



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेय कृदुयकम्
ONE EARTH - ONE FAMILY - ONE FUTURE



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NO: ERPC/COM-II/ABT-DC/214

Date: 10.05.2023

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges, RRAS & SRAS Settlement Account for the period from 24.04.2023 to 30.04.2023.

महोदय/Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. **SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation,2022 implemented w.e.f. 05.12.2022.**

The last installment of data for the subjected week has been received from ERLDC/NLDC on 05.05.2023.

जिन संघ के सदस्यों को विवरण के अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 07 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन एवं सहायक सेवा पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 7 दिनों से अधिक के विलंब की स्थिति में, चूककर्ता घटकों को विलंब के प्रत्येक दिन हेतु @ 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

आरआरएएस/एसआरएएस प्रदाताओं द्वारा विचलन एवं AS पूल के भुगतान/प्राप्ति में देरी की स्थिति में जारी करने की तारीख से 12/10 दिनों के बाद, RRAS/SRAS प्रदाता को विलंब के प्रत्येक दिन हेतु विचलन एवं AS पूल खाते को @ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the RRAS/SRAS providers beyond 12/10 days of the issuance date, the RRAS/SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर पू.क्षे.वि.स. सचिवालय को सूचित किया जा सकता है।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(एस.केजरीवाल /S. KEJRIWAL)
अधीक्षण अभियंता /SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674-2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
ABT based Deviation Charge Account
From 24-04-2023 to 30-04-2023
As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28.12.2022, 08.02.2023 & 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	0.29376	21.55033		21.25657
BSPHCL	192.68737	436.54668		243.85931
JBVNL	170.75102	253.15363		82.40261
DVC	213.35943	232.16942		18.80999
GRIDCO	146.47134	504.47952		358.00818
SIKKIM	60.93119	24.46081	36.47038	
WBSETCL	46.61368	739.30505		692.69137
HVDC SASARAM	0.18124	0.16549	0.01575	
HVDC ALIPURDUAR	0.28035	0.71342		0.43307
GENERATORS (TARIFF UNDER SEC 62 or 63)				
BARH-I	87.87773	32.11817	55.75956	
CHUZACHEN	14.88097	2.74655	12.13442	
RONGNICHU HEP	4.17549	14.52221		10.34672
NKSTPP	2.90898	7.04977		4.14079
FSTPP - I & II	176.80730	20.61937	156.18793	
FSTPP-III	38.84793	7.63937	31.20856	
KHSTPP-I	100.83528	32.49936	68.33592	
KHSTPP-II	89.05978	63.45458	25.60520	
TSTPP	31.32927	11.00017	20.32910	
BARH-II	57.99391	52.71465	5.27926	
MTPS-II	17.65046	11.95897	5.69149	
BRBCL	60.24632	58.55503	1.69129	
TEESTA	0.06585	6.35123		6.28538
RANGIT	1.11753	1.35453		0.23700
MPL	16.89450	44.20540		27.31090
NPGC	111.20626	39.00035	72.20591	
DARLIPALI	8.43236	4.42232	4.01004	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	19.68317	12.32309	7.36008	
APNRL	15.48070	4.27919	11.20151	
GMRKEL	8.09368	3.85348	4.24020	
JITPL	6.71320	15.72556		9.01236
OTHER GENERATORS				
DIKCHU	4.02536	7.91625		3.89089
JORETHANG HEP	0.50626	3.31330		2.80704
THEP	0.92262	3.83408		2.91146
INTER-REGIONAL				
East-North East		3018.02448		3018.02448
East-North	4137.90504	614.84815	3523.05689	
East-South	5299.66285	514.26593	4785.39692	
East-West	654.33696	4985.10257		4330.76561
INTER-NATIONAL				
NVVN_BHUTAN	59.60171	52.14448	7.45723	
NVVN-BD	5.38868	40.45435		35.06567
NVVN-NEPAL	221.04049	51.12765	169.91284	
TPTCL	1.03415	2.56409		1.52994
INFIRM GENERATORS				
BARH SG1_U2_INFIRM	65.72463		65.72463	
RE GENERATORS				
TALCHER SOLAR	3.26162	3.66273		0.40111
TOTAL	12155.28042	11956.19576	9069.27511	8870.19045

Payable To The Pool (A) :	9069.27511
Receivable From The Pool (B) :	8870.19045
ER Deviation & AS Pool Balance (A-B) :	199.08466

SUPERINTENDING ENGINEER

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block has been taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contact, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xiii) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xiv) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xv) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xvi) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xvii) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xviii) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xix) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xx) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxi) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxiii) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxiv) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxv) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxvi) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxvii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxviii) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxix) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxx) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxi) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxiii) As informed by ERLDC, North Karanpura STPS U#1 has been scheduled w.e.f. 01.03.2023.
- xxxiiii) As informed by ERLDC, East Central Railway became a Regional Entity and ER DSM pool member w.e.f. 10.04.2023.

