



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेय कुटुम्बकम्
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NO: ERPC/COM-II/ABT-DC/1697

Date: 20.03.2023

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges, RRAS & SRAS Settlement Account for the period from 06.03.2023 to 12.03.2023

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022 & 01//SM/2023 implemented w.e.f. 28.12.2022 & 08.02.2023 respectively.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. **SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation,2022 implemented w.e.f. 05.12.2022.**

The last installment of data for the subjected week has been received from ERLDC/NLDC on 17.03.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the RRAS/SRAS providers beyond 12/10 days of the issuance date, the RRAS/SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay. आरआरएएस/ एसआरएएस

प्रदाताओं द्वारा विचलन और एस पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएएस/ एसआरएएस प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieg, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 06-03-2023 to 12-03-2023

As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28.12.2022 & 08.02.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payble	Receivable	Payable	Receivable
BENEFICIARIES OF EASTERN REGION				
BSPHCL	379.32554	243.34659	135.97895	
JBVNL	95.77339	233.29903		137.52564
DVC	359.99203	264.88450	95.10753	
GRIDCO	204.34303	418.20958		213.86655
SIKKIM	84.68421	18.88539	65.79882	
WBSETCL	4.62452	865.67285		861.04833
HVDC SASARAM	1.17491		1.17491	
HVDC ALIPURDUAR	0.11553	0.77380		0.65827
GENERATORS (TARIFF UNDER SEC 62 or 63)				
BARH-I	19.18127	19.89392		0.71265
CHUZACHEN	0.50543	0.39790	0.10753	
RONGNICHU HEP	0.66784	1.89092		1.22308
NKSTPP	5.45391	6.84604		1.39213
FSTPP - I & II	171.83893	19.71961	152.11932	
FSTPP-III	37.60911	13.43025	24.17886	
KHSTPP-I	69.14972	21.08378	48.06594	
KHSTPP-II	112.56095	70.57842	41.98253	
TSTPP	24.84014	6.12197	18.71817	
BARH-II	100.60222	14.30256	86.29966	
MTPS-II	13.04462	10.63305	2.41157	
BRBCL	30.86245	16.95719	13.90526	
TEESTA	0.00630	3.78947		3.78317
RANGIT	0.82564	1.92715		1.10151
MPL	5.72651	48.14191		42.41540
NPGC	40.67860	22.65908	18.01952	
DARLIPALI	16.93028	3.61548	13.31480	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	0.07700	9.54421		9.46721
APNRL	59.13368	11.54314	47.59054	
GMRKEL	5.34718	1.87417	3.47301	
JITPL	103.91460	67.49873	36.41587	
OTHER GENERATORS				
DIKCHU	2.31997	0.66762	1.65235	
JORETHANG HEP	0.63762	8.71965		8.08203
THEP	1.81710	6.52002		4.70292
INTER-REGIONAL				
East-North East		4345.31014		4345.31014
East-North	11477.09936	75.44041	11401.65895	
East-South	8997.99062	160.10136	8837.88926	
East-West	3.55255	16561.87948		16558.32693
INTER-NATIONAL				
NVVN_BHUTAN	3.95078	55.87954		51.92876
NVVN-BD	10.83237	36.04807		25.21570
NVVN-NEPAL	158.81178	12.07763	146.73415	
TPTCL	0.96334	2.33351		1.37017
INFIRM GENERATORS				
BARH SG1_U2_INFIRM	123.04331		123.04331	
RE GENERATORS				
TALCHER SOLAR	3.13340	1.30768	1.82572	
TOTAL	22733.14174	23683.80580	21317.46653	22268.13059

Payable To The Pool (A) :	21317.46653
Receivable From The Pool (B) :	22268.13059
ER Deviation & AS Pool Balance (A-B) :	-950.66406

SUPERINTENDING ENGINEER

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022 & 01/SM/2023 implemented w.e.f. 28.12.2022 & 08.02.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block has been taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does not have contact, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xiii) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xiv) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xv) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xvi) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xvii) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xviii) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xix) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xx) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxi) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxiii) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxiv) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxv) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxvi) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxvii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxviii) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxix) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxx) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxi) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxiii) As informed by ERLDC, North Karanpura STPS U#1 has been scheduled w.e.f. 01.03.2023.

