



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेय कुटुम्बकम्
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NO: ERPC/COM-II/ABT-DC/02

Date: 06.04.2023

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges, RRAS & SRAS Settlement Account for the period from 20.03.2023 to 26.03.2023 and Adj DSM Account for the period 05.12.2022-05.02.2023 and Revised RRAS & SRAS A/c of MPL 13.03.2023-19.03.2023.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022 & 01//SM/2023 implemented w.e.f. 28.12.2022 & 08.02.2023 respectively.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. **SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation,2022 implemented w.e.f. 05.12.2022.**

The last installment of data for the subjected week has been received from ERLDC/NLDC on 31.03.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 07 दिनों से अधिक के विलंब की स्थिति में, व्यक्तिकामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the RRAS/SRAS providers beyond 12/10 days of the issuance date, the RRAS/SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay. आरआरएएस/ एसआरएएस

प्रदाताओं द्वारा विचलन और एस पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12/10 दिनों के बाद, आरआरएएस/ एसआरएएस प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 20-03-2023 to 26-03-2023

As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28.12.2022 & 08.02.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payble	Receivable	Payable	Receivable
BENEFICIARIES OF EASTERN REGION				
BSPHCL	186.16281	405.17620		219.01339
JBVNL	106.61426	235.59139		128.97713
DVC	234.18067	198.15196	36.02871	
GRIDCO	223.57587	278.60041		55.02454
SIKKIM	72.39589	26.84434	45.55155	
WBSETCL	5.05380	615.76869		610.71489
HVDC SASARAM	2.92465		2.92465	
HVDC ALIPURDUAR	0.62584	0.15970	0.46614	
GENERATORS (TARIFF UNDER SEC 62 or 63)				
BARH-I	42.61209	15.76518	26.84691	
CHUZACHEN	4.13024	1.49883	2.63141	
RONGNICHU HEP	5.54238	12.29486		6.75248
NKSTPP	48.55513	4.72293	43.83220	
FSTPP - I & II	61.28563	26.79629	34.48934	
FSTPP-III	37.92046	14.35554	23.56492	
KHSTPP-I	37.39370	18.88938	18.50432	
KHSTPP-II	134.72826	93.24900	41.47926	
TSTPP	23.29127	11.42324	11.86803	
BARH-II	135.37139	16.26873	119.10266	
MTPS-II	11.78878	16.81445		5.02567
BRBCL	71.65478	27.31442	44.34036	
TEESTA	0.34937	6.54059		6.19122
RANGIT	0.53300	3.44137		2.90837
MPL	10.44578	53.61174		43.16596
NPGC	22.17570	34.95975		12.78405
DARLIPALI	10.38253	8.73264	1.64989	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	0.22175	12.07256		11.85081
APNRL	20.94445	3.29918	17.64527	
GMRKEL	9.59674	8.27069	1.32605	
JITPL	6.54923	65.72523		59.17600
OTHER GENERATORS				
DIKCHU	5.06851	2.85104	2.21747	
JORETHANG HEP	0.32770	11.71015		11.38245
THEP				
INTER-REGIONAL				
East-North East		3818.94178		3818.94178
East-North	7110.11439	228.38892	6881.72547	
East-South	6798.67518	173.40153	6625.27365	
East-West	179.77575	9204.32519		9024.54944
INTER-NATIONAL				
NVVN_BHUTAN	3.90439	30.29196		26.38757
NVVN-BD	14.96960	40.22104		25.25144
NVVN-NEPAL	111.00455	13.45239	97.55216	
TPTCL	0.24838	10.52076		10.27238
INFIRM GENERATORS				
BARH SG1_U2_INFIRM	58.34238		58.34238	
RE GENERATORS				
TALCHER SOLAR	3.49173	2.30215	1.18958	
TOTAL	15812.92901	15752.74620	14138.55238	14078.36957

Payable To The Pool (A) :	14138.55238
Receivable From The Pool (B) :	14078.36957
ER Deviation & AS Pool Balance (A-B) :	60.18281

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

Adjustment DSM From 05-12-2022 to 05-02-2023

As per DSM Regulation, 2022 w.e.f. 05-12-2022 & 28.12.2022

(All Figures in Rs. Lakhs)

Name of Entity	Final DSM Charges	
	Payable	Receivable
Adj DSM Account 05.12.2022-11.12.2022		
DVC		162.44788
SIKKIM		1.54877
WBSETCL		329.68977
HVDC SASARAM		0.04081
HVDC ALIPURDUAR		0.13306
APNRL		0.25662
Adj DSM Account 12.12.2022-18.12.2022		
DVC		206.06375
SIKKIM		12.34426
WBSETCL		207.91359
HVDC SASARAM		0.07447
HVDC ALIPURDUAR		0.32835
TUL		0.00053
APNRL		0.09332
Adj DSM Account 19.12.2022-25.12.2022		
DVC		224.81087
SIKKIM		14.63614
WBSETCL		238.60894
HVDC SASARAM		0.01633
HVDC ALIPURDUAR		0.11056
APNRL	4.62230	
Adj DSM Account 26.12.2022-01.01.2023		
DVC	18.73032	
SIKKIM		12.43403
WBSETCL		205.81243
HVDC SASARAM		0.00000
HVDC ALIPURDUAR		0.02726
APNRL	5.89347	
Adj DSM Account 02.01.2023-08.01.2023		
DVC	7.64187	
SIKKIM		2.84171
WBSETCL		157.96497
HVDC ALIPURDUAR		0.16812
APNRL	5.47857	

SUPERINTENDING ENGINEER

Name of Entity	Final DSM Charges	
	Payable	Receivable
Adj DSM Account 09.01.2023-15.01.2023		
DVC		0.27209
SIKKIM		4.39788
WBSETCL		145.70699
HVDC ALIPURDUAR		0.18101
Adj DSM Account 16.01.2023-22.01.2023		
DVC	66.49366	
SIKKIM		17.46011
WBSETCL		95.20395
HVDC SASARAM		0.52678
HVDC ALIPURDUAR		0.16230
Adj DSM Account 23.01.2023-29.01.2023		
DVC	10.25540	
SIKKIM		1.84575
WBSETCL		111.11389
HVDC SASARAM		0.69764
HVDC ALIPURDUAR		0.18564
Adj DSM Account 30.01.2023-05.02.2023		
DVC		35.11402
SIKKIM		45.73595
WBSETCL		51.00189
HVDC SASARAM		0.02519
HVDC ALIPURDUAR		0.24105
APNRL	0.05396	
TOTAL	119.16955	2288.23867