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
 From 24-04-2023 to 30-04-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-04-24	APNRL	4791.5	4761.309	0	-30.191	206507	57127
2023-04-24	NVVN-BD	-20337.117	-20226.4	0	110.718	56316	569760
2023-04-24	BARH-II	21160.66	21270.931	181.028	-70.757	741408	514912
2023-04-24	BARH SG1_U2_INFIRM	0	-220.565	0	-220.565	1129865	0
2023-04-24	BARH-I	5079.672	4703.161	-20.306	-356.205	1453259	167754
2023-04-24	BSPHCL	-91519.004	-88458.634	0	3060.37	2750955	12209245
2023-04-24	BRBCL	14964.769	14977.818	0	13.049	585316	699309
2023-04-24	CHUZACHEN	905.34	906.509	0	1.169	128442	38747
2023-04-24	DARLIPALI	36000.013	35957.896	0	-42.117	109203	49284
2023-04-24	DIKCHU	1248.51	1259.636	0	11.126	31432	87533
2023-04-24	DVC	41712.01	42756.483	0	1044.473	2279448	6081981
2023-04-24	NR	-40460.116	-55625.381	0	-15165.265	91579652	2491995
2023-04-24	NER	2529.774	13398.254	0	10868.48	0	58271158
2023-04-24	SR	-55680.435	-66588.383	0	-10907.948	54672413	45016640
2023-04-24	WR	-18837.361	-7178.558	0	11658.803	32898502	54229579
2023-04-24	EAST CENTRAL RAILWAY	-231.522	-57.44	0	174.082	0	414757
2023-04-24	FSTPP - I & II	27680.768	27048.886	0.52	-632.402	3056844	338189
2023-04-24	FSTPP-III	8822.383	8926.677	39.809	64.485	663869	669826
2023-04-24	GMRKEL	15236.51	15131.2	0	-105.31	399998	68869
2023-04-24	HVDC ALIPURDUAR	-12.64	-11.685	0	0.955	5449	8306
2023-04-24	HVDC SASARAM	-18.877	-19.916	0	-1.039	6477	376
2023-04-24	JBVNL	-25054.231	-23174.786	0	1879.445	2200538	8759972
2023-04-24	JITPL	12223.95	12339.782	0	115.832	23917	287086
2023-04-24	JORETHANG HEP	344.16	362.848	0	18.688	12130	66579
2023-04-24	KHSTPP-I	12831.605	12838.677	0	7.072	1018957	754309
2023-04-24	KHSTPP-II	27029.835	27215.486	-17.215	202.866	592164	1425981
2023-04-24	MPL	19463.073	20174.036	416.059	294.905	178021	987920
2023-04-24	MTPS-II	7261.493	7121.202	-74.031	-66.26	359441	115498
2023-04-24	NVVN-NEPAL	-9696.97	-8995.273	0	701.697	290729	3229557
2023-04-24	NVVN_BHUTAN	56.5	97.401	0	40.901	451804	174910
2023-04-24	NKSTPP_U1_INFIRM	14546.804	14574.109	0	27.305	58823	108519
2023-04-24	NPGC	37200.596	36598.472	24.199	-626.322	9182137	920979
2023-04-24	GRIDCO	-48158.447	-47288.586	0	869.86	3375242	8004102
2023-04-24	RANGIT	249.5	269.116	0	19.616	7032	20292
2023-04-24	RONGNICHU HEP	414.75	430.336	0	15.586	6169	75937
2023-04-24	SIKKIM	-1333.718	-1315.984	0	17.734	1149580	483853
2023-04-24	TALCHER SOLAR	34.895	44.615	0	9.72	8860	87826
2023-04-24	TUL	7884.9	7507.709	0	-377.191	1943584	84183
2023-04-24	TEESTA	4703	4828.218	42.106	83.112	759	76508
2023-04-24	THEP	364.25	378.336	0	14.086	16884	88459
2023-04-24	TPTCL	371.76	357.435	0	-14.325	71064	0
2023-04-24	TSTPP	19870.876	19488.788	-292.465	-89.624	502265	221385
2023-04-24	VAE_ER	-11570.045	0	0	11570.045	0	0
2023-04-24	WBSETCL	-35856.744	-30948.568	0	4908.176	149595	18721691
2023-04-25	APNRL	5247.75	5196.655	0	-51.096	274260	56188
2023-04-25	NVVN-BD	-22051.809	-21966.763	0	85.046	56627	411854
2023-04-25	BARH-II	25616.793	25204.763	-202.408	-209.623	1073307	565292
2023-04-25	BARH SG1_U2_INFIRM	0	-225.684	0	-225.684	883440	0
2023-04-25	BARH-I	14711.149	14473.867	-59.266	-178.017	697527	177002
2023-04-25	BSPHCL	-96951.935	-95872.506	0	1079.429	5464767	4336497
2023-04-25	BRBCL	18289.783	18286.4	0	-3.383	915150	905903
2023-04-25	CHUZACHEN	795.72	815.366	0	19.646	2922	30558
2023-04-25	DARLIPALI	36000	35918.368	0	-81.632	131523	30688
2023-04-25	DIKCHU	1328.91	1331.455	0	2.545	39956	69714
2023-04-25	DVC	44250.718	44509.582	0	258.863	2038454	3617600
2023-04-25	NR	-48702.96	-71043.997	0	-22341.037	100105856	1422904
2023-04-25	NER	-2126.546	952.998	0	11679.544	0	51379539
2023-04-25	SR	-40022.556	-59334.999	0	-19312.444	74895070	3233327
2023-04-25	WR	-47749.083	-21316.411	0	26432.673	1426001	106447838
2023-04-25	EAST CENTRAL RAILWAY	-231.522	-52.096	0	179.426	0	307306
2023-04-25	FSTPP - I & II	32993.717	31731.17	-518.239	-744.307	2591057	137942
2023-04-25	FSTPP-III	10794.024	10226.575	-328.357	-239.092	1003654	94112
2023-04-25	GMRKEL	14910.663	14893.236	0	-17.426	80994	45437
2023-04-25	HVDC ALIPURDUAR	-32.552	-10.946	0	21.605	0	39348
2023-04-25	HVDC SASARAM	-19.087	-19.28	0	-0.192	2234	1078
2023-04-25	JBVNL	-25628.652	-24172.33	0	1456.322	710621	5417884
2023-04-25	JITPL	12140.438	12222.618	0	82.18	69395	169084
2023-04-25	JORETHANG HEP	318.91	334.688	0	15.778	6013	38858
2023-04-25	KHSTPP-I	15228.121	14854.502	0	-373.619	1394407	180654
2023-04-25	KHSTPP-II	33331.524	32107.853	-723.772	-499.899	1937978	534007
2023-04-25	MPL	23440.785	22385.636	-1207.306	152.157	119703	416196
2023-04-25	MTPS-II	8449.506	8143.588	-175.964	-129.954	402826	37416
2023-04-25	NVVN-NEPAL	-8295.903	-8857.164	0	-561.26	2713368	91959
2023-04-25	NVVN_BHUTAN	-1779.579	-2378.921	0	-599.342	3062297	96872
2023-04-25	NKSTPP_U1_INFIRM	14770.8	14772.545	0	1.745	35100	51694
2023-04-25	NPGC	36809.988	36300.218	-530.504	20.734	294661	421349
2023-04-25	GRIDCO	-40095.332	-37572.464	0	2522.868	1546489	8826475
2023-04-25	RANGIT	178	180.314	0	2.314	13083	12341
2023-04-25	RONGNICHU HEP	389.75	394.816	0	5.066	6898	17293
2023-04-25	SIKKIM	-1286.921	-1490.447	0	-203.526	911168	85872
2023-04-25	TALCHER SOLAR	34.043	29.875	0	-4.167	98162	36996
2023-04-25	TUL	7005.7	7039.564	0	33.864	3630	115557
2023-04-25	TEESTA	3946	4064.291	63.883	54.408	57	58947
2023-04-25	THEP	357.75	364.992	0	7.242	13264	34524
2023-04-25	TPTCL	352.8	352.752	0	-0.048	9230	9030
2023-04-25	TSTPP	22218.252	21722.912	-347.56	-147.781	414818	99566
2023-04-25	VAE_ER	-754.808	0	0	754.808	0	0
2023-04-25	WBSETCL	-39912.672	-37661.16	0	2251.513	363392	7972449