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement
From 06-03-2023 to 12-03-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-03-06	APNRL	11261.5	11141.309	0	-120.191	394516	129367
2023-03-06	NVVN-BD	-20788.475	-20715.345	0	73.13	79584	698192
2023-03-06	BARH-II	14217.92	13697.712	-235.802	-284.406	1233146	132171
2023-03-06	BARH SG1 U2_INFIRM	0	-254.686	0	-254.686	1551315	0
2023-03-06	BARH-I	14850.035	14694.028	-113.952	-42.055	217828	155172
2023-03-06	BSPHCL	-82912.146	-82864.692	0	47.454	4037719	4111900
2023-03-06	BRBCL	16380	16246.763	0	-133.237	352500	89995
2023-03-06	CHUZACHEN	123.54	127.046	0	3.506	5417	3273
2023-03-06	DARLIPALI	36000.015	35890.024	0	-109.991	141914	48927
2023-03-06	DIKCHU	223.65	212.182	0	-11.468	60939	0
2023-03-06	DVC	48700.262	48510.192	0	-190.071	5083027	2778495
2023-03-06	NR	-57031.183	-91489.53	0	-34458.347	228984664	0
2023-03-06	NER	-888.679	10621.092	0	11509.771	0	83989685
2023-03-06	SR	-56537.817	-69110.002	0	-12572.185	87917834	8818304
2023-03-06	WR	-69444.592	-33097.429	0	36347.163	355255	232776730
2023-03-06	FSTPP - I & II	35796.063	33533.271	-967.114	-1295.678	3708822	14002
2023-03-06	FSTPP-III	11250.01	10854.801	-354.179	-41.03	210862	165592
2023-03-06	GMRKEL	15744.69	15705.891	0	-38.799	77766	15745
2023-03-06	HVDC ALIPURDUAR	-12.703	-10.186	0	2.517	2185	11372
2023-03-06	HVDC SASARAM	-15.777	-19.294	0	-3.517	17995	0
2023-03-06	JBVNL	-25587.664	-25301.271	0	286.393	1201218	2796084
2023-03-06	JITPL	25263.52	25466.763	0	203.243	47549	815561
2023-03-06	JORETHANG HEP	264.6	296.128	0	31.528	9161	157538
2023-03-06	KHSTPP-I	13163.937	12883.465	0	-280.471	1014513	320507
2023-03-06	KHSTPP-II	31318.868	29906.851	-624.78	-787.237	2846721	627721
2023-03-06	MPL	23625.36	22358.473	-1426.164	159.277	83531	407471
2023-03-06	MTPS-II	8517.705	8128.858	-293.335	-95.512	242772	105023
2023-03-06	NVVN-NEPAL	-4369.316	-3782.4	0	586.916	1069237	620846
2023-03-06	NVVN_BHUTAN	-2985.848	-2591.826	0	394.021	45357	1216228
2023-03-06	NKSTPP	13920	13888.364	0	-31.636	68176	9761
2023-03-06	NPGC	44550.053	42967.309	-1425.318	-157.427	512921	164301
2023-03-06	GRIDCO	-34002.244	-33125.413	0	876.83	1106026	8012207
2023-03-06	RANGIT	365	378.572	0	13.572	12256	29994
2023-03-06	RONNICHU HEP	218	221.088	0	3.088	8016	11762
2023-03-06	SIKKIM	-994.252	-1678.482	0	-684.23	1149320	188639
2023-03-06	TALCHER SOLAR	40.403	30.623	0	-9.779	98800	3131
2023-03-06	TUL	4709.5	4761.818	0	52.318	0	151472
2023-03-06	TEESTA	2696	2737.018	5.11	35.909	114	22432
2023-03-06	THEP	322	363.36	0	41.36	19686	176389
2023-03-06	TPTCL	386.05	388.585	0	2.535	77395	76628
2023-03-06	TSTPP	22308.007	21516.998	-631.943	-159.066	308613	52597
2023-03-06	VAE_ER	-76.813	0	0	76.813	0	0
2023-03-06	WBSSETCL	-30952.477	-27149.675	0	3802.802	0	15553119
2023-03-07	APNRL	9219.8	9140.945	0	-78.855	432626	267767
2023-03-07	NVVN-BD	-20929.719	-20861.963	0	67.756	70899	338953
2023-03-07	BARH-II	12633.962	12173.273	-131.924	-328.765	1616463	628481
2023-03-07	BARH SG1 U2_INFIRM	0	-354.859	0	-354.859	1968191	0
2023-03-07	BARH-I	13750.538	13783.913	-40.598	73.973	255822	642442
2023-03-07	BSPHCL	-80652.4	-80648.977	0	3.423	4228146	3306909
2023-03-07	BRBCL	15378.51	15266.473	0	-112.038	913204	441388
2023-03-07	CHUZACHEN	222.25	218.016	0	-4.234	19605	697
2023-03-07	DARLIPALI	36000.008	35915.701	0	-84.308	131439	68477
2023-03-07	DIKCHU	492.58	512.818	0	20.238	31142	12318
2023-03-07	DVC	50417.644	49921.687	0	-495.957	5869934	2413034
2023-03-07	NR	-60704.564	-84018.983	0	-23314.419	128624412	7383304
2023-03-07	NER	-1486.005	10237.878	0	11723.883	0	69829664
2023-03-07	SR	-37983.024	-72918.236	0	-34935.211	199218620	495047
2023-03-07	WR	-80975.685	-30918.567	0	50057.119	0	274696939
2023-03-07	FSTPP - I & II	32735.814	31637.372	-601.27	-497.172	1866290	557056
2023-03-07	FSTPP-III	10407.415	10203.245	-230.355	26.185	228275	245988
2023-03-07	GMRKEL	15745.39	15711.782	0	-33.608	99974	32887
2023-03-07	HVDC ALIPURDUAR	-12.714	-10.686	0	2.028	1968	11294
2023-03-07	HVDC SASARAM	-15.34	-19.295	0	-3.955	16422	0
2023-03-07	JBVNL	-27438.615	-26879.566	0	559.049	1322233	3066979
2023-03-07	JITPL	24003.52	24375.127	0	371.607	33975	1518704
2023-03-07	JORETHANG HEP	264.825	293.088	0	28.263	17416	112304
2023-03-07	KHSTPP-I	10600.966	10494.63	0	-106.336	788429	761495
2023-03-07	KHSTPP-II	27976	27453.284	-208.426	-314.29	2010156	1678067
2023-03-07	MPL	22479.688	21586.909	-1204.443	311.665	62222	951629
2023-03-07	MTPS-II	8176.577	7971.758	-165.705	-39.115	357552	197938
2023-03-07	NVVN-NEPAL	-3245.225	-3473.091	0	-227.865	1371917	156882
2023-03-07	NVVN_BHUTAN	-3453.915	-3181.447	0	272.468	32786	900034
2023-03-07	NKSTPP	13936.023	13855.963	0	-80.06	211214	24368
2023-03-07	NPGC	41943.704	40930.909	-960.164	-52.632	548634	527426
2023-03-07	GRIDCO	-33497.029	-32799.648	0	697.381	2428635	5410474
2023-03-07	RANGIT	365	386.178	0	21.178	11130	27907
2023-03-07	RONNICHU HEP	188	191.104	0	3.104	11340	11948
2023-03-07	SIKKIM	-1070.206	-1662.252	0	-592.045	2059891	259186
2023-03-07	TALCHER SOLAR	36.245	31.552	0	-4.693	55405	11766
2023-03-07	TUL	4377.833	4424.873	0	47.04	1846	112385
2023-03-07	TEESTA	3000	3073.091	20.785	52.306	252	45900
2023-03-07	THEP	301	343.232	0	42.232	19346	212605
2023-03-07	TPTCL	386.05	397.549	0	11.499	0	68406
2023-03-07	TSTPP	22008.85	21391.789	-476.054	-141.007	450518	127222
2023-03-07	VAE_ER	-6477.923	0	0	6477.923	0	0
2023-03-07	WBSSETCL	-22366.328	-18240.314	0	4126.014	0	15075628