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022 & 01/SM/2023 implemented w.e.f. 28.12.2022 & 08.02.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block has been taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contact, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xiii) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xiv) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xv) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xvi) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xvii) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xviii) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xix) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xx) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxi) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxiii) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxiv) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxv) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxvi) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxvii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxviii) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxix) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxx) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxi) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxiii) As informed by ERLDC, North Karanpura STPS U#1 has been scheduled w.e.f. 01.03.2023.
- xxxiiii) Adj DSM Account 05.12.2022-05.02.2023 are done as per CERC order dated 07.02.2023 and due to some inadvertent error in the logic implementation in DSM Account.
- xxxv) Revised RRAS & SRAS Account of MPL 13.03.2023-19.03.2023 are done due to inadvertent error in the FC & VC values.

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 20-03-2023 to 26-03-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-03-20	APNRL	4797.75	4686.618	0	-111.132	314831	52322
2023-03-20	NVVN-BD	-20431.42	-20310.545	0	120.875	256213	610301
2023-03-20	BARH-II	9184.318	9172.901	69.98	-81.396	451770	228397
2023-03-20	BARH SG1_U2_INFIRM	0	-211.356	0	-211.356	796009	0
2023-03-20	BARH-I	10569.191	10379.182	5.657	-195.666	1108911	231089
2023-03-20	BSPHCL	-67169.263	-65213.746	0	1955.517	1685586	6083798
2023-03-20	BRBCL	12690.804	12021.091	0	-669.713	3358724	415180
2023-03-20	CHUZACHEN	314.355	318.931	0	4.576	5195	10114
2023-03-20	DARLIPALI	18198.815	18398.996	0	200.182	47118	297081
2023-03-20	DIKCHU	508.19	470.455	0	-37.735	196794	8970
2023-03-20	DVC	38653.43	38448.631	0	-204.799	3252779	1898601
2023-03-20	NR	-35258.088	-55834.541	0	-20576.453	101847610	694591
2023-03-20	NER	362.598	10942.585	0	10579.988	0	46545452
2023-03-20	SR	-35278.018	-65785.043	0	-30507.025	119695894	46522
2023-03-20	WR	-65080.523	-23091.977	0	41988.546	0	176365433
2023-03-20	FSTPP - I & II	13742.35	13944.42	202.789	-0.719	763140	730909
2023-03-20	FSTPP-III	7604.583	7828.78	122.711	101.485	237319	336020
2023-03-20	GMRKEL	13194.875	13195.927	0	1.052	153816	152607
2023-03-20	HVDC ALIPURDUAR	-12.486	-14.594	0	-2.108	12039	1387
2023-03-20	HVDC SASARAM	-10.519	-18.162	0	-7.643	33270	0
2023-03-20	JBVNL	-18440.518	-16184.526	0	2255.992	895760	3241309
2023-03-20	JITPL	23793.29	24139.491	0	346.201	0	896793
2023-03-20	JORETHANG HEP	320.98	372.256	0	51.276	4700	113204
2023-03-20	KHSTPP-I	5283.402	5305.721	0	22.319	374936	481997
2023-03-20	KHSTPP-II	19085.8	20151.45	786.947	278.703	1061341	1724940
2023-03-20	MPL	17957.835	18190.763	-244.364	477.293	145764	1154020
2023-03-20	MTPS-II	6098.403	6315.424	-73.179	290.2	204902	493938
2023-03-20	NVVN-NEPAL	-6367.413	-6658.982	0	-291.569	1107262	150263
2023-03-20	NVVN BHUTAN	-983.818	-729.984	0	253.834	22245	204902
2023-03-20	NKSTPP_U1_INFIRM	11184.003	10288.145	0	-895.858	3659452	73135
2023-03-20	NPGC	34740.037	35318.181	653.268	-75.124	346363	239297
2023-03-20	GRIDCO	-20900.762	-19654.463	0	1246.299	2179663	4234100
2023-03-20	RANGIT	427.5	442.145	0	14.645	13770	24989
2023-03-20	RONGNICHU HEP	234	255.456	0	21.456	7593	88693
2023-03-20	SIKKIM	-1635.102	-1753.566	0	-118.463	982371	202864
2023-03-20	TALCHER SOLAR	40.633	46.555	0	5.923	9061	57799
2023-03-20	TUL	4802.348	4838.036	0	35.689	2737	98149
2023-03-20	TEESTA	3042	3137.2	17.5	77.7	21074	65140
2023-03-20	THEP	0	0	0	0	0	0
2023-03-20	TPTCL	384.65	468.775	0	84.125	23914	145488
2023-03-20	TSTPP	18836.37	18514.673	-325.686	3.989	286354	191141
2023-03-20	VAE_ER	-14107.478	0	0	14107.478	0	0
2023-03-20	WBSSETCL	-10683.583	-5824.769	0	4858.814	0	5764197
2023-03-21	APNRL	4822.75	4709.236	0	-113.514	303537	27304
2023-03-21	NVVN-BD	-20141.595	-20035.636	0	105.959	153572	526664
2023-03-21	BARH-II	11165.415	10837.796	-151.057	-176.562	927525	446610
2023-03-21	BARH SG1_U2_INFIRM	0	-226.714	0	-226.714	729519	0
2023-03-21	BARH-I	13293.298	13296.736	-41.489	44.927	185000	325799
2023-03-21	BSPHCL	-68390.164	-67019.795	0	1370.37	2230059	3947957
2023-03-21	BRBCL	14833.825	14804.8	0	-29.025	367194	325907
2023-03-21	CHUZACHEN	500.28	510.998	0	10.718	3520	18342
2023-03-21	DARLIPALI	33734.334	33616.861	0	-117.473	433169	243952
2023-03-21	DIKCHU	1031.78	1035.182	0	3.402	23123	43194
2023-03-21	DVC	38911.357	38973.683	0	62.326	3235318	2353866
2023-03-21	NR	-37447.048	-65463.365	0	-28016.317	105565578	346460
2023-03-21	NER	3354.745	15357.308	0	12002.563	0	43214363
2023-03-21	SR	-41032.421	-67004.109	0	-25971.688	88270819	2701938
2023-03-21	WR	-77142.244	-42190.408	0	34951.836	0	122916373
2023-03-21	FSTPP - I & II	14730.393	14885.675	-1.448	156.731	597038	1057286
2023-03-21	FSTPP-III	8456.399	8395.379	-71.409	10.388	205922	238279
2023-03-21	GMRKEL	13342.52	13331.636	0	-10.884	109592	88867
2023-03-21	HVDC ALIPURDUAR	-12.491	-15.089	0	-2.598	11302	828
2023-03-21	HVDC SASARAM	-10.519	-18.133	0	-7.614	29592	0
2023-03-21	JBVNL	-20606.399	-18832.193	0	1774.206	522239	4759795
2023-03-21	JITPL	22940.04	23313.454	0	373.414	5391	882957
2023-03-21	JORETHANG HEP	510.415	583.616	0	73.201	3295	184723
2023-03-21	KHSTPP-I	6769.073	6658.41	0	-110.663	596978	279193
2023-03-21	KHSTPP-II	25287.168	25208.289	-120.781	41.902	987389	1326700
2023-03-21	MPL	19822.958	20020.363	-219.93	417.336	124810	1254946
2023-03-21	MTPS-II	7262.195	7181.2	-111.694	30.699	234161	197450
2023-03-21	NVVN-NEPAL	-6013.4	-5909.673	0	103.728	305788	559381
2023-03-21	NVVN BHUTAN	941.176	1142.771	0	201.595	77949	563644
2023-03-21	NKSTPP_U1_INFIRM	12651.567	12654.436	0	2.869	162724	111901
2023-03-21	NPGC	36236.638	36242.836	-269.435	275.634	363440	978863
2023-03-21	GRIDCO	-31857.313	-31268.97	0	588.344	1966035	2833336
2023-03-21	RANGIT	675	713.992	0	38.992	5262	60136
2023-03-21	RONGNICHU HEP	469	517.536	0	48.536	6915	197955
2023-03-21	SIKKIM	-1922.303	-1885.891	0	36.413	314864	297930
2023-03-21	TALCHER SOLAR	26.813	31.978	0	5.165	69418	70470
2023-03-21	TUL	5161.37	5209.527	0	48.157	2047	145206
2023-03-21	TEESTA	4507	4626.873	43.814	76.058	1072	76992
2023-03-21	THEP	0	0	0	0	0	0
2023-03-21	TPTCL	535.325	687.199	0	151.874	0	169133
2023-03-21	TSTPP	20652.872	20197.46	-386.77	-68.642	264743	148279
2023-03-21	VAE_ER	-3404.68	0	0	3404.68	0	0
2023-03-21	WBSSETCL	-13136.117	-8987.603	0	4148.514	148	5911709

