



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
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NO: ERPC/COM-II/ABT-DC/ 1660

Date: 17.03.2023

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges, RRAS & SRAS Settlement Account for the period from 27.02.2023 to 05.03.2023 & Adj DSM of MPL 09.01.2023-22.01.2023 and Revised SRAS Account of MPL 09.01.2023-22.01.2023(2 weeks).

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022 & 01/SM/2023 implemented w.e.f. 28.12.2022 & 08.02.2023 respectively.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 16.03.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण व्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the RRAS/SRAS providers beyond 12/10 days of the issuance date, the RRAS/SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay. आरआरएस/ एसआरएस

प्रदाताओं द्वारा विचलन और एस पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/ एसआरएस प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण व्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JIPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 27-02-2023 to 05-03-2023

As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28.12.2022 & 08.02.2023

(All Figures in Rs Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payble	Receivable	Payable	Receivable
BENEFICIARIES OF EASTERN REGION				
BSPHCL	450.43925	425.06414	25.37511	
JBVNL	184.26463	307.69407		123.42944
DVC	1731.20962	128.62790	1602.58172	
GRIDCO	256.73393	696.36818		439.63425
SIKKIM	190.47147	13.22962	177.24185	
WBSETCL	139.93882	1263.71739		1123.77857
HVDC SASARAM	1.80026		1.80026	
HVDC ALIPURDUAR	0.13724	1.28394		1.14670
GENERATORS (TARIFF UNDER SEC 62 or 63)				
BARH-I	55.35528	5.07270	50.28258	
CHUZACHEN	0.48352	0.47861	0.00491	
RONGNICHU HEP	0.52335	4.45158		3.92823
NKSTPP	86.74344	3.82634	82.91710	
FSTPP - I & II	162.60445	18.15925	144.44520	
FSTPP-III	20.26641	15.24422	5.02219	
KHSTPP-I	80.23494	8.98536	71.24958	
KHSTPP-II	116.28052	41.09514	75.18538	
TSTPP	25.66874	5.22349	20.44525	
BARH-II	119.00280	26.60988	92.39292	
MTPS-II	37.69455	10.32471	27.36984	
BRBCL	32.77902	11.84503	20.93399	
TEESTA	0.02076	3.90536		3.88460
RANGIT	2.99379	1.38084	1.61295	
MPL	40.51587	39.53331	0.98256	
NPGC	92.74153	19.63468	73.10685	
DARLIPALI	10.30522	5.13042	5.17480	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	1.23803	20.92252		19.68449
APNRL	22.38311	9.97494	12.40817	
GMRKEL	6.14372	1.74370	4.40002	
JITPL	14.21786	57.15107		42.93321
OTHER GENERATORS				
DIKCHU	53.71882		53.71882	
JORETHANG HEP	0.80385	10.71080		9.90695
THEP	1.71335	18.54642		16.83307
INTER-REGIONAL				
East-North East		6740.17972		6740.17972
East-North	14964.32400	434.87602	14529.44798	
East-South	11603.32996	1154.31748	10449.01248	
East-West	112.81475	19927.00870		19814.19395
INTER-NATIONAL				
NVVN_BHUTAN	8.12783	82.53488		74.40705
NVVN-BD	27.33456	60.91076		33.57620
NVVN-NEPAL	236.52280	21.81203	214.71077	
TPTCL	0.67566	3.17903		2.50337
INFIRM GENERATORS				
BARH SG1_U2_INFIRM	114.49440		114.49440	
NKSTPP_U1_INFIRM	17.36930	99.99281		82.62351
RE GENERATORS				
TALCHER SOLAR	2.06408	1.99776	0.06632	
Adj of MPL 09.01.2023-15.01.2023				25.07696
Adj of MPL 16.01.2023-22.01.2023				21.86441
TOTAL	31026.48549	31702.74480	27856.38400	28579.58468

Payable To The Pool (A) :	27856.38400
Receivable From The Pool (B) :	28579.58468
ER Deviation & AS Pool Balance (A-B) :	-723.20068

SUPERINTENDING ENGINEER

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022 & 01/SM/2023 implemented w.e.f. 28.12.2022 & 08.02.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block has been taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contact, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- viii) Beneficiaries with injection schedule will be treated as Buyer.
- ix) Generating Stations with drawl schedule will be treated as Generating Seller.
- x) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xi) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xii) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member w.e.f. 10.05.18 as NPGC started drawing start up power w.e.f. 10.05.18
- xiii) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member w.e.f. 31.05.18.
- xiv) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xvi) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f. 01.02.2020.
- xvii) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xviii) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xix) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f. 00.00 hr of 17.04.2021 & Infirm Injection w.e.f. 18.15 hr of 18.04.2021.
- xx) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f. 02.07.2021.
- xxi) As informed by ERLDC, NPGC U#2 has been scheduled w.e.f. 23.07.2021
- xxii) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxiii) As informed by ERLDC, DARLIPALI U#2 has been scheduled w.e.f. 01.09.2021
- xxiv) As informed by ERLDC, BARH Stage-I U#1 has been scheduled w.e.f. 12.11.2021
- xxv) As informed by ERLDC, BRBCL U#4 has been scheduled w.e.f. 01.12.2021
- xxvi) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f. 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxvii) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f. 18.01.2022.
- xxviii) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxix) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f. 17.10.2022.
- xxx) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxi) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f. 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxii) As informed by ERLDC, North Karanpura STPS U#1 has been scheduled w.e.f. 01.03.2023.
- xxxiii) DSM & SRAS Account of MPL have been revised as per revised SRAS data received from NLDC vide email dated 09.02.2023