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2023-04-26	APNRL	5516.5	5496.436	0	-20.064	207458	133186
2023-04-26	NVVN-BD	-21716.414	-21602.982	0	113.432	35895	546406
2023-04-26	BARH-II	25597.828	25195.156	-363.869	-38.803	783653	795586
2023-04-26	BARH SG1_U2_INFIRM	0	-226.678	0	-226.678	894515	0
2023-04-26	BARH-I	14046.29	14090.54	-18.747	62.996	977412	766521
2023-04-26	BSPHCL	-106973.739	-105688.625	0	1285.113	2665922	5957878
2023-04-26	BRBCL	18780.66	18621.382	0	-159.278	1314501	777736
2023-04-26	CHUZACHEN	898.64	918.701	0	20.061	2717	41942
2023-04-26	DARLIPALI	36000	36017.4	0	17.4	62590	86297
2023-04-26	DIKCHU	1168.11	1183.818	0	15.708	23003	104952
2023-04-26	DVC	48555.148	48608.078	0	52.931	3335478	2912563
2023-04-26	NR	-59628.147	-61573.665	0	-1945.518	35549048	19289024
2023-04-26	NER	-3075.32	7380.065	0	10455.385	0	46992244
2023-04-26	SR	-35776.158	-54315.911	0	-18539.753	73586773	2050650
2023-04-26	WR	-19406.264	-8089.786	0	11316.479	10871044	53612208
2023-04-26	EAST CENTRAL RAILWAY	-231.522	-52.992	0	178.53	0	466921
2023-04-26	FSTPP - I & II	32271.399	31310.694	-348.674	-612.031	2484598	198872
2023-04-26	FSTPP-III	937.51	261.596	-5.233	-670.681	2217270	0
2023-04-26	GMRKEL	15741.938	15744.727	0	2.79	52497	52464
2023-04-26	HVDC ALIPURDUAR	-12.716	-10.678	0	2.039	4240	9618
2023-04-26	HVDC SASARAM	-20.908	-19.823	0	1.085	559	4311
2023-04-26	JBVNL	-26532.56	-26565.15	0	-32.59	4011928	1811455
2023-04-26	JITPL	12156.938	12268.073	0	111.135	83499	279140
2023-04-26	JORETHANG HEP	321.14	336.832	0	15.692	5809	48395
2023-04-26	KHSTPP-I	16151.42	15887.136	0	-264.284	1388371	366543
2023-04-26	KHSTPP-II	31622.051	30657.527	-910.674	-53.85	1021538	925651
2023-04-26	MPL	22548.27	22136.073	-635.71	223.512	250244	808721
2023-04-26	MTPS-II	8272.653	8081.234	-137.152	-54.267	380348	175388
2023-04-26	NVVN-NEPAL	-8428.524	-10144.291	0	-1715.766	9163964	0
2023-04-26	NVVN_BHUTAN	-3179.568	-3441.304	0	-261.735	2155002	122511
2023-04-26	NKSTPP_U1_INFIRM	14629.481	14706.109	0	76.628	52002	173281
2023-04-26	NPGC	41015.502	40512.545	-682.577	179.62	325258	767484
2023-04-26	GRIDCO	-35795.632	-34081.689	0	1713.943	1753449	9396450
2023-04-26	RANGIT	213	208.595	0	-4.405	36207	5059
2023-04-26	RONGNICHU HEP	457.25	470.656	0	13.406	8418	71447
2023-04-26	SIKKIM	-1260.376	-1529.731	0	-269.355	1566798	203250
2023-04-26	TALCHER SOLAR	41.335	47.379	0	6.044	8159	62684
2023-04-26	TUL	7200.225	7232.436	0	32.211	14707	132393
2023-04-26	TEESTA	4539	4657.091	37.061	81.03	0	100014
2023-04-26	THEP	334.25	341.792	0	7.542	14116	42451
2023-04-26	TPTCL	336.48	353.489	0	17.009	0	70634
2023-04-26	TSTPP	22050.318	21503.311	-445.389	-101.618	477507	188312
2023-04-26	VAE_ER	-4935.783	0	0	4935.783	0	0
2023-04-26	WBSETCL	-54119.711	-51530.185	0	2589.525	358789	11928062
2023-04-27	APNRL	5216.5	5178.473	0	-38.027	231091	77321
2023-04-27	NVVN-BD	-13652.802	-13357.236	0	295.566	174968	1030658
2023-04-27	BARH-II	27789.916	27109.264	-490.249	-190.402	1153673	600282
2023-04-27	BARH SG1_U2_INFIRM	0	-229.558	0	-229.558	865157	0
2023-04-27	BARH-I	14802.995	14671.929	-38.917	-92.149	504030	218154
2023-04-27	BSPHCL	-105636.253	-103824.969	0	1811.284	1468814	6653489
2023-04-27	BRBCL	19919.951	19782.4	0	-137.551	952783	502112
2023-04-27	CHUZACHEN	978.78	1027.968	0	49.188	1965	35000
2023-04-27	DARLIPALI	36000.003	35968.409	0	-31.594	92858	50487
2023-04-27	DIKCHU	1276.71	1293	0	16.29	18316	88081
2023-04-27	DVC	46914.354	46611.728	0	-302.625	4919373	3149786
2023-04-27	NR	-58039.32	-72751.911	0	-14712.592	68280634	4478739
2023-04-27	NER	-5046.433	5545.547	0	10591.98	0	44720600
2023-04-27	SR	-41815.883	-62404.148	0	-20588.265	84109038	1053366
2023-04-27	WR	-16775.246	-2068.163	0	14707.083	3546658	67872069
2023-04-27	EAST CENTRAL RAILWAY	-231.522	-59.696	0	171.826	0	296491
2023-04-27	FSTPP - I & II	35622.796	34055.672	-596.395	-970.729	3617531	3839
2023-04-27	FSTPP-III	0	0	0	0	0	0
2023-04-27	GMRKEL	15743.635	15725.745	0	-17.89	61684	37637
2023-04-27	HVDC ALIPURDUAR	-12.608	-11.386	0	1.222	4089	7079
2023-04-27	HVDC SASARAM	-20.998	-19.505	0	1.493	47	5622
2023-04-27	JBVNL	-27119.371	-27123.253	0	-3.882	3597830	2963456
2023-04-27	JITPL	12255.95	12311.273	0	55.323	82901	196642
2023-04-27	JORETHANG HEP	300.86	313.44	0	12.58	6512	28326
2023-04-27	KHSTPP-I	17978.967	17490.235	0	-488.732	1874461	90677
2023-04-27	KHSTPP-II	33609.546	32117.924	-1338.926	-152.696	916621	380210
2023-04-27	MPL	23551.485	22948.072	-692.273	88.861	306279	481417
2023-04-27	MTPS-II	8490.369	8285.764	-191.259	-13.346	179835	127963
2023-04-27	NVVN-NEPAL	-9524.438	-10468.727	0	-944.29	4392920	147101
2023-04-27	NVVN_BHUTAN	-4733.305	-4312.499	0	420.806	73527	994324
2023-04-27	NKSTPP_U1_INFIRM	14770.8	14838.109	0	67.309	8662	123032
2023-04-27	NPGC	44410.028	43514.4	-92.433	24.805	289750	411763
2023-04-27	GRIDCO	-42285.286	-41639.319	0	645.967	3114677	5026998
2023-04-27	RANGIT	224	238.842	0	14.842	9029	26398
2023-04-27	RONGNICHU HEP	429.75	442.336	0	12.586	4635	63187
2023-04-27	SIKKIM	-1317.546	-1471.186	0	-153.64	1330327	321135
2023-04-27	TALCHER SOLAR	45.32	44.448	0	-0.872	44774	32860
2023-04-27	TUL	6830.875	6863.636	0	32.761	2079	96479
2023-04-27	TEESTA	4073	4203.055	40.603	89.451	999	81876
2023-04-27	THEP	326.5	342.432	0	15.932	13387	77182
2023-04-27	TPTCL	336.48	345.896	0	9.416	0	36796
2023-04-27	TSTPP	22246.441	21691.488	-392.164	-162.788	429728	97958
2023-04-27	VAE_ER	5221.015	0	0	-5221.015	0	0
2023-04-27	WBSETCL	-52101.428	-47470.332	0	4631.096	804156	10216891

