



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
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NO: ERPC/COM-II/ABT-DC/1572

Date: 06.03.2023

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges, RRAS & SRAS Settlement Account for the period from 13.02.2023 to 19.02.2023

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022 & 01/SM/2023 implemented w.e.f. 28.12.2022 & 08.02.2023 respectively.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 02.03.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the RRAS/SRAS providers beyond 12/10 days of the issuance date, the RRAS/SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay. आरआरएस/ एसआरएस

प्रदाताओं द्वारा विचलन और एस पूल से भुगतान / प्राप्त में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/ एसआरएस प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JIPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 13-02-2023 to 19-02-2023

As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28-12-2022 & 08.02.2023

(All Figures in Rs in Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payble	Receivable	Payable	Receivable
BENEFICIARIES OF EASTERN REGION				
BSPHCL	364.85954	507.15007		142.29053
JBVNL	152.54825	485.48395		332.93570
DVC	546.11903	375.13950	170.97953	
GRIDCO	336.32725	760.47972		424.15247
SIKKIM	253.00836	15.99195	237.01641	
WBSETCL	107.98154	1259.89830		1151.91676
HVDC SASARAM	1.33913	0.00055	1.33858	
HVDC ALIPURDUAR	0.27066	1.39042		1.11976
GENERATORS (TARIFF UNDER SEC 62 or 63)				
BARH-I	86.71130	11.67931	75.03199	
CHUZACHEN	0.40854	0.45974		0.05120
RONGNICHU HEP	0.39590	1.99495		1.59905
FSTPP - I & II	148.01413	18.73730	129.27683	
FSTPP-III	27.75204	15.10499	12.64705	
KHSTPP-I	66.89062	7.06719	59.82343	
KHSTPP-II	209.63819	35.37328	174.26491	
TSTPP	18.20894	5.69565	12.51329	
BARH-II	103.85248	15.95440	87.89808	
MTPS-II	15.11517	9.32396	5.79121	
BRBCL	46.86814	8.81499	38.05315	
TEESTA	0.04717	5.32924		5.28207
RANGIT	2.08002		2.08002	
MPL	9.50516	18.24129		8.73613
NPGC	110.02856	19.72472	90.30384	
DARLIPALI	19.65869	8.88284	10.77585	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	8.64528	8.56931	0.07597	
APNRL	21.63414	14.28731	7.34683	
GMRKEL	45.73224	1.02183	44.71041	
JITPL	21.12277	60.25180		39.12903
OTHER GENERATORS				
DIKCHU	2.94214	4.34830		1.40616
JORETHANG HEP	0.91454	3.21113		2.29659
THEP	2.11888	8.63331		6.51443
INTER-REGIONAL				
NER		6885.08205		6885.08205
NR	23646.07703	3.52847	23642.54856	
SR	14783.05952	40.15587	14742.90365	
WR	22.39656	30356.64166		30334.24510
INTER-NATIONAL				
NVVN_BHUTAN	7.73844	124.77098		117.03254
NVVN-BD	82.64797	73.90947	8.73850	
NVVN-NEPAL	199.21645	38.00009	161.21636	
TPTCL	1.46948	4.49767		3.02819
INFIRM GENERATORS				
BARH SG1_U2_INFIRM	82.61048		82.61048	
NKSTPP_U1_INFIRM	84.51844	129.79827		45.27983
RE GENERATORS				
TALCHER SOLAR	2.67505	2.56312	0.11193	
TOTAL	41643.14822	41347.18895	39798.05686	39502.09759

Payable To The Pool (A) :	39798.05686
Receivable From The Pool (B) :	39502.09759
ER Deviation & AS Pool Balance (A-B) :	295.95927