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 27-02-2023 to 05-03-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-02-27	APNRL	9039.03	8843.127	0	-195.903	922110	147794
2023-02-27	NVVN-BD	-21011.942	-21009.6	0	2.342	581430	644028
2023-02-27	BARH-II	29677.416	28908.635	-599.652	-169.129	1193508	296296
2023-02-27	BARH SG1_U2_INFIRM	0	-393.653	0	-393.653	3181738	0
2023-02-27	BARH-I	0	-264.146	-0.269	-263.878	868949	0
2023-02-27	BSPHCL	-78358.838	-78356.487	0	2.351	15991565	8365564
2023-02-27	BRBCL	16380.116	16369.018	0	-11.098	261454	255977
2023-02-27	CHUZACHEN	206.715	209.808	0	3.093	5512	9357
2023-02-27	DARLIPALI	36000	36004.984	0	4.984	75762	78281
2023-02-27	DIKCHU	0	0	0	0	0	0
2023-02-27	DVC	45951.76	45605.708	0	-346.052	9153675	4437599
2023-02-27	NR	-46095.394	-88391.207	0	-42295.813	388702942	0
2023-02-27	NER	2965.387	15022.74	0	12057.353	0	114703232
2023-02-27	SR	-52488.063	-52708.893	0	-220.83	32318662	49086064
2023-02-27	WR	-61863.416	-33399.924	0	28463.492	675062	245374846
2023-02-27	FSTPP - I & II	32850.033	32160.577	-624.442	-65.014	912226	591512
2023-02-27	FSTPP-III	11250.006	10927.241	-239.732	-83.033	630988	133890
2023-02-27	GMRKEL	8640	8637.745	0	-2.255	49302	37155
2023-02-27	HVDC ALIPURDUAR	-12.718	-9.832	0	2.886	2831	21857
2023-02-27	HVDC SASARAM	-13.331	-18.635	0	-5.305	39125	0
2023-02-27	JBVNL	-20638.159	-19889.106	0	749.053	2737755	7373280
2023-02-27	JITPL	26487.92	26588.509	0	100.589	291564	880406
2023-02-27	JORETHANG HEP	216.75	246.176	0	29.426	13449	177263
2023-02-27	KHSTPP-I	11615.891	11239.01	0	-376.881	2357811	167640
2023-02-27	KHSTPP-II	33697.141	32931.078	-744.054	-22.009	688565	746044
2023-02-27	MPL	11527.95	10971.927	-471.158	-84.865	569973	47291
2023-02-27	MTPS-II	8517.602	8330.028	-208.565	20.991	146357	174413
2023-02-27	NVVN-NEPAL	-6167.561	-6590.109	0	-422.548	4586980	383162
2023-02-27	NVVN BHUTAN	-4035.835	-3681.147	0	354.688	357931	2242074
2023-02-27	NKSTPP_U1_INFIRM	9490	9652.909	0	162.909	1728672	2440107
2023-02-27	NPGC	31391.246	30151.854	-715.932	-523.461	5819646	508555
2023-02-27	GRIDCO	-32097.35	-30837.087	0	1260.264	2997280	12806196
2023-02-27	RANGIT	0	-13.742	0	-13.742	26275	0
2023-02-27	RONGNICHU HEP	116.5	118.08	0	1.58	4474	3587
2023-02-27	SIKKIM	-1491.427	-1692.878	0	-201.451	2763579	480079
2023-02-27	TALCHER SOLAR	39.83	36.09	0	-3.74	45990	10761
2023-02-27	TUL	5406.95	5446.473	0	39.523	58005	296008
2023-02-27	TEESTA	3237	3340.509	30.673	72.836	0	71095
2023-02-27	THEP	325.4	382.24	0	56.84	25606	361829
2023-02-27	TPTCL	404.94	404.302	0	-0.638	12436	6888
2023-02-27	TSTPP	22308.003	21991.849	-251.908	-64.245	314371	75705
2023-02-27	VAE_ER	170.355	0	0	-170.355	0	0
2023-02-27	WBSETCL	-24629.499	-20754.794	0	3874.705	0	24996785
2023-02-28	APNRL	5904	5927.927	0	23.927	70700	244518
2023-02-28	NVVN-BD	-20991.963	-20905.673	0	86.29	298489	1270210
2023-02-28	BARH-II	29700.006	29309.948	-308.944	-81.114	572904	398804
2023-02-28	BARH SG1_U2_INFIRM	0	-229.061	0	-229.061	1917766	0
2023-02-28	BARH-I	0	-236.815	-0.27	-236.545	778944	0
2023-02-28	BSPHCL	-78858.34	-77753.199	0	1105.141	3923188	10598404
2023-02-28	BRBCL	12967.537	12752.073	0	-215.464	803599	209891
2023-02-28	CHUZACHEN	206.715	207.715	0	1	13879	6850
2023-02-28	DARLIPALI	36000	36034.6	0	34.6	113225	98216
2023-02-28	DIKCHU	0	0	0	0	0	0
2023-02-28	DVC	48189.86	46936.176	0	-1253.684	15423310	4243924
2023-02-28	NR	-50033.538	-84081.414	0	-34047.876	323585276	341020
2023-02-28	NER	4012.49	16159.217	0	12146.727	0	117998807
2023-02-28	SR	-46117.879	-48815.165	0	-2697.286	74000531	59691802
2023-02-28	WR	-55936.45	-33008.241	0	22928.21	9515921	213050021
2023-02-28	FSTPP - I & II	34044.265	32843.747	-658.253	-542.265	2804932	359865
2023-02-28	FSTPP-III	11250	10850.071	-404.316	4.387	220867	189537
2023-02-28	GMRKEL	10717.92	10692.873	0	-25.047	90192	38731
2023-02-28	HVDC ALIPURDUAR	-12.703	-9.738	0	2.965	2618	25591
2023-02-28	HVDC SASARAM	-15.639	-18.93	0	-3.291	26706	0
2023-02-28	JBVNL	-19659.706	-19616.307	0	43.398	4569630	4977184
2023-02-28	JITPL	15790.275	15815.636	0	25.361	512337	613825
2023-02-28	JORETHANG HEP	110.6	125.472	0	14.872	16343	83807
2023-02-28	KHSTPP-I	13636.951	13455.234	0	-181.718	855269	84492
2023-02-28	KHSTPP-II	33750	32836.46	-634.318	-279.222	1278017	696529
2023-02-28	MPL	14611.275	14406.473	-386.34	181.537	347318	483073
2023-02-28	MTPS-II	8517.6	8345.886	-154.984	-16.73	185724	238922
2023-02-28	NVVN-NEPAL	-6405.403	-6904.582	0	-499.178	5424334	170200
2023-02-28	NVVN BHUTAN	-3140.503	-2902.46	0	238.043	83151	1472564
2023-02-28	NKSTPP_U1_INFIRM	8115	10017.273	0	1902.273	8258	7559174
2023-02-28	NPGC	27554.969	26860.036	-677.252	-17.681	749319	318894
2023-02-28	GRIDCO	-29677.43	-29164.621	0	512.809	5379404	12811280
2023-02-28	RANGIT	0	-14.794	0	-14.794	28108	0
2023-02-28	RONGNICHU HEP	203	223.072	0	20.072	4610	104453
2023-02-28	SIKKIM	-1457.228	-1807.179	0	-349.952	4392115	262136
2023-02-28	TALCHER SOLAR	38.035	33.827	0	-4.208	54579	10623
2023-02-28	TUL	5305.375	5369.673	0	64.298	17455	493516
2023-02-28	TEESTA	3027	3111.164	8.395	75.769	0	67544
2023-02-28	THEP	303.5	343.936	0	40.436	29471	348751
2023-02-28	TPTCL	404.94	400.072	0	-4.868	50574	7974
2023-02-28	TSTPP	22307.995	21834.806	-360.369	-112.82	392029	98839
2023-02-28	VAE_ER	138.7	0	0	-138.7	0	0
2023-02-28	WBSETCL	-26076.28	-23043.871	0	3032.409	853883	22733666

