



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेय कुरुधुवकम्
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Tel. No.: 033-24239651,24239658 FAX No.:033-24239652, 24239653 Web: www.erpc.gov.in

NO: ERPC/COM-II/ABT-DC/ 424

Date: 15.06.2023

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges & SRAS Settlement Account for the period from 29.05.2023 to 04.06.2023 & RRAS Account 29.05.2023-31.05.2023 & TRAS Account 01.06.2023-04.06.2023 and Dev of Bhutan Power of May-2023

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

RRAS/TRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. **SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation,2022 implemented w.e.f. 05.12.2022.**

The last installment of data for the subjected week has been received from ERLDC/NLDC on 09.06.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the RRAS/SRAS providers beyond 12/10 days of the issuance date, the RRAS/SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building, Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 29-05-2023 to 04-06-2023

As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28.12.2022, 08.02.2023 & 10.04.2023

(All figures in Rs. Lakhs)

| Name of Entity | DSM Charges | | Final DSM Charges | |
|--|--------------------|--------------------|--------------------|--------------------|
| | Payable | Receivable | Payable | Receivable |
| BENEFICIARIES OF EASTERN REGION | | | | |
| EAST CENTRAL RAILWAY | 0.40078 | 32.78050 | | 32.37972 |
| BSPHCL | 527.13765 | 291.68900 | 235.44865 | |
| JBVNL | 528.42109 | 187.51989 | 340.90120 | |
| DVC | 294.11366 | 286.89529 | 7.21837 | |
| GRIDCO | 616.25758 | 260.75627 | 355.50131 | |
| SIKKIM | 35.05315 | 51.73968 | | 16.68653 |
| WBSETCL | 57.37522 | 954.14470 | | 896.76948 |
| HVDC SASARAM | 1.13350 | 0.02342 | 1.11008 | |
| HVDC ALIPURDUAR | 0.59593 | 0.27597 | 0.31996 | |
| GENERATORS (TARIFF UNDER SEC 62 or 63) | | | | |
| BARH-I | 82.26429 | 19.93337 | 62.33092 | |
| CHUZACHEN | 0.02136 | 3.96427 | | 3.94291 |
| RONGNICHU HEP | 1.48439 | 20.87799 | | 19.39360 |
| NKSTPP | 13.29742 | 10.74367 | 2.55375 | |
| FSTPP - I & II | 166.65089 | 37.31060 | 129.34029 | |
| FSTPP-III | 54.28556 | 6.97544 | 47.31012 | |
| KHSTPP-I | 151.18774 | 15.84410 | 135.34364 | |
| KHSTPP-II | 82.19564 | 50.63010 | 31.56554 | |
| TSTPP | 31.35388 | 10.78655 | 20.56733 | |
| BARH-II | 150.22449 | 24.16599 | 126.05850 | |
| MTPS-II | 35.83799 | 7.32504 | 28.51295 | |
| BRBCL | 37.59414 | 31.75293 | 5.84121 | |
| TEESTA | 0.29780 | 16.27533 | | 15.97753 |
| RANGIT | 2.90111 | 4.51736 | | 1.61625 |
| MPL | 10.77035 | 25.86642 | | 15.09607 |
| NPGC | 31.61841 | 33.05298 | | 1.43457 |
| DARLIPALI | 11.54830 | 5.41086 | 6.13744 | |
| GENERATORS (PART TARIFF UNDER SEC 62 OR 63) | | | | |
| TUL | 11.05815 | 139.50933 | | 128.45118 |
| APNRL | 9.02789 | 7.30029 | 1.72760 | |
| GMRKEL | 9.69099 | 0.88092 | 8.81007 | |
| JITPL | 5.50606 | 22.12725 | | 16.62119 |
| OTHER GENERATORS | | | | |
| DIKCHU | 15.28260 | 21.05895 | | 5.77635 |
| JORETHANG HEP | 0.34945 | 6.81863 | | 6.46918 |
| THEP | 0.96893 | 6.85286 | | 5.88393 |
| INTER-REGIONAL | | | | |
| East-North East | 47.04757 | 2268.09794 | | 2221.05037 |
| East-North | 3.19381 | 18434.95589 | | 18431.76208 |
| East-South | 5158.05495 | 1357.78782 | 3800.26713 | |
| East-West | 15877.81713 | 220.04154 | 15657.77559 | |
| INTER-NATIONAL | | | | |
| NVVN-BD | 24.26932 | 45.72313 | | 21.45381 |
| NVVN-NEPAL | 420.31432 | 12.95395 | 407.36037 | |
| TPTCL | 0.90684 | 3.42329 | | 2.51645 |
| INFIRM GENERATORS | | | | |
| BARH SG1_U2_INFIRM | 122.31232 | | 122.31232 | |
| RE GENERATORS | | | | |
| TALCHER SOLAR | 3.18119 | 1.88565 | 1.29554 | |
| TOTAL | 24633.00384 | 24940.67516 | 21535.60988 | 21843.28120 |

| | |
|---|-------------------|
| Payable To The Pool (A) : | 21535.60988 |
| Receivable From The Pool (B) : | 21843.28120 |
| ER Deviation & AS Pool Balance (A-B) : | -307.67132 |