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-03-08	APNRL	7493.578	7513.818	0	20.241	215638	144616
2023-03-08	NVVN-BD	-20860.305	-20757.745	0	102.56	56014	328202
2023-03-08	BARH-II	10607.36	10335.468	71.001	-342.894	1136873	82823
2023-03-08	BARH SG1 U2_INFIRM	0	-456.35	0	-456.35	1735136	0
2023-03-08	BARH-I	11172.29	11178.592	-5.147	11.449	296074	359440
2023-03-08	BSPHCL	-74131.332	-72836.502	0	1294.831	2437658	4663212
2023-03-08	BRBCL	14266.612	14216.8	0	-49.812	613172	429503
2023-03-08	CHUZACHEN	284.895	289.123	0	4.228	5314	7613
2023-03-08	DARLIPALI	36000.023	35905.876	0	-94.148	115101	32711
2023-03-08	DIKCHU	326.85	318.091	0	-8.759	32875	4338
2023-03-08	DVC	47940.864	48948.686	0	1007.822	1524614	4791084
2023-03-08	NR	-39354.495	-68289.124	0	-28934.629	125303243	0
2023-03-08	NER	-1084.91	9349.871	0	10434.78	0	43603689
2023-03-08	SR	-40255.844	-72860.872	0	-32605.028	130458379	536974
2023-03-08	WR	-76857.801	-20414.654	0	56443.147	0	231516534
2023-03-08	FSTPP - I & II	26949.716	26430.186	-239.753	-279.776	956797	348500
2023-03-08	FSTPP-III	8608.442	8472.904	-124.819	-10.718	188106	219617
2023-03-08	GMRKEL	8797.068	8791.782	0	-5.286	32803	18262
2023-03-08	HVDC ALIPURDUAR	-12.746	-10.275	0	2.471	708	7233
2023-03-08	HVDC SASARAM	-15.777	-19.187	0	-3.41	10279	0
2023-03-08	JBVNL	-24790.373	-23807.74	0	982.633	1149676	2613569
2023-03-08	JITPL	21665.61	21911.127	0	245.517	0	515798
2023-03-08	JORETHANG HEP	256.725	289.088	0	32.363	6327	91736
2023-03-08	KHSTPP-I	9023.724	8833.342	0	-190.382	936344	246969
2023-03-08	KHSTPP-II	23211.939	23533.791	445.879	-124.028	1147152	1072655
2023-03-08	MPL	19608.673	19297.491	-627.7	316.519	150054	767321
2023-03-08	MTPS-II	7716.714	7568.042	-164.966	16.293	191559	187510
2023-03-08	NVVN-NEPAL	-4984.56	-5221.745	0	-237.185	919471	207127
2023-03-08	NVVN_BHUTAN	-2884.134	-2609.035	0	275.099	12391	566818
2023-03-08	NKSTPP	11460	11523.491	0	63.491	61782	141710
2023-03-08	NPGC	37301.772	36722.618	-410.506	-168.648	646082	279270
2023-03-08	GRIDCO	-35077.837	-34112.112	0	965.725	1526134	4094516
2023-03-08	RANGIT	365	379.542	0	14.542	11243	29029
2023-03-08	RONGNICHU HEP	188	189.952	0	1.952	9304	13541
2023-03-08	SIKKIM	-1283.19	-1198.236	0	84.955	215656	320261
2023-03-08	TALCHER SOLAR	31.82	30.239	0	-1.581	41628	27650
2023-03-08	TUL	5083.25	5134.254	0	51.004	2232	129052
2023-03-08	TEESTA	2622	2690	21.3	46.7	264	44678
2023-03-08	THEP	301	341.536	0	40.536	13019	118291
2023-03-08	TPCL	391.48	391.198	0	-0.282	4959	3861
2023-03-08	TSTPP	20923.614	20313.589	-485.405	-124.62	298158	135878
2023-03-08	VAE_ER	-14444.133	0	0	14444.133	0	0
2023-03-08	WBSSETCL	-16029.255	-12174.42	0	3854.835	0	6465224
2023-03-09	APNRL	9717.8	9603.2	0	-114.6	511247	195161
2023-03-09	NVVN-BD	-20764.168	-20709.818	0	54.35	163536	368365
2023-03-09	BARH-II	12732.768	12126.127	-149.14	-457.501	1780207	275941
2023-03-09	BARH SG1 U2_INFIRM	0	-434.167	0	-434.167	2200924	0
2023-03-09	BARH-I	13507.292	13330.658	-47.375	-129.259	546846	137903
2023-03-09	BSPHCL	-72956.582	-72778.394	0	178.188	5626372	4060490
2023-03-09	BRBCL	15689.155	15589.673	0	-99.483	394137	148622
2023-03-09	CHUZACHEN	206.715	209.107	0	2.392	4938	8044
2023-03-09	DARLIPALI	36000	35684.023	0	-315.977	923785	34051
2023-03-09	DIKCHU	326.86	324.909	0	-1.951	29359	9632
2023-03-09	DVC	42768.413	41586.538	0	-1181.875	8501370	1943521
2023-03-09	NR	-35769.488	-72626.94	0	-36857.452	200476722	0
2023-03-09	NER	-3672.93	6775.984	0	10448.913	0	5686850
2023-03-09	SR	-51810.886	-75574.467	0	-23763.58	137295783	378178
2023-03-09	WR	-63608.46	-11849.748	0	51758.712	0	289278304
2023-03-09	FSTPP - I & II	32727.606	31746.234	-425.368	-556.004	2331721	541134
2023-03-09	FSTPP-III	10059.888	9780.747	-0.122	-279.02	2215014	244336
2023-03-09	GMRKEL	8640	8638.254	0	-1.746	23988	21323
2023-03-09	HVDC ALIPURDUAR	-12.319	-10.499	0	1.82	1788	9008
2023-03-09	HVDC SASARAM	-15.777	-19.158	0	-3.381	14197	0
2023-03-09	JBVNL	-24229.989	-23831.407	0	398.582	1139227	2690809
2023-03-09	JITPL	24061.11	24302.109	0	240.999	25518	730194
2023-03-09	JORETHANG HEP	228.375	257.344	0	28.969	8598	98244
2023-03-09	KHSTPP-I	11480.626	11377.316	0	-103.31	971831	397682
2023-03-09	KHSTPP-II	28101.488	27726.757	-222.012	-152.718	1698764	1058918
2023-03-09	MPL	11067.855	10642.618	-583.941	158.704	129832	469250
2023-03-09	MTPS-II	8198.234	7972.134	-209.549	-16.551	184974	133979
2023-03-09	NVVN-NEPAL	-6314.98	-6581.818	0	-266.838	1470671	115624
2023-03-09	NVVN_BHUTAN	-3397.664	-3125.51	0	272.154	32775	555325
2023-03-09	NKSTPP	9600	9637.964	0	37.964	84690	160050
2023-03-09	NPGC	42163.663	41435.89	-512.666	-215.107	854387	148481
2023-03-09	GRIDCO	-35396.881	-35065.126	0	331.755	4541149	4632784
2023-03-09	RANGIT	333.5	347.971	0	14.471	12914	26860
2023-03-09	RONGNICHU HEP	188	194.56	0	6.56	7940	28829
2023-03-09	SIKKIM	-1266.902	-1550.448	0	-283.546	762220	257115
2023-03-09	TALCHER SOLAR	31.82	34.332	0	2.512	17925	41518
2023-03-09	TUL	4802.25	4843.127	0	40.877	3002	138138
2023-03-09	TEESTA	3210	3294.873	24.752	60.121	0	56207
2023-03-09	THEP	336	379.456	0	43.456	16709	144718
2023-03-09	TPCL	386.75	385.092	0	-1.658	10208	1218
2023-03-09	TSTPP	21982.402	21339.309	-479.208	-163.885	381267	88219
2023-03-09	VAE_ER	-673.803	0	0	673.803	0	0
2023-03-09	WBSSETCL	-20898.288	-18611.337	0	2286.951	442376	8154708