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-03-22	APNRL	4819.513	4723.491	0	-96.022	291409	41569
2023-03-22	NVVN-BD	-17325.523	-17237.6	0	87.923	205863	573725
2023-03-22	BARH-II	13482.499	12689.681	-456.361	-336.458	1348989	94051
2023-03-22	BARH SG1_U2_INFIRM	0	-215.942	0	-215.942	772124	0
2023-03-22	BARH-I	14148.593	14063.171	-66.89	-18.533	297979	215621
2023-03-22	BSPHCL	-68487.667	-67212.845	0	1274.822	2615604	4823684
2023-03-22	BRBCL	16648.004	16469.236	0	-178.767	1073462	391767
2023-03-22	CHUZACHEN	365.73	370.675	0	4.945	4916	13216
2023-03-22	DARLIPALI	36000	35975.7	0	-24.3	137400	46949
2023-03-22	DIKCHU	922.65	932.364	0	9.714	18350	48802
2023-03-22	DVC	42133.785	42122.061	0	-11.723	3837414	2505427
2023-03-22	NR	-47474.815	-89993.786	0	-42518.971	172300118	0
2023-03-22	NER	3538.881	16781.422	0	13242.541	0	52065570
2023-03-22	SR	-42803.341	-71586.054	0	-28782.713	108630664	1321071
2023-03-22	WR	-97117.805	-44483.094	0	52634.711	0	207052981
2023-03-22	FSTPP - I & II	18942.097	18457.79	-275.669	-208.639	791258	110957
2023-03-22	FSTPP-III	10654.542	10334.646	-310.046	-9.85	275388	208014
2023-03-22	GMRKEL	14014.528	14007.273	0	-7.255	120936	98930
2023-03-22	HVDC ALIPURDUAR	-12.624	-13.634	0	-1.01	6713	1197
2023-03-22	HVDC SASARAM	-10.519	-17.734	0	-7.215	34934	0
2023-03-22	JBVNL	-20529.484	-19550.054	0	979.43	1221450	3541703
2023-03-22	JITPL	23295.04	23680.291	0	385.251	35571	1002393
2023-03-22	JORETHANG HEP	464.795	537.632	0	72.837	5034	213222
2023-03-22	KHSTPP-I	7032.234	6938.702	0	-93.532	584618	230102
2023-03-22	KHSTPP-II	27697.127	27466.801	-405.432	175.106	856843	1528768
2023-03-22	MPL	22718.575	21965.491	-929.202	176.118	118010	541037
2023-03-22	MTPS-II	8193.444	7983.026	-206.277	-4.141	147740	161729
2023-03-22	NVVN-NEPAL	-5996.543	-6233.164	0	-236.621	985547	179554
2023-03-22	NVVN_BHUTAN	706.045	1060.335	0	354.291	34258	512986
2023-03-22	NKSTPP_U1_INFIRM	13920	13874.4	0	-45.6	135885	28787
2023-03-22	NPGC	43649.919	42808.8	-874.074	32.955	343073	437617
2023-03-22	GRIDCO	-32427.443	-32321.249	0	106.194	3229443	3049882
2023-03-22	RANGIT	578	618.955	0	40.955	2120	56975
2023-03-22	RONGNICHU HEP	768	764.096	0	-3.904	509471	279243
2023-03-22	SIKKIM	-2007.38	-1778.658	0	228.721	559948	836258
2023-03-22	TALCHER SOLAR	31.923	34.72	0	2.797	61960	35066
2023-03-22	TUL	7501.468	7616.509	0	115.042	1472	417935
2023-03-22	TEESTA	6101	6262.218	50.34	110.878	388	125076
2023-03-22	THEP	0	0	0	0	0	0
2023-03-22	TPTCL	540.96	628.741	0	87.781	273	162670
2023-03-22	TSTPP	22059.5	21537.568	-396.377	-125.555	367681	112455
2023-03-22	VAE_ER	201.965	0	0	-201.965	0	0
2023-03-22	WBSETCL	-18003.567	-14604.991	0	3398.576	34723	9240626
2023-03-23	APNRL	5094.075	5025.527	0	-68.548	263785	91732
2023-03-23	NVVN-BD	-20851.638	-20694.4	0	157.238	61178	765437
2023-03-23	BARH-II	14093.818	13174.927	-368.95	-549.94	2316743	198675
2023-03-23	BARH SG1_U2_INFIRM	0	-211.91	0	-211.91	817317	0
2023-03-23	BARH-I	14362.734	14330.219	-41.556	9.041	282966	321765
2023-03-23	BSPHCL	-76094.76	-75258.87	0	835.89	2839255	4982681
2023-03-23	BRBCL	21018.437	20996.582	0	-21.855	649073	619552
2023-03-23	CHUZACHEN	381.63	387.61	0	5.98	4494	10789
2023-03-23	DARLIPALI	36000	35998.936	0	-1.064	83346	68738
2023-03-23	DIKCHU	870.36	850.727	0	-19.633	135668	59743
2023-03-23	DVC	43958.901	43806.144	0	-152.757	4551474	2306546
2023-03-23	NR	-58054.724	-82072.687	0	-24017.963	105780633	0
2023-03-23	NER	3527.255	16445.658	0	12918.403	0	57098826
2023-03-23	SR	-49002.528	-73942.018	0	-24939.491	104618220	1690403
2023-03-23	WR	-71406.437	-38895.067	0	32511.371	52351	140483759
2023-03-23	FSTPP - I & II	19445.132	18660.177	-425.057	-359.898	1341838	62887
2023-03-23	FSTPP-III	10880.883	10538.332	-251.977	-90.574	606611	188586
2023-03-23	GMRKEL	15592.318	15570.691	0	-21.627	173235	121051
2023-03-23	HVDC ALIPURDUAR	-12.521	-12.708	0	-0.187	7487	2941
2023-03-23	HVDC SASARAM	-10.26	-18.002	0	-7.741	40413	0
2023-03-23	JBVNL	-21255.636	-20532.247	0	723.388	1030472	3319604
2023-03-23	JITPL	24084.04	24452.945	0	368.905	22087	1086543
2023-03-23	JORETHANG HEP	375.815	438.432	0	62.617	4813	191396
2023-03-23	KHSTPP-I	7582.97	7557.499	0	-25.471	306349	223604
2023-03-23	KHSTPP-II	31152.737	30603.684	-708.014	158.962	761629	1517573
2023-03-23	MPL	22946.108	22204.036	-945.105	203.033	162869	662281
2023-03-23	MTPS-II	8290.873	8081.982	-175.054	-33.836	244628	139720
2023-03-23	NVVN-NEPAL	-6203.652	-6665.018	0	-461.366	2067939	53538
2023-03-23	NVVN_BHUTAN	148.5	354.163	0	205.663	23694	223574
2023-03-23	NKSTPP_U1_INFIRM	14011.553	13998.982	0	-12.572	135523	66927
2023-03-23	NPGC	42592.189	41804.4	-884.495	96.705	328748	605631
2023-03-23	GRIDCO	-33094.761	-32816.761	0	278	3841239	4123410
2023-03-23	RANGIT	526	557.617	0	31.617	3840	56207
2023-03-23	RONGNICHU HEP	359	394.272	0	35.272	7711	156133
2023-03-23	SIKKIM	-1585.426	-1775.124	0	-189.697	1730250	288731
2023-03-23	TALCHER SOLAR	43.315	44.054	0	0.739	30547	36983
2023-03-23	TUL	5865.8	5901.891	0	36.091	3320	101747
2023-03-23	TEESTA	4208	4288.4	18.138	62.262	0	69174
2023-03-23	THEP	0	0	0	0	0	0
2023-03-23	TPTCL	467.093	501.736	0	34.643	651	120312
2023-03-23	TSTPP	21926.811	21425.207	-435.165	-66.44	296095	147908
2023-03-23	VAE_ER	-223.628	0	0	223.628	0	0
2023-03-23	WBSETCL	-23704.358	-20139.645	0	3564.713	0	11040291

