



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
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NO: ERPC/COM-II/ABT-DC/265

Date: 24.05.2023

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges, RRAS & SRAS Settlement Account for the period from 08.05.2023 to 14.05.2023 and Adj DSM A/c of of BARH-I, GMRKEL, MPL, JBVNL & DVC for 20.02.2023-26.02.2023 & 13.03.2023-23.04.2023

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022 & 01/SM/2023 implemented w.e.f. 28.12.2022 & 08.02.2023 respectively.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 23.05.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the RRAS/SRAS providers beyond 12/10 days of the issuance date, the RRAS/SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay. आरआरएएस/ एसआरएएस

प्रदाताओं द्वारा विचलन और एस पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएएस/ एसआरएएस प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 08-05-2023 to 14-05-2023

As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28.12.2022, 08.02.2023 & 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payble	Receivable	Payable	Receivable
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	0.63067	18.12746		17.49679
BSPHCL	343.11630	418.93522		75.81892
JBVNL	359.42321	185.78645	173.63676	
DVC	361.83414	212.26267	149.57147	
GRIDCO	230.85601	519.23190		288.37589
SIKKIM	92.47393	25.68562	66.78831	
WBSETCL	44.86603	906.61795		861.75192
HVDC SASARAM	3.15236	0.00313	3.14923	
HVDC ALIPURDUAR	0.40332	0.47048		0.06716
GENERATORS (TARIFF UNDER SEC 62 or 63)				
BARH-I	112.52461	19.69494	92.82967	
CHUZACHEN	12.21812	4.44248	7.77564	
RONGNICHU HEP	5.15660	25.58917		20.43257
NKSTPP	1.79841	4.41727		2.61886
FSTPP - I & II	112.79080	28.13164	84.65916	
FSTPP-III	55.38740	10.61684	44.77056	
KHSTPP-I	74.30018	35.63068	38.66950	
KHSTPP-II	81.02395	75.31222	5.71173	
TSTPP	36.76843	11.95808	24.81035	
BARH-II	81.34363	39.56342	41.78021	
MTPS-II	28.30348	8.54683	19.75665	
BRBCL	41.36299	33.72572	7.63727	
TEESTA	13.40491	11.69041	1.71450	
RANGIT	2.92049	3.25675		0.33626
MPL	14.94123	44.44556		29.50433
NPGC	26.15713	33.48008		7.32295
DARLIPALI	11.18772	6.98673	4.20099	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	30.22048	26.35550	3.86498	
APNRL	4.81891	12.69118		7.87227
GMRKEL	7.85196	0.70662	7.14534	
JITPL	7.70642	22.36898		14.66256
OTHER GENERATORS				
DIKCHU	3.36393	19.70151		16.33758
JORETHANG HEP	0.37159	4.06020		3.68861
THEP	0.94153	4.68004		3.73851
INTER-REGIONAL				
East-North East	2.72320	2448.05129		2445.32809
East-North	761.44438	7002.30511		6240.86073
East-South	11035.38918	15.67257	11019.71661	
East-West	1527.41724	4043.65028		2516.23304
INTER-NATIONAL				
NVVN-BD	14.16781	46.80901		32.64120
NVVN-NEPAL	247.51189	42.85668	204.65521	
TPTCL	2.48964	2.78193		0.29229
INFIRM GENERATORS				
BARH SG1_U2_INFIRM	97.21687		97.21687	
RE GENERATORS				
TALCHER SOLAR	2.83475	2.51547	0.31928	
Adj Account				
Adj of BARH-I 20.02.2023-26.02.2023				20.93664
Adj of GMRKEL 13.03.2023-19.03.2021				0.21165
Adj of GMRKEL 20.03.2023-26.03.2022				0.20748
Adj of GMRKEL 27.03.2023-02.04.2023				3.29992
Adj of GMRKEL 03.04.2023-09.04.2024				4.22898
Adj of GMRKEL 10.04.2023-16.04.2025				2.47040
Adj of GMRKEL 17.04.2023-23.04.2026			15.59147	
Adj of MPL 17.04.2023-23.04.2027				2.52445
Adj of JBVNL 01.05.2023-07.05.2023			10.26119	
Adj of DVC 01.05.2023-07.05.2024				11.74733
TOTAL	15894.81583	16379.81607	12126.23295	12631.00738

Payable To The Pool (A) :	12126.23295
Receivable From The Pool (B) :	12631.00738
ER Deviation & AS Pool Balance (A-B) :	-504.77443

SUPERINTENDING ENGINEER

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022 & 01/SM/2023 implemented w.e.f. 28.12.2022 & 08.02.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block has been taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contact, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xiii) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xiv) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xv) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xvi) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xvii) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xviii) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xix) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xx) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxi) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxiii) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxiv) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxv) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxvi) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxvii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxviii) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxix) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxx) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxi) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxiii) Adj DSM A/c of BARH-I is issued due to inadvertent error in consideration of forced outage data on 25.01.2023.
- xxxiii) Adj DSM A/c of GMRKEL are issued due to revision of RCR rate as per information received from GMR vide email dated 04.05.2023 & 08.05.2023
- xxxii) Adj DSM A/c of MPL, JBVNL & DVC are issued due to revision of forced outage & actual data by ERLDC vide email dated 04.05.2023 & 22.05.2023