SUPERINTENDING ENGINEER

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022 & 01/SM/2023 implemented w.e.f. 28.12.2022 & 08.02.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block has been taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contact, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- viii) Beneficiaries with injection schedule will be treated as Buyer.
- ix) Generating Stations with drawl schedule will be treated as Generating Seller.
- x) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xi) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xii) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member w.e.f. 10.05.18 as NPGC started drawing start up power w.e.f. 10.05.18
- xiii) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member w.e.f. 31.05.18.
- xiv) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xvi) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f. 01.02.2020.
- xvii) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xviii) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xix) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f. 00.00 hr of 17.04.2021 & Infirm Injection w.e.f. 18.15 hr of 18.04.2021.
- xx) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f. 02.07.2021.
- xxi) As informed by ERLDC, NPGC U#2 has been scheduled w.e.f. 23.07.2021
- xxii) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxiii) As informed by ERLDC, DARLIPALI U#2 has been scheduled w.e.f. 01.09.2021
- xxiv) As informed by ERLDC, BARH Stage-I U#1 has been scheduled w.e.f. 12.11.2021
- xxv) As informed by ERLDC, BRBCL U#4 has been scheduled w.e.f. 01.12.2021
- xxvi) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f. 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxvii) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f. 18.01.2022.
- xxviii) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxix) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f. 17.10.2022.
- xxx) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxi) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f. 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 13-02-2023 to 19-02-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-02-13	APNRL	10187.75	10173.964	0	-13.786	234423	202952
2023-02-13	NVVN-BD	-16548.481	-16466.545	0	81.936	803953	925203
2023-02-13	BARH-II	28123.421	27792.872	-395.9	65.35	534701	666570
2023-02-13	BARH SG1 U2 INFIRM	0	-108.202	0	-108.202	654663	0
2023-02-13	BARH-I	13983.856	13826.384	-50.74	-106.732	463579	159451
2023-02-13	BSPHCL	-71935.01	-71910.727	0	24.284	9699742	4905783
2023-02-13	BRBCL	16000.271	15893.6	0	-106.671	365791	146294
2023-02-13	CHUZACHEN	0	-3.926	0	-3.926	6989	0
2023-02-13	DARLIPALI	34975.002	34944.778	0	-30.224	216356	123820
2023-02-13	DIKCHU	217.99	222.091	0	4.101	45239	50933
2023-02-13	DVC	52990.16	53429.644	0	439.484	2691513	5073349
2023-02-13	NR	-53957.995	-103796.347	0	-49838.352	352307055	0
2023-02-13	NER	-2000.915	10571.406	0	12572.321	0	89442246
2023-02-13	SR	-34674.732	-71130.22	0	-36455.488	239880359	0
2023-02-13	WR	-108779.749	-39985.493	0	68794.255	0	481348363
2023-02-13	FS TPP - I & II	29645.155	29490.816	20.721	-175.06	1711581	505168
2023-02-13	FS TPP-III	9390.73	9287.365	-89.493	-13.871	351954	251092
2023-02-13	GMRKEL	15747.4	15451.927	0	-295.473	591600	1822
2023-02-13	HVDC ALIPURDUAR	-12.555	-9.249	0	3.306	2160	15286
2023-02-13	HVDC SASARAM	-15.648	-17.291	0	-1.644	12173	55
2023-02-13	JBVNL	-21445.781	-20269.787	0	1175.994	2547693	5432370
2023-02-13	JITPL	24602.5	24767.272	0	164.772	98522	788150
2023-02-13	JORETHANG HEP	0	-2.4	0	-2.4	14521	0
2023-02-13	KHSTPP-I	11686.66	11504.581	0	-182.08	1019691	233803
2023-02-13	KHSTPP-II	30056.239	29347.818	-359.42	-349.001	2010642	774064
2023-02-13	MPL	11157.483	10834.691	-494.001	171.209	45743	544466
2023-02-13	MTPS-II	8408.609	8238.024	-114.011	-56.575	270975	64621
2023-02-13	NVVN-NEPAL	-7330.673	-7454.691	0	-124.018	1388259	188889
2023-02-13	NVVN BHUTAN	-4134.411	-3907.36	0	227.051	66073	1404292
2023-02-13	NKSTPP U1 INFIRM	0	-84.545	0	-84.545	511534	0
2023-02-13	NPGC	44351.361	43217.236	-970.997	-163.129	775349	153594
2023-02-13	GRIDCO	-24675.072	-23578.306	0	1096.766	2789660	8058133
2023-02-13	RANGIT	0	-16.11	0	-16.11	30609	0
2023-02-13	RONGNICHU HEP	203	233.728	0	30.728	4067	153412
2023-02-13	SIKKIM	-1366.611	-1937.845	0	-571.234	2512959	88715
2023-02-13	TALCHER SOLAR	45.448	51.177	0	5.73	9881	57261
2023-02-13	TUL	4468.525	4496.218	0	27.693	7424	91214
2023-02-13	TEESTA	2327.5	2385.855	3.083	55.271	0	60765
2023-02-13	THEP	224.75	243.296	0	18.546	28074	115814
2023-02-13	TPTCL	431.69	437.444	0	5.754	3419	43137
2023-02-13	TSTPP	22308.003	22117.041	0	-190.961	363099	24282
2023-02-13	VAE ER	-1658.848	0	0	1658.848	0	0
2023-02-13	WBSETCL	-16944.879	-12843.37	0	4101.51	0	13715591
2023-02-14	APNRL	10694.075	10666.545	0	-27.53	318509	184912
2023-02-14	NVVN-BD	-18004.503	-17975.927	0	28.576	1691460	1098618
2023-02-14	BARH-II	29698.607	29270.536	-392.544	-35.527	570883	280299
2023-02-14	BARH SG1 U2 INFIRM	0	-125.467	0	-125.467	770168	0
2023-02-14	BARH-I	14850	14822.277	-46.706	18.983	283750	259759
2023-02-14	BSPHCL	-75969.646	-75131.88	0	837.766	5351165	10321587
2023-02-14	BRBCL	15816.13	15715.927	0	-100.202	2162967	254050
2023-02-14	CHUZACHEN	0	-3.946	0	-3.946	7023	0
2023-02-14	DARLIPALI	33099.116	33229.372	0	130.256	107800	199797
2023-02-14	DIKCHU	272.55	285.727	0	13.177	28351	99539
2023-02-14	DVC	53248.006	52904.369	0	-343.637	13908553	5132763
2023-02-14	NR	-62108.392	-112293.84	0	-50185.448	471263662	0
2023-02-14	NER	3578.963	15309.94	0	11730.978	0	111845332
2023-02-14	SR	-35334.833	-69737.156	0	-34402.323	320352118	0
2023-02-14	WR	-113044.493	-44840.016	0	68204.477	0	641329162
2023-02-14	FS TPP - I & II	35774.091	35253.891	-379.689	-140.511	950655	321917
2023-02-14	FS TPP-III	11246.013	11009.272	-240.348	3.607	228163	211550
2023-02-14	GMRKEL	15748.1	15586.691	0	-161.409	533484	36988
2023-02-14	HVDC ALIPURDUAR	-12.677	-9.265	0	3.412	4581	26854
2023-02-14	HVDC SASARAM	-15.724	-17.54	0	-1.816	19529	0
2023-02-14	JBVNL	-20684.304	-20428.04	0	256.264	3234553	4586493
2023-02-14	JITPL	24553.5	24697.454	0	143.954	164308	760106
2023-02-14	JORETHANG HEP	207.75	212.512	0	4.762	13176	11986
2023-02-14	KHSTPP-I	13752.528	13603.397	0	-149.131	918188	74606
2023-02-14	KHSTPP-II	28461.95	27082.537	-464.687	-914.727	7255965	527547
2023-02-14	MPL	11676	11573.236	-289.916	187.152	15042	516128
2023-02-14	MTPS-II	8517.603	8364.708	-127.943	-24.952	358684	93928
2023-02-14	NVVN-NEPAL	-7363.817	-7750.254	0	-386.438	4334419	306680
2023-02-14	NVVN BHUTAN	-4118.905	-3917.649	0	201.256	187531	2458009
2023-02-14	NKSTPP U1 INFIRM	0	-157.091	0	-157.091	964287	0
2023-02-14	NPGC	44550	43712.836	-831.64	-5.524	568178	268231
2023-02-14	GRIDCO	-22153.656	-20528.072	0	1625.584	3343652	17687638
2023-02-14	RANGIT	0	-17.509	0	-17.509	33267	0
2023-02-14	RONGNICHU HEP	218	226.208	0	8.208	5288	46083
2023-02-14	SIKKIM	-1335.291	-1989.56	0	-654.268	5832422	78549
2023-02-14	TALCHER SOLAR	45.448	50.475	0	5.028	11408	51481
2023-02-14	TUL	4478.275	4512.873	0	34.598	1901	159423
2023-02-14	TEESTA	2411.5	2510.145	0.099	98.547	0	126165
2023-02-14	THEP	232	247.776	0	15.776	31146	110846
2023-02-14	TPTCL	428.46	436.254	0	7.794	0	53962
2023-02-14	TSTPP	22308.005	22242.809	0	-65.196	329440	33166
2023-02-14	VAE ER	25.42	0	0	-25.42	0	0
2023-02-14	WBSETCL	-15801.431	-12364.62	0	3436.81	369765	22162131