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-03-24	APNRL	5529	5430.109	0	-98.891	369089	38367
2023-03-24	NVVN-BD	-21374.608	-21277.163	0	97.444	164543	546082
2023-03-24	BARH-II	13818.059	13199.564	-434.818	-183.677	827219	200624
2023-03-24	BARH SG1_U2_INFIRM	0	-225.958	0	-225.958	906971	0
2023-03-24	BARH-I	14610.042	14485.957	-42.781	-81.303	467227	184226
2023-03-24	BSPHCL	-81306.311	-81715.421	0	-409.11	6590573	3546885
2023-03-24	BRBCL	21056.047	20927.927	0	-128.12	690808	179134
2023-03-24	CHUZACHEN	767.205	784.992	0	17.787	2649	32093
2023-03-24	DARLIPALI	36000	36005.145	0	5.145	78470	81092
2023-03-24	DIKCHU	1304.38	1313.091	0	8.711	20633	75487
2023-03-24	DVC	45108.66	44993.043	0	-115.617	3708608	2593451
2023-03-24	NR	-51133.271	-64903.211	0	-13769.94	74680278	1710174
2023-03-24	NER	-545.036	11333.629	0	11878.665	0	59005015
2023-03-24	SR	-64230.787	-77354.374	0	-13123.587	67893136	4544273
2023-03-24	WR	-45551.447	-29963.508	0	15587.939	877776	84689553
2023-03-24	FSTPP - I & II	19412.774	18823.765	-348.811	-240.198	952400	153046
2023-03-24	FSTPP-III	10877.307	10502.271	-337.407	-37.629	347131	196563
2023-03-24	GMRKEL	15739.92	15723.127	0	-16.793	150261	85414
2023-03-24	HVDC ALIPURDUAR	-12.67	-13.037	0	-0.367	6533	3357
2023-03-24	HVDC SASARAM	-10.498	-18.346	0	-7.847	46648	0
2023-03-24	JBVNL	-21974.632	-21196.903	0	777.729	1742857	3650693
2023-03-24	JITPL	24223.87	24506.909	0	283.039	328901	1013582
2023-03-24	JORETHANG HEP	363.38	418.464	0	55.084	4752	156417
2023-03-24	KHSTPP-I	7966.759	7806.447	0	-160.311	813710	245264
2023-03-24	KHSTPP-II	29886.248	28647.131	-294.207	-944.91	7883477	861726
2023-03-24	MPL	23145.433	22537.818	-835.071	-227.457	182448	686224
2023-03-24	MTPS-II	8343.353	8140.562	-212.92	10.128	144797	213367
2023-03-24	NVVN-NEPAL	-6527.562	-7057.745	0	-530.184	2406928	124067
2023-03-24	NVVN_BHUTAN	-2238.308	-2087.335	0	150.973	27086	297517
2023-03-24	NKSTPP_U1_INFIRM	14770.8	14677.854	0	-92.946	284086	26978
2023-03-24	NPGC	43993.098	42852.872	-1167.985	27.76	306056	418291
2023-03-24	GRIDCO	-35961.913	-36314.959	0	-353.046	4418093	3353916
2023-03-24	RANGIT	461.5	490.097	0	28.597	10183	44974
2023-03-24	RONGNICHU HEP	810	925.536	0	115.536	2034	398453
2023-03-24	SIKKIM	-1533.692	-1771.27	0	-237.578	1490404	292058
2023-03-24	TALCHER SOLAR	44.053	39.686	0	-4.367	51749	10268
2023-03-24	TUL	5543.525	5570.691	0	27.166	3833	97060
2023-03-24	TEESTA	4250	4367.745	-2.424	120.169	5511	167934
2023-03-24	THEP	0	0	0	0	0	0
2023-03-24	TPTCL	399.84	475.191	0	75.351	0	166636
2023-03-24	TSTPP	22130.521	21563.195	-494.972	-72.354	317364	162534
2023-03-24	VAE_ER	-401.25	0	0	401.25	0	0
2023-03-24	WBSETCL	-29547.239	-27090.558	0	2456.681	134175	8247395
2023-03-25	APNRL	5904	5831.273	0	-72.727	288685	11045
2023-03-25	NVVN-BD	-19817.381	-19692.073	0	125.308	307472	786766
2023-03-25	BARH-II	16628.096	15528.066	-521.283	-578.746	3174289	185485
2023-03-25	BARH SG1_U2_INFIRM	0	-242.899	0	-242.899	963387	0
2023-03-25	BARH-I	14850.006	14547.705	10.196	-312.497	1607807	149916
2023-03-25	BSPHCL	-84126.237	-81979.697	0	2146.54	1371388	10812746
2023-03-25	BRBCL	21791.49	21707.563	0	-83.926	585859	269736
2023-03-25	CHUZACHEN	707.415	718.618	0	11.203	124834	47577
2023-03-25	DARLIPALI	36000	36020.741	0	20.741	98093	78589
2023-03-25	DIKCHU	981.18	984.636	0	3.456	18198	33049
2023-03-25	DVC	44091.513	44717.616	0	626.103	2964771	4719100
2023-03-25	NR	-48459.023	-62755.743	0	-14296.72	96188401	7972781
2023-03-25	NER	-1036.321	11331.752	0	12368.073	0	71867982
2023-03-25	SR	-55282.162	-65955.188	0	-10673.026	65435933	7035946
2023-03-25	WR	-43415.215	-35413.245	0	8001.97	16129467	72666480
2023-03-25	FSTPP - I & II	20116.577	19476.814	-521.248	-118.515	564517	108724
2023-03-25	FSTPP-III	11250.002	10902.095	-376.22	28.313	102821	184252
2023-03-25	GMRKEL	15355.43	15370.618	0	15.188	97803	177943
2023-03-25	HVDC ALIPURDUAR	-12.326	-12.827	0	-0.501	12220	5279
2023-03-25	HVDC SASARAM	-10.107	-18.648	0	-8.541	62515	0
2023-03-25	JBVNL	-22024.34	-22006.812	0	17.528	3357056	2426639
2023-03-25	JITPL	24322.295	24554.982	0	232.687	141326	903870
2023-03-25	JORETHANG HEP	339.42	396.832	0	57.412	3935	177556
2023-03-25	KHSTPP-I	8218.38	8167.867	0	-50.514	398529	203934
2023-03-25	KHSTPP-II	27665.631	27022.227	-722.678	79.274	796551	1120221
2023-03-25	MPL	23625.325	23146.182	-642.019	162.876	106251	504748
2023-03-25	MTPS-II	8517.626	8365.05	-192.554	39.978	83169	210945
2023-03-25	NVVN-NEPAL	-7087.477	-7372.145	0	-284.668	2074256	259281
2023-03-25	NVVN_BHUTAN	-3232.168	-3101.956	0	130.212	191625	577462
2023-03-25	NKSTPP_U1_INFIRM	14770.8	14690.291	0	-80.509	330680	51069
2023-03-25	NPGC	44550.018	43938.654	-646.978	35.614	264994	276252
2023-03-25	GRIDCO	-38683.519	-38545.695	0	137.824	4821625	4074187
2023-03-25	RANGIT	466	501.858	0	35.858	7237	61659
2023-03-25	RONGNICHU HEP	536	563.168	0	27.168	10170	92902
2023-03-25	SIKKIM	-1363.231	-1588.503	0	-225.272	1733405	215322
2023-03-25	TALCHER SOLAR	42.993	39.246	0	-3.747	47224	9730
2023-03-25	TUL	5498.275	5526.109	0	27.834	5628	79551
2023-03-25	TEESTA	4119	4221.127	12.618	89.509	0	101764
2023-03-25	THEP	0	0	0	0	0	0
2023-03-25	TPTCL	376.32	456.757	0	80.437	0	163523
2023-03-25	TSTPP	22020.503	21577.798	-389.906	-52.798	483299	156520
2023-03-25	VAE_ER	553.865	0	0	-553.865	0	0
2023-03-25	WBSETCL	-38190.944	-35753.86	0	2437.083	183172	12773518