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-03-01	APNRL	5904	5920.291	0	16.291	90016	171460
2023-03-01	NVVN-BD	-21017.841	-20916.145	0	101.695	241839	885243
2023-03-01	BARH-II	29653.507	29027.027	-599.86	-26.621	386057	326327
2023-03-01	BARH SG1_U2_INFIRM	0	-155.218	0	-155.218	1370866	0
2023-03-01	BARH-I	0	-221.918	-0.268	-221.651	729896	0
2023-03-01	BSPHCL	-80345.371	-80257.103	0	88.267	3569899	3353707
2023-03-01	BRBCL	12677.6	12368.582	0	-309.018	1119487	42779
2023-03-01	CHUZACHEN	206.715	209.424	0	2.709	5519	5193
2023-03-01	DARLIPALI	36000	35903.098	0	-96.902	142859	22756
2023-03-01	DIKCHU	90	0	0	-90	1299791	0
2023-03-01	DVC	41485.144	37907.074	0	-3578.07	33486387	51330
2023-03-01	NR	-52958.29	-78009.015	0	-25050.725	229914512	395463
2023-03-01	NER	4727.147	15395.906	0	10668.759	0	103634215
2023-03-01	SR	-30444.448	-61044.486	0	-30600.038	284869868	220515
2023-03-01	WR	-78555.195	-24152.22	0	54402.975	0	505247321
2023-03-01	FSTPP - I & II	34043.287	32267.06	-836.648	-939.579	2932202	44587
2023-03-01	FSTPP-III	11250.007	10788.721	-388.046	-73.24	341201	117372
2023-03-01	GMRKEL	15677.94	15626.836	0	-51.104	109621	14458
2023-03-01	HVDC ALIPURDUAR	-12.698	-9.938	0	2.759	1675	17530
2023-03-01	HVDC SASARAM	-15.782	-18.963	0	-3.181	22741	0
2023-03-01	JBVNL	-23414.66	-23159.666	0	254.994	3191384	4392787
2023-03-01	JITPL	13068.86	13115.854	0	46.994	455730	551488
2023-03-01	JORETHANG HEP	255.5	294.464	0	38.964	10740	208938
2023-03-01	KHSTPP-I	13408.746	13210.524	0	-198.222	772051	127474
2023-03-01	KHSTPP-II	33577.923	31814.686	-914.463	-848.774	2944890	127414
2023-03-01	MPL	19482.78	18153.927	-748.86	-579.993	2652288	811509
2023-03-01	MTPS-II	8517.625	8199.312	-264.978	-53.335	194906	58814
2023-03-01	NVVN-NEPAL	-6751.16	-7331.927	0	-580.767	4483442	58901
2023-03-01	NVVN BHUTAN	-3078.758	-2927.119	0	151.639	112268	530897
2023-03-01	NKSTPP	8690.697	7003.854	0	-1686.842	6134915	114934
2023-03-01	NPGC	44550.005	43003.854	-1363.614	-182.537	691501	127058
2023-03-01	GRIDCO	-27794.339	-26709.635	0	1084.704	4347919	10183978
2023-03-01	RANGIT	117	125.608	0	8.608	14856	7282
2023-03-01	RONGNICHU HEP	188	197.344	0	9.344	5017	43963
2023-03-01	SIKKIM	-909.519	-1839.305	0	-929.785	2185953	26366
2023-03-01	TALCHER SOLAR	35.223	38.023	0	2.801	16264	41177
2023-03-01	TUL	4551	4602.4	0	51.4	42904	379783
2023-03-01	TEESTA	2649	2706.145	14.956	42.19	0	39442
2023-03-01	THEP	308.25	344.16	0	35.91	28545	236703
2023-03-01	TPTCL	384.65	400.693	0	16.043	0	149206
2023-03-01	TSTPP	22308	21660.292	-506.427	-141.28	281481	46565
2023-03-01	VAE_ER	302.285	0	0	-302.285	0	0
2023-03-01	WBSETCL	-29168.661	-27079.171	0	2089.49	1216807	14018183
2023-03-02	APNRL	6790.05	6742.764	0	-47.286	264642	78632
2023-03-02	NVVN-BD	-21064.674	-20999.709	0	64.965	419764	1038012
2023-03-02	BARH-II	29607.066	28887.404	-555.489	-164.173	924231	538478
2023-03-02	BARH SG1_U2_INFIRM	0	-158.976	0	-158.976	930550	0
2023-03-02	BARH-I	0	-206.719	-0.269	-206.45	679840	0
2023-03-02	BSPHCL	-84209.764	-83434.65	0	775.114	3334845	7254880
2023-03-02	BRBCL	16380.025	16321.745	0	-58.279	269181	160075
2023-03-02	CHUZACHEN	206.715	207.466	0	0.751	5949	7258
2023-03-02	DARLIPALI	35800	35730.708	0	-69.292	178587	65223
2023-03-02	DIKCHU	90	0	0	-90	1276104	0
2023-03-02	DVC	41701.804	38154.663	0	-3547.141	29630372	69909
2023-03-02	NR	-51925.195	-65645.877	0	-13720.682	119247721	12420832
2023-03-02	NER	381.976	9829.756	0	9447.78	0	74183684
2023-03-02	SR	-21519.092	-53579.225	0	-32060.133	228523277	750758
2023-03-02	WR	-68079.293	-28238.725	0	39840.568	0	285846630
2023-03-02	FSTPP - I & II	24489.027	23361.791	-384.465	-742.77	2592484	31910
2023-03-02	FSTPP-III	11250	10896.499	-327.918	-25.583	324150	238186
2023-03-02	GMRKEL	15747.84	15709.018	0	-38.822	84091	21551
2023-03-02	HVDC ALIPURDUAR	-12.68	-9.82	0	2.861	1974	16321
2023-03-02	HVDC SASARAM	-15.724	-19.19	0	-3.467	24529	0
2023-03-02	JBVNL	-24355.978	-24069.58	0	286.398	2436632	3480430
2023-03-02	JITPL	13293.215	13515.782	0	222.567	23454	871878
2023-03-02	JORETHANG HEP	324.3	364.736	0	40.436	8616	169819
2023-03-02	KHSTPP-I	13353.336	13090.884	0	-262.451	1100444	180945
2023-03-02	KHSTPP-II	33404.336	32181.528	-880.553	-342.255	1629513	737047
2023-03-02	MPL	11524.8	11015.964	-630.553	-121.717	51455	329913
2023-03-02	MTPS-II	8517.652	8265.208	-258.41	5.966	138070	222203
2023-03-02	NVVN-NEPAL	-7468.883	-7915.854	0	-446.971	2934491	22049
2023-03-02	NVVN BHUTAN	-4956.702	-4858.285	0	98.417	130055	706554
2023-03-02	NKSTPP	14770.8	14722.8	0	-48	259231	60621
2023-03-02	NPGC	44550	43630.909	-839.404	-79.687	534874	269865
2023-03-02	GRIDCO	-28736.245	-27273.143	0	1463.102	1919098	11867489
2023-03-02	RANGIT	396	423.604	0	27.604	56179	28334
2023-03-02	RONGNICHU HEP	188	201.184	0	13.184	8169	63623
2023-03-02	SIKKIM	-887.845	-1826.97	0	-939.125	3563976	0
2023-03-02	TALCHER SOLAR	35.425	32.099	0	-3.326	43382	12453
2023-03-02	TUL	4648.415	4696	0	47.585	4092	215616
2023-03-02	TEESTA	2397	2469.382	25.257	47.125	0	48558
2023-03-02	THEP	311.625	354.464	0	42.839	19855	206335
2023-03-02	TPTCL	393.18	396.876	0	3.696	250	23376
2023-03-02	TSTPP	22308.011	21734.301	-436.086	-137.624	532356	87146
2023-03-02	VAE_ER	57.745	0	0	-57.745	0	0
2023-03-02	WBSETCL	-30359.856	-28064.161	0	2295.695	1961376	13619764