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-02-15	APNRL	11456.05	11455.127	0	-0.923	248150	215279
2023-02-15	NVVN-BD	-20109.558	-20055.854	0	53.704	2342982	1680948
2023-02-15	BARH-II	29700.028	29200.507	-449.858	-49.664	452062	364208
2023-02-15	BARH SGI U2 INFIRM	0	-153.59	0	-153.59	1004451	0
2023-02-15	BARH-I	14850	14576.138	-32.579	-241.283	4014865	192133
2023-02-15	BSPHCL	-75694.917	-75863.535	0	-168.618	6287674	5468104
2023-02-15	BRBCL	10920	10874.691	0	-45.309	233272	66196
2023-02-15	CHUZACHEN	263.75	269.53	0	5.78	5097	11291
2023-02-15	DARLIPALI	36000	36028.484	0	28.484	161274	92103
2023-02-15	DIKCHU	272.4	283.818	0	11.418	40836	116329
2023-02-15	DVC	50558.979	50623.177	0	64.198	5917409	5427977
2023-02-15	NR	-54871.55	-92928.365	0	-38056.815	354221346	0
2023-02-15	NER	1683.19	11154.909	0	9471.72	0	92716132
2023-02-15	SR	-47338.379	-69990.845	0	-22652.466	218201346	0
2023-02-15	WR	-85117.379	-35057.996	0	50059.384	0	465890183
2023-02-15	FS TPP - I & II	25968.396	24776.767	-174.436	-1017.193	4179064	116891
2023-02-15	FS TPP-III	11231.75	10880.906	-310.028	-40.816	630598	345923
2023-02-15	GMRKEL	15748.8	15523.782	0	-225.018	867087	13135
2023-02-15	HVDC ALIPURDUAR	-12.662	-9.574	0	3.088	4058	25076
2023-02-15	HVDC SASARAM	-15.731	-17.533	0	-1.802	19712	0
2023-02-15	JBVNL	-20044.468	-19466.776	0	577.692	2616559	6294335
2023-02-15	JITPL	25539.25	25628.436	0	89.186	430748	928855
2023-02-15	JORETHANG HEP	213.25	220.576	0	7.326	11986	38918
2023-02-15	KHSTPP-I	13759.191	13597.357	0	-161.834	738847	113915
2023-02-15	KHSTPP-II	30243.627	29094.48	-641.557	-507.59	3060276	949614
2023-02-15	MPL	11676	11369.964	-411.254	105.218	84470	340105
2023-02-15	MTPS-II	8517.6	8322.568	-187.428	-7.604	217835	186236
2023-02-15	NVVN-NEPAL	-7115.023	-7423.054	0	-308.032	3844154	288295
2023-02-15	NVVN BHUTAN	-4878.184	-4717.772	0	160.412	83567	1729228
2023-02-15	NKSTPP U1 INFIRM	0	-286.582	0	-286.582	1874188	0
2023-02-15	NPGC	44550	43684.581	-848.447	-16.972	644000	330275
2023-02-15	GRIDCO	-27001.237	-25364.515	0	1636.721	3042931	16323968
2023-02-15	RANGIT	0	-17.783	0	-17.783	33787	0
2023-02-15	RONGNICHU HEP	0	-1.44	0	-1.44	6101	0
2023-02-15	SIKKIM	-1372.024	-1963.052	0	-591.028	4460277	58256
2023-02-15	TALCHER SOLAR	45.448	49.122	0	3.674	15819	44924
2023-02-15	TUL	4810.05	4733.891	0	-76.159	728541	43554
2023-02-15	TEESTA	2244	2335.018	0	91.018	0	104746
2023-02-15	THEP	224	258.496	0	34.496	28252	213865
2023-02-15	TPTCL	422.03	425.413	0	3.383	143530	72486
2023-02-15	TSTPP	22288.5	22301.038	0	12.538	136874	165007
2023-02-15	VAE ER	-19.94	0	0	19.94	0	0
2023-02-15	WBSETCL	-19976.287	-17996.334	0	1979.954	9297359	1865802
2023-02-16	APNRL	11546.1	11525.091	0	-21.009	385582	250642
2023-02-16	NVVN-BD	-20755.589	-20739.782	0	15.808	399858	688863
2023-02-16	BARH-II	29642.387	28857.614	-272.79	-511.983	2669141	65600
2023-02-16	BARH SGI U2 INFIRM	0	-215.921	0	-215.921	1466469	0
2023-02-16	BARH-I	5863.241	5671.979	-0.973	-190.289	3900993	556587
2023-02-16	BSPHCL	-76107.113	-75543.728	0	563.385	4407568	7739171
2023-02-16	BRBCL	15653.169	15594.254	0	-58.915	371741	169415
2023-02-16	CHUZACHEN	287.445	291.725	0	4.28	5092	11605
2023-02-16	DARLIPALI	36000	36059.581	0	59.581	123539	119002
2023-02-16	DIKCHU	218.04	222.182	0	4.142	66373	57190
2023-02-16	DVC	49565.392	50595.681	0	1030.289	1478148	8619713
2023-02-16	NR	-48667.979	-84258.698	0	-35590.719	295716754	306311
2023-02-16	NER	3506.604	15305.761	0	11799.156	0	102044990
2023-02-16	SR	-39888.235	-65073.632	0	-25185.398	209291224	0
2023-02-16	WR	-78070.516	-31047.836	0	47022.68	1636082	389589575
2023-02-16	FS TPP - I & II	25514.245	24287.075	-244.693	-982.477	3918269	165768
2023-02-16	FS TPP-III	11250	10938.016	-222.511	-89.474	640270	129920
2023-02-16	GMRKEL	15748.8	15528	0	-220.8	728406	13354
2023-02-16	HVDC ALIPURDUAR	-12.643	-9.533	0	3.11	3830	23646
2023-02-16	HVDC SASARAM	-15.616	-17.846	0	-2.23	19477	0
2023-02-16	JBVNL	-20089.221	-19636.813	0	452.408	4758347	6184121
2023-02-16	JITPL	25256	25438.763	0	182.763	413614	1260443
2023-02-16	JORETHANG HEP	203.25	206.688	0	3.438	17781	24746
2023-02-16	KHSTPP-I	13599.22	13375.813	0	-223.407	1282988	77011
2023-02-16	KHSTPP-II	22429.5	21609.376	-541.227	-278.897	1314631	185991
2023-02-16	MPL	11676	11189.782	-488.944	12.725	217749	108215
2023-02-16	MTPS-II	8517.626	8313.692	-169.568	-34.366	200383	104760
2023-02-16	NVVN-NEPAL	-6810.936	-7103.709	0	-292.773	2893286	238069
2023-02-16	NVVN BHUTAN	-4700.894	-4505.913	0	194.981	90089	1680008
2023-02-16	NKSTPP U1 INFIRM	0	-642.764	0	-642.764	4365458	0
2023-02-16	NPGC	42641.557	41330.072	-810.068	-501.416	7202583	336419
2023-02-16	GRIDCO	-25519.703	-24438.46	0	1081.243	3539075	12041559
2023-02-16	RANGIT	0	-15.05	0	-15.05	28596	0
2023-02-16	RONGNICHU HEP	0	-1.664	0	-1.664	7050	0
2023-02-16	SIKKIM	-1331.242	-1891.765	0	-560.522	4997059	22209
2023-02-16	TALCHER SOLAR	46.315	41.898	0	-4.417	67455	24802
2023-02-16	TUL	3723.9	3754.036	0	30.136	20669	143890
2023-02-16	TEESTA	1976.5	2051.855	8.02	67.334	0	48050
2023-02-16	THEP	217.5	231.04	0	13.54	30862	115884
2023-02-16	TPTCL	416.7	427.108	0	10.408	0	78137
2023-02-16	TSTPP	22308.004	22257.721	0	-50.283	191864	93475
2023-02-16	VAE ER	526.348	0	0	-526.348	0	0
2023-02-16	WBSETCL	-25567.877	-22883.192	0	2684.684	327727	19566092