EASTERN REGIONAL POWER COMMITTEE
KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of MAY'2023

| Generators | SCH(MWH) | ACT(MWH) | DEV(MWH) | DEV CHARGE(Rs.) |
|----------------|-------------------|-------------------|------------------|------------------|
| CHUKKA HEP | 5.000 | 0.000 | -5.000 | -12750 |
| KURICHHU HEP | 230.000 | 0.000 | -230.000 | -512900 |
| TALA HEP | 6586.000 | 0.000 | -6586.000 | -14686780 |
| MANGDECHHU HEP | 93235.500 | 131743.600 | 38508.100 | 158653372 |
| TOTAL | 100056.500 | 131743.600 | 31687.100 | 143440942 |

| CONSTITUENTS | CHUKHHA HEP | | KIRUCHHI HEP | | TALA HEP | | MANGDECHHU HEP | | Adjusted DEV Charge For CHPC, KHPC, THPC, MHEP(Rs in Lakhs) |
|--------------|---------------|---------------------------|---------------|---------------------------|---------------|---------------------------|----------------|---------------------------|---|
| | SHARE(%) | DEV CHARGES (Rs in lakhs) | SHARE(%) | DEV CHARGES (Rs in lakhs) | SHARE(%) | DEV CHARGES (Rs in Lakhs) | SHARE(%) | DEV CHARGES (Rs in Lakhs) | |
| BSPHCL | 29.63 | -0.03778 | 0 | 0.00000 | 25.50 | -37.45129 | 36.87 | 584.95498 | 547.46592 |
| JUVNL | 10.74 | -0.01369 | 0 | 0.00000 | 11.46 | -16.83105 | 0.00 | 0.00000 | -16.84474 |
| DVC | 10.37 | -0.01322 | 50 | -2.56450 | 5.54 | -8.13648 | 0.00 | 0.00000 | -10.71420 |
| GRIDCO | 15.19 | -0.01937 | 0 | 0.00000 | 4.25 | -6.24188 | 10.97 | 174.04275 | 167.78150 |
| SIKKIM | 2.22 | -0.00283 | 0 | 0.00000 | 0.00 | 0.00000 | 0.00 | 0.00000 | -0.00283 |
| WBSETCL | 31.85 | -0.04061 | 50 | -2.56450 | 38.25 | -56.17693 | 32.14 | 509.91194 | 451.12990 |
| NR(THPC) | 0.00 | 0.00000 | 0.00 | 0.00000 | 15 | -22.03017 | 0.00 | 0.00000 | -22.03017 |
| NER(MHEP) | 0.00 | 0.00000 | 0.00 | 0.00000 | 0.00 | 0.00000 | 20.02 | 317.62405 | 317.62405 |
| TOTAL | 100.00 | -0.12750 | 100.00 | -5.12900 | 100.00 | -146.86780 | 100.00 | 1586.53372 | 1434.40942 |

(+) Means receivable from ER DSM pool

(-) Means Payable to ER DSM Pool

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of MAY'2023

| CONSTITUENTS | NR(TALA HEP) | | Adjusted DEV Charge For THPC(Rs in Lakhs) |
|---------------|--------------|---------------------------------|---|
| | SHARE(%) | DEV CHARGES (Rs in Lakhs) | |
| UTTAR PRADESH | 4.41 | -6.47687 | -6.47687 |
| RAJASTAN | 1.47 | -2.15896 | -2.15896 |
| J & K | 1.77 | -2.59956 | -2.59956 |
| HARYANA | 1.47 | -2.15896 | -2.15896 |
| PUNJAB | 2.94 | -4.31791 | -4.31791 |
| DELHI | 2.94 | -4.31791 | -4.31791 |
| TOTAL | 15.00 | -22.03017 | -22.03017 |

(+) Means receivable from NR DSM pool

(-) Means Payable to NR DSM Pool

| CONSTITUENTS | NER(MANGDECHHU HEP) | | Adjusted DEV Charge For MHEP(Rs in Lakhs) |
|--------------|---------------------|------------------------------|---|
| | SHARE(%) | DEV CHARGES (Rs in Lakhs) | |
| ASSAM | 20.02 | 317.62405 | 317.62405 |
| TOTAL | 20.02 | 317.62405 | 317.62405 |