SUPERINTENDING ENGINEER

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
 From 08-05-2023 to 14-05-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-05-08	APNRL	5416.5	5454.109	0	37.609	47853	243369
2023-05-08	NVVN-BD	-21928.149	-21808.218	0	119.932	50829	781727
2023-05-08	BARH-II	24422.405	24019.654	-191.64	-211.111	1632050	749947
2023-05-08	BARH SG1_U2_INFIRM	0	-514.965	0	-514.965	2648799	0
2023-05-08	BARH-I	5259.375	4204.511	-22.221	-1032.643	3486292	24533
2023-05-08	BSPHCL	-115354.638	-113946.566	0	1408.073	1359159	6833898
2023-05-08	BRBCL	16635.221	16686.109	0	50.888	953570	950633
2023-05-08	CHUZACHEN	1729.26	1634.669	0	-94.591	233335	62856
2023-05-08	DARLIPALI	36000	35965.962	0	-34.038	109660	60018
2023-05-08	DIKCHU	2071.32	2135.364	0	64.044	4644	380962
2023-05-08	DVC	48649.74	48320.389	0	-329.35	5431802	2645849
2023-05-08	NR	-52646.952	-52198.203	0	448.749	28632422	33144930
2023-05-08	NER	-3604.618	7503.009	0	11107.627	0	60267397
2023-05-08	SR	-27701.11	-60949.358	0	-33248.248	168407058	0
2023-05-08	WR	3309.737	20909.659	0	17599.922	4192633	82274856
2023-05-08	EAST CENTRAL RAILWAY	-185.034	-77.232	0	107.802	3238	280583
2023-05-08	FSTPP - I & II	29734.726	28892.23	-368.168	-474.327	2019644	178514
2023-05-08	FSTPP-III	10742.198	10397.551	-157.003	-187.644	839412	98393
2023-05-08	GMRKEL	15740.04	15706.909	0	-33.131	114252	7868
2023-05-08	HVDC ALIPURDUAR	-12.723	-12.001	0	0.723	6612	6252
2023-05-08	HVDC SASARAM	-10.521	-21.306	0	-10.784	76546	0
2023-05-08	JBVNL	-27831.024	-28350.925	0	-519.901	4986682	1285432
2023-05-08	JITPL	23520.99	23645.163	0	124.173	82275	346164
2023-05-08	JORETHANG HEP	578.065	603.424	0	25.359	3550	83508
2023-05-08	KHSTPP-I	8445.44	8063.467	0	-381.973	1902002	184806
2023-05-08	KHSTPP-II	21964.897	21539.809	-551.273	126.185	487625	953541
2023-05-08	MPL	23401.29	22972.8	-647.973	219.482	115135	748271
2023-05-08	MTPS-II	8500.033	8259.444	-198.26	-42.329	321961	116075
2023-05-08	NVVN-NEPAL	-9436.126	-9750.109	0	-313.983	2516047	562818
2023-05-08	NKSTPP_U1_INFIRM	14770.8	14777.891	0	7.091	41266	46194
2023-05-08	NPGC	44433.068	43755.163	-822.143	144.238	195329	613994
2023-05-08	GRIDCO	-42157.81	-41486.912	0	670.898	3039648	8899917
2023-05-08	RANGIT	580	613.727	0	33.727	36525	65003
2023-05-08	RONGNICHU HEP	981	971.328	0	-9.672	506440	458002
2023-05-08	SIKKIM	-1287.743	-1368.484	0	-80.74	1314767	434215
2023-05-08	TALCHER SOLAR	44.358	42.356	0	-2.002	68883	39237
2023-05-08	TUL	12272.26	12365.382	0	93.122	1136	467519
2023-05-08	TEESTA	8976	9336.545	173.16	187.386	4556	201767
2023-05-08	THEP	517.375	535.648	0	18.273	11457	72006
2023-05-08	TPPTCL	410.988	425.982	0	14.995	9090	81028
2023-05-08	TSTPP	22308	21757.915	-465.095	-84.991	358354	122416
2023-05-08	VAE_ER	-769.978	0	0	769.978	0	0