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-03-10	APNRL	10238.813	10180.654	0	-58.158	410366	162096
2023-03-10	NVVN-BD	-20682.097	-20599.127	0	82.97	392389	746190
2023-03-10	BARH-II	14109.08	13284.709	-330.533	-493.839	2323760	131662
2023-03-10	BARH SG1_U2_INFIRM	0	-289.613	0	-289.613	1509288	0
2023-03-10	BARH-I	14840.011	14809.231	-35.914	5.133	232455	236792
2023-03-10	BSPHCL	-77636.776	-78291.658	0	-654.882	9170387	2470520
2023-03-10	BRBCL	16380.035	16357.818	0	-22.217	235931	185884
2023-03-10	CHUZACHEN	206.715	208.877	0	2.162	5007	7809
2023-03-10	DARLIPALI	36000	35951.014	0	-48.986	139997	43842
2023-03-10	DIKCHU	381.37	381.273	0	-0.097	26338	18084
2023-03-10	DVC	49246.016	48895.138	0	-350.877	7830194	3916291
2023-03-10	NR	-53285.742	-84897.375	0	-31611.633	182526958	0
2023-03-10	NER	-2825.797	7731.072	0	10556.868	0	61838652
2023-03-10	SR	-45554.841	-69083.82	0	-23528.979	128471634	665631
2023-03-10	WR	-71972.089	-27603.186	0	44368.903	0	249656465
2023-03-10	FSTPP - I & II	35633.12	34409.284	-811.956	-411.88	1738423	107003
2023-03-10	FSTPP-III	11231.756	10877.843	-303.519	-50.395	308341	133511
2023-03-10	GMRKEL	12146.735	12112.582	0	-34.153	114063	36279
2023-03-10	HVDC ALIPURDUAR	-12.671	-9.851	0	2.82	1728	13731
2023-03-10	HVDC SASARAM	-15.777	-19.053	0	-3.275	18417	0
2023-03-10	JBVNL	-24233.502	-23389.062	0	844.44	1136368	5104245
2023-03-10	JITPL	24966.52	25203.491	0	236.971	41385	921838
2023-03-10	JORETHANG HEP	282.6	312.64	0	30.04	8171	146704
2023-03-10	KHSTPP-I	13001.595	12740.128	0	-261.466	1215759	65120
2023-03-10	KHSTPP-II	32024.58	31312.555	-632.636	-79.389	1132296	1015830
2023-03-10	MPL	11529.84	11361.491	-388.666	220.316	24149	595424
2023-03-10	MTPS-II	8517.695	8339.392	-212.988	34.685	118784	154108
2023-03-10	NVVN-NEPAL	-6340.264	-6826.545	0	-486.281	2793968	7971
2023-03-10	NVVN_BHUTAN	-3320.271	-3040.828	0	279.443	22466	744810
2023-03-10	NKSTPP	9600	9676.8	0	76.8	8679	169116
2023-03-10	NPGC	44324.775	43227.49	-1111.874	14.59	426706	409223
2023-03-10	GRIDCO	-36407.679	-36305.139	0	102.54	5427077	5508936
2023-03-10	RANGIT	375.5	392.546	0	17.046	10710	32098
2023-03-10	RONGNICHU HEP	188	194.112	0	6.112	9762	30466
2023-03-10	SIKKIM	-931.756	-1611.452	0	-679.696	2050185	39402
2023-03-10	TALCHER SOLAR	30.055	25.092	0	-4.963	57452	11023
2023-03-10	TUL	4923.223	4963.782	0	40.559	0	127109
2023-03-10	TEESTA	2538	2613.891	20.283	55.608	0	57857
2023-03-10	THEP	0	-6.976	0	-6.976	37522	0
2023-03-10	TPTCL	381.42	380.965	0	-0.455	3761	1259
2023-03-10	TSTPP	22308	21865.825	-340.529	-101.646	428544	62299
2023-03-10	VAE_ER	-234.113	0	0	234.113	0	0
2023-03-10	WBSSETCL	-22984.804	-19124.671	0	3860.132	15045	14888689
2023-03-11	APNRL	10720.7	10647.709	0	-72.991	400637	143150
2023-03-11	NVVN-BD	-20694.39	-20618.836	0	75.554	165844	554670
2023-03-11	BARH-II	14432.436	13640.214	-508.656	-283.566	1172078	21785
2023-03-11	BARH SG1_U2_INFIRM	0	-432.115	0	-432.115	2183089	0
2023-03-11	BARH-I	14850	14843.101	-48.428	41.529	134215	264271
2023-03-11	BSPHCL	-80983.039	-81451.207	0	-468.169	7009406	2429162
2023-03-11	BRBCL	16380.192	16304.509	0	-75.683	391809	139067
2023-03-11	CHUZACHEN	179.805	181.286	0	1.481	5160	6704
2023-03-11	DARLIPALI	36000	35980.896	0	-19.104	105778	56109
2023-03-11	DIKCHU	272.55	269.818	0	-2.732	32032	10928
2023-03-11	DVC	50369.844	50588.43	0	218.586	4636563	5144958
2023-03-11	NR	-53784.585	-83945.547	0	-30160.962	178350959	0
2023-03-11	NER	-2377.799	7923.617	0	10301.416	0	63558960
2023-03-11	SR	-43468.794	-63386.709	0	-19917.916	118019428	392109
2023-03-11	WR	-75034.676	-35098.934	0	39935.742	0	234182088
2023-03-11	FSTPP - I & II	25970.746	24321.746	-300.695	-1348.305	5309764	57980
2023-03-11	FSTPP-III	11250.01	10793.671	-394.773	-61.566	327433	100601
2023-03-11	GMRKEL	15743.29	15709.163	0	-34.127	102593	27516
2023-03-11	HVDC ALIPURDUAR	-12.706	-10.48	0	2.226	1352	12170
2023-03-11	HVDC SASARAM	-15.678	-19.146	0	-3.467	19473	0
2023-03-11	JBVNL	-24172.476	-23395.751	0	776.725	563784	4626975
2023-03-11	JITPL	24736.02	25051.127	0	315.107	47724	1266205
2023-03-11	JORETHANG HEP	231.55	259.648	0	28.098	6467	113823
2023-03-11	KHSTPP-I	13127.82	12800.491	0	-327.33	1341671	45604
2023-03-11	KHSTPP-II	32620.136	31830.333	-692.836	-96.966	841506	465905
2023-03-11	MPL	14037.695	13675.054	-623.11	260.47	35344	737143
2023-03-11	MTPS-II	8517.653	8300.408	-247.202	29.957	103216	168629
2023-03-11	NVVN-NEPAL	-6246.482	-6960.509	0	-714.027	4269947	22304
2023-03-11	NVVN_BHUTAN	-3905.611	-3583.347	0	322.264	47413	855610
2023-03-11	NKSTPP	9600	9655.309	0	55.309	39974	136060
2023-03-11	NPGC	44534.401	43217.127	-1200.906	-116.368	690330	265049
2023-03-11	GRIDCO	-38902.76	-38147.441	0	755.319	3188584	6545263
2023-03-11	RANGIT	337.5	353.676	0	16.176	9739	25848
2023-03-11	RONGNICHU HEP	188	191.904	0	3.904	9717	24286
2023-03-11	SIKKIM	-915.958	-1460.236	0	-544.278	1313180	536611
2023-03-11	TALCHER SOLAR	36.068	34.622	0	-1.445	30851	17025
2023-03-11	TUL	5186.325	5225.6	0	39.275	0	130101
2023-03-11	TEESTA	2580	2647.527	0.699	66.828	0	65671
2023-03-11	THEP	0	-7.232	0	-7.232	36536	0
2023-03-11	TPTCL	375.038	378.792	0	3.754	11	21003
2023-03-11	TSTPP	22308	21799.922	-410.879	-97.199	280317	59082
2023-03-11	VAE_ER	-432.268	0	0	432.268	0	0
2023-03-11	WBSSETCL	-15200.721	-11724.332	0	3476.389	5032	12732617