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-03-03	APNRL	11587.8	11542.036	0	-45.764	265704	101839
2023-03-03	NVVN-BD	-21298.436	-21295.127	0	3.309	559230	647892
2023-03-03	BARH-II	29570.931	28898.947	-510.491	-161.493	837505	306922
2023-03-03	BARH SG1_U2_INFIRM	0	-169.704	0	-169.704	1210465	0
2023-03-03	BARH-I	0	-260.662	-0.269	-260.392	857472	0
2023-03-03	BSPHCL	-83916.682	-83574.759	0	341.923	4242609	4334880
2023-03-03	BRBCL	16380.184	16316.945	0	-63.239	303329	133830
2023-03-03	CHUZACHEN	206.715	206.861	0	0.146	6354	5844
2023-03-03	DARLIPALI	34825	34877.069	0	52.069	71758	111032
2023-03-03	DIKCHU	90	0	0	-90	954888	0
2023-03-03	DVC	42908.836	39787.88	0	-3120.956	33647599	376303
2023-03-03	NR	-54123.706	-69574.454	0	-15450.748	134701002	15588738
2023-03-03	NER	-265.32	10562.307	0	10827.627	0	93512452
2023-03-03	SR	-38511.995	-56833.271	0	-18321.276	155969324	5084288
2023-03-03	WR	-60455.814	-34702.674	0	25753.139	413421	207392811
2023-03-03	FSTPP - I & II	24570.144	23477.798	-534.617	-557.729	1865753	37747
2023-03-03	FSTPP-III	11235.458	10889.438	-374.196	28.176	194295	274213
2023-03-03	GMRKEL	15747.84	15701.454	0	-46.386	142041	10079
2023-03-03	HVDC ALIPURDUAR	-12.703	-10.524	0	2.179	1652	16894
2023-03-03	HVDC SASARAM	-15.782	-19.47	0	-3.688	25966	0
2023-03-03	JBVNL	-25900.929	-25325.521	0	575.409	1822506	4439337
2023-03-03	JITPL	25756.49	25959.636	0	203.146	19845	929202
2023-03-03	JORETHANG HEP	234	260.32	0	26.32	10271	154094
2023-03-03	KHSTPP-I	13435.932	13195.534	0	-240.398	966544	83503
2023-03-03	KHSTPP-II	33433.75	32363.549	-683.652	-386.549	2619367	659047
2023-03-03	MPL	11729.275	11331.382	-510.752	112.859	273428	473217
2023-03-03	MTPS-II	8517.637	8294.84	-259.86	37.063	83348	187949
2023-03-03	NVVN-NEPAL	-7474.385	-7776.509	0	-302.124	2608927	205848
2023-03-03	NVVN_BHUTAN	-5601.741	-5426.088	0	175.653	51322	981180
2023-03-03	NKSTPP	14770.8	14759.454	0	-11.346	165360	126266
2023-03-03	NPGC	44550	43278.327	-1208.951	-62.722	534043	187702
2023-03-03	GRIDCO	-29646.944	-28856.004	0	790.94	3211511	9064109
2023-03-03	RANGIT	390.25	400.018	0	9.768	98228	26562
2023-03-03	RONGNICHU HEP	188	216.64	0	28.64	10304	147173
2023-03-03	SIKKIM	-939.663	-1853.531	0	-913.868	2581212	41799
2023-03-03	TALCHER SOLAR	35.425	37.945	0	2.52	18494	41882
2023-03-03	TUL	4041.5	4092.073	0	50.573	0	269261
2023-03-03	TEESTA	2509	2605.2	0.212	95.988	1269	78976
2023-03-03	THEP	294	335.648	0	41.648	25108	263862
2023-03-03	TP TCL	388.45	395.712	0	7.262	172	55821
2023-03-03	TSTPP	22308.005	21787.74	-452.262	-68.004	212883	98376
2023-03-03	VAE_ER	0	0	0	0	0	0
2023-03-03	WBSETCL	-31906.605	-29785.334	0	2121.271	9927675	16742588
2023-03-04	APNRL	11692.375	11678.618	0	-13.757	179413	153985
2023-03-04	NVVN-BD	-21041.438	-20987.854	0	53.584	524134	854582
2023-03-04	BARH-II	24090.647	22823.438	-386.815	-880.394	7607398	362500
2023-03-04	BARH SG1_U2_INFIRM	0	-202.997	0	-202.997	1522029	0
2023-03-04	BARH-I	8348.133	8170.577	-42.858	-134.698	1195005	290016
2023-03-04	BSPHCL	-83517.83	-83833.437	0	-315.606	7842290	4950567
2023-03-04	BRBCL	16380.179	16342.182	0	-37.998	273625	241925
2023-03-04	CHUZACHEN	206.715	208.253	0	1.538	6730	6709
2023-03-04	DARLIPALI	35912.5	35893.258	0	-19.243	129107	102343
2023-03-04	DIKCHU	90	-2.545	0	-92.545	937727	0
2023-03-04	DVC	42039.737	38594.612	0	-3445.125	36816795	2024723
2023-03-04	NR	-57277.068	-75799.915	0	-18522.847	154562234	14280812
2023-03-04	NER	-1792.904	9666.462	0	11459.365	0	98391424
2023-03-04	SR	-35449.841	-59663.027	0	-24213.186	191195753	424226
2023-03-04	WR	-57521.984	-23279.706	0	34242.278	534066	262608508
2023-03-04	FSTPP - I & II	31349.226	29964.218	-765.047	-619.962	2878626	424487
2023-03-04	FSTPP-III	11231.75	10903.709	-398.332	70.291	117262	377502
2023-03-04	GMRKEL	15746.44	15719.345	0	-27.095	85276	19811
2023-03-04	HVDC ALIPURDUAR	-12.64	-10.002	0	2.638	1585	16748
2023-03-04	HVDC SASARAM	-15.763	-19.497	0	-3.734	22959	0
2023-03-04	JBVNL	-25176.644	-25073.615	0	103.029	2504865	2424542
2023-03-04	JITPL	26265.08	26449.891	0	184.811	41546	980531
2023-03-04	JORETHANG HEP	224	250.4	0	26.4	12476	140866
2023-03-04	KHSTPP-I	13430.788	13270.022	0	-160.766	780839	206002
2023-03-04	KHSTPP-II	30436.713	29644.57	-693.624	-98.519	897525	599616
2023-03-04	MPL	21187.363	20893.891	-758.371	464.899	60446	1223190
2023-03-04	MTPS-II	6746.786	5975.792	-128.324	-642.67	2893909	53114
2023-03-04	NVVN-NEPAL	-7250.395	-7367.709	0	-117.314	1827190	1129150
2023-03-04	NVVN_BHUTAN	-5317.727	-5031.07	0	286.657	55695	1246078
2023-03-04	NKSTPP	14406.22	14155.309	0	-250.911	1948753	63405
2023-03-04	NPGC	44550.007	43988.29	-508.69	-53.027	421818	284280
2023-03-04	GRIDCO	-44919.847	-44691.534	0	228.314	4299528	6862750
2023-03-04	RANGIT	348.5	355.877	0	7.377	66622	38917
2023-03-04	RONGNICHU HEP	203	214.048	0	11.048	8948	49183
2023-03-04	SIKKIM	-883.517	-1671.755	0	-788.238	2694805	85961
2023-03-04	TALCHER SOLAR	38.433	42.74	0	4.308	16299	54523
2023-03-04	TUL	4706.75	4750.473	0	43.723	1347	223207
2023-03-04	TEESTA	2019	2077.164	9.133	49.031	266	36028
2023-03-04	THEP	308	350.24	0	42.24	25193	215097
2023-03-04	TP TCL	388.45	391.87	0	3.42	2958	30723
2023-03-04	TSTPP	22308.004	21719.78	-425.295	-162.929	604216	56432
2023-03-04	VAE_ER	448.963	0	0	-448.963	0	0
2023-03-04	WBSETCL	-33779.077	-30695.196	0	3083.881	34141	18708629