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2023-04-28	APNRL	5072.75	5036.945	0	-35.805	182512	44519
2023-04-28	NVVN-BD	-12186.187	-12116.654	0	69.532	0	263265
2023-04-28	BARH-II	26079.557	25861.341	-328.501	110.284	587272	1075804
2023-04-28	BARH SG1_U2_INFIRM	0	-297.446	0	-297.446	1144187	0
2023-04-28	BARH-I	14803.033	14537.051	-20.793	-245.189	894744	149640
2023-04-28	BSPHCL	-113295.798	-111666.043	0	1629.755	1607411	5299147
2023-04-28	BRBCL	18174.761	18275.418	0	100.657	487872	961164
2023-04-28	CHUZACHEN	968.78	916.694	0	-52.086	556275	32916
2023-04-28	DARLIPALI	36000	35971.385	0	-28.615	84082	71151
2023-04-28	DIKCHU	1288.79	1276.091	0	-12.699	222637	122241
2023-04-28	DVC	48156.338	48345.943	0	189.605	2492019	3008594
2023-04-28	NR	-61122.007	-69320.115	0	-8198.107	49273922	16542604
2023-04-28	NER	-2774.884	6511.84	0	9286.724	0	36789581
2023-04-28	SR	-49539.798	-64286.689	0	-14746.892	57213197	72610
2023-04-28	WR	-20487.26	-11313.687	0	9173.573	16117339	51396463
2023-04-28	EAST CENTRAL RAILWAY	-231.522	-61.168	0	170.354	18	335115
2023-04-28	FSTPP - I & II	35344.889	33954.254	-608.007	-782.628	3010033	97199
2023-04-28	FSTPP-III	0	0	0	0	0	0
2023-04-28	GMRKEL	15739.993	15739.636	0	-0.356	55149	56802
2023-04-28	HVDC ALIPURDUAR	-12.703	-12.736	0	-0.033	4779	3741
2023-04-28	HVDC SASARAM	-21.016	-20.273	0	0.743	697	2932
2023-04-28	JBVNL	-27650.352	-27418.513	0	231.84	1975333	2301175
2023-04-28	JITPL	12109.95	12185.018	0	75.068	105154	246262
2023-04-28	JORETHANG HEP	352.86	372.608	0	19.748	7386	55343
2023-04-28	KHSTPP-I	17905.926	17468.109	0	-437.817	1789025	249042
2023-04-28	KHSTPP-II	33595.451	32305.065	-1086.005	-204.381	1308849	751788
2023-04-28	MPL	23551.503	22921.527	-765.64	135.665	212389	528352
2023-04-28	MTPS-II	8490.355	8340.436	-198.031	48.112	127956	248219
2023-04-28	NVVN-NEPAL	-9852.368	-10495.273	0	-642.905	3453446	230302
2023-04-28	NVVN_BHUTAN	-1600.811	-854.69	0	746.121	45144	1322891
2023-04-28	NKSTPP_U1_INFIRM	14770.8	14817.382	0	46.582	11790	91518
2023-04-28	NPGC	44500.114	43804.254	-719.348	23.489	256142	340686
2023-04-28	GRIDCO	-40316.783	-38855.039	0	1461.744	1542880	7389324
2023-04-28	RANGIT	302	318.73	0	16.73	23334	25218
2023-04-28	RONGNICHU HEP	638.5	591.648	0	-46.852	387160	82058
2023-04-28	SIKKIM	-1358.234	-1516.694	0	-158.46	911057	312543
2023-04-28	TALCHER SOLAR	38.083	43.111	0	5.029	45988	56285
2023-04-28	TUL	8100.745	8182.109	0	81.364	1560	353970
2023-04-28	TEESTA	4912	5078.873	73.278	93.594	1008	123235
2023-04-28	THEP	348.75	363.232	0	14.482	12433	69897
2023-04-28	TPTCL	336.48	352.351	0	15.871	0	63169
2023-04-28	TSTPP	22293.275	21855.21	-326.117	-111.948	437517	99339
2023-04-28	VAE_ER	56.033	0	0	-56.033	0	0
2023-04-28	WBSETCL	-43336.353	-41406.795	0	1929.558	2530052	8240875
2023-04-29	APNRL	5091.5	5033.673	0	-57.827	242612	22394
2023-04-29	NVVN-BD	-12015.737	-11097.745	0	917.992	98073	830125
2023-04-29	BARH-II	25174.743	24853.708	-185.819	-135.217	927214	695905
2023-04-29	BARH SG1_U2_INFIRM	0	-240.178	0	-240.178	906142	0
2023-04-29	BARH-I	14136.648	13499.56	-5.143	-631.944	2902423	256427
2023-04-29	BSPHCL	-116172.952	-114898.108	0	1274.843	1191675	5649489
2023-04-29	BRBCL	17367.634	17125.018	0	-242.616	1536085	668951
2023-04-29	CHUZACHEN	1569.71	1486.406	0	-83.304	738418	54323
2023-04-29	DARLIPALI	36000	35912.369	0	-87.631	147145	60328
2023-04-29	DIKCHU	1908.79	1937.091	0	28.301	20442	148893
2023-04-29	DVC	47936.017	47420.983	0	-515.034	4473559	1543956
2023-04-29	NR	-63801.702	-67385.853	0	-3584.151	33890764	14391233
2023-04-29	NER	-1534.689	5461.792	0	6996.481	0	29138309
2023-04-29	SR	-40598.596	-61426.393	0	-20827.798	79986190	0
2023-04-29	WR	-18963.052	-1814.633	0	17148.419	574152	69588871
2023-04-29	EAST CENTRAL RAILWAY	-162.078	-70.928	0	91.15	23708	153642
2023-04-29	FSTPP - I & II	32588.506	31360.4	-581.92	-646.187	2283930	60969
2023-04-29	FSTPP-III	0	0	0	0	0	0
2023-04-29	GMRKEL	15736.26	15719.927	0	-16.333	74481	52829
2023-04-29	HVDC ALIPURDUAR	-12.706	-12.996	0	-0.29	4637	2482
2023-04-29	HVDC SASARAM	-20.645	-20.518	0	0.127	1844	2143
2023-04-29	JBVNL	-27116.108	-26936.729	0	179.379	3069962	2494141
2023-04-29	JITPL	12049.98	12044.218	0	-5.762	279154	168275
2023-04-29	JORETHANG HEP	350.42	363.968	0	13.548	8572	39645
2023-04-29	KHSTPP-I	16085.644	15538.89	0	-546.754	2300437	293954
2023-04-29	KHSTPP-II	31968.374	30954.122	-502.58	-511.672	2070568	588906
2023-04-29	MPL	22583.415	21812.291	-984.175	213.051	284868	704529
2023-04-29	MTPS-II	8224.529	8021.17	-198.866	-4.493	183147	172168
2023-04-29	NVVN-NEPAL	-9264.023	-9475.345	0	-211.323	1805957	362157
2023-04-29	NVVN_BHUTAN	-675.801	908.362	0	1584.163	135067	1780492
2023-04-29	NKSTPP_U1_INFIRM	14770.8	14783.891	0	13.091	15160	39444
2023-04-29	NPGC	43616.143	42422.4	-1132.977	-60.767	460739	323086
2023-04-29	GRIDCO	-41191.734	-40239.384	0	952.349	1854534	6118797
2023-04-29	RANGIT	275.5	290.671	0	15.171	13708	12352
2023-04-29	RONGNICHU HEP	1338.5	1497.376	0	158.876	964	725767
2023-04-29	SIKKIM	-1504.815	-1290.589	0	214.226	150182	610851
2023-04-29	TALCHER SOLAR	34.27	34.769	0	0.499	58851	46467
2023-04-29	TUL	8044.223	8095.345	0	51.123	2060	187663
2023-04-29	TEESTA	5627	5767.309	41.904	98.405	0	91470
2023-04-29	THEP	341	350.272	0	9.272	12194	35784
2023-04-29	TPTCL	341.04	344.318	0	3.278	23121	32440
2023-04-29	TSTPP	22272.51	21753.425	-410.647	-108.438	296484	121138
2023-04-29	VAE_ER	-5862.788	0	0	5862.788	0	0
2023-04-29	WBSETCL	-48170.741	-44321.15	0	3849.591	68866	10766361