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-03-12	APNRL	9854.908	8791.782	0	-1063.126	3548338	112156
2023-03-12	NVVN-BD	-20917.011	-20847.345	0	69.666	154972	570236
2023-03-12	BARH-II	13414.976	12990.856	-267.745	-156.374	797696	157393
2023-03-12	BARH SG1 U2 INFIRM	0	-237.866	0	-237.866	1156388	0
2023-03-12	BARH-I	13937.504	13914.173	-6.557	-16.773	234888	193373
2023-03-12	BSPHCL	-84451.447	-84618.877	0	-167.429	5422868	3292467
2023-03-12	BRBCL	16248.761	16263.054	0	14.293	185491	261259
2023-03-12	CHUZACHEN	179.805	181.075	0	1.27	5102	5650
2023-03-12	DARLIPALI	36000	35987.218	0	-12.782	135015	77431
2023-03-12	DIKCHU	245.295	245.545	0	0.25	19311	11463
2023-03-12	DVC	51165.505	51778.488	0	612.983	2553503	5501068
2023-03-12	NR	-57208.408	-76425.31	0	-19216.902	103442977	160736
2023-03-12	NER	-1883.348	8065.115	0	9948.462	0	54841714
2023-03-12	SR	-40345.097	-58710.825	0	-18365.728	98417385	4723893
2023-03-12	WR	-61061.095	-34237.922	0	26823.174	0	144080888
2023-03-12	FSTPP - I & II	22860.215	22414.622	-206.45	-239.143	1272076	346285
2023-03-12	FSTPP-III	10456.238	10259.85	-183.891	-12.497	282880	233881
2023-03-12	GMRKEL	15744.298	15731.345	0	-12.952	83531	35404
2023-03-12	HVDC ALIPURDUAR	-12.658	-9.649	0	3.009	1824	12573
2023-03-12	HVDC SASARAM	-15.227	-19.271	0	-4.044	20707	0
2023-03-12	JBVNL	-24482.646	-24382.437	0	100.209	3064833	2431242
2023-03-12	JITPL	24965.52	23553.6	0	-1411.92	10195310	981573
2023-03-12	JOETHANG HEP	262.6	293.728	0	31.128	7623	151618
2023-03-12	KHSTPP-I	11549.496	11488.078	0	-61.418	646425	271001
2023-03-12	KHSTPP-II	29608.205	29111.588	-374.691	-121.926	1579499	1138746
2023-03-12	MPL	22713.51	22508.545	-527.475	322.511	87519	885953
2023-03-12	MTPS-II	8490.411	8280.34	-211.519	1.448	105605	116119
2023-03-12	NVVN-NEPAL	-7478.044	-8189.164	0	-711.12	3985967	77009
2023-03-12	NVVN BHUTAN	-3336.958	-3174.578	0	162.38	201890	749130
2023-03-12	NKSTPP	9600	9605.454	0	5.454	70876	43540
2023-03-12	NPGC	44379.472	43270.254	-1144.682	35.464	388801	472160
2023-03-12	GRIDCO	-41919.1	-40708.279	0	1210.821	2216697	7616777
2023-03-12	RANGIT	328.5	344.275	0	15.775	14573	20980
2023-03-12	RONGNICHU HEP	188	201.504	0	13.504	10705	68260
2023-03-12	SIKKIM	-900.459	-1205.247	0	-304.788	917968	287325
2023-03-12	TALCHER SOLAR	36.838	37.571	0	0.734	11279	18655
2023-03-12	TUL	4827	4869.745	0	42.745	620	166163
2023-03-12	TEESTA	2496	2609.018	25.697	87.321	0	86203
2023-03-12	THEP	0	-8	0	-8	38892	0
2023-03-12	TPTCL	366.533	377.835	0	11.302	0	60976
2023-03-12	TSTPP	22308.004	21845.345	-382.061	-80.597	336597	86900
2023-03-12	VAE_ER	-755.813	0	0	755.813	0	0
2023-03-12	WBSSETCL	-19357.113	-15987.587	0	3369.526	0	13697300