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-03-05	APNRL	10817.548	10719.636	0	-97.911	445725	99266
2023-03-05	NVVN-BD	-21243.209	-21163.273	0	79.936	108569	751108
2023-03-05	BARH-II	13018.054	12904.892	-123.231	10.068	378677	431662
2023-03-05	BARH SG1_U2_INFIRM	0	-218.254	0	-218.254	1316025	0
2023-03-05	BARH-I	14361.263	14311.398	-14.57	-35.295	425423	217254
2023-03-05	BSPHCL	-83023.962	-83210.98	0	-187.018	6139529	3648413
2023-03-05	BRBCL	16353.971	16309.891	0	-44.08	247226	140027
2023-03-05	CHUZACHEN	206.715	208.176	0	1.461	5409	6649
2023-03-05	DARLIPALI	36000	35755.829	0	-244.171	319225	35191
2023-03-05	DIKCHU	90	-6.182	0	-96.182	903373	0
2023-03-05	DVC	44585.2	42666.399	0	-1918.801	14962823	1659001
2023-03-05	NR	-53237.986	-77623.669	0	-24385.683	145718713	460738
2023-03-05	NER	-903.907	10122.112	0	11026.019	0	71594158
2023-03-05	SR	-34068.774	-67015.218	0	-32946.445	193455581	174095
2023-03-05	WR	-68688.269	-21695.797	0	46992.471	143006	273180733
2023-03-05	FSTPP - I & II	33616.725	32404.019	-611.106	-601.6	2274223	325816
2023-03-05	FSTPP-III	10684.239	10427.217	-252.256	-4.766	197878	193722
2023-03-05	GMRKEL	9839.12	9830.545	0	-8.575	53849	32585
2023-03-05	HVDC ALIPURDUAR	-12.679	-8.914	0	3.766	1389	13453
2023-03-05	HVDC SASARAM	-15.782	-19.211	0	-3.429	18000	0
2023-03-05	JBVNL	-26229.286	-25599.553	0	629.733	1163691	3681846
2023-03-05	JITPL	25792.08	26009.236	0	217.156	77309	887776
2023-03-05	JORETHANG HEP	242.05	268.992	0	26.942	8490	136294
2023-03-05	KHSTPP-I	12263.218	11936.97	0	-326.248	1190535	48481
2023-03-05	KHSTPP-II	31043.052	30175.826	-504.117	-363.11	1570176	543817
2023-03-05	MPL	23618.455	22990.291	-849.687	221.522	96678	585138
2023-03-05	MTPS-II	8517.711	8231.956	-274.948	-10.806	127142	97057
2023-03-05	NVVN-NEPAL	-7661.029	-7910.4	0	-249.371	1786916	211892
2023-03-05	NVVN BHUTAN	-4021.52	-3747.037	0	274.483	22360	1074141
2023-03-05	NKSTPP	13936.023	13904.945	0	-31.078	166086	17408
2023-03-05	NPGC	44277.603	43013.672	-1177.96	-85.971	522951	267114
2023-03-05	GRIDCO	-43199.304	-42598.991	0	600.313	3518654	6041015
2023-03-05	RANGIT	365	385.696	0	20.696	9111	36989
2023-03-05	RONGNICHU HEP	218	226.72	0	8.72	10813	33176
2023-03-05	SIKKIM	-1043.553	-1387.708	0	-344.155	865506	426621
2023-03-05	TALCHER SOLAR	40.403	42.171	0	1.769	11401	28357
2023-03-05	TUL	4068.18	4123.927	0	55.747	0	214861
2023-03-05	TEESTA	2538	2612.655	30.582	44.072	541	48893
2023-03-05	THEP	336	385.344	0	49.344	17559	222065
2023-03-05	TPTCL	388.45	395.117	0	6.667	1177	43915
2023-03-05	TSTPP	22308.005	21659.512	-540.568	-107.925	229538	59285
2023-03-05	VAE_ER	-1223.36	0	0	1223.36	0	0
2023-03-05	WBSETCL	-27384.127	-23613.85	0	3770.277	0	15552124