2023-05-08	WBSETCL	-82671.357	-79745.693	0	2925.664	1678745	11079115
2023-05-09	APNRL	5904	5929.091	0	25.091	48911	169020
2023-05-09	NVVN-BD	-21797.937	-21661.673	0	136.264	52262	966592
2023-05-09	BARH-II	27032.039	26533.684	-460.735	-37.621	704749	674921
2023-05-09	BARH SG1_U2_INFIRM	0	-274.572	0	-274.572	1458691	0
2023-05-09	BARH-I	0	-320.458	0	-320.458	962334	0
2023-05-09	BSPHCL	-117078.936	-116716.644	0	362.292	12399056	7252597
2023-05-09	BRBCL	14909.157	14821.818	0	-87.339	744405	413313
2023-05-09	CHUZACHEN	1561.795	1363.699	0	-198.096	912020	50833
2023-05-09	DARLIPALI	36000	35929.679	0	-70.321	123190	44650
2023-05-09	DIKCHU	2241.81	2319.909	0	78.099	1184	425394
2023-05-09	DVC	51179.959	51155.799	0	-24.16	5611287	4012087
2023-05-09	NR	-59754.426	-46381.913	0	13372.514	8376719	100724719
2023-05-09	NER	-5893.025	2757.734	0	8650.758	0	52062436
2023-05-09	SR	-25593.65	-54650.234	0	-29056.584	182045349	4
2023-05-09	WR	17733.696	22925.821	0	5192.125	12642276	39012194
2023-05-09	EAST CENTRAL RAILWAY	-173.472	-79.008	0	94.464	14762	222522
2023-05-09	FSTPP - I & II	30170.222	29306.664	-613.837	-249.721	1159213	246566
2023-05-09	FSTPP-III	10949.854	10622.535	-235.545	-91.773	477614	104029
2023-05-09	GMRKEL	15742.44	15719.854	0	-22.586	64361	10566
2023-05-09	HVDC ALIPURDUAR	-12.672	-12.081	0	0.591	6529	7211
2023-05-09	HVDC SASARAM	-10.329	-21.619	0	-11.29	86889	0
2023-05-09	JBVNL	-27728.579	-28545.516	0	-816.937	8510234	722189
2023-05-09	JITPL	23348.99	23485.236	0	136.246	97722	318697
2023-05-09	JORETHANG HEP	520.565	540.384	0	19.819	5812	57644
2023-05-09	KHSTPP-I	8375.382	7899.976	0	-475.407	1767676	115210
2023-05-09	KHSTPP-II	21990.478	21244.679	-694.211	-51.588	588552	493287
2023-05-09	MPL	23557.11	22687.673	-1035.419	165.982	150263	495831
2023-05-09	MTPS-II	8476.35	8185.606	-115.898	-174.846	686038	50391
2023-05-09	NVVN-NEPAL	-9812.566	-9941.018	0	-128.452	2914755	925797
2023-05-09	NKSTPP_U1_INFIRM	14770.8	14795.673	0	24.873	14409	56753
2023-05-09	NPGC	44550	43525.636	-1089.019	64.655	217958	356180
2023-05-09	GRIDCO	-42628.454	-42044.112	0	584.342	5079754	9390896
2023-05-09	RANGIT	535.5	560.881	0	25.381	94658	59006
2023-05-09	RONGNICHU HEP	1146	1252.576	0	106.576	1085	459609
2023-05-09	SIKKIM	-1253.144	-1463.393	0	-210.249	1536581	291777
2023-05-09	TALCHER SOLAR	44.94	39.67	0	-5.27	75669	19205
2023-05-09	TUL	13725.158	13839.782	0	114.624	2381	544162
2023-05-09	TEESTA	10352	10634.436	161.963	120.473	29155	128276
2023-05-09	THEP	540.625	565.728	0	25.103	9520	117557
2023-05-09	TPPTCL	376.32	379.296	0	2.976	778	16527
2023-05-09	TSTPP	22308	21861.327	-358.591	-88.082	333263	137861
2023-05-09	VAE_ER	-1405.988	0	0	1405.988	0	0
2023-05-09	WBSETCL	-89448.809	-86831.656	0	2617.154	1002695	9877384