SUMMARY OF WEEKLY DEVIATION CHARGES : 06-03-2023 to 12-03-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	68507.098	67019.418	0	-1487.68	5913368	1154314
Week total	NVVN-BD	-145636.167	-145110.18	0	525.986	1083237	3604807
Week total	BARH-II	92148.501	88248.358	-1552.798	-2347.345	10060222	1430256
Week total	BARH SG1 U2 INFIRM	0	-2459.657	0	-2459.657	12304331	0
Week total	BARH-I	96907.671	96553.697	-297.971	-56.003	1918127	1989392
Week total	BSPHCL	-553723.722	-553490.306	0	233.416	37932554	24334659
Week total	BRBCL	110723.265	110245.09	0	-478.175	3086245	1695719
Week total	CHUZACHEN	1403.725	1414.531	0	10.806	50543	39790
Week total	DARLIPALI	252000.047	251314.752	0	-685.294	1693028	361548
Week total	DIKCHU	2269.155	2264.636	0	-4.519	231997	66762
Week total	DVC	340608.549	340229.159	0	-379.389	35999203	26488450
Week total	NR	-357138.463	-561692.808	0	-204554.345	1147709936	7544041
Week total	NER	-14219.466	60704.628	0	74924.094	0	434531014
Week total	SR	-315956.303	-481644.931	0	-165688.627	899799062	16010136
Week total	WR	-498954.399	-193220.439	0	305733.96	355255	1656187948
Week total	FSTPP - I & II	212673.281	204492.717	-352.607	-4627.958	17183893	1971961
Week total	FSTPP-III	73263.76	71243.062	-1591.657	-429.04	3760911	1343025
Week total	GMRKEL	92561.47	92400.799	0	-160.671	534718	187417
Week total	HVDC ALIPURDUAR	-88.518	-71.627	0	16.891	11553	77380
Week total	HVDC SASARAM	-109.355	-134.403	0	-25.048	117491	0
Week total	JBVNL	-174935.266	-170987.234	0	3948.031	9577339	23329903
Week total	JITPL	169661.82	169863.344	0	201.524	10391460	6749873
Week total	JOETHANG HEP	1791.275	2001.664	0	210.389	63762	871965
Week total	KHSTPP-I	81948.164	80617.45	0	-1330.714	6914972	2108378
Week total	KHSTPP-II	204861.217	200875.159	-2309.503	-1676.555	11256095	7057842
Week total	MPL	125062.62	121430.581	-5381.5	1749.461	572651	4814191
Week total	MTPS-II	58134.989	56560.932	-1505.262	-68.795	1304462	1063305
Week total	NVVN-NEPAL	-38978.872	-41035.272	0	-2056.401	15881178	1207763
Week total	NVVN BHUTAN	-23284.4	-21306.573	0	1977.828	395078	5587954
Week total	NKSTPP	77716.023	77843.345	0	127.321	545391	684604
Week total	NPGC	299197.84	291771.597	-766.115	-660.128	4067860	2265908
Week total	GRIDCO	-255203.53	-250263.16	0	4940.371	20434303	41820958
Week total	RANGIT	2470	2582.761	0	112.761	82564	192715
Week total	RONGNICHU HEP	1346	1384.224	0	38.224	66784	189092
Week total	SIKKIM	-7362.724	-10366.353	0	-3003.629	8468421	1888539
Week total	TALCHER SOLAR	243.248	224.032	0	-19.215	313340	130768
Week total	TUL	33909.38	34223.2	0	313.82	7700	954421
Week total	TEESTA	19142	19665.418	118.625	404.793	630	378947
Week total	THEP	1260	1405.376	0	145.376	181710	652002
Week total	TPTCL	2673.32	2700.015	0	26.695	96334	233351
Week total	TSTPP	154146.877	150072.777	-3206.08	-868.02	2484014	612197
Week total	VAE_ER	-23094.863	0	0	23094.863	0	0
Week total	WBSSETCL	-147788.986	-123012.336	0	24776.65	462452	86567285