(+) Means receivable from NER DSM pool

(-) Means Payable to NER DSM Pool

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 29-05-2023 to 04-06-2023

| Date | Constituents | Total Scheduled (MWH) | Total Actual (MWH) | Total SRAS (MWH) | Deviation (MWH) | DSM Payable (Rs.) | DSM Receivable (Rs.) |
|------------|----------------------|-----------------------|--------------------|------------------|-----------------|-------------------|----------------------|
| 2023-05-29 | APNRL | 5566.5 | 5593.6 | 0 | 27.1 | 70517 | 217086 |
| 2023-05-29 | NVVN-BD | -21882.793 | -21820.873 | 0 | 61.92 | 666780 | 780194 |
| 2023-05-29 | BARH-II | 29044.48 | 28369.811 | -247.226 | -427.443 | 3532277 | 346175 |
| 2023-05-29 | BARH SG1_U2_INFIRM | 0 | -250.15 | 0 | -250.15 | 1420524 | 0 |
| 2023-05-29 | BARH-I | 0 | -359.626 | -0.277 | -359.349 | 1096732 | 0 |
| 2023-05-29 | BSPHCL | -117912.175 | -116977.331 | 0 | 934.844 | 4923474 | 9195085 |
| 2023-05-29 | BRBCL | 18761.499 | 18848.654 | 0 | 87.156 | 531869 | 999096 |
| 2023-05-29 | CHUZACHEN | 1493.255 | 1534.877 | 0 | 41.622 | 0 | 88437 |
| 2023-05-29 | DARLIPALI | 36000 | 35978.996 | 0 | -21.004 | 116459 | 107586 |
| 2023-05-29 | DIKCHU | 2274 | 2368.727 | 0 | 94.727 | 621 | 697893 |
| 2023-05-29 | DVC | 45183.874 | 45860.213 | 0 | 676.339 | 2523428 | 7431985 |
| 2023-05-29 | NR | -66434.048 | -32455.993 | 0 | 33978.055 | 0 | 217245016 |
| 2023-05-29 | NER | -6783.312 | 544.636 | 0 | 7327.948 | 0 | 40217049 |
| 2023-05-29 | SR | -60737.365 | -54117.386 | 0 | 6619.979 | 10783511 | 50814419 |
| 2023-05-29 | WR | 60901.535 | 11928.53 | 0 | -48973.005 | 308608666 | 27824 |
| 2023-05-29 | EAST CENTRAL RAILWAY | -255.462 | -84.72 | 0 | 170.742 | 0 | 807623 |
| 2023-05-29 | FS TPP - I & II | 35271.588 | 33773.04 | -501.093 | -997.455 | 5720354 | 140677 |
| 2023-05-29 | FS TPP-III | 11177.01 | 10860.341 | -266.866 | -49.803 | 441298 | 144700 |
| 2023-05-29 | GMRKEL | 15472.97 | 15433.818 | 0 | -39.152 | 237353 | 13953 |
| 2023-05-29 | HVDC ALIPURDUAR | -12.771 | -13.532 | 0 | -0.761 | 13154 | 6905 |
| 2023-05-29 | HVDC SASARAM | -19.213 | -21.367 | 0 | -2.154 | 35212 | 983 |
| 2023-05-29 | JBVNL | -26348.186 | -27320.083 | 0 | -971.898 | 11256958 | 1179889 |
| 2023-05-29 | JITPL | 24686.79 | 24853.672 | 0 | 166.882 | 122762 | 467309 |
| 2023-05-29 | JORETHANG HEP | 649.62 | 684.736 | 0 | 35.116 | 3998 | 197001 |
| 2023-05-29 | KHSTPP-I | 16533.434 | 15967.061 | 0 | -566.373 | 4464361 | 126895 |
| 2023-05-29 | KHSTPP-II | 33650.318 | 32979.271 | -807.361 | 136.314 | 580157 | 1233061 |
| 2023-05-29 | MPL | 23620.993 | 22956.218 | -769.538 | 104.763 | 259495 | 371910 |
| 2023-05-29 | MTPS-II | 8503.98 | 8251.82 | -233.758 | -18.402 | 317720 | 138822 |
| 2023-05-29 | NVVN-NEPAL | -1093.88 | -3881.018 | 0 | -2787.138 | 22220340 | 0 |
| 2023-05-29 | NKSTPP | 2828.315 | 2525.018 | 0 | -303.297 | 649060 | 177279 |
| 2023-05-29 | NPCC | 29255.003 | 28695.6 | -581.373 | 21.969 | 548336 | 437235 |