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-02-17	APNRL	11592.4	11534.182	0	-58.218	452320	178434
2023-02-17	NVVN-BD	-19300.259	-19267.782	0	32.477	877184	1317219
2023-02-17	BARH-II	29700.014	28933.2	-319.723	-447.09	1754778	45874
2023-02-17	BARH SG1 U2 INFIRM	0	-295.106	0	-295.106	2141941	0
2023-02-17	BARH-I	0	-0.749	0	-0.749	2466	0
2023-02-17	BSPHCL	-77725.066	-77168.589	0	556.477	3450689	6930015
2023-02-17	BRBCL	13881.17	13622.473	0	-258.697	837444	76299
2023-02-17	CHUZACHEN	247.08	250.022	0	2.942	5331	7036
2023-02-17	DARLIPALI	36000	36057.471	0	57.471	77749	113048
2023-02-17	DIKCHU	166.88	170.909	0	4.029	38429	37302
2023-02-17	DVC	50007.63	50673.468	0	665.838	2854654	7801679
2023-02-17	NR	-50617.283	-87781.119	0	-37163.836	325946149	0
2023-02-17	NER	3262.34	15232.164	0	11969.825	0	107518205
2023-02-17	SR	-50089.622	-65312.567	0	-15222.945	135991464	1008736
2023-02-17	WR	-80653.682	-42968.014	0	37685.668	603575	323806170
2023-02-17	FS TPP - I & II	34172.338	33110.405	-706.777	-355.157	1357205	299136
2023-02-17	FS TPP-III	11250.006	10921.34	-245.267	-83.399	438723	159846
2023-02-17	GMRKEL	15748.8	15519.854	0	-228.946	813396	10051
2023-02-17	HVDC ALIPURDUAR	-12.657	-9.631	0	3.026	4104	18275
2023-02-17	HVDC SASARAM	-15.731	-17.957	0	-2.226	19243	0
2023-02-17	JBVNL	-21347.666	-19959.988	0	1387.678	1017076	9390630
2023-02-17	JITPL	25551.5	25627.2	0	75.7	285228	582706
2023-02-17	JORETHANG HEP	243	254.656	0	11.656	12832	62558
2023-02-17	KHSTPP-I	13759.186	13551.465	0	-207.721	915488	23764
2023-02-17	KHSTPP-II	30023.128	28921.715	-647.648	-453.764	1958887	284087
2023-02-17	MPL	11676	11098.2	-608.668	30.868	223277	178646
2023-02-17	MTPS-II	8517.6	8281.362	-220.835	-15.403	175517	125923
2023-02-17	NVVN-NEPAL	-6468.685	-6780.654	0	-311.969	2967994	321870
2023-02-17	NVVN BHUTAN	-5273.45	-5063.089	0	210.361	159308	1758035
2023-02-17	NKSTPP U1 INFIRM	4725	6953.018	0	2228.018	736377	3257328
2023-02-17	NPGC	44550	43301.018	-1258.707	9.725	520227	410310
2023-02-17	GRIDCO	-25375.86	-24836.214	0	539.647	5777951	7979049
2023-02-17	RANGIT	0	-15.052	0	-15.052	28598	0
2023-02-17	RONGNICHU HEP	0	-1.696	0	-1.696	7186	0
2023-02-17	SIKKIM	-1473.734	-1901.673	0	-427.94	2880650	161696
2023-02-17	TALCHER SOLAR	42.783	37.221	0	-5.562	62700	8690
2023-02-17	TUL	3833.75	3858.909	0	25.159	10426	101841
2023-02-17	TEESTA	1978	2112.4	22.703	111.697	0	122783
2023-02-17	THEP	224	238.272	0	14.272	31355	120829
2023-02-17	TPTCL	415	422.373	0	7.373	0	59069
2023-02-17	TSTPP	22090.25	21851.164	0	-239.086	569015	102150
2023-02-17	VAE ER	19.265	0	0	-19.265	0	0
2023-02-17	WBSETCL	-25649.125	-22820.33	0	2828.796	705335	17642436
2023-02-18	APNRL	11582.45	11573.309	0	-9.141	270152	206673
2023-02-18	NVVN-BD	-19614.895	-19598.4	0	16.496	1150103	1230793
2023-02-18	BARH-II	29700.031	29039.321	-244.678	-416.032	1818306	34749
2023-02-18	BARH SG1 U2 INFIRM	0	-196.783	0	-196.783	1523673	0
2023-02-18	BARH-I	0	-0.756	0	-0.756	2490	0
2023-02-18	BSPHCL	-76110.064	-75406.713	0	703.351	4397987	9640165
2023-02-18	BRBCL	10920.003	10858.4	0	-61.603	267453	55515
2023-02-18	CHUZACHEN	220.17	222.854	0	2.684	5519	10163
2023-02-18	DARLIPALI	27915.002	27052.911	0	-862.091	1266912	132757
2023-02-18	DIKCHU	190.72	194.727	0	4.007	44120	60671
2023-02-18	DVC	40105.074	38797.493	0	-1307.581	19292009	3253607
2023-02-18	NR	-48033.548	-86486.521	0	-38452.973	349140222	46536
2023-02-18	NER	1703.392	13285.211	0	11581.818	0	108999085
2023-02-18	SR	-49373.849	-66187.058	0	-16813.21	158951865	3006851
2023-02-18	WR	-77549.166	-33854.849	0	43694.317	0	389846769
2023-02-18	FS TPP - I & II	35796.023	35063.052	-511.133	-221.837	1265544	352311
2023-02-18	FS TPP-III	11250	11054.802	-229.038	33.84	139865	275145
2023-02-18	GMRKEL	15748.6	15570.618	0	-177.982	589975	24963
2023-02-18	HVDC ALIPURDUAR	-12.65	-10.448	0	2.202	5414	21059
2023-02-18	HVDC SASARAM	-15.459	-18.22	0	-2.761	28372	0
2023-02-18	JBVNL	-20933.162	-19622.362	0	1310.801	228514	11066287
2023-02-18	JITPL	25660.75	25721.672	0	60.922	634633	812184
2023-02-18	JORETHANG HEP	239.35	254.528	0	15.178	11769	81928
2023-02-18	KHSTPP-I	13502.452	13310.465	0	-191.988	962279	67120
2023-02-18	KHSTPP-II	33674.695	32487.614	-601.814	-585.267	2882392	388006
2023-02-18	MPL	11676	11194.436	-469.688	-11.876	222498	111880
2023-02-18	MTPS-II	8517.624	8357.506	-210.923	50.805	124717	283044
2023-02-18	NVVN-NEPAL	-5850.253	-5850.764	0	-0.511	2737238	1728907
2023-02-18	NVVN BHUTAN	-4368.039	-4145.148	0	222.891	180514	2242235
2023-02-18	NKSTPP U1 INFIRM	8620	9427.964	0	807.964	0	5969269
2023-02-18	NPGC	44550.01	43448.509	-1045.855	-55.646	772798	293147
2023-02-18	GRIDCO	-22637.78	-22719.128	0	-81.348	9291158	9358781
2023-02-18	RANGIT	0	-14.27	0	-14.27	27164	0
2023-02-18	RONGNICHU HEP	0	-1.088	0	-1.088	4610	0
2023-02-18	SIKKIM	-1430.48	-1772.819	0	-342.34	3406362	731657
2023-02-18	TALCHER SOLAR	30.525	25.151	0	-5.374	82518	25111
2023-02-18	TUL	4335.25	4360	0	24.75	87600	209016
2023-02-18	TEESTA	1901	1951.309	19.42	30.889	3489	35423
2023-02-18	THEP	193.55	207.552	0	14.002	36423	111917
2023-02-18	TPTCL	408.17	416.901	0	8.731	0	73388
2023-02-18	TSTPP	22308.001	22291.618	0	-16.383	113343	84386
2023-02-18	VAE ER	47.773	0	0	-47.773	0	0
2023-02-18	WBSETCL	-25280.787	-21434.354	0	3846.433	0	25896657