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2023-04-30	APNRL	4760.25	4695.055	0	-65.196	203630	37184
2023-04-30	NVVN-BD	-14763.246	-14587.636	0	175.61	116988	393368
2023-04-30	BARH-II	17500.736	18181.841	481.519	199.587	532864	1023685
2023-04-30	BARH SG1_U2_INFIRM	0	-228.082	0	-228.082	749157	0
2023-04-30	BARH-I	10792.238	11355.804	24.119	539.447	1358378	1476320
2023-04-30	BSPHCL	-101042.902	-99501.588	0	1541.314	4119192	3548924
2023-04-30	BRBCL	12925.09	13201.673	0	276.582	232924	1340328
2023-04-30	CHUZACHEN	1740.31	1747.219	0	6.909	57357	41168
2023-04-30	DARLIPALI	35943.78	35739.959	0	-203.821	215834	93996
2023-04-30	DIKCHU	1834.08	1850.636	0	16.556	46750	170210
2023-04-30	DVC	39670.58	39890.66	0	220.08	1797611	2902463
2023-04-30	NR	-55795.237	-64183.968	0	-8388.731	35110629	2868316
2023-04-30	NER	2221.739	13077.852	0	10856.113	0	34511016
2023-04-30	SR	-29276.091	-65124.243	0	-35848.152	105503604	0
2023-04-30	WR	-15398.827	15106.746	0	30505.573	0	95363228
2023-04-30	EAST CENTRAL RAILWAY	-173.614	-61.344	0	112.27	5650	180802
2023-04-30	FSTPP - I & II	25714.037	26138.691	205.143	219.51	636737	1224926
2023-04-30	FSTPP-III	0	0	0	0	0	0
2023-04-30	GMRKEL	14784.26	14777.673	0	-6.587	84565	71311
2023-04-30	HVDC ALIPURDUAR	-12.754	-13.878	0	-1.124	4841	769
2023-04-30	HVDC SASARAM	-18.67	-20.08	0	-1.41	6266	86
2023-04-30	JBVNL	-25992.009	-25263.82	0	728.189	1508889	1567282
2023-04-30	JITPL	11471.848	11601.454	0	129.607	27301	226067
2023-04-30	JORETHANG HEP	422.315	444	0	21.685	4204	54184
2023-04-30	KHSTPP-I	10996.942	11560.878	0	563.937	317871	1314757
2023-04-30	KHSTPP-II	24619.961	25134.188	128.447	385.779	1058260	1738915
2023-04-30	MPL	18577.643	18838.254	141.184	119.428	337944	493406
2023-04-30	MTPS-II	6568.319	6576.91	-100.393	108.984	131492	319245
2023-04-30	NVVN-NEPAL	-9632.944	-9240.145	0	392.798	283665	1051689
2023-04-30	NVVN_BHUTAN	1152.417	1562.938	0	410.521	37330	722447
2023-04-30	NKSTPP_U1_INFIRM	13384.571	13375.636	0	-8.935	109362	117489
2023-04-30	NPGC	36942.68	37039.2	11.956	84.564	311940	714687
2023-04-30	GRIDCO	-47641.15	-46719.594	0	921.557	1459862	5685804
2023-04-30	RANGIT	406	427.38	0	21.38	9361	33792
2023-04-30	RONGNICHU HEP	838.5	920.864	0	82.364	3305	416532
2023-04-30	SIKKIM	-1127.267	-1004.448	0	122.819	74008	428577
2023-04-30	TALCHER SOLAR	41.743	41.792	0	0.05	61368	43154
2023-04-30	TUL	7988.798	8066.691	0	77.893	698	262064
2023-04-30	TEESTA	5673	5868.109	107.781	87.328	3763	103072
2023-04-30	THEP	356.5	367.04	0	10.54	9985	35110
2023-04-30	TPTCL	341.04	355.442	0	14.402	0	44341
2023-04-30	TSTPP	18937.366	18661.538	-158.759	-117.07	574608	272319
2023-04-30	VAE_ER	-12277.535	0	0	12277.535	0	0
2023-04-30	WBSETCL	-27914.475	-24680.857	0	3233.618	386518	6084175

