



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
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Date – 22.05.2023

To: As per distribution list/ सेवा में: वितरण सूची के अनुसार।

Sub: Compensation statement of Eastern Region for the month of March 2023.

विषय: मार्च 2023 माह के लिए पूर्वी क्षेत्र का मुआवजा विवरण।

Ref:

(1) IEGC (4th Amendment) Regulations dated 06.04.2016 & approval of detailed procedure by CERC dated 05.05.2017.

(2) Regional Energy accounting for the month of March-23.

Sir,

With reference to the above, Compensation Statement for the month of March-23 has been prepared and issued as per data furnished by NTPC and REA data.

उपरोक्त के संदर्भ में, मार्च-23 के महीने के लिए मुआवजा विवरण तैयार किया गया है और एनटीपीसी और आरईए डेटा द्वारा प्रस्तुत आंकड़ों के अनुसार जारी किया गया है।

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional compensation statement. In case of any discrepancy/error, the provisional compensation statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the provisional Compensation statement as issued, would be treated as final.

संविधान निर्माताओं से अनुरोध है कि इस अनंतिम कंपनसेशन के बयान के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति / त्रुटि को सूचित करें। किसी भी विसंगति / त्रुटि के मामले में, पुनः परीक्षा, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम कंपनसेशन के विवरण को संशोधित किया जाएगा। यदि गलती / विसंगति का संकेत देने वाले किसी भी घटक से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम कंपनसेशन के बयान को अंतिम माना जाएगा।

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार।

Yours faithfully/ आपका विश्वासी,

(S. Kejriwal)
SE (Comm)

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13. Head(Commercial), Maithon Powe Limited, Gogna, Jharkhand-828207

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

Mar-23

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(REA) /Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	7738.66	8746.83	56.27	8690.55	8555.53	10615.94		5,040.69	3,558.72
BARH-I	660	6.25	2306.33	6845.33	3894.50	3.32	3891.18	3810.05	4391.06		4,497.39	3,530.97
FSTPS-I&II	1,600.00	6.78	2405	7058.46	9003.97	-71.60	9075.58	8862.81	11953.45		5,837.42	3,962.15
FSTPS-III	500.00	6.25	2373.98	6363.75	2618.85	-4.26	2623.12	2565.60	3314.16		5,694.67	3,953.31
KhSTPS-I	840	9	2430	7429.34	4936.84	15.39	4921.45	4819.96	5985.03		4,838.54	3,509.06
KhSTPS-II	1,500.00	6.25	2373.98	7800.91	9831.22	54.94	9776.27	9648.85	11899.12		4,851.67	3,504.66
TSPTS	1,000.00	7.05	2390	7876	7041.13	-47.25	7088.38	7014.28	7371.84		2,466.73	3,371.13
MTPS-II	390.00	9	2386.92	8140.63	2747.72	-2.02	2749.74	2705.16	3026.00		3,870.40	3,666.23
MPL	1,050.00	6.25	2326.03	7960.21	7120.49	-60.05	7180.54	7129.95	7741.60		4,424.68	4,056.02
NABINAGAR STPP	1,980.00	6.25	2236.74	7105.25	12428.60	-17.84	12446.44	12168.75	13717.99		4,801.49	4,224.79
DSTPP	1,600.00	6.25	2217.21	7651.26	10635.18	-12.29	10647.47	10611.29	10870.77		1,366.42	2,893.25
BRBCL	1,000.00	9	2361.82	7785.89	6427.96	-147.32	6575.28	6395.14	7041.15		3,793.13	3,499.01

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,338.07	0.0847	5.46	2298.15	90.75	NO	0	0	0	0	0.00	0
BARH-I	9,421.88	0.0695	6.84	2368.05	91.87	NO	0	0	0	0	0.00	0
FSTPS-I&II	9,815.63	0.0573	8.15	2465.00	86.21	NO	0	0	0	0	0.00	0
FSTPS-III	9,814.88	0.0565	6.27	2439.00	87.94	NO	0	0	0	0	0.00	0
KhSTPS-I	9,801.23	0.0579	9.51	2423.63	86.66	NO	0	0	0	0	0.00	0
KhSTPS-II	9,772.82	0.0588	5.92	2376.98	89.12	NO	0	0	0	0	0.00	0
TSPTS	9,935.14	0.0752	7.18	2389.40	96.83	NO	0	0	0	0	0.00	0
MTPS-II	9,274.10	0.0813	9.46	2422.81	95.18	NO	0	0	0	0	0.00	0
MPL	9,100.00	0.0650	5.63	2347.82	91.64	NO	0	0	0	0	0.00	0
NABINAGAR STPP	10,319.69	0.0979	5.37	2252.00	94.37	NO	0	0	0	0	0.00	0
DSTPP	10,804.01	0.0917	6.20	2143.63	92.77	NO	0	0	0	0	0.00	0
BRBCL	9,197.90	0.0931	7.62	2433.65	92.80	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	3.429	3.481	0.036	0.036	0.00	0.05	0.00000	0
BARH-I	0	0	0	3.164	3.269	0.029	0.029	0.00	0.11	0.00000	0
FSTPS-I&II	0	0	0	3.824	3.977	0.021	0.021	0	0.153	0.00000	0
FSTPS-III	0	0	0	3.670	3.771	0.021	0.021	0	0.101	0.00000	0
KhSTPS-I	0	0	0	3.706	3.718	0.022	0.022	0	0.012	0.00000	0
KhSTPS-II	0	0	0	3.530	3.522	0.023	0.023	0	0.000	0.00000	0
TSPTS	0	0	0	1.918	1.92	0.034	0.034	0	0.002	0.00000	0
MTPS-II	0	0	0	2.808	2.864	0.036	0.036	0	0.056	0.00000	0
MPL	0	0	0	2.736	2.743	0.028	0.028	0.000	0.007	0.00000	0
NABINAGAR STPP	0	0	0	2.757	2.75	0.043	0.043	0.000	0.000	0.00000	0
DSTPP	0	0	0	1.163	1.125	0.043	0.043	0.000	0.000	0.00000	0
BRBCL	0	0	0	2.859	2.901	0.042	0.042	0.000	0.042	0.00000	0

SE (Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

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FOR MONTH :		Mar-23		(+) : Payable from the SCED Pool (-) : Receivable to the SCED Pool	
SCED GENERATOR	DECREMENT DUE TO SCED (MWHr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)		Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)	
BARH-II	0.0000	0		0	
FSTPS-I&II	74380.5960	0		0	
FSTPS-III	0.0000	0		0	
KhSTPS-I	0.0000	0		0	
KhSTPS-II	0.0000	0		0	
TSPTS	29474.0220	0		0	
MTPS-II	0.0000	0		0	
MPL	0.0000	0		0	
NPGC	0.0000	0		0	
DSTPS	0.0000	0		0	
BRBCL	112891.0920	0		0	
BARH-I	0.0000	0		0	

SE(Commercial)