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-02-19	APNRL	10530.055	10512.945	0	-17.11	254278	189838
2023-02-19	NVVN-BD	-20143.665	-20203.854	0	-60.189	999256	449302
2023-02-19	BARH-II	28712.205	27966.006	-20.34	-725.859	2585378	138140
2023-02-19	BARH SG1 U2 INFIRM	0	-121.608	0	-121.608	699684	0
2023-02-19	BARH-I	0	-0.907	0	-0.907	2987	0
2023-02-19	BSPHCL	-76554.079	-75926.734	0	627.345	2891129	5710182
2023-02-19	BRBCL	14734.453	14596.582	0	-137.871	448146	113730
2023-02-19	CHUZACHEN	179.805	181.142	0	1.337	5802	5879
2023-02-19	DARLIPALI	17760	17858.027	0	98.027	12240	107757
2023-02-19	DIKCHU	190.72	190.727	0	0.007	30865	12867
2023-02-19	DVC	32259.22	31719.215	0	-540.005	8469617	2204861
2023-02-19	NR	-43518.345	-79941.505	0	-36423.16	216012515	0
2023-02-19	NER	-1664.196	10191.267	0	11855.463	0	75942215
2023-02-19	SR	-41141.623	-73719.256	0	-32577.633	195637576	0
2023-02-19	WR	-78846.671	-21354.842	0	57491.829	0	343853946
2023-02-19	FSTPP - I & II	35403.363	34131.003	-862.832	-409.528	1419095	112538
2023-02-19	FSTPP-III	11231.75	10848.96	-305.262	-77.528	345631	137024
2023-02-19	GMRKEL	15748.25	15504	0	-244.25	449276	1870
2023-02-19	HVDC ALIPURDUAR	-12.644	-11.72	0	0.924	2919	8846
2023-02-19	HVDC SASARAM	-15.669	-18.233	0	-2.564	15407	0
2023-02-19	JBVNL	-20671.816	-19450.389	0	1221.426	852084	5594159
2023-02-19	JITPL	24320.75	24557.091	0	236.341	85225	892736
2023-02-19	JORETHANG HEP	216.913	238.176	0	21.264	9390	100977
2023-02-19	KHSTPP-I	13027.257	12812.877	0	-214.38	851579	116500
2023-02-19	KHSTPP-II	32314.795	31071.086	-562.399	-681.31	2481025	428019
2023-02-19	MPL	11676	11015.2	-677.3	16.5	141736	114689
2023-02-19	MTPS-II	8517.614	8247.186	-232.827	-37.6	163405	73883
2023-02-19	NVVN-NEPAL	-7833.202	-7973.745	0	-140.543	1756295	727299
2023-02-19	NVVN BHUTAN	-4121.791	-3886.209	0	235.583	6761	1205291
2023-02-19	NKSTPP_U1 INFIRM	8880	9609.273	0	729.273	0	3753230
2023-02-19	NPGC	44522.78	43344	-1050.818	-127.963	519722	180497
2023-02-19	GRIDCO	-25025.415	-25061.419	0	-36.005	5848299	4598843
2023-02-19	RANGIT	0	-13.674	0	-13.674	25981	0
2023-02-19	RONGNICHU HEP	0	-1.248	0	-1.248	5288	0
2023-02-19	SIKKIM	-1341.302	-1456.864	0	-115.562	1211107	458113
2023-02-19	TALCHER SOLAR	35.233	38.052	0	2.82	17724	44042
2023-02-19	TUL	3999.505	4028	0	28.495	7968	107992
2023-02-19	TEESTA	1978	2018.4	3.308	37.092	1229	34992
2023-02-19	THEP	190.175	199.744	0	9.569	25776	74176
2023-02-19	TPTCL	408.17	419.23	0	11.06	0	69588
2023-02-19	TSTPP	22308	22270.579	0	-37.421	117259	67099
2023-02-19	VAE ER	13.693	0	0	-13.693	0	0
2023-02-19	WBSETCL	-8906.588	-5753.031	0	3153.558	97968	8356120