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement
From 20-03-2023 to 26-03-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-03-26	APNRL	5097.75	5027.345	0	-70.405	263108	67580
2023-03-26	NVVN-BD	-21717.766	-21686.982	0	30.784	348119	213129
2023-03-26	BARH-II	14260.027	12828.746	-234.552	-1196.729	4490604	273030
2023-03-26	BARH SG1_U2_INFIRM	0	-226.382	0	-226.382	848911	0
2023-03-26	BARH-I	13817.092	13740.364	-35.456	-41.272	311319	148101
2023-03-26	BSPHCL	-86115.885	-84017.311	0	2098.574	1283816	6319867
2023-03-26	BRBCL	19670.411	19676.727	0	6.316	440358	530166
2023-03-26	CHUZACHEN	486.815	454.339	0	-32.476	267417	17752
2023-03-26	DARLIPALI	36000.009	35930.903	0	-69.106	160657	56863
2023-03-26	DIKCHU	652.82	631.545	0	-21.275	94085	15859
2023-03-26	DVC	44663.009	45134.75	0	471.741	1867703	3438204
2023-03-26	NR	-49382.557	-57428.419	0	-8045.862	54648821	12114886
2023-03-26	NER	-495.999	11520.014	0	12016.013	0	52096971
2023-03-26	SR	-34323.768	-65396.886	0	-31073.118	125322851	0
2023-03-26	WR	-56571.269	-28631.535	0	27939.734	917981	116257941
2023-03-26	FSTPP - I & II	21926.389	21415.126	-265.272	-245.992	1118372	455819
2023-03-26	FSTPP-III	10370.788	9777.31	-101.739	-491.738	2016853	83841
2023-03-26	GMRKEL	14655.84	14640.509	0	-15.331	154032	102255
2023-03-26	HVDC ALIPURDUAR	-12.839	-13.769	0	-0.93	6290	980
2023-03-26	HVDC SASARAM	-9.931	-19.08	0	-9.149	45094	0
2023-03-26	JBVNL	-22617.873	-22064.563	0	553.31	1891593	2619397
2023-03-26	JITPL	23947.29	24188.654	0	241.364	121648	786384
2023-03-26	JORETHANG HEP	337.14	390.848	0	53.708	6240	134497
2023-03-26	KHSTPP-I	7123.001	7018.247	0	-104.754	664250	224843
2023-03-26	KHSTPP-II	25432.014	25168.806	-259.237	-3.97	1125596	1244972
2023-03-26	MPL	22038.053	21548.691	-626.397	137.035	204425	557519
2023-03-26	MTPS-II	7954.886	7812.44	-186.683	44.237	119481	264297
2023-03-26	NVVN-NEPAL	-7230.771	-7809.6	0	-578.829	2152735	19157
2023-03-26	NVVN BHUTAN	-2790.1	-2541.893	0	248.207	13581	649112
2023-03-26	NKSTPP_U1_INFIRM	14561.762	14559.491	0	-2.271	147163	113496
2023-03-26	NPGC	42277.858	41621.018	-758.794	101.953	264895	540023
2023-03-26	GRIDCO	-40172.604	-38560.922	0	1611.682	1901489	6191210
2023-03-26	RANGIT	425	448.069	0	23.069	10888	39198
2023-03-26	RONGNICHU HEP	405.85	413.248	0	7.398	10345	16107
2023-03-26	SIKKIM	-1259.327	-1167.98	0	91.347	428346	551272
2023-03-26	TALCHER SOLAR	38.078	31.011	0	-7.066	79213	9899
2023-03-26	TUL	4835.335	4907.273	0	71.938	3138	267607
2023-03-26	TEESTA	3420	3533.127	66.107	47.02	6892	47979
2023-03-26	THEP	0	0	0	0	0	0
2023-03-26	TPTCL	399.84	430.614	0	30.774	0	124316
2023-03-26	TSTPP	21892.323	21391.152	-471.581	-29.59	313590	223488
2023-03-26	VAE_ER	-7003.668	0	0	7003.668	0	0
2023-03-26	WBSETCL	-31266.818	-28984.773	0	2282.045	153162	8599133

