



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpc.gov.in

NO: ERPC/COM-II/VARH/03

Date: 06.04.2023

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JSEB, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651- 2400799/2490486)
4. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
5. Sr.GM(PP),GRIDCO,4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
6. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2542932)
7. CE (Trans.), Energy & Power Deptt, Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148/202284)
8. CE (Comml), WBSETCL, Vidyut Bhavan, Block-A, Sector-II, Salt Lake, Kolkata-91.(Fax : 033-23598398).
9. CE (SLDC), WBSTC, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
10. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235029)
11. CE (GM), CEA, Sewa Bhavan, (6th floor), R.K. Puram, New Delhi-110 066 (Fax: 011-26109750)

Sub: Provisional Reactive Energy (VARH) Charges for the period 13.03.2023-26.03.2023(2 weeks).

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected period has been received from ERLDC on 31.03.2023.*

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.

यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

भवदीय/Yours faithfully,

Encl: As above/ संलग्न यथोपरी

(S. KEJRIWAL)

SUPERINTENDING ENGINEER

Eastern Regional Power Committee:: KOLKATA

**Provisional Reactive Energy (VArH) Charge Statement
for the period 13/03/23 to 19/03/23**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

FROM	TO	AMOUNT PAYABLE (Rs.)	AMOUNT RECEIVABLE(Rs.)	AMOUNT RECEIVABLE(Final After Adjustment)(Rs.)
BSPHCL	POOL	853264	0	0
JUVNL	POOL	3070608	0	0
DVC	POOL	0	1024208	1024208
GRIDCO	POOL	85072	0	0
SIKKIM	POOL	0	88736	88736
WBSETCL	POOL	1435696	0	0
Total		5444640	1112944	1112944

Note:

a) Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC

b) Final Receivables Amount After Adjustment from the Reactive Pool are done as per Methodology Approved in the 43rd ERPC meeting held on 26.03.2021 at Kolkata.

SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

GRIDCO	1	400 KV SIDE OF ROURKELA (PG) 400/220 KV ICT-1 AND ICT-3	ER1563A	0.7		-112	0	0	-112
	2	400 KV SIDE OF ROURKELA (PG) 400/220 KV ICT-2 AND ICT-4	ER1565A	0.4		-64	0	0	-64
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0		0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0		0	0	0	0
	5	400 KV SIDE OF JEYPORE (PG) 400/220 KV ICT-1 AND ICT-3	ER2062A	1400		-224000	0	0	-224000
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	1328.7		-212592	0	0	-212592
	7	400 KV INDRAVATI (PG) - INDRAVATI P/H	ER1759A	1066.5		-170640	0	0	-170640
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	-91.5		14640	0	0	14640
	9	HV side meter of 400/220 Baripada ICT-2	ER1746A	-19.8		3168	0	0	3168
	10	HV side meter of 400/220 Baripada ICT-3	ER1747A	11.6		-1856	0	0	-1856
	11	220 KV BALIMELA(GRIDCO)-UPPER SILERU(SR)	NP7991A	0		0	0	0	0
	12	400 KV DUBURI (GRIDCO) - BARIPADA(PG)	ER1900A	-2046.2		327392	0	0	327392
	13	400 KV MERAMUNDALI (GRIDCO)-BOLANGIR(PG)	ER1054A	0		0	569.8	91168	91168
	14	400 KV MERAMUNDALI (GRIDCO)-TSTPP(NTPC)-2	ER1055A	0		0	0	0	0
	15	400 KV MERAMUNDALI(GRIDCO)-TSTPP(NTPC)	ER1758A	0		0	0	0	0
	16	400 KV MENDHASAL (GRIDCO) - PANDIABIL(PG)-I	ER2072A	122.2		-19552	0	0	-19552
	17	400 KV MENDHASAL (GRIDCO) - PANDIABIL(PG)-II	ER2071A	120.4		-19264	0	0	-19264
	18	400 KV DUBURI(GRIDCO)-PANDIABIL(PG)	ER1897A	-714.2		114272	0	0	114272
	19	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	27.5		-4400	0	0	-4400
	20	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	26.2		-4192	0	0	-4192
	21	HV side of 400/220 Pandiabil ICT-1	ER1583A	171.6		-27456	0	0	-27456
	22	HV side of 400/220 Pandiabil ICT-2	ER1776A	166.5		-26640	0	0	-26640
	23	400KV SUNDERGARH(PG)-STERLITE(GRIDCO)-I	ER1059A	-1.5		240	0	0	240
	24	400KV SUNDERGARH(PG)-STERLITE(GRIDCO)-II	ER1058A	0		0	0	0	0
	25	HV side meter of 400/220 KV Keonjhar ICT-1	ER1589A	0		0	0	0	0
	26	HV side meter of 400/220 KV Keonjhar ICT-2	ER1587A	0		0	0	0	0
	27	400 KV SUNDERGARH(PG)-OPGC-1	ER1117A	-255.2		40832	0	0	40832
	28	400 KV SUNDERGARH(PG)-OPGC-2	ER1119A	-212.4		33984	0	0	33984
		TOTAL			-176240		91168	-85072	
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	-100.00	16000	0	0	16000	
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	-189.40	30304	-12.2	-1952	28352	
	3	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	ER1490A	-137.70	22032	0	0	22032	
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	ER1489A	-139.70	22352	0	0	22352	
			TOTAL		90688		-1952	88736	
WBSETCL	1	400 KV JEERAT (WBSETCL) - RAJARAHAT(PG)	ER1471A	0	0	-1236.4	-197824	-197824	
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	492.6		-78816	0	-78816	
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	360.1		-57616	0	-57616	
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	0		0	0	0	
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-1544.6		247136	0	247136	
	6	132 KV SILIGURI (PG) - NJP(WBSETCL)	ER1080A	-1007.7		161232	0	161232	
	7	132 KV SILIGURI (PG) - NBU (WBSETCL)	ER1675A	-635		101600	0	101600	
	8	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-1561.7		249872	0	249872	
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-91.9		14704	0	14704	