SUMMARY OF WEEKLY DEVIATION CHARGES : 13-02-2023 to 19-02-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	77588.88	77441.163	0	-147.717	2163414	1428731
Week total	NVVN-BD	-134476.951	-134308.144	0	168.807	8264797	7390947
Week total	BARH-II	205276.692	201060.055	-2095.832	-2120.805	10385248	1595440
Week total	BARH SG1 U2 INFIRM	0	-1216.678	0	-1216.678	8261048	0
Week total	BARH-I	49547.097	48894.366	-130.997	-521.734	8671130	1167931
Week total	BSPHCL	-530095.897	-526951.906	0	3143.99	36485954	50715007
Week total	BRBCL	97925.195	97155.926	0	-769.269	4686814	881499
Week total	CHUZACHEN	1198.25	1207.402	0	9.152	40854	45974
Week total	DARLIPALI	221749.12	221230.625	0	-518.495	1965869	888284
Week total	DIKCHU	1529.3	1570.182	0	40.882	294214	434830
Week total	DVC	328734.461	328743.047	0	8.586	54611903	37513950
Week total	NR	-361775.093	-647486.396	0	-285711.302	2364607703	352847
Week total	NER	10069.377	91050.658	0	80981.281	0	688508205
Week total	SR	-297841.272	-481150.734	0	-183309.462	1478305952	4015587
Week total	WR	-622061.656	-249109.047	0	372952.609	2239656	3035664166
Week total	FSTPP - I & II	222273.61	216113.008	-2858.84	-3301.762	14801413	1873730
Week total	FSTPP-III	76850.249	74940.662	-1641.946	-267.642	2775204	1510499
Week total	GMRKEL	110238.75	108684.872	0	-1553.878	4573224	102183
Week total	HVDC ALIPURDUAR	-88.489	-69.42	0	19.069	27066	139042
Week total	HVDC SASARAM	-109.579	-124.621	0	-15.042	133913	55
Week total	JBVNL	-145216.418	-138834.155	0	6382.263	15254825	48548395
Week total	JITPL	175484.25	176437.889	0	953.639	2112277	6025180
Week total	JORETHANG HEP	1323.513	1384.736	0	61.224	91454	321113
Week total	KHSTPP-I	93086.495	91755.955	0	-1330.54	6689062	706719
Week total	KHSTPP-II	207203.934	199614.627	-3818.751	-3770.556	20963819	3537328
Week total	MPL	81213.483	78275.508	-3449.771	511.797	950516	1824129
Week total	MTPS-II	59514.276	58125.046	-1263.535	-125.695	1511517	932396
Week total	NVVN-NEPAL	-48772.589	-50336.872	0	-1564.284	19921645	3800009
Week total	NVVN BHUTAN	-31595.673	-30143.139	0	1452.534	773844	12477098
Week total	NKSTPP_U1 INFIRM	22225	24819.272	0	2594.272	8451844	12979827
Week total	NPGC	309715.708	302038.252	-6816.531	-860.926	11002856	1972472
Week total	GRIDCO	-172388.722	-166526.115	0	5862.608	33632725	76047972
Week total	RANGIT	0	-109.448	0	-109.448	208002	0
Week total	RONGNICHU HEP	421	452.8	0	31.8	39590	199495
Week total	SIKKIM	-9650.684	-12913.578	0	-3262.894	25300836	1599195
Week total	TALCHER SOLAR	291.198	293.097	0	1.899	267505	256312