SUMMARY OF WEEKLY DEVIATION CHARGES : 20-03-2023 to 26-03-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	36064.838	35433.6	0	-631.238	2094445	329918
Week total	NVVN-BD	-141659.93	-140934.399	0	725.531	1496960	4022104
Week total	BARH-II	92632.231	87431.681	-2097.042	-3103.509	13537139	1626873
Week total	BARH SG1_U2_INFIRM	0	-1561.162	0	-1561.162	5834238	0
Week total	BARH-I	95650.956	94843.333	-212.319	-595.304	4261209	1576518
Week total	BSPHCL	-531690.289	-522417.685	0	9272.603	18616281	40517620
Week total	BRBCL	127709.016	126603.926	0	-1105.09	7165478	2731442
Week total	CHUZACHEN	3523.43	3546.163	0	22.733	413024	149883
Week total	DARLIPALI	231933.158	231947.283	0	14.125	1038253	873264
Week total	DIKCHU	6271.36	6218	0	-53.36	506851	285104
Week total	DVC	297520.656	298195.93	0	675.274	23418067	19815196
Week total	NR	-327209.526	-478451.751	0	-151242.225	711011439	22838892
Week total	NER	8706.122	93712.368	0	85006.246	0	381894178
Week total	SR	-321953.024	-487023.672	0	-165070.648	679867518	17340153
Week total	WR	-456284.94	-242668.835	0	213616.106	17977755	920432519
Week total	FSTPP - I & II	128315.712	125663.767	-1634.715	-1017.23	6128563	2679629
Week total	FSTPP-III	70094.505	68278.813	-1326.087	-489.606	3792046	1435554
Week total	GMRKEL	101895.43	101839.781	0	-55.649	959674	827069
Week total	HVDC ALIPURDUAR	-87.956	-95.658	0	-7.702	62584	15970
Week total	HVDC SASARAM	-72.355	-128.105	0	-55.75	292465	0
Week total	JBVNL	-147448.882	-140367.3	0	7081.583	10661426	23559139
Week total	JITPL	166605.865	168836.726	0	2230.861	654923	6572523
Week total	JORETHANG HEP	2711.945	3138.08	0	426.135	32770	1171015
Week total	KHSTPP-I	49975.818	49452.892	0	-522.926	3739370	1888938
Week total	KHSTPP-II	186206.724	184268.39	-1723.401	-214.933	13472826	9324900
Week total	MPL	152254.285	149613.344	-4442.089	1801.147	1044578	5361174
Week total	MTPS-II	54660.78	53879.684	-1158.361	377.265	1178878	1681445
Week total	NVVN-NEPAL	-45426.817	-47706.327	0	-2279.509	11100455	1345239
Week total	NVVN BHUTAN	-7448.673	-5903.899	0	1544.774	390439	3029196
Week total	NKSTPP_U1_INFIRM	95870.485	94743.599	0	-1126.886	4855513	472293
Week total	NPGC	288039.757	284586.761	-3948.493	495.497	2217570	3495975
Week total	GRIDCO	-233098.316	-229483.02	0	3615.297	22357587	27860041
Week total	RANGIT	3559	3772.733	0	213.733	53300	344137
Week total	RONGNICHU HEP	3581.85	3833.312	0	251.462	554238	1229486
Week total	SIKKIM	-11306.46	-11720.991	0	-414.531	7239589	2684434
Week total	TALCHER SOLAR	267.805	267.249	0	-0.556	349173	230215
Week total	TUL	39208.12	39570.036	0	361.916	22175	1207256
Week total	TEESTA	29647	30436.691	206.095	583.596	34937	654059
Week total	THEP	0	0	0	0	0	0
Week total	TPTCL	3104.028	3649.013	0	544.985	24838	1052076
Week total	TSTPP	149518.9	146207.054	-2900.456	-411.39	2329127	1142324
Week total	VAE_ER	-24384.873	0	0	24384.873	0	0
Week total	WBSETCL	-164532.626	-141386.2	0	23146.426	505380	61576869