SUMMARY OF WEEKLY DEVIATION CHARGES : 24-04-2023 to 30-04-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	35696.75	35398.545	0	-298.205	1548070	427919
Week total	NVVN-BD	-116723.313	-114955.417	0	1767.895	538868	4045435
Week total	BARH-II	168920.233	167677.003	-908.299	-334.931	5799391	5271465
Week total	BARH SG1_U2_INFIRM	0	-1668.19	0	-1668.19	6572463	0
Week total	BARH-I	88372.025	87331.912	-139.052	-901.061	8787773	3211817
Week total	BSPHCL	-731592.583	-719910.474	0	11682.109	19268737	43654668
Week total	BRBCL	120422.649	120270.108	0	-152.541	6024632	5855503
Week total	CHUZACHEN	7857.28	7818.864	0	-38.416	1488097	274655
Week total	DARLIPALI	251943.796	251485.786	0	-458.01	843236	442232
Week total	DIKCHU	10053.9	10131.727	0	77.827	402536	791625
Week total	DVC	317195.165	318143.457	0	948.291	21335943	23216942
Week total	NR	-387549.489	-461884.889	0	-74335.4	413790504	61484815
Week total	NER	-9806.358	60928.348	0	70734.705	0	301802448
Week total	SR	-292709.516	-433480.767	0	-140771.25	529966285	51426593
Week total	WR	-157617.094	-36674.492	0	120942.603	65433696	498510257
Week total	EAST CENTRAL RAILWAY	-1493.3	-415.664	0	1077.636	29376	2155033
Week total	FSTPP - I & II	222216.113	215599.768	-2447.572	-4168.773	17680730	2061937
Week total	FSTPP-III	20553.916	19414.848	-293.781	-845.287	3884793	763937
Week total	GMRKEL	107893.258	107732.144	0	-161.113	809368	385348
Week total	HVDC ALIPURDUAR	-108.679	-84.304	0	24.375	28035	71342
Week total	HVDC SASARAM	-140.201	-139.394	0	0.807	18124	16549
Week total	JBVNL	-185093.283	-180654.581	0	4438.703	17075102	25315363
Week total	JITPL	84409.053	84972.436	0	563.383	671320	1572556
Week total	JORETHANG HEP	2410.665	2528.384	0	117.719	50626	331330
Week total	KHSTPP-I	107178.624	105638.426	0	-1540.198	10083528	3249936
Week total	KHSTPP-II	215776.743	210492.164	-4450.725	-833.853	8905978	6345548
Week total	MPL	153716.173	151215.889	-3727.862	-1227.578	1689450	4420540
Week total	MTPS-II	55757.224	54570.304	-1075.697	-111.223	1765046	1195897
Week total	NVVN-NEPAL	-64695.169	-67676.217	0	-2981.049	22104049	5112765
Week total	NVVN_BHUTAN	-10760.147	-8418.713	0	2341.435	5960171	5214448
Week total	NKSTPP_U1_INFIRM	101644.056	101867.781	0	223.725	290898	704977
Week total	NPGC	284495.05	280191.488	-3949.684	-353.878	11120626	3900035
Week total	GRIDCO	-295484.363	-286396.075	0	9088.288	14647134	50447952
Week total	RANGIT	1848	1933.648	0	85.648	111753	135453
Week total	RONGNICHU HEP	4507	4748.032	0	241.032	417549	1452221
Week total	SIKKIM	-9188.877	-9619.078	0	-430.202	6093119	2446081
Week total	TALCHER SOLAR	269.688	285.989	0	16.302	326162	366273
Week total	TUL	53055.465	52987.49	0	-67.975	1968317	1232309
Week total	TEESTA	33473	34466.945	406.617	587.329	6585	635123
Week total	THEP	2429	2508.096	0	79.096	92262	383408
Week total	TPTCL	2416.08	2461.682	0	45.602	103415	256409
Week total	TSTPP	149889.038	146676.671	-2373.101	-839.267	3132927	1100017
Week total	VAE_ER	-30123.91	0	0	30123.91	0	0
Week total	WBSETCL	-301412.125	-278019.047	0	23393.078	4661368	73930505