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2023-05-10	APNRL	5379	5394.254	0	15.254	57821	144834
2023-05-10	NVVN-BD	-21729.247	-21641.163	0	88.084	49734	599789
2023-05-10	BARH-II	24363.04	24185.74	-102.622	-74.677	868869	543847
2023-05-10	BARH SG1_U2_INFIRM	0	1271.166	0	1271.166	1213910	0
2023-05-10	BARH-I	0	-320.616	0	-320.616	962810	0
2023-05-10	BSPHCL	-115306.811	-114887.885	0	418.926	8384298	2535386
2023-05-10	BRBCL	13331.163	13325.964	0	-5.199	558440	441393
2023-05-10	CHUZACHEN	1384.335	1400.131	0	15.796	16641	56437
2023-05-10	DARLIPALI	35300.002	35193.572	0	-106.431	145911	42786
2023-05-10	DIKCHU	2273.48	2327.909	0	54.429	10136	350556
2023-05-10	DVC	49430.927	49289.212	0	-141.715	3466791	3052677
2023-05-10	NR	-66652.229	-42523.217	0	24129.012	678474	145126303
2023-05-10	NER	-8096.653	-2859.457	0	5237.196	32357	29723581
2023-05-10	SR	-26151.913	-60046.694	0	-33894.781	20485862	0
2023-05-10	WR	29688.492	34516.581	0	4828.089	20561016	37319044
2023-05-10	EAST CENTRAL RAILWAY	-150.337	-52.784	0	97.553	12671	222235
2023-05-10	FSTPP - I & II	28579.401	27590.814	-742.501	-246.085	1194492	322683
2023-05-10	FSTPP-III	10360.161	10023.476	-233.177	-103.507	521944	83546
2023-05-10	GMRKEL	15741.04	15699.418	0	-41.622	100667	6288
2023-05-10	HVDC ALIPURDUAR	-12.703	-11.724	0	0.979	5557	7700
2023-05-10	HVDC SASARAM	-13.73	-21.335	0	-7.605	53126	0
2023-05-10	JBVNL	-30230.651	-30621.358	0	-390.707	6046586	2563633
2023-05-10	JITPL	23682.99	23830.4	0	147.41	70420	312513
2023-05-10	JORETHANG HEP	432.013	450.88	0	18.868	4529	64715
2023-05-10	KHSTPP-I	10717.701	10661.38	0	-56.321	454857	281362
2023-05-10	KHSTPP-II	30448.502	29391.387	-719.976	-337.139	1505676	554730
2023-05-10	MPL	22622.308	21708.145	-1046.236	-132.073	293177	478441
2023-05-10	MTPS-II	7160.571	7067.206	-62.767	-30.597	221072	112724
2023-05-10	NVVN-NEPAL	-9122.435	-9440.727	0	-318.292	3030506	312519
2023-05-10	NKSTPP_U1_INFIRM	14770.8	14771.782	0	0.982	38332	24868
2023-05-10	NPGC	43537.435	43204.69	-266.647	-66.098	402004	336883
2023-05-10	GRIDCO	-46707.131	-45555.005	0	1152.126	2085612	9956479
2023-05-10	RANGIT	480.5	493.225	0	12.725	53060	57475
2023-05-10	RONGNICHU HEP	933.5	1010.848	0	77.348	2457	320528
2023-05-10	SIKKIM	-1461.342	-1467.112	0	-5.77	710572	401163
2023-05-10	TALCHER SOLAR	38.903	43.853	0	4.951	7196	51147
2023-05-10	TUL	13347.38	13190.182	0	-157.198	2014039	389658
2023-05-10	TEESTA	10105	10346.545	167.684	73.861	139163	99695
2023-05-10	THEP	480.875	493.184	0	12.309	14130	61038
2023-05-10	TPPTCL	364.56	396.036	0	31.476	4485	102582
2023-05-10	TSTPP	21899.033	21497.002	-203.626	-198.405	446966	121596
2023-05-10	VAE_ER	-7822.95	0	0	7822.95	0	0
2023-05-10	WBSETCL	-93162.299	-90041.309	0	3120.99	388498	14720960
2023-05-11	APNRL	5904	5911.927	0	7.927	96880	160972
2023-05-11	NVVN-BD	-21764.743	-21686.691	0	78.053	175048	560681
2023-05-11	BARH-II	25521.791	25205.025	-325.404	8.638	619675	719804
2023-05-11	BARH SG1_U2_INFIRM	0	4368.781	0	4368.781	0	0
2023-05-11	BARH-I	0	-419.479	0	-419.479	1259696	0
2023-05-11	BSPHCL	-119042.249	-117517.47	0	1524.779	5730946	5398604
2023-05-11	BRBCL	13934.877	13868.145	0	-66.732	485709	286818
2023-05-11	CHUZACHEN	1377.03	1427.894	0	50.864	0	84907
2023-05-11	DARLIPALI	34793.752	34734.153	0	-59.599	130423	57820
2023-05-11	DIKCHU	2105.52	2146.091	0	40.571	22172	267857
2023-05-11	DVC	50067.608	49966.748	0	-100.861	4190091	4787484
2023-05-11	NR	-66833.997	-43873.686	0	22960.311	4816694	138424038
2023-05-11	NER	-7843.929	-3337.527	0	4506.401	0	28124478
2023-05-11	SR	-26375.027	-50314.01	0	-23938.983	12267593	1567257
2023-05-11	WR	28972.28	29105.658	0	133.378	70615457	37661676
2023-05-11	EAST CENTRAL RAILWAY	-161.899	-73.2	0	88.699	5142	216717
2023-05-11	FSTPP - I & II	29716.237	28906.187	-439.674	-370.377	1821654	531314
2023-05-11	FSTPP-III	5973.198	5253.304	-110.4	-609.493	2138659	131783
2023-05-11	GMRKEL	15741.44	15724.509	0	-16.931	73472	12338
2023-05-11	HVDC ALIPURDUAR	-12.795	-11.291	0	1.504	4840	8552
2023-05-11	HVDC SASARAM	-15.322	-21.35	0	-6.028	38471	0
2023-05-11	JBVNL	-31139.292	-30237.987	0	901.305	2819153	5308348
2023-05-11	JITPL	23982.24	24031.563	0	49.323	331980	259976
2023-05-11	JORETHANG HEP	431.513	446.944	0	15.432	4783	47950
2023-05-11	KHSTPP-I	11714.047	11438.938	0	-275.109	1085156	233804
2023-05-11	KHSTPP-II	30932.736	30013.316	-530.928	-388.492	1711381	735253
2023-05-11	MPL	22409.553	21710.4	-934.243	235.09	185452	780712
2023-05-11	MTPS-II	8329.74	8080.388	-176.867	-72.485	307967	100077
2023-05-11	NVVN-NEPAL	-9335.602	-9855.273	0	-519.671	3496600	148159
2023-05-11	NKSTPP_U1_INFIRM	14748.354	14779.309	0	30.954	12181	64257
2023-05-11	NPGC	43750.122	42633.818	-1059.714	-56.591	613397	543871
2023-05-11	GRIDCO	-44592.635	-43449.958	0	1142.677	1727393	8340129
2023-05-11	RANGIT	418.5	440.296	0	21.796	38768	37395
2023-05-11	RONGNICHU HEP	781	865.6	0	84.6	1458	374059
2023-05-11	SIKKIM	-1143.223	-1473.176	0	-329.954	2024300	98154
2023-05-11	TALCHER SOLAR	43.975	45.725	0	1.75	15038	29461
2023-05-11	TUL	12150.688	11956.582	0	-194.106	1003467	250928
2023-05-11	TEESTA	7565	7760.545	73.297	122.248	5612	135539
2023-05-11	THEP	394.625	407.616	0	12.991	15731	58410
2023-05-11	TPPTCL	360	364.679	0	4.679	7555	32575
2023-05-11	TSTPP	21420.025	21076.121	-244.14	-99.765	574784	189745
2023-05-11	VAE_ER	-11006.8	0	0	11006.8	0	0
2023-05-11	WBSETCL	-89057.273	-86478.784	0	2578.489	263519	12735897