	10	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	ER1739A	3307.2		-529152	0	-529152	
	11	220 KV BINAGURI (PG) - JALPAIGURI(WBSETCL)-II	ER2039A	4430.6		-708896	0	-708896	
	12	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	ER1986A	68.4		-10944	0	-10944	
	13	400 KV DURGAPUR(PG) - BIDHANNAGAR(WBSETCL)-I	ER2109A	1638.5		-262160	0	-262160	
	14	400 KV DURGAPUR (PG) - BIDHANNAGAR(WBSETCL)-II	ER2111A	1654.6		-264736	0	-264736	
	15	400 KV SAGARDIGHI(WB) - FARAKKA (NTPC)-1(MAIN)	ER1981A	864.8		-138368	0	-138368	
	16	400 KV JEERAT(PG) - SUBHASGRAM (PG)	ER1477A	0		0	0	0	
	17	132 KV KURSEONG(WBSETCL)-RANGIT(NHPC)	ER2122A	-177		28320	0	28320	
	18	132 KV KURSEONG(WBSETCL)-SILIGURI(NHPC)	ER2096A	99.1		-15856	-0.1	-16	-15872
	19	400 KV KHARAGPUR (WBSETCL)-BARIPADA (PG)	ER1043A	-455.2		72832	0	72832	
	20	400 KV DURGAPUR(PG)-SAGARDIGHI(WBSETCL)-I	NP6548A	134.6		-21536	0	-21536	
	21	400 KV DURGAPUR(PG)-SAGARDIGHI(WBSETCL)-II	ER1637A	153.1		-24496	0	-24496	
	22	220 KV DALKHOLA(PG)-DALKHOLA(WBSETCL)-LINE-I	ER1071A	-1243		198880	0	198880	
	23	220 KV DALKHOLA(PG)-DALKHOLA(WBSETCL)-LINE-II	ER1072A	-236.3		37808	0	37808	
	24	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	ER1486A	339.5		-54320	0	-54320	
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASHGRAM ICT-4	ER1537A	350.8		-56128	0	-56128	
	26	400 KV SIDE OF 400/220 KV 500 MVA SUBHASHGRAM ICT-5	ER1484A	568.7		-90992	0	-90992	
	27	400 KV SUBHASHGRAM(PG)-HALDIA CESC(WB) LINE-I	ER1141A	294.5		-47120	0	-47120	
	28	400 KV SUBHASHGRAM(PG)-HALDIA CESC(WB) LINE-II	ER1679A	-1.5		240	1.1	176	416
	29	400 KV SAGARDIGHI(WB)-BERHAMPORE(PG) LINE-I	ER2017A	130.9		-20944	0	-20944	
	30	400 KV SAGARDIGHI(WB)-BERHAMPORE(PG) LINE-II	ER2012A	57.4		-9184	0	-9184	
	31	400 KV KHARAGPUR(WB)-CHAIBASA(PG)-I	ER2015A	-545.4		87264	0	87264	
	32	400 KV KHARAGPUR(WB)-CHAIBASA(PG)-II	ER2016A	-495.3		79248	0	79248	
	33	400 KV PPSR NEW(WB)-RANCHI NEW(PG)-I	ER1040A	237.8		-38048	0	-38048	
	34	400 KV PPSR NEW(WB)-RANCHI NEW(PG)-II	ER1130A	103.6		-16576	0	-16576	
	35	400 KV GOKARNA(WB)-RAJARAHAT(PG)	ER1133A	-1469.4		235104	0	235104	
	36	400 KV GOKARNA(WB)-PURNEA(PG)	ER1138A	-698.2		111712	0	111712	
	37	220 KV ALIPURDUAR(PG)-ALIPURDUAR(WB)-I	ER1044A	201.1		-32176	0	-32176	
	38	220 KV ALIPURDUAR(PG)-ALIPURDUAR(WB)-II	ER1047A	66.1		-10576	0	-10576	
	39	400 KV SAGARDIGHI(WB)-FARAKKA(NTPC)-II	ER1131A	-309.9		49584	0	49584	
	40	HV side of 400/220 KV RAJARAHAT(PG) ICT-1	ER1526A	441.4		-70624	0	-70624	
	41	220 KV SIDE OF 50 MVA MALDA(PG) 220/132 ICT-4	ER1639A	-1143.1		182896	0	182896	
	42	400 KV SIDE OF RAJARAHAT(PG) 400/220 500 MVA ICT-2	ER1650A	229.5		-36720	0	-36720	
	43	220 KV GAZOLE(WB)-MALDA(PG)-1	ER1693A	327.5		-52400	0	-52400	
	44	220 KV GAZOLE(WB)-MALDA(PG)-2	ER1696A	312.9		-50064	0	-50064	
	45	220 KV GAZOLE(WB)-DALKHOLA(PG)-1	ER2125A	1583.5		-253360	0	-253360	
	46	220 KV GAZOLE(WB)-DALKHOLA(PG)-2	ER2045A	903		-144480	0	-144480	
	47	765 KV SIDE OF MEDINIPUR(PG) 765/400KV 1500 MVA ICT-1	ER1683A	0		0	0	0	
	48	765 KV SIDE OF MEDINIPUR(PG) 765/400KV 1500 MVA ICT-2	ER1685A	0		0	0	0	
	49	400 KV JEERAT(WB)-NEW JEERAT(PMJTL) CKT-1	ER2101A	0		0	0	0	
	50	401 KV JEERAT(WB)-NEW JEERAT(PMJTL) CKT-2	ER2103A	1.1		-176	0	0	-176
		TOTAL			-1238032		-197664	-1435696	