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 24-04-2023 to 30-04-2023

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges (Rs) (X)	Variable Charges (Rs) (Y)	Markup as per CERC Order (Rs) (Z)	Total Charges (Rs) (X+Y+Z)
1	BARH	1880.5675	3460244	6523689	940284	10924217
2	BARH-I	659.275	1598083	1979803	329638	3907524
3	BRBCL	76.0125	176805	267640	38006	482451
4	Darlipali_NTPC	0	0	0	0	0
5	FSTPP I & II	1235.225	1017825	4160238	617613	5795676
6	FSTPP-III	32.3725	48300	107024	16186	171510
7	KHSTPP-I	1450.785	1520423	4926866	725393	7172682
8	KHSTPP-II	2224.9175	2422935	7166459	1112459	10701853
9	MPL	34.4225	47159	97588	17211	161958
10	MTPS-II	0	0	0	0	0
11	North Karanpura STPS	0	0	0	0	0
12	NPGC	464.3825	1009568	1160492	232191	2402251
13	TSTPP-I	0.035	34	58	18	110
	Total	8057.995	11301375	26389856	4028998	41720229

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Variable Charges (Rs) (X)	Variable Charges Payable to Pool (Rs) (0.75*X)
1	BARH	1913.585	6638226	4978670
2	BARH-I	927.1225	2784149	2088112
3	BRBCL	14779.045	52037018	39027763
4	Darlipali_NTPC	0	0	0
5	FSTPP I & II	6166.875	20770035	15577526
6	FSTPP-III	259.8275	858990	644242
7	KHSTPP-I	692.675	2352324	1764243
8	KHSTPP-II	1610.185	5186406	3889804
9	MPL	4744.9625	13451969	10088977
10	MTPS-II	867.17	2368241	1776181
11	North Karanpura STPS	270.865	435551	326663
12	NPGC	1508.405	3769504	2827128
13	TSTPP-I	2855.935	4715149	3536361
	Total	36596.6525	115367562	86525671