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2023-05-12	APNRL	5522.75	5532.8	0	10.05	88468	167087
2023-05-12	NVVN-BD	-20836.153	-20773.673	0	62.481	285269	619291
2023-05-12	BARH-II	22854.538	22695.506	1.252	-160.285	999956	478168
2023-05-12	BARH SG1_U2_INFIRM	0	2578.434	0	2578.434	557072	0
2023-05-12	BARH-I	9759.185	9546.569	5.53	-218.147	2763263	842499
2023-05-12	BSPHCL	-122807.57	-122124.381	0	683.189	4232260	5172526
2023-05-12	BRBCL	12367.994	12408.291	0	40.297	509468	683685
2023-05-12	CHUZACHEN	1489.4	1513.162	0	23.762	243	43196
2023-05-12	DARLIPALI	36000	35903.105	0	-96.895	284239	73387
2023-05-12	DIKCHU	1864.32	1907.636	0	43.316	14972	288353
2023-05-12	DVC	49477.673	49483.106	0	5.434	4815627	3887000
2023-05-12	NR	-68483.828	-37366.179	0	31117.649	0	166195454
2023-05-12	NER	-9717.964	-5654.904	0	4063.06	0	24555126
2023-05-12	SR	-22354.027	-50391.785	0	-28037.758	151713372	0
2023-05-12	WR	27877.15	35864.703	0	7987.552	22982725	42195535
2023-05-12	EAST CENTRAL RAILWAY	-185.023	-70.304	0	114.719	25130	363381
2023-05-12	FSTPP - I & II	30339.473	29392.397	-328.344	-618.732	2942066	306992
2023-05-12	FSTPP-III	3676.251	3655.894	-51.503	31.146	804830	171416
2023-05-12	GMRKEL	15741.04	15683.273	0	-57.767	177149	11783
2023-05-12	HVDC ALIPURDUAR	-12.656	-12.019	0	0.637	6465	7030
2023-05-12	HVDC SASARAM	-15.546	-21.135	0	-5.59	38031	0
2023-05-12	JBVNL	-29782.739	-30366.752	0	-584.013	8025366	1383502
2023-05-12	JITPL	23982.24	24046.763	0	64.523	174564	256991
2023-05-12	JORETHANG HEP	388.325	402.528	0	14.203	4674	49254
2023-05-12	KHSTPP-I	10988.419	10838.178	0	-150.241	936880	407792
2023-05-12	KHSTPP-II	29549.006	29285.494	-206.261	-57.251	1003370	899767
2023-05-12	MPL	20901.395	20920.909	-115.854	135.368	260197	528123
2023-05-12	MTPS-II	7602.362	7529.678	-143.785	71.101	193610	322119
2023-05-12	NVVN-NEPAL	-9481.293	-10235.636	0	-754.343	8311438	143488
2023-05-12	NKSTPP_U1_INFIRM	14770.8	14803.418	0	32.618	15251	65621
2023-05-12	NPGC	41190.155	40657.636	-610.312	77.792	319386	527723
2023-05-12	GRIDCO	-46392.476	-45967.706	0	424.77	2586226	6190761
2023-05-12	RANGIT	337.5	360.816	0	23.316	30915	44646
2023-05-12	RONGNICHU HEP	701	812.64	0	111.64	949	482218
2023-05-12	SIKKIM	-1202.183	-1511.416	0	-309.233	1938956	340727
2023-05-12	TALCHER SOLAR	27.593	31.654	0	4.061	25045	56529
2023-05-12	TUL	10471.588	10551.345	0	79.758	1025	363417
2023-05-12	TEESTA	6886	6948.582	13.57	49.012	1160383	189952
2023-05-12	THEP	376.375	388.288	0	11.913	15357	61275
2023-05-12	TPPTCL	360	343.658	0	-16.342	95347	4469
2023-05-12	TSTPP	20841.13	20630.935	-183.637	-26.558	695684	261648
2023-05-12	VAE_ER	-23117.493	0	0	23117.493	0	0
2023-05-12	WBSETCL	-88401.029	-85102.875	0	3298.154	300598	17690949
2023-05-13	APNRL	5766.5	5799.709	0	33.209	51494	232302
2023-05-13	NVVN-BD	-21887.593	-21827.927	0	59.666	324549	905630
2023-05-13	BARH-II	25398.756	24745.594	-296.297	-356.865	1806953	599742
2023-05-13	BARH SG1_U2_INFIRM	0	-316.238	0	-316.238	1570345	0
2023-05-13	BARH-I	13860.637	13656.026	4.923	-209.535	1388416	246027
2023-05-13	BSPHCL	-126901.488	-125327.658	0	1573.83	1558720	8090506
2023-05-13	BRBCL	13634.386	13612.073	0	-22.313	475092	382274
2023-05-13	CHUZACHEN	1272.14	1310.458	0	38.318	59027	101603
2023-05-13	DARLIPALI	35662.5	35640.256	0	-22.244	157637	91331
2023-05-13	DIKCHU	1791.12	1769.636	0	-21.484	257432	156025
2023-05-13	DVC	47767.126	47288.799	0	-478.326	7260322	2028716
2023-05-13	NR	-71847.366	-57250.348	0	14597.018	362887	74143577
2023-05-13	NER	-10261.543	-6131.949	0	4129.594	67309	22898459
2023-05-13	SR	-19217.174	-45735.459	0	-26518.285	137078477	0
2023-05-13	WR	35645.02	42772.596	0	7127.576	12868824	40553422
2023-05-13	EAST CENTRAL RAILWAY	-173.461	-69.216	0	104.245	654	334489
2023-05-13	FSTPP - I & II	29474.529	29082.223	-312.285	-80.021	1158297	606723
2023-05-13	FSTPP-III	10124.361	10020.576	-14.745	-89.04	552072	92100
2023-05-13	GMRKEL	15740.64	15692.436	0	-48.204	178763	10451
2023-05-13	HVDC ALIPURDUAR	-12.732	-12.599	0	0.132	6851	5686
2023-05-13	HVDC SASARAM	-18.86	-21.201	0	-2.341	16643	126
2023-05-13	JBVNL	-30973.273	-30803.629	0	169.644	3573279	6217197
2023-05-13	JITPL	23789.64	23967.709	0	178.069	11085	421457
2023-05-13	JORETHANG HEP	375.325	389.728	0	14.403	7468	61860
2023-05-13	KHSTPP-I	14527.609	14479.041	0	-48.568	881968	540991
2023-05-13	KHSTPP-II	30581.278	30417.076	-332.416	168.214	997340	1612363
2023-05-13	MPL	22770.183	22777.927	-253.504	261.248	222487	857842
2023-05-13	MTPS-II	8368.901	8112.602	-120.3	-136	743627	64740
2023-05-13	NVVN-NEPAL	-10356.556	-10786.764	0	-430.208	3646509	766751
2023-05-13	NKSTPP_U1_INFIRM	14770.8	14785.963	0	15.163	17969	38516
2023-05-13	NPGC	44367.461	43625.781	-802.634	60.954	471492	560402
2023-05-13	GRIDCO	-52548.526	-51143.942	0	1404.584	2254776	7502445
2023-05-13	RANGIT	337.5	351.788	0	14.288	28793	27664
2023-05-13	RONGNICHU HEP	611	680.896	0	69.896	1491	325541
2023-05-13	SIKKIM	-1232.598	-1388.913	0	-156.315	1528194	666932
2023-05-13	TALCHER SOLAR	45.963	46.651	0	0.688	40996	42317
2023-05-13	TUL	10308.133	10381.673	0	73.54	0	342242
2023-05-13	TEESTA	6723	7000.764	88.397	189.366	1051	245840
2023-05-13	THEP	335.125	343.264	0	8.139	17161	54788
2023-05-13	TPPTCL	341.04	349.246	0	8.206	4235	41012
2023-05-13	TSTPP	22237.023	21864.905	-165.165	-206.953	841988	119866
2023-05-13	VAE_ER	-7636.465	0	0	7636.465	0	0
2023-05-13	WBSETCL	-86187.708	-82713.047	0	3474.661	388631	17269701