ERPC, Kolkata**Day-wise schedule, actual and Deviation charge statement**

From 13-02-2023 to 19-02-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	TUL	29649.255	29743.927	0	94.672	864528	856931
Week total	TEESTA	14816.5	15364.982	56.633	491.849	4717	532924
Week total	THEP	1505.975	1626.176	0	120.201	211888	863331
Week total	TPTCL	2930.22	2984.723	0	54.503	146948	449767
Week total	TSTPP	155918.763	155331.971	0	-586.792	1820894	569565
Week total	VAE_ER	-1046.29	0	0	1046.29	0	0
Week total	WBSETCL	-138126.975	-116095.23	0	22031.744	10798154	125989830

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 13-02-2023 to 19-02-2023

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	325.2425	598446	1141242	162621	1902309
2	BARH-I	12.835	31112	41812	6418	79342
3	BRBCL	375.665	873797	1106709	187833	2168339
4	Darlipali_NTPC	0.5	831	569	250	1650
5	FSTPP I & II	78.2775	64501	270579	39139	374219
6	FSTPP-III	20.9025	31187	73556	10451	115194
7	KHSTPP-I	30.6575	32129	109457	15329	156915
8	KHSTPP-II	42.425	46201	144732	21213	212146
9	MPL	0	0	0	0	0
10	MTPS-II	6.1625	16848	16403	3081	36332
11	NPGC	8.3925	18245	24867	4196	47308
12	TSTPP-I	0.7	671	1224	350	2245
	Total	901.76	1713968	2931150	450880	5095998

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	178.0625	539351	404514
2	BARH-I	36.05	113630	85222
3	BRBCL	52.5	141330	105998
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	936.0125	3355605	2516704
6	FSTPP-III	134.56	473517	355138
7	KHSTPP-I	386.6875	1365014	1023760
8	KHSTPP-II	44.8	158816	119112
9	MPL	53.9475	148194	111145
10	MTPS-II	16.88	45053	33790
11	NPGC	0	0	0
12	TSTPP-I	0	0	0
	Total	1839.5	6340508	4755381

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	325.2425	20559	HVDC_APD
2	BARH		577887	Tamilnadu
3	BARH-I	12.835	12433	BSPHCL
4	BARH-I		5790	Gujarat
5	BARH-I		11123	Tamilnadu
6	BARH-I		1766	UTTARAKHAND
7	BRBCL	375.665	64788	Assam
8	BRBCL		376	BSPHCL
9	BRBCL		413	Bihar Railways
10	BRBCL		115122	Maharashtra Railways
11	BRBCL		26255	Delhi
12	BRBCL		454	DVC Railways
13	BRBCL		293865	HARYANA
14	BRBCL		124138	PUNJAB
15	BRBCL		66416	RAILWAYS
16	BRBCL		56193	RAJASTHAN
17	BRBCL		48466	Karnataka Railways
18	BRBCL		392	UP
19	BRBCL		76919	MP Railways
20	Darlipali_NTPC	0.5	99	BSPHCL
21	Darlipali_NTPC		7	Gujarat
22	Darlipali_NTPC		77	JBVNL
23	Darlipali_NTPC		469	GRIDCO
24	Darlipali_NTPC		7	Sikkim
25	Darlipali_NTPC		33	UTTARAKHAND
26	Darlipali_NTPC		139	WBSETCL
27	FSTPP I & II	78.2775	1	Arunachal Pradesh
28	FSTPP I & II		19	Assam
29	FSTPP I & II		2	NVVN Bangladesh
30	FSTPP I & II		229	BSPHCL
31	FSTPP I & II		1902	Delhi
32	FSTPP I & II		18349	Gujarat
33	FSTPP I & II		5	HARYANA
34	FSTPP I & II		6	JK and LADAKH
35	FSTPP I & II		1	Mizoram
36	FSTPP I & II		3	Nagaland
37	FSTPP I & II		1	GRIDCO
38	FSTPP I & II		4	ODISHA Solar
39	FSTPP I & II		0	SIKKIM_STATE
40	FSTPP I & II		37004	Tamilnadu
41	FSTPP I & II		0	TS TRANSCO
42	FSTPP I & II		6732	UP
43	FSTPP I & II		234	WBSETCL
44	FSTPP I & II		7	WB Solar