SUMMARY OF WEEKLY DEVIATION CHARGES : 27-02-2023 to 05-03-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	61734.803	61374.399	0	-360.403	2238311	997494
Week total	NVVN-BD	-147669.502	-147277.38	0	392.122	2733456	6091076
Week total	BARH-II	185317.628	180760.291	-3084.481	-1472.856	11900280	2660988
Week total	BARH SG1_U2_INFIRM	0	-1527.862	0	-1527.862	11449440	0
Week total	BARH-I	22709.396	21291.714	-58.772	-1358.91	5535528	507270
Week total	BSPHCL	-572230.787	-570420.615	0	1810.173	45043925	42506414
Week total	BRBCL	107519.612	106780.435	0	-739.177	3277902	1184503
Week total	CHUZACHEN	1447.005	1457.702	0	10.697	48352	47861
Week total	DARLIPALI	250537.501	250199.546	0	-337.955	1030522	513042
Week total	DIKCHU	450	-8.727	0	-458.727	5371882	0
Week total	DVC	306862.34	289652.512	0	-17209.828	173120962	12862790
Week total	NR	-365651.178	-539125.551	0	-173474.373	1496432400	43487602
Week total	NER	9124.87	86758.5	0	77633.631	0	674017972
Week total	SR	-258600.092	-399659.285	0	-141059.193	1160332996	115431748
Week total	WR	-451100.42	-198477.286	0	252623.134	11281475	1992700870
Week total	FSTPP - I & II	214962.707	206479.21	-4414.576	-4068.92	16260445	1815925
Week total	FSTPP-III	78151.46	75682.896	-2384.795	-83.769	2026641	1524422
Week total	GMRKEL	92117.1	91917.817	0	-199.283	614372	174370
Week total	HVDC ALIPURDUAR	-88.821	-68.767	0	20.054	13724	128394
Week total	HVDC SASARAM	-107.803	-133.897	0	-26.094	180026	0
Week total	JBVNL	-165375.362	-162733.348	0	2642.014	18426463	30769407
Week total	JITPL	146453.92	147454.544	0	1000.624	1421786	5715107
Week total	JORETHANG HEP	1607.2	1810.56	0	203.36	80385	1071080
Week total	KHSTPP-I	91144.861	89398.178	0	-1746.683	8023494	898536
Week total	KHSTPP-II	229342.916	221947.695	-5054.782	-2340.438	11628052	4109514
Week total	MPL	113681.898	109763.853	-4355.721	437.677	4051587	3953331
Week total	MTPS-II	57852.612	55643.022	-1550.069	-659.521	3769455	1032471
Week total	NVVN-NEPAL	-49178.818	-51797.09	0	-2618.273	23652280	2181203
Week total	NVVN BHUTAN	-30152.786	-28573.206	0	1579.58	812783	8253488
Week total	NKSTPP_U1_INFIRM	17605	19670.182	0	2065.182	1736930	9999281
Week total	NKSTPP	66574.54	64546.362	0	-2028.177	8674345	382634
Week total	NPGC	281423.83	273926.943	-6491.802	-1005.085	9274153	1963468
Week total	GRIDCO	-236071.459	-230131.013	0	5940.446	25673393	69636818
Week total	RANGIT	1616.75	1662.265	0	45.515	299379	138084
Week total	RONGNICHU HEP	1304.5	1397.088	0	92.588	52335	445158
Week total	SIKKIM	-7612.752	-12079.325	0	-4466.573	19047147	1322962
Week total	TALCHER SOLAR	262.773	262.896	0	0.123	206408	199776
Week total	TUL	32728.17	33081.018	0	352.848	123803	2092252
Week total	TEESTA	18376	18922.218	119.206	427.012	2076	390536
Week total	THEP	2186.775	2496.032	0	309.257	171335	1854642
Week total	TPTCL	2753.06	2784.642	0	31.582	67566	317903
Week total	TSTPP	156156.023	152388.28	-2972.915	-794.828	2566874	522349
Week total	VAE_ER	-105.313	0	0	105.313	0	0
Week total	WBSETCL	-203304.105	-183036.377	0	20267.729	13993882	126371739