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2023-05-14	APNRL	5479	5480.073	0	1.073	90464	151534
2023-05-14	NVVN-BD	-22303.191	-22271.563	0	31.628	479091	247191
2023-05-14	BARH-II	22594.186	22098.993	-20.15	-475.043	1502111	189913
2023-05-14	BARH SG1_U2_INFIRM	0	-501.434	0	-501.434	2272869	0
2023-05-14	BARH-I	12403.631	12720.149	17.013	299.506	429650	856434
2023-05-14	BSPHCL	-125825.798	-121427.644	0	4398.154	647191	6610005
2023-05-14	BRBCL	12392.532	12335.782	0	-56.75	409614	214457
2023-05-14	CHUZACHEN	1394.365	1423.93	0	29.565	547	44416
2023-05-14	DARLIPALI	30415.292	30492.409	0	77.117	167713	328681
2023-05-14	DIKCHU	1380.43	1394.636	0	14.206	25852	101005
2023-05-14	DVC	40675.427	39506.878	0	-1168.549	5407494	812455
2023-05-14	NR	-63176.198	-59482.663	0	3693.535	33277242	42471491
2023-05-14	NER	-5936.134	709.823	0	6645.957	172655	27173651
2023-05-14	SR	-14918.653	-49066.821	0	-34148.168	136761209	0
2023-05-14	WR	22758.088	53319.651	0	30561.562	8878793	125348300
2023-05-14	EAST CENTRAL RAILWAY	-196.585	-55.776	0	140.809	1470	172819
2023-05-14	FSTPP - I & II	27523.742	27464.094	151.896	-211.544	983713	620371
2023-05-14	FSTPP-III	9247.061	9304.16	20.636	36.464	204209	380418
2023-05-14	GMRKEL	15656.88	15616.436	0	-40.444	76532	11368
2023-05-14	HVDC ALIPURDUAR	-12.631	-11.567	0	1.064	3477	4618
2023-05-14	HVDC SASARAM	-19.982	-21.246	0	-1.263	5530	187
2023-05-14	JBVNL	-31102.644	-31263.744	0	-161.1	1981021	1098343
2023-05-14	JITPL	23565.64	23755.854	0	190.214	2595	321100
2023-05-14	JORETHANG HEP	398.625	414.144	0	15.519	6343	41087
2023-05-14	KHSTPP-I	12970.539	13481.748	0	511.209	401478	1799104
2023-05-14	KHSTPP-II	27007.512	27138.214	141.333	-10.631	1808451	2282280
2023-05-14	MPL	20007.763	20338.945	238.486	92.697	267412	555335
2023-05-14	MTPS-II	7279.926	7048.366	-120.179	-111.382	356073	88558
2023-05-14	NVVN-NEPAL	-10581.815	-9374.182	0	1207.633	835334	1426137
2023-05-14	NKSTPP_U1_INFIRM	13524.528	13641.382	0	116.854	40432	145518
2023-05-14	NPGC	38376	38290.036	-47.477	-38.487	396146	408954
2023-05-14	GRIDCO	-57342.644	-58498.094	0	-1155.449	6312192	1642562
2023-05-14	RANGIT	387	410.292	0	23.292	9331	34486
2023-05-14	RONGNICHU HEP	628.5	663.744	0	35.244	1780	138960
2023-05-14	SIKKIM	-1116.259	-1029.483	0	86.776	194023	335594
2023-05-14	TALCHER SOLAR	47.745	44.249	0	-3.496	50647	13651
2023-05-14	TUL	13740.863	13829.891	0	89.028	0	277623
2023-05-14	TEESTA	7795	7901.418	-74.63	181.048	572	167972
2023-05-14	THEP	431.625	445.728	0	14.103	10796	42931
2023-05-14	TPTCL	352.8	321.796	0	-31.004	127473	0
2023-05-14	TSTPP	19430.549	19206.399	-93.739	-130.41	425805	242675
2023-05-14	VAE_ER	-19237.09	0	0	19237.09	0	0
2023-05-14	WBSETCL	-62547.225	-59887.187	0	2660.038	463916	7287790