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
45	FSTPP-III	20.9025	31187	Gujarat
46	KHSTPP-I	30.6575	1	Arunachal Pradesh
47	KHSTPP-I		1	Assam
48	KHSTPP-I		3	NVVN Bangladesh
49	KHSTPP-I		109	BSPHCL
50	KHSTPP-I		1139	Delhi
51	KHSTPP-I		44	Gujarat
52	KHSTPP-I		8	HARYANA
53	KHSTPP-I		0	HVDC_PUSAULI
54	KHSTPP-I		6	JBVNL
55	KHSTPP-I		10	JK and LADAKH
56	KHSTPP-I		0	Mizoram
57	KHSTPP-I		23	Nagaland
58	KHSTPP-I		3	GRIDCO
59	KHSTPP-I		1	ODISHA Solar
60	KHSTPP-I		8	RAJASTHAN
61	KHSTPP-I		0	Sikkim
62	KHSTPP-I		8746	Tamilnadu
63	KHSTPP-I		2	TS TRANSCO
64	KHSTPP-I		22000	UP
65	KHSTPP-I		4	UTTARAKHAND
66	KHSTPP-I		17	WBSETCL
67	KHSTPP-I		2	WB Solar
68	KHSTPP-II	42.425	652	Assam
69	KHSTPP-II		310	NVVN Bangladesh
70	KHSTPP-II		1134	BSPHCL
71	KHSTPP-II		47	CHANDIGARH
72	KHSTPP-II		465	CHATTISGARH
73	KHSTPP-II		23640	Delhi
74	KHSTPP-II		77	DNHDDPDCL
75	KHSTPP-II		2263	Gujarat
76	KHSTPP-II		2721	HARYANA
77	KHSTPP-II		356	HP
78	KHSTPP-II		265	JBVNL
79	KHSTPP-II		1293	JK and LADAKH
80	KHSTPP-II		1147	MP
81	KHSTPP-II		2296	Maharashtra
82	KHSTPP-II		508	GRIDCO
83	KHSTPP-II		133	ODISHA Solar
84	KHSTPP-II		1866	PUNJAB
85	KHSTPP-II		1654	RAJASTHAN
86	KHSTPP-II		4	Sikkim
87	KHSTPP-II		158	TS TRANSCO
88	KHSTPP-II		3892	UP
89	KHSTPP-II		1093	UTTARAKHAND
90	KHSTPP-II		14	WBSETCL
91	KHSTPP-II		214	WB Solar
92	MTPS-II	6.1625	5830	GRIDCO
93	MTPS-II	8.3925	11018	Tamilnadu
94	NPGC		15466	BSPHCL
95	NPGC		465	Gujarat
96	NPGC		199	JBVNL
97	NPGC		33	Sikkim
98	NPGC		2082	UP

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
99	TSTPP-I	0.7	0	Arunachal Pradesh
100	TSTPP-I		2	Assam
101	TSTPP-I		1	NVVN Bangladesh
102	TSTPP-I		30	BSPHCL
103	TSTPP-I		0	DVC
104	TSTPP-I		2	Gujarat
105	TSTPP-I		5	JBVNL
106	TSTPP-I		0	Mizoram
107	TSTPP-I		480	Nagaland
108	TSTPP-I		24	GRIDCO
109	TSTPP-I		0	ODISHA Solar
110	TSTPP-I		0	Sikkim
111	TSTPP-I		118	Tamilnadu
112	TSTPP-I		1	TS TRANSCO
113	TSTPP-I		7	WBSETCL
114	TSTPP-I		1	WB Solar
	Total	901.7600	1713968	

Notes :

A) RRAS settlement account for the week 13-02-2023 to 19-02-2023 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 13-02-2023 to 19-02-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	471.5361	2567.3695	-2095.8334	-6780476	1519453	-5261023
2	BARH-I	87.1147	218.1123	-130.9976	-413042	150184	-262858
3	FSTPP I & II	482.3268	3341.1729	-2858.8461	-9728065	1215409	-8512656
4	FSTPP-III	205.997	1847.9362	-1641.9392	-5557528	1004110	-4553418
5	KHSTPP-II	705.051	4523.8052	-3818.7542	-13153480	2614428	-10539052
6	MPL	117.8168	3567.5858	-3449.769	-9636592	1842701	-7793891
7	MTPS-II	15.7915	1279.3249	-1263.5334	-3354853	504450	-2850403
8	NPGC	50.152	6866.6825	-6816.5305	-19240339	2766734	-16473605
9	Teesta_V	76.4195	19.7859	56.6336	65865	34041	99906
10	TSTPP-I	0	0	0	0	0	0
	Total	2212.2054	24231.7752	-22019.5698	-67798510	11651510	-56147000

Notes :

1. (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
2. Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
3. The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 13-02-2023 to 19-02-2023

SRAS Provider	13-Feb-23	14-Feb-23	15-Feb-23	16-Feb-23	17-Feb-23	18-Feb-23	19-Feb-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	130.4	140.9	120.6	120.5	121.7	145.8	97
BARH-I	121.2	133	130.3	77.1	0	0	0
FSTPP I & II	93.5	25.2	89.2	58.9	81.6	68.3	72.6
FSTPP-III	139.3	101.4	118.6	94.9	99.6	99.8	111.5
KHSTPP-II	109.1	188.2	178.4	190.7	154.1	142.2	109.6
MPL	102.8	96	101.2	100.2	99.6	101.5	99.9
MTPS-II	80	70.4	86.1	83.8	88.4	84.2	92.3
NPGC	82.2	82.9	87.6	79	90.9	92	94.8
Teesta_V	102.9	101.2	0	71.2	77.2	63.7	80.5
TSTPP-I	0	0	0	0	0	0	0

SUPERINTENDING ENGINEER