Note: 1) Rate of Reactive Energy Charge has been considered @ 16 paise/KVARh.w.e.f. 01/04/2022

- For reactive energy, (+) means injection and (-) means drawal with respect to utility
- For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.
- In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an IGS have not been considered for computation of reactive exchange with ISTS.
- "NA" means meter reading not available.
- As per the decision taken in 147th OCC meeting, the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.

Eastern Regional Power Committee:: KOLKATA

**Provisional Reactive Energy (VArH) Charge Statement
for the period 20/03/23 to 26/03/23**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

FROM	TO	AMOUNT PAYABLE (Rs.)	AMOUNT RECEIVABLE(Rs.)	AMOUNT RECEIVABLE(Final After Adjustment)(Rs.)
BSPHCL	POOL	2375072	0	0
JUVNL	POOL	2520752	0	0
DVC	POOL	0	2129424	2129424
GRIDCO	POOL	0	386016	386016
SIKKIM	POOL	0	63136	63136
WBSETCL	POOL	1033376	0	0
Total		5929200	2578576	2578576

Note:

a) Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC

b) Final Receivables Amount After Adjustment from the Reactive Pool are done as per Methodology Approved in the 43rd ERPC meeting held on 26.03.2021 at Kolkata.

SUPERINTENDING ENGINEER

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

GRIDCO	1	400 KV SIDE OF ROURKELA (PG) 400/220 KV ICT-1 AND ICT-3	ER1563A	0	0	0	0	0
	2	400 KV SIDE OF ROURKELA (PG) 400/220 KV ICT-2 AND ICT-4	ER1565A	0	0	0	0	0
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	400 KV SIDE OF JEYPORE (PG) 400/220 KV ICT-1 AND ICT-3	ER2062A	758.9	-121424	0	0	-121424
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	584.3	-93488	0	0	-93488
	7	400 KV INDRAVATI (PG) - INDRAVATI P/H	ER1759A	879.3	-140688	0	0	-140688
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	-153.6	24576	0	0	24576
	9	HV side meter of 400/220 Baripada ICT-2	ER1746A	-42.6	6816	0	0	6816
	10	HV side meter of 400/220 Baripada ICT-3	ER1747A	-3.6	576	0	0	576
	11	220 KV BALIMELA (GRIDCO)-UPPER SILERU(SR)	NP7991A	0	0	0	0	0
	12	400 KV DUBURI (GRIDCO)-BARIPADA(PG)	ER1900A	-2468.8	395008	0	0	395008
	13	400 KV MERAMUNDALI (GRIDCO)-BOLANGIR(PG)	ER1054A	0	0	0	0	0
	14	400 KV MERAMUNDALI (GRIDCO)-TSTPP(NTPC)-2	ER1055A	39.6	-6336	0	0	-6336
	15	400 KV MERAMUNDALI (GRIDCO)-TSTPP(NTPC)	ER1758A	0	0	0	0	0
	16	400 KV MENDHASAL (GRIDCO)-PANDIABIL(PG)-I	ER2072A	137.8	-22048	0	0	-22048
	17	400 KV MENDHASAL (GRIDCO)-PANDIABIL(PG)-II	ER2071A	-270.2	43232	0	0	43232
	18	400 KV DUBURI (GRIDCO)-PANDIABIL(PG)	ER1897A	-1448.8	231808	0	0	231808
	19	HV side meter of 400/220 Bolangir ICT-1	ER1575A	0	0	-4.6	-736	-736
	20	HV side meter of 400/220 Bolangir ICT-2	ER1582A	0	0	-3.9	-624	-624
	21	HV side of 400/220 Pandiabil ICT-1	ER1583A	272	-43520	0	0	-43520
	22	HV side of 400/220 Pandiabil ICT-2	ER1776A	225.4	-36064	0	0	-36064
	23	400KV SUNDERGARH(PG)-STERLITE (GRIDCO)-I	ER1059A	-3.6	576	0	0	576
	24	400KV SUNDERGARH(PG)-STERLITE (GRIDCO)-II	ER1058A	-6.5	1040	0	0	1040
	25	HV side meter of 400/220 KV Keonjhar ICT-1	ER1589A	0	0	0	0	0
	26	HV side meter of 400/220 KV Keonjhar ICT-2	ER1587A	0	0	0	0	0
	27	400 KV SUNDERGARH(PG)-OPGC-1	ER1117A	-459.6	73536	0	0	73536
	28	400 KV SUNDERGARH(PG)-OPGC-2	ER1119A	-461.1	73776	0	0	73776
		TOTAL		387376		-1360	386016	
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	-119.80	19168	0	0	19168
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	-123.40	19744	0	0	19744
	3	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	ER1490A	-75.10	12016	0	0	12016
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	ER1489A	-76.30	12208	0	0	12208
		TOTAL		63136		0	63136	
WBSETCL	1	400 KV JEERAT (WBSETCL) - RAJARAHAT(PG)	ER1471A	0	0	-0.7	-112	-112
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	444.4	-71104	0	0	-71104
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	247.6	-39616	0	0	-39616
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	0	0	0	0	0
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-2262.6	362016	0	0	362016
	6	132 KV SILIGURI (PG) - NJP(WBSETCL)	ER1080A	-745.2	119232	0	0	119232