LEGEND:
Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 20-03-2023 to 26-03-2023

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	744.9125	1370639	2479814	372456	4222909
2	BARH-I	106.7975	258877	331713	53399	643989
3	BRBCL	67.875	157877	224666	33938	416481
4	Darlipali_NTPC	130.035	216118	146289	65018	427425
5	FSTPP I & II	350.7475	289016	1151855	175374	1616245
6	FSTPP-III	336.795	502498	1085827	168398	1756723
7	KHSTPP-I	49.4925	51868	175302	24746	251916
8	KHSTPP-II	433.475	472054	1456043	216738	2144835
9	MPL	193.22	268382	541789	96610	906781
10	MTPS-II	107.925	295067	287620	53963	636650
11	NPGC	819.3875	1781348	1798556	409694	3989598
12	TSTPP-I	123.255	118202	211999	61628	391829
	Total	3463.9175	5781948	9891473	1731959	17405380

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	926.1725	3083228	2312421
2	BARH-I	1375.06	4270937	3203202
3	BRBCL	6517.375	21572511	16179384
4	Darlipali_NTPC	85.43	96109	72082
5	FSTPP I & II	2229.7975	7322655	5491991
6	FSTPP-III	408.005	1315408	986556
7	KHSTPP-I	1137.885	4030389	3022792
8	KHSTPP-II	1316.1225	4420856	3315642
9	MPL	6120.36	17161489	12871117
10	MTPS-II	918.61	2448096	1836072
11	NPGC	2930.2525	6431904	4823928
12	TSTPP-I	2762.2475	4751066	3563299
	Total	26727.3175	76904648	57678486

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	744.9125	1327921	BSPHCL
2	BARH		4513	HVDC_APD
3	BARH		325	JBVNL
4	BARH		10430	GRIDCO
5	BARH		36	Sikkim
6	BARH		16047	Tamilnadu
7	BARH		170	TS TRANSCO
8	BARH		11197	WBSETCL
9	BARH-I	106.7975	230047	BSPHCL
10	BARH-I		22362	GRIDCO
11	BARH-I		2344	Tamilnadu
12	BARH-I		4124	WBSETCL
13	BRBCL	67.875	34849	Assam
14	BRBCL		94435	BSPHCL
15	BRBCL		3	DVC Railways
16	BRBCL		5440	HARYANA
17	BRBCL		23136	RAILWAYS
18	BRBCL		2	RAJASTHAN
19	BRBCL	12	Karnataka Railways	
20	Darlipali_NTPC	130.035	215453	BSPHCL
21	Darlipali_NTPC		7	Gujarat
22	Darlipali_NTPC		77	JBVNL
23	Darlipali_NTPC		432	GRIDCO
24	Darlipali_NTPC		8	Sikkim
25	Darlipali_NTPC	142	WBSETCL	
26	FSTPP I & II	350.7475	15430	Assam
27	FSTPP I & II		152552	BSPHCL
28	FSTPP I & II		292	Delhi
29	FSTPP I & II		4179	HARYANA
30	FSTPP I & II		5386	JBVNL
31	FSTPP I & II		22	Nagaland
32	FSTPP I & II		9322	GRIDCO
33	FSTPP I & II		2946	ODISHA Solar
34	FSTPP I & II		48058	UP
35	FSTPP I & II		45297	WBSETCL
36	FSTPP I & II	5533	WB Solar	
37	FSTPP-III	336.795	137027	BSPHCL
38	FSTPP-III		11864	JBVNL
39	FSTPP-III		240978	GRIDCO
40	FSTPP-III		5334	ODISHA Solar
41	FSTPP-III		100137	WBSETCL
42	FSTPP-III		7158	WB Solar