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
1	BARH	1880.5675	3233136	BSPHCL
2	BARH		11832	HVDC_APD
3	BARH		16130	GRIDCO
4	BARH		144983	Tamilnadu
5	BARH		36981	TS TRANSCO
6	BARH		17180	WBSETCL
7	BARH-I	659.275	1579622	BSPHCL
8	BARH-I		18461	GRIDCO
9	BRBCL	76.0125	12553	Assam
10	BRBCL		98557	BSPHCL
11	BRBCL		12567	Delhi
12	BRBCL		2	DVC Railways
13	BRBCL		25126	ECR_Bihar
14	BRBCL		1	HARYANA
15	BRBCL		27942	RAILWAYS
16	BRBCL		1	RAJASTHAN
17	BRBCL		57	Karnataka Railways
18	FSTPP I & II	1235.225	645791	BSPHCL
19	FSTPP I & II		49892	Delhi
20	FSTPP I & II		6360	HARYANA
21	FSTPP I & II		1815	Nagaland
22	FSTPP I & II		40193	GRIDCO
23	FSTPP I & II		9127	ODISHA Solar
24	FSTPP I & II		17446	TS TRANSCO
25	FSTPP I & II		162524	UP
26	FSTPP I & II		74866	WBSETCL
27	FSTPP I & II	9810	WB Solar	
28	FSTPP-III	32.3725	45580	WBSETCL
29	FSTPP-III		2720	WB Solar
30	KHSTPP-I	1450.785	533091	BSPHCL
31	KHSTPP-I		157971	Delhi
32	KHSTPP-I		20520	HARYANA
33	KHSTPP-I		1293	Nagaland
34	KHSTPP-I		22615	GRIDCO
35	KHSTPP-I		5060	ODISHA Solar
36	KHSTPP-I		28543	RAJASTHAN
37	KHSTPP-I		18350	TS TRANSCO
38	KHSTPP-I		645631	UP
39	KHSTPP-I		75091	WBSETCL
40	KHSTPP-I		12257	WB Solar

Sr. No	RRAS Provider	Energy Scheduled (MWH)	Fixed Charges To Be Refunded (Rs)	To Beneficiary Name
41	KHSTPP-II	2224.9175	57999	BSPHCL
42	KHSTPP-II		82179	CHATTISGARH
43	KHSTPP-II		134022	Delhi
44	KHSTPP-II		12531	DNHDDPDCL
45	KHSTPP-II		47932	HARYANA
46	KHSTPP-II		4662	HP
47	KHSTPP-II		221241	MP
48	KHSTPP-II		20819	GRIDCO
49	KHSTPP-II		4123	ODISHA Solar
50	KHSTPP-II		389165	PUNJAB
51	KHSTPP-II		96611	RAJASTHAN
52	KHSTPP-II		16628	TS TRANSCO
53	KHSTPP-II		1311423	UP
54	KHSTPP-II		7704	UTTARAKHAND
55	KHSTPP-II		6300	WBSETCL
56	KHSTPP-II		9597	WB Solar
57	MPL	34.4225	5203	DVC
58	MPL		41956	TPDDL
59	NPGC	464.3825	1009568	UP
60	TSTPP-I	0.035	34	Nagaland
	Total	8057.995	11301375	

Notes :

- A) RRAS settlement account for the week 24-04-2023 to 30-04-2023 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 24-04-2023 to 30-04-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	2829.6397	3737.9417	-908.302	-3150899	3283791	132892
2	BARH-I	301.4386	440.4927	-139.0541	-417579	298817	-118762
3	Darlipali_NTPC	0	0	0	0	0	0
4	FSTPP I & II	1636.0125	4083.5986	-2447.5861	-8243472	1873305	-6370167
5	FSTPP-III	307.9247	601.7012	-293.7765	-971225	409227	-561998
6	KHSTPP-II	1776.0806	6226.8174	-4450.7368	-14335824	3777426	-10558398
7	MPL	2541.8798	6269.7424	-3727.8626	-10568491	4405811	-6162680
8	MTPS-II	150.8963	1226.5917	-1075.6954	-2937724	592365	-2345359
9	NPGC	1937.2649	5886.9496	-3949.6847	-9870262	3129686	-6740576
10	Teesta_V	446.762	40.1439	406.6181	472898	189013	661911
11	TSTPP-I	59.7282	2432.8251	-2373.0969	-3917983	960851	-2957132
	Total	11987.6273	30946.8043	-18959.177	-53940561	18920292	-35020269

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 24-04-2023 to 30-04-2023

SRAS Provider	24-Apr-23	25-Apr-23	26-Apr-23	27-Apr-23	28-Apr-23	29-Apr-23	30-Apr-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	118.7	96.1	95.4	114.9	126.3	126.6	132.8
BARH-I	129.4	129.1	69.3	86.6	82.4	78.7	79.4
Darlipali_NTPC	0	0	0	0	0	0	0
FSTPP I & II	76.9	50.7	73.1	84.8	72.7	70.6	79.5
FSTPP-III	80.5	135.6	100	0	0	0	0
KHSTPP-II	83.4	122.1	138.6	147.8	148.8	120	90.3
MPL	103.2	100.4	97.9	98.2	98.7	101.2	97.9
MTPS-II	70.1	88.2	86.9	97	95.4	81.6	95
NPGC	87	78.8	79.4	85.4	88.9	82.8	93.5
Teesta_V	61.2	78.7	126.9	61.5	76.1	84.5	82.3
TSTPP-I	70.8	82.2	88.6	79.8	82.2	76.1	83.4