	7	132 KV SILIGURI (PG) - NBU (WBSETCL)	ER1675A	-495.2	79232	0	0	79232
	8	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-1764.5	282320	0	0	282320
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-124.9	19984	0	0	19984
	10	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	ER1739A	3705.1	-592816	0	0	-592816
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-II	ER2039A	5065	-810400	0	0	-810400
	12	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	ER1986A	91.1	-14576	0	0	-14576
	13	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-I	ER2109A	1363.7	-218192	0	0	-218192
	14	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-II	ER2111A	813.8	-130208	0	0	-130208
	15	400 KV SAGARDIGHI (WB) - FARAKKA (NTPC)-1 (MAIN)	ER1981A	-768	122880	0	0	122880
	16	400 KV JEERAT (PG) - SUBHASGRAM (PG)	ER1477A	0	0	0	0	0
	17	132 KV KURSEONG (WBSETCL)-RANGIT (NHPC)	ER2122A	-125.2	20032	0	0	20032
	18	132 KV KURSEONG (WBSETCL)-SILIGURI (NHPC)	ER2096A	58	-9280	-0.1	-16	-9296
	19	400 KV KHARAGPUR (WBSETCL)-BARIPADA (PG)	ER1043A	-226.9	36304	0	0	36304
	20	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-I	NP6548A	-27.9	4464	0	0	4464
	21	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-II	ER1637A	-17.1	2736	0	0	2736
	22	220 KV DALKHOLA (PG)-DALKHOLA (WBSETCL) LINE-I	ER1071A	-1127.7	180432	0	0	180432
	23	220 KV DALKHOLA (PG)-DALKHOLA (WBSETCL) LINE-II	ER1072A	-179.4	28704	0	0	28704
	24	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	ER1486A	278.2	-44512	0	0	-44512
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	ER1537A	308.6	-49376	0	0	-49376
	26	400 KV SIDE OF 400/220 KV 500 MVA SUBHASHGRAM ICT-5	ER1484A	391.7	-62672	0	0	-62672
	27	400 KV SUBHASHGRAM (PG)-HALDIA CESC (WB) LINE-I	ER1141A	294.1	-47056	0	0	-47056
	28	400 KV SUBHASHGRAM (PG)-HALDIA CESC (WB) LINE-II	ER1679A	0	0	0	0	0
	29	400 KV SAGARDIGHI (WB)-BERHAMPUR (PG) LINE-I	ER2017A	127.4	-20384	0	0	-20384
	30	400 KV SAGARDIGHI (WB)-BERHAMPUR (PG) LINE-II	ER2012A	86.6	-13856	0	0	-13856
	31	400 KV KHARAGPUR (WB)-CHAIBASA (PG)-I	ER2015A	-453.1	72496	0	0	72496
	32	400 KV KHARAGPUR (WB)-CHAIBASA (PG)-II	ER2016A	-426.9	68304	0	0	68304
	33	400 KV PPS NEW (WB)-RANCHI NEW (PG)-I	ER1040A	1261.1	-201776	0	0	-201776
	34	400 KV PPS NEW (WB)-RANCHI NEW (PG)-II	ER1130A	0	0	0	0	0
	35	400 KV GOKARNA (WB)-RAJARAHAT (PG)	ER1133A	-843.2	134912	0	0	134912
	36	400 KV GOKARNA (WB)-PURNEA (PG)	ER1138A	-1384.4	221504	0	0	221504
	37	220 KV ALIPURDUAR (PG)-ALIPURDUAR (WB)-I	ER1044A	160.2	-25632	0	0	-25632
	38	220 KV ALIPURDUAR (PG)-ALIPURDUAR (WB)-II	ER1047A	108.2	-17312	0	0	-17312
	39	400 KV SAGARDIGHI (WB)-FARAKKA (NTPC)-II	ER1131A	-479.3	76688	0	0	76688
	40	HV side of 400/220 KV RAJARAHAT (PG) ICT-1	ER1526A	0	0	0	0	0
	41	220 KV SIDE OF 50 MVA MALDA (PG) 220/132 ICT-4	ER1639A	-1647	263520	0	0	263520
	42	400 KV SIDE OF RAJARAHAT (PG) 400/220 500 MVA ICT-2	ER1650A	0	0	0	0	0
	43	220 KV GAZOLE (WB)-MALDA (PG)-1	ER1693A	791.7	-126672	0	0	-126672
	44	220 KV GAZOLE (WB)-MALDA (PG)-2	ER1696A	774.4	-123904	0	0	-123904
	45	220 KV GAZOLE (WB)-DALKHOLA (PG)-1	ER2125A	1278.3	-204528	0	0	-204528
	46	220 KV GAZOLE (WB)-DALKHOLA (PG)-2	ER2045A	1907.1	-305136	0	0	-305136
	47	765 KV SIDE OF MEDINIPUR (PG) 765/400KV 1500 MVA ICT-1	ER1683A	0	0	0	0	0
	48	765 KV SIDE OF MEDINIPUR (PG) 765/400KV 1500 MVA ICT-2	ER1685A	0	0	0	0	0
	49	400 KV JEERAT (WB)-NEW JEERAT (PMJTL) CKT-1	ER2101A	0	0	0	0	0
	50	401 KV JEERAT (WB)-NEW JEERAT (PMJTL) CKT-2	ER2103A	0	0	0	0	0
		TOTAL		-1033248		-128	-1033376	

Note: 1) Rate of Reactive Energy Charge has been considered @ 16 paise/KVARH, w.e.f. 01/04/2022

- 2) For reactive energy, (+) means injection and (-) means drawal with respect to utility
- 3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.
- 4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an IGS have not been considered for computation of reactive exchange with ISTS.
- 5) "NA" means meter reading not available.
- 6) As per the decision taken in 147th OCC meeting, the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.