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 27-02-2023 to 05-03-2023

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	489.3375	900381	1728829	244669	2873879
2	BARH-I	7.7325	18744	25463	3866	48073
3	BRBCL	5.8325	13566	17183	2916	33665
4	Darlipali_NTPC	0	0	0	0	0
5	FSTPP I & II	93.6675	77182	314817	46834	438833
6	FSTPP-III	0	0	0	0	0
7	KHSTPP-I	76.7325	80416	286826	38366	405608
8	KHSTPP-II	212.4525	231361	753144	106226	1090731
9	MPL	1.2025	1670	3389	601	5660
10	MTPS-II	8.425	23034	22309	4213	49556
11	NPGC	325.3	707202	963864	162650	1833716
12	TSTPP-I	3.3525	3215	5934	1676	10825
	Total	1224.035	2056771	4121758	612018	6790547

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	82.635	291949	218962
2	BARH-I	8.0575	26533	19900
3	BRBCL	1.63	4802	3601
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	84.93	285450	214087
6	FSTPP-III	23.715	78236	58677
7	KHSTPP-I	467.54	1747665	1310748
8	KHSTPP-II	570.775	2023397	1517548
9	MPL	0	0	0
10	MTPS-II	0.1475	391	293
11	NPGC	0	0	0
12	TSTPP-I	0	0	0
	Total	1239.43	4458423	3343817

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	489.3375	647401	BSPHCL
2	BARH		15688	HVDC_APD
3	BARH		237293	Tamilnadu
4	BARH-I	7.7325	5580	BSPHCL
5	BARH-I		2397	Gujarat
6	BARH-I		87	JBVNL
7	BARH-I		118	GRIDCO
8	BARH-I		10	Sikkim
9	BARH-I		10467	Tamilnadu
10	BARH-I		85	WBSETCL
11	BRBCL	5.8325	1557	Assam
12	BRBCL		1018	BSPHCL
13	BRBCL		1118	Bihar Railways
14	BRBCL		1342	Maharashtra Railways
15	BRBCL		168	Delhi
16	BRBCL		1230	DVC Railways
17	BRBCL		2286	HARYANA
18	BRBCL		615	RAILWAYS
19	BRBCL		416	RAJASTHAN
20	BRBCL		416	Karnataka Railways
21	BRBCL		1063	UP
22	BRBCL		2337	MP Railways
23	FSTPP I & II	93.6675	11	Arunachal Pradesh
24	FSTPP I & II		152	Assam
25	FSTPP I & II		19	NVVN Bangladesh
26	FSTPP I & II		1806	BSPHCL
27	FSTPP I & II		10026	Delhi
28	FSTPP I & II		952	Gujarat
29	FSTPP I & II		6401	HARYANA
30	FSTPP I & II		439	JBVNL
31	FSTPP I & II		51	JK and LADAKH
32	FSTPP I & II		8	Mizoram
33	FSTPP I & II		6364	Nagaland
34	FSTPP I & II		78	GRIDCO
35	FSTPP I & II		33	ODISHA Solar
36	FSTPP I & II		6	Sikkim
37	FSTPP I & II		0	SIKKIM_STATE
38	FSTPP I & II		35445	Tamilnadu
39	FSTPP I & II		41	TS TRANSCO
40	FSTPP I & II		13332	UP
41	FSTPP I & II		1962	WBSETCL
42	FSTPP I & II		55	WB Solar
43	KHSTPP-I	76.7325	23	Arunachal Pradesh
44	KHSTPP-I		61	Assam
45	KHSTPP-I		145	NVVN Bangladesh
46	KHSTPP-I		36301	BSPHCL
47	KHSTPP-I		2371	Delhi
48	KHSTPP-I		2040	Gujarat
49	KHSTPP-I		14067	HARYANA
50	KHSTPP-I		14	HVDC_PUSAULI
51	KHSTPP-I		270	JBVNL
52	KHSTPP-I		447	JK and LADAKH
53	KHSTPP-I		17	Mizoram
54	KHSTPP-I		1712	Nagaland
55	KHSTPP-I		120	GRIDCO
56	KHSTPP-I		65	ODISHA Solar
57	KHSTPP-I		4217	RAJASTHAN
58	KHSTPP-I		14	Sikkim
59	KHSTPP-I		8203	Tamilnadu
60	KHSTPP-I		83	TS TRANSCO
61	KHSTPP-I		9133	UP
62	KHSTPP-I		206	UTTARAKHAND
63	KHSTPP-I		792	WBSETCL
64	KHSTPP-I		112	WB Solar

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
65	KHSTPP-II	212.4525	24646	CHATTISGARH
66	KHSTPP-II		1348	Delhi
67	KHSTPP-II		56439	HARYANA
68	KHSTPP-II		68830	PUNJAB
69	KHSTPP-II		80099	UP
70	MPL	1.2025	1670	DVC
71	MTPS-II	8.425	23034	GRIDCO
72	NPGC	325.3	134204	BSPHCL
73	NPGC		4118	Gujarat
74	NPGC		2812	JBVNL
75	NPGC		1142	GRIDCO
76	NPGC		403	Sikkim
77	NPGC		564002	UP
78	NPGC		522	WBSETCL
79	TSTPP-I	3.3525	3215	Nagaland
	Total	1224.035	2056771	

Notes :