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 06-03-2023 to 12-03-2023

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	329.53	606335	1164230	164765	1935330
2	BARH-I	133.2575	323016	438817	66629	828462
3	BRBCL	0	0	0	0	0
4	Darlipali_NTPC	0	0	0	0	0
5	FSTPP I & II	1089.2525	897544	3660978	544626	5103148
6	FSTPP-III	214.83	320526	708724	107415	1136665
7	KHSTPP-I	103.7425	108722	387790	51871	548383
8	KHSTPP-II	158.0925	172163	560438	79046	811647
9	MPL	0.925	1285	2607	463	4355
10	MTPS-II	5.16	14107	13664	2580	30351
11	NPGC	177.1025	385021	524755	88551	998327
12	TSTPP-I	33.8875	32498	59981	16944	109423
	Total	2245.78	2861218	7521982	1122890	11506090

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	1645.42	5813269	4359952
2	BARH-I	1814.125	5973914	4480435
3	BRBCL	2682.675	7903161	5927370
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	2725.085	9159011	6869258
6	FSTPP-III	1234.85	4073770	3055328
7	KHSTPP-I	2189.0025	8182492	6136869
8	KHSTPP-II	3421.9575	12130839	9098130
9	MPL	2527.5975	7122770	5342077
10	MTPS-II	570.715	1511253	1133440
11	NPGC	4813.3825	14262052	10696539
12	TSTPP-I	736.7125	1303981	977986
	Total	24361.5225	77436512	58077384