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name	
43	KHSTPP-I	49.4925	82	Arunachal Pradesh	
44	KHSTPP-I		940	Assam	
45	KHSTPP-I		509	NVVN Bangladesh	
46	KHSTPP-I		24742	BSPHCL	
47	KHSTPP-I		270	Delhi	
48	KHSTPP-I		3734	Gujarat	
49	KHSTPP-I		1299	HARYANA	
50	KHSTPP-I		51	HVDC_PUSAULI	
51	KHSTPP-I		767	JBVNL	
52	KHSTPP-I		1573	JK and LADAKH	
53	KHSTPP-I		61	Mizoram	
54	KHSTPP-I		182	Nagaland	
55	KHSTPP-I		513	GRIDCO	
56	KHSTPP-I		229	ODISHA Solar	
57	KHSTPP-I		1299	RAJASTHAN	
58	KHSTPP-I		42	Sikkim	
59	KHSTPP-I		299	Tamilnadu	
60	KHSTPP-I		373	TS TRANSCO	
61	KHSTPP-I		10608	UP	
62	KHSTPP-I		3792	WBSETCL	
63	KHSTPP-I		503	WB Solar	
64	KHSTPP-II		433.475	7396	Assam
65	KHSTPP-II			9411	BSPHCL
66	KHSTPP-II			76	CHATTISGARH
67	KHSTPP-II			25430	Delhi
68	KHSTPP-II			2424	DNHDDPDCL
69	KHSTPP-II			11098	HARYANA
70	KHSTPP-II			28851	MP
71	KHSTPP-II			13821	GRIDCO
72	KHSTPP-II			4339	PUNJAB
73	KHSTPP-II			107747	RAJASTHAN
74	KHSTPP-II			243282	UP
75	KHSTPP-II			15904	UTTARAKHAND
76	KHSTPP-II	901		WBSETCL	
77	KHSTPP-II	1373		WB Solar	
78	MPL	193.22	7566	DVC	
79	MPL		14324	TPDDL	
80	MPL		246492	WBSETCL	
81	MTPS-II	107.925	261992	BSPHCL	
82	MTPS-II		8025	GRIDCO	
83	MTPS-II		22687	Tamilnadu	
84	MTPS-II		2363	WBSETCL	
85	NPGC	819.3875	1141232	BSPHCL	
86	NPGC		639434	UP	
87	NPGC		683	WBSETCL	
88	TSTPP-I	123.255	114447	BSPHCL	
89	TSTPP-I		2129	Nagaland	
	TOTAL	3463.9175	5780322		

Notes :

- A) RRAS settlement account for the week 20-03-2023 to 26-03-2023 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 20-03-2023 to 26-03-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	887.9965	2985.0164	-2097.0199	-6980978	1936506	-5044472
2	BARH-I	269.5453	481.8638	-212.3185	-659461	292036	-367425
3	FSTPP I & II	674.4461	2309.1744	-1634.7283	-5368449	900317	-4468132
4	FSTPP-III	485.6982	1811.7765	-1326.0783	-4275275	1107006	-3168269
5	KHSTPP-II	2961.4854	4684.8872	-1723.4018	-5788907	3556937	-2231970
6	MPL	1978.5515	6420.6388	-4442.0873	-12455613	4199595	-8256018
7	MTPS-II	275.7192	1434.0808	-1158.3616	-3087034	683920	-2403114
8	NPGC	1486.7857	5435.2793	-3948.4936	-8666944	2863501	-5803443
9	Teesta_V	252.273	46.1741	206.0989	239694	123282	362976
10	TSTPP-I	37.6453	2938.1011	-2900.4558	-4988784	1190299	-3798485
	Total	9310.1462	28546.9924	-19236.8462	-52031751	16853399	-35178352

Notes :

1. (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
2. Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
3. The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 20-03-2023 to 26-03-2023

SRAS Provider	20-Mar-23	21-Mar-23	22-Mar-23	23-Mar-23	24-Mar-23	25-Mar-23	26-Mar-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	153.5	147.8	167.9	135.6	135.8	145.2	151.5
BARH-I	37.1	111.3	122.8	99.3	123.7	69.9	85
FSTPP I & II	92.8	62.2	32	65.2	40.9	75.4	78.5
FSTPP-III	81.3	117	111.6	126.3	131.5	144.4	141.3
KHSTPP-II	73	105.3	115.9	125.1	98.1	175.9	112.7
MPL	100.6	101.2	99.3	101.4	101	95.5	101.7
MTPS-II	86.1	84.5	83.3	90.3	89.9	90.6	87
NPGC	96.4	86.6	76.7	92.2	83.8	90.7	81.9
Teesta_V	75.6	68.6	102.4	100.6	75.3	106.3	79.2
TSTPP-I	86.2	83	88.8	82	81.9	79.9	85.4

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
REVISED RRAS Settlement Report OF MPL from 13-03-2023 to 19-03-2023

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	MPL	16.6925	23186	46898	8346	78430
	Total	16.6925	23186	46898	8346	78430

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	MPL	3126.025	8765374	6574031
	Total	3126.025	8765374	6574031

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	MPL	16.6925	12338	DVC
2	MPL		10848	WBSEDCL
	Total	16.6925	23186	

Notes :

A) Revised RRAS settlement account for the week 13-03-2023 to 19-03-2023 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

Revised SRAS Settlement Account by ERPC from 13-03-2023 to 19-03-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	MPL	1186.2571	8188.542	-7002.2849	-19677845	4595429	-15082416
	Total	1186.2571	8188.542	-7002.2849	-19677845	4595429	-15082416

Notes :

1. (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
2. Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
3. The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 13-03-2023 to 19-03-2023

SRAS Provider	13-Mar-23	14-Mar-23	15-Mar-23	16-Mar-23	17-Mar-23	18-Mar-23	19-Mar-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
MPL	92.9	100.4	100.2	100.3	100.3	100	105