SUMMARY OF WEEKLY DEVIATION CHARGES : 08-05-2023 to 14-05-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	39371.75	39501.963	0	130.213	481891	1269118
Week total	NVVN-BD	-152247.014	-151670.908	0	576.107	1416781	4680901
Week total	BARH-II	172186.755	169484.196	-1395.596	-1306.963	8134363	3956342
Week total	BARH SG1_U2_INFIRM	0	6611.173	0	6611.173	9721687	0
Week total	BARH-I	41282.828	39066.702	5.245	-2221.372	11252461	1969494
Week total	BSPHCL	-842317.491	-831948.247	0	10369.243	34311630	41893522
Week total	BRBCL	97205.329	97058.181	0	-147.149	4136299	3372572
Week total	CHUZACHEN	10208.325	10073.942	0	-134.383	1221812	444248
Week total	DARLIPALI	244171.546	243859.136	0	-312.41	1118772	698673
Week total	DIKCHU	13728	14001.182	0	273.182	336393	1970151
Week total	DVC	337248.46	335010.932	0	-2237.528	36183414	21226267
Week total	NR	-449394.996	-339076.208	0	110318.788	76144438	700230511
Week total	NER	-51353.864	-7013.271	0	44340.593	272320	244805129
Week total	SR	-162311.554	-371154.362	0	-208842.808	1103538918	1567257
Week total	WR	165984.464	239414.668	0	73430.204	152741724	404365028
Week total	EAST CENTRAL RAILWAY	-1225.811	-477.52	0	748.291	63067	1812746
Week total	FSTPP - I & II	205538.33	200634.609	-2652.913	-2250.808	11279080	2813164
Week total	FSTPP-III	61073.084	59277.497	-781.739	-1013.848	5538740	1061684
Week total	GMRKEL	110103.52	109842.835	0	-260.685	785196	70662
Week total	HVDC ALIPURDUAR	-88.912	-83.282	0	5.63	40332	47048
Week total	HVDC SASARAM	-104.291	-149.192	0	-44.901	315236	313
Week total	JBVNL	-208788.202	-210189.911	0	-1401.709	35942321	18578645
Week total	JITPL	165872.73	166762.689	0	889.959	770642	2236898
Week total	JORETHANG HEP	3124.43	3248.032	0	123.602	37159	406020
Week total	KHSTPP-I	77739.137	76862.726	0	-876.411	7430018	3563068
Week total	KHSTPP-II	192474.409	189029.976	-2893.732	-550.701	8102395	7531222
Week total	MPL	155669.6	153116.799	-3794.742	1241.941	1494123	4444556
Week total	MTPS-II	55717.884	54283.29	-938.056	-496.538	2830348	854683
Week total	NVVN-NEPAL	-68126.392	-69383.708	0	-1257.316	24751189	4285668
Week total	NKSTPP_U1_INFIRM	102126.882	102355.417	0	228.535	179841	441727
Week total	NPGC	300204.24	295692.761	-4697.944	186.464	2615713	3348008
Week total	GRIDCO	-332369.677	-328145.729	0	4223.948	23085601	51923190
Week total	RANGIT	3076.5	3231.025	0	154.525	292049	325675
Week total	RONGNICHU HEP	5782	6257.632	0	475.632	515660	2558917
Week total	SIKKIM	-8696.491	-9701.977	0	-1005.486	9247393	2568562
Week total	TALCHER SOLAR	293.475	294.158	0	0.683	283475	251547
Week total	TUL	86016.068	86114.836	0	98.768	3022048	2635550
Week total	TEESTA	58402	59928.836	603.442	923.393	1340491	1169041
Week total	THEP	3076.625	3179.456	0	102.831	94153	468004
Week total	TPTCL	2565.708	2580.693	0	14.986	248964	278193
Week total	TSTPP	150443.76	147894.604	-1713.993	-835.163	3676843	1195808
Week total	VAE_ER	-70996.763	0	0	70996.763	0	0
Week total	WBSETCL	-591475.7	-570800.55	0	20675.15	4486603	90661795