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	329.53	555612	BSPHCL
2	BARH		1841	HVDC_APD
3	BARH		48861	Tamilnadu
4	BARH		21	TS TRANSCO
5	BARH-I	133.2575	309023	Gujarat
6	BARH-I		619	GRIDCO
7	BARH-I		13374	Tamilnadu
8	FSTPP I & II	1089.2525	20	Delhi
9	FSTPP I & II		259160	Gujarat
10	FSTPP I & II		16204	GRIDCO
11	FSTPP I & II		3402	ODISHA Solar
12	FSTPP I & II		9283	Tamilnadu
13	FSTPP I & II		2186	UP
14	FSTPP I & II		575798	WBSETCL
15	FSTPP I & II		31491	WB Solar
16	FSTPP-III	214.83	169839	Gujarat
17	FSTPP-III		137097	GRIDCO
18	FSTPP-III		2746	ODISHA Solar
19	FSTPP-III		6754	WBSETCL
20	FSTPP-III		4091	WB Solar
21	KHSTPP-I	103.7425	15862	BSPHCL
22	KHSTPP-I		291	Delhi
23	KHSTPP-I		51711	Gujarat
24	KHSTPP-I		647	GRIDCO
25	KHSTPP-I		289	ODISHA Solar
26	KHSTPP-I		2703	Tamilnadu
27	KHSTPP-I		36660	UP
28	KHSTPP-I		495	WBSETCL
29	KHSTPP-I		66	WB Solar

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
30	KHSTPP-II	158.0925	648	Assam
31	KHSTPP-II		167	NVVN Bangladesh
32	KHSTPP-II		5977	BSPHCL
33	KHSTPP-II		25	CHANDIGARH
34	KHSTPP-II		250	CHATTISGARH
35	KHSTPP-II		1311	Delhi
36	KHSTPP-II		41	DNHDDPDCL
37	KHSTPP-II		31218	Gujarat
38	KHSTPP-II		572	HARYANA
39	KHSTPP-II		7498	HP
40	KHSTPP-II		77	JBVNL
41	KHSTPP-II		695	JK and LADAKH
42	KHSTPP-II		2444	MP
43	KHSTPP-II		22702	Maharashtra
44	KHSTPP-II		12390	GRIDCO
45	KHSTPP-II		1584	ODISHA Solar
46	KHSTPP-II		1002	PUNJAB
47	KHSTPP-II		1311	RAJASTHAN
48	KHSTPP-II		9	Sikkim
49	KHSTPP-II		95	TS TRANSCO
50	KHSTPP-II		81722	UP
51	KHSTPP-II		234	UTTARAKHAND
52	KHSTPP-II		75	WBSETCL
53	KHSTPP-II		115	WB Solar
54	MPL		0.925	1285
55	MTPS-II	5.16	14107	GRIDCO
56	NPGC	177.1025	118410	Gujarat
57	NPGC		266610	UP
58	TSTPP-I	33.8875	32498	Gujarat
	Total	2245.780	2861217	

Notes :

- A) RRAS settlement account for the week 06-03-2023 to 12-03-2023 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
SRAS Settlement Account by ERPC from 06-03-2023 to 12-03-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	791.4905	2344.288	-1552.7975	-5486034	1567889	-3918145
2	BARH-I	273.179	571.1531	-297.9741	-981229	343180	-638049
3	FSTPP I & II	781.4369	4334.0628	-3552.6259	-11940378	1634149	-10306229
4	FSTPP-III	555.8334	2147.4814	-1591.648	-5250848	1261036	-3989812
5	KHSTPP-II	2417.7525	4727.257	-2309.5045	-8187194	3233500	-4953694
6	MPL	874.6051	6256.0991	-5381.494	-15165050	3410090	-11754960
7	MTPS-II	154.1074	1659.3694	-1505.262	-3985934	802244	-3183690
8	NPGC	1099.8315	7865.9473	-6766.1158	-20048001	3892373	-16155628
9	Teesta_V	153.2615	34.6383	118.6232	137959	65280	203239
10	TSTPP-I	227.9439	3434.0227	-3206.0788	-5674760	1391068	-4283692
	Total	7329.4417	33374.3191	-26044.8774	-76581469	17600809	-58980660

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 06-03-2023 to 12-03-2023

SRAS Provider	06-Mar-23	07-Mar-23	08-Mar-23	09-Mar-23	10-Mar-23	11-Mar-23	12-Mar-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	117.7	201.7	193.9	196	151.6	140.3	159
BARH-I	143.3	62.6	50.2	109.4	107.3	136.5	75.2
FSTPP I & II	84.6	79.6	65.7	67.2	71.1	48	56.7
FSTPP-III	100.1	116.1	98.7	73.4	156.3	147.9	140.6
KHSTPP-II	114.6	93.8	70.7	103.1	140.3	138.2	112.6
MPL	98.4	100.8	100.9	98.8	94.8	93.6	84.4
MTPS-II	102.8	85.2	83.6	81.7	87.8	98.5	95.2
NPGC	94	95.9	103.6	91.4	91.1	91.3	92
Teesta_V	63	86.6	66.2	74.9	94.2	67.2	94.7
TSTPP-I	86.9	84	85.7	79.3	74.3	80	74.9

SUPERINTENDING ENGINEER