holding Nineteen Ltd.                                         | NR     | 450.00                                       | 450.00                              | CSPDCL-400MW, HPPC-50MW                            |                                                                            |  |  |  |  |  | 04.12.2022                                   | 450.00                                | 450MW: 04.12.2022.                                                                                                                                                                                                                                                                                                                                       | Fatehgarh-II PS    |                    |
| 92   | South East Central Railway (50MW Solar Plant of Sherisha Rooftop Solar SPV Four Ltd) | WR     | 50.00                                        | 50.00                               | SECR (NR):25MW<br>SECR (SR) :25MW                  |                                                                            |  |  |  |  |  | 50MW: 15.01.2023                             | 0.00                                  | Included in Format- IIG(3)                                                                                                                                                                                                                                                                                                                               | Raipur SS          |                    |
|      | <b>Total</b>                                                                         |        | <b>23442.6</b>                               | <b>23107.3</b>                      |                                                    |                                                                            |  |  |  |  |  |                                              | <b>18695.9</b>                        |                                                                                                                                                                                                                                                                                                                                                          |                    |                    |

Note: List does not include solar projects of NTPC / NVVNL / SECI which were granted LTA long back and are already operational

\*Waiver Documents not submitted to CTU