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA**RRAS Settlement Report from 08-05-2023 to 14-05-2023****A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :**

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	226.7775	417271	786691	113389	1317351
2	BARH-I	0	0	0	0	0
3	BRBCL	0	0	0	0	0
4	Darlipali_NTPC	0	0	0	0	0
5	FSTPP I & II	22.1225	18229	74509	11061	103799
6	FSTPP-III	2.675	3991	8844	1338	14173
7	KHSTPP-I	18.845	19750	63998	9423	93171
8	KHSTPP-II	0	0	0	0	0
9	MPL	3.145	4309	8916	1573	14798
10	MTPS-II	96.1825	262963	262674	48091	573728
11	North Karanpura STPS	0	0	0	0	0
12	NPGC	0	0	0	0	0
13	TSTPP-I	2.0275	1944	3347	1014	6305
	Total	371.775	728456	1208979	185888	2123323

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	7920.0075	27474506	20605880
2	BARH-I	1328.3375	3988998	2991748
3	BRBCL	14259.65	50208228	37656171
4	Darlipali_NTPC	318.685	340356	255267
5	FSTPP I & II	11570.555	38969629	29227222
6	FSTPP-III	2664.6175	8809226	6606919
7	KHSTPP-I	3699.955	12565047	9423785
8	KHSTPP-II	7182.825	23135879	17351910
9	MPL	6186.325	17538231	13153674
10	MTPS-II	1204.0575	3288281	2466211
11	North Karanpura STPS	1246.2725	2004006	1503005
12	NPGC	8155.1125	20379626	15284720
13	TSTPP-I	3105.8	5127676	3845757
	Total	68842.2	213829690	160372267

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	226.7775	304556.84	BSPHCL
2	BARH		9944.8	HVDC_APD
3	BARH		102768.97	Tamilnadu
4	FSTPP I & II	22.1225	2051.88	Delhi
5	FSTPP I & II		14156.65	Tamilnadu
6	FSTPP I & II		2020.42	TS TRANSCO
7	FSTPP-III	2.675	2630.98	GRIDCO
8	FSTPP-III		77	ODISHA Solar
9	FSTPP-III		1283.12	TS TRANSCO
10	KHSTPP-I	18.845	35.11	Arunachal Pradesh
11	KHSTPP-I		401.99	Assam
12	KHSTPP-I		217.49	NVNV Bangladesh
13	KHSTPP-I		7498.74	BSPHCL
14	KHSTPP-I		280.12	Delhi
15	KHSTPP-I		3067.34	Gujarat
16	KHSTPP-I		555.38	HARYANA
17	KHSTPP-I		21.74	HVDC_PUSAULI
18	KHSTPP-I		2.11	JBVNL
19	KHSTPP-I		672.29	JK and LADAKH
20	KHSTPP-I		25.93	Mizoram
21	KHSTPP-I		77.71	Nagaland
22	KHSTPP-I		198.23	GRIDCO
23	KHSTPP-I		97.92	ODISHA Solar
24	KHSTPP-I		555.38	RAJASTHAN
25	KHSTPP-I		3.86	Sikkim
26	KHSTPP-I		194.86	Tamilnadu
27	KHSTPP-I		0.66	TS TRANSCO
28	KHSTPP-I		4980.43	UP
29	KHSTPP-I		694.01	WBSETCL
30	KHSTPP-I	168.26	WB Solar	
31	MPL	3.145	4308.82	DVC
32	MTPS-II	96.1825	262962.97	Tamilnadu
33	TSTPP-I	2.0275	1944.38	Tamilnadu
	TOTAL	372	728456	

Notes :

- A) RRAS settlement account for the week 08-05-2023 to 14-05-2023 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 08-05-2023 to 14-05-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	2447.5666	3843.1634	-1395.5968	-4841325	3145365	-1695960
2	BARH-I	156.1101	150.8642	5.2459	15753	45163	60916
3	Darlipali_NTPC	0	0	0	0	0	0
4	FSTPP I & II	1866.2645	4519.1975	-2652.933	-8935081	2384102	-6550979
5	FSTPP-III	635.4043	1417.1376	-781.7333	-2584411	954316	-1630095
6	KHSTPP-II	1778.5111	4672.2452	-2893.7341	-9320718	3225378	-6095340
7	MPL	2450.3823	6245.1277	-3794.7454	-10758104	4347755	-6410349
8	MTPS-II	194.2886	1132.3442	-938.0556	-2561830	553768	-2008062
9	NPGC	1233.5921	5931.5337	-4697.9416	-11740156	2983029	-8757127
10	Teesta_V	766.2431	162.7995	603.4436	701805	271391	973196
11	TSTPP-I	44.0276	1758.0198	-1713.9922	-2829801	656250	-2173551
	Total	11572.3903	29832.4328	-18260.0425	-52853868	18566517	-34287351

Notes:

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 08-05-2023 to 14-05-2023

SRAS Provider	08-May-23	09-May-23	10-May-23	11-May-23	12-May-23	13-May-23	14-May-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	132	120.7	142.8	134.3	122.3	154.2	130.2
BARH-I	145	0	0	0	-35.9	44.1	31.5
Darlipali_NTPC	0	0	0	0	0	0	0
FSTPP I & II	61.7	71.7	73.9	80.8	85.1	98.8	92.9
FSTPP-III	137.9	95.7	125.9	118.4	197.4	85.4	87.8
KHSTPP-II	148.6	183.5	127.4	103.3	119.7	119.1	99.5
MPL	96.1	98.1	100	100.1	100.4	99	98.4
MTPS-II	93.7	94	76.5	96.8	80.5	81	91.2
NPGC	89.1	89.3	70.2	81.5	89.7	86.6	98.8
Teesta_V	73.6	61.4	52.9	68.7	104.6	85.6	72.3
TSTPP-I	81.9	101.2	75.4	71.7	66.9	46.5	77.4