A) RRAS settlement account for the week 27-02-2023 to 05-03-2023 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 27-02-2023 to 05-03-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	257.2878	3341.7788	-3084.491	-10897507	1799533	-9097974
2	BARH-I	22.8233	81.5968	-58.7735	-193535	52210	-141325
3	FSTPP I & II	165.3558	4579.9651	-4414.6093	-14837505	2372660	-12464845
4	FSTPP-III	60.1545	2444.9377	-2384.7832	-7867401	1252546	-6614855
5	KHSTPP-II	476.1761	5530.9646	-5054.7885	-17919225	3003570	-14915655
6	MPL	149.6766	4505.3947	-4355.7181	-12274414	2327536	-9946878
7	MTPS-II	34.6736	1584.7418	-1550.0682	-4104581	809708	-3294873
8	NPGC	63.6387	6555.44	-6491.8013	-19235207	3309539	-15925668
9	Teesta_V	154.9991	35.7944	119.2047	138635	95397	234032
10	TSTPP-I	47.1601	3020.0733	-2972.9132	-5262057	1533617	-3728440
	Total	1431.9456	31680.6872	-30248.7416	-92452797	16556316	-75896481

Notes :

1. (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
2. Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
3. The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 27-02-2023 to 05-03-2023

SRAS Provider	27-Feb-23	28-Feb-23	01-Mar-23	02-Mar-23	03-Mar-23	04-Mar-23	05-Mar-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	152.5	152.5	152.5	152.5	152.5	152.5	152.5
BARH-I	324.2	324.2	324.2	324.2	324.2	324.2	324.2
FSTPP I & II	105	105	105	105	105	105	105
FSTPP-III	157.8	157.8	157.8	157.8	157.8	157.8	157.8
KHSTPP-II	209.3	209.3	209.3	209.3	209.3	209.3	209.3
MPL	104.9	104.9	104.9	104.9	104.9	104.9	104.9
MTPS-II	97.1	97.1	97.1	97.1	97.1	97.1	97.1
NPGC	98.9	98.9	98.9	98.9	98.9	98.9	98.9
Teesta_V	127.1	127.1	127.1	127.1	127.1	127.1	127.1
TSTPP-I	100	100	100	100	100	100	100

SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 09-01-2023 to 15-01-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	502.7315	3417.9972	-2915.2657	-9317188	1893042	-7424146
2	BARH-I	28.5291	383.5109	-354.9818	-1161144	205967	-955177
3	FSTPP I & II	1067.1872	3467.9405	-2400.7533	-9086852	1824153	-7262699
4	FSTPP-III	341.3347	1692.9215	-1351.5868	-5021145	939394	-4081751
5	KHSTPP-II	568.0426	4330.574	-3762.5314	-13191436	2449308	-10742128
6	MPL	173.2531	7265.1366	-7091.8835	-19176453	3719195	-15457258
7	MTPS-II	42.4216	1350.1899	-1307.7683	-3629059	557045	-3072014
8	NPGC	57.7843	5363.2115	-5305.4272	-13337845	2168398	-11169447
9	Teesta_V	22.6688	2.8342	19.8346	23068	10490	33558
10	TSTPP-I	38.3109	463.1471	-424.8362	-665719	194338	-471381
	Total	2842.2638	27737.4634	-24895.1996	-74563773	13961330	-60602443

Notes :

1. (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
2. Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
3. The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 09-01-2023 to 15-01-2023

SRAS Provider	09-Jan-23	10-Jan-23	11-Jan-23	12-Jan-23	13-Jan-23	14-Jan-23	15-Jan-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	128	108	102.9	88.1	104.8	104.4	116.6
BARH-I	100	100	100	61.5	178.4	147.8	169.6
FSTPP I & II	85.8	70.8	76.7	91	92.4	80.1	97.6
FSTPP-III	105.8	92.4	86.2	94.6	100.3	102.9	106.6
KHSTPP-II	138.2	114	122.1	167.8	137.4	142.9	209.2
MPL	103.9	101.2	96.9	99.5	100.1	100.1	105.2
MTPS-II	83.9	80.5	89.8	86.2	90.7	91.3	85.5
NPGC	91.4	89.5	88.2	88.8	90.1	92.3	91.7
Teesta_V	96.3	63.9	100	72.8	90.7	140.9	84
TSTPP-I	0	0	72.7	88.7	76.2	0	0

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 16-01-2023 to 22-01-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	809.1679	3772.6069	-2963.439	-8976256	2290887	-6685369
2	BARH-I	427.9237	1353.8003	-925.8766	-2918364	847528	-2070836
3	FSTPP I & II	2137.9465	2796.0449	-658.0984	-2359283	2252731	-106552
4	FSTPP-III	515.4376	1005.5732	-490.1356	-1724787	760505	-964282
5	KHSTPP-II	1426.1447	5306.8905	-3880.7458	-12740489	3366518	-9373971
6	MPL	439.6067	4260.1248	-3820.5181	-10494963	2349866	-8145097
7	MTPS-II	122.132	1324.4138	-1202.2818	-3208890	578618	-2630272
8	NPGC	351.7537	5014.6353	-4662.8816	-12132818	2232005	-9900813
9	Teesta_V	12.1121	1.789	10.3231	12006	6043	18049
10	TSTPP-I	0	0	0	0	0	0
	Total	6242.2249	24835.8787	-18593.6538	-54543844	14684701	-39859143

Notes :

1. (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
2. Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
3. The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 16-01-2023 to 22-01-2023

SRAS Provider	16-Jan-23	17-Jan-23	18-Jan-23	19-Jan-23	20-Jan-23	21-Jan-23	22-Jan-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	112.5	107.7	109.2	120.7	125.3	117.2	96.6
BARH-I	132.7	128.4	92.4	108.9	96.4	95.3	91.3
FSTPP I & II	97.8	90.6	91.9	85.1	96.3	98.6	108.7
FSTPP-III	111.7	121.4	106.7	0	123.7	96.6	143.5
KHSTPP-II	110.2	124.4	138.4	107	114.2	114.2	103.6
MPL	102.8	105.3	105.1	103.2	101.4	103.3	105.3
MTPS-II	88.9	83.5	89.2	82.2	78	83.3	94.5
NPGC	88.6	85.9	87.6	82.6	92.9	92.3	96.9
Teesta_V	83.2	135.8	0	112.8	88.4	0	38.2
TSTPP-I	0	0	0	0	0	0	0