| 2023-05-29 | GRIDCO | -48764.748 | -49453.756 | 0 | -689.007 | 13678300 | 2437538 |
| 2023-05-29 | RANGIT | 720 | 765.34 | 0 | 45.34 | 38950 | 84607 |
| 2023-05-29 | RONGNICHU HEP | 793.5 | 901.12 | 0 | 107.62 | 678 | 548513 |
| 2023-05-29 | SIKKIM | -1442.906 | -1424.886 | 0 | 18.021 | 1061083 | 692474 |
| 2023-05-29 | TALCHER SOLAR | 45.26 | 41.335 | 0 | -3.925 | 60276 | 17505 |
| 2023-05-29 | TUL | 14146.5 | 14348.873 | 0 | 202.373 | 0 | 1340804 |
| 2023-05-29 | TEESTA | 9129 | 9236.836 | -123.67 | 231.506 | 4632 | 341501 |
| 2023-05-29 | THEP | 539.25 | 562.656 | 0 | 23.406 | 12175 | 171316 |
| 2023-05-29 | TPTCL | 446.88 | 471.414 | 0 | 24.534 | 8660 | 112438 |
| 2023-05-29 | TSTPP | 20737.516 | 20279.873 | -327.89 | -129.753 | 736905 | 166829 |
| 2023-05-29 | VAE_ER | 799.825 | 0 | 0 | -799.825 | 0 | 0 |
| 2023-05-29 | WBSSETCL | -87787.252 | -85074.256 | 0 | 2712.996 | 232070 | 19189400 |
| 2023-05-30 | APNRL | 5691.5 | 5667.782 | 0 | -23.718 | 150410 | 101491 |
| 2023-05-30 | NVVN-BD | -21636.726 | -21739.636 | 0 | -102.91 | 1257609 | 461984 |
| 2023-05-30 | BARH-II | 27235.585 | 26261.151 | -234.617 | -739.817 | 2419409 | 361309 |
| 2023-05-30 | BARH SG1_U2_INFIRM | 0 | -322.546 | 0 | -322.546 | 1763937 | 0 |
| 2023-05-30 | BARH-I | 12603.72 | 12374.994 | 1.312 | -230.038 | 883630 | 210392 |
| 2023-05-30 | BSPHCL | -123837.382 | -122480.779 | 0 | 1356.604 | 5438704 | 4705936 |
| 2023-05-30 | BRBCL | 13394.375 | 13282.691 | 0 | -111.685 | 490679 | 345064 |
| 2023-05-30 | CHUZACHEN | 1337.405 | 1377.35 | 0 | 39.945 | 666 | 59192 |
| 2023-05-30 | DARLIPALI | 35999.999 | 35845.027 | 0 | -154.972 | 160827 | 57104 |
| 2023-05-30 | DIKCHU | 1808.52 | 1810.455 | 0 | 1.935 | 218782 | 205335 |
| 2023-05-30 | DVC | 44397.805 | 43605.234 | 0 | -792.572 | 5027703 | 1185081 |
| 2023-05-30 | NR | -62615.488 | -17740.872 | 0 | 44874.616 | 0 | 286522486 |
| 2023-05-30 | NER | -13805.092 | -9034.148 | 0 | 4770.944 | 620644 | 31006058 |
| 2023-05-30 | SR | -48657.414 | -51072.255 | 0 | -2414.841 | 26612644 | 15407683 |
| 2023-05-30 | WR | 70434.555 | 24907.572 | 0 | -45526.983 | 287562796 | 0 |
| 2023-05-30 | EAST CENTRAL RAILWAY | -243.852 | -84.704 | 0 | 159.148 | 5688 | 395135 |
| 2023-05-30 | FS TPP - I & II | 34463.328 | 33062.234 | -480.144 | -920.949 | 2909158 | 478981 |
| 2023-05-30 | FS TPP-III | 11049.25 | 10591.22 | -251.486 | -206.544 | 864862 | 71142 |
| 2023-05-30 | GMRKEL | 14106.92 | 14080.582 | 0 | -26.338 | 95098 | 12909 |
| 2023-05-30 | HVDC ALIPURDUAR | -12.771 | -12.383 | 0 | 0.388 | 5068 | 4905 |
| 2023-05-30 | HVDC SASARAM | -19.095 | -21.595 | 0 | -2.499 | 12524 | 38 |
| 2023-05-30 | JBVNL | -29047.83 | -29719.47 | 0 | -671.64 | 6173432 | 985238 |
| 2023-05-30 | JITPL | 24842.81 | 24961.6 | 0 | 118.79 | 55332 | 262415 |
| 2023-05-30 | JORETHANG HEP | 556.12 | 578.752 | 0 | 22.632 | 5425 | 70339 |
| 2023-05-30 | KHSTPP-I | 16253.068 | 15744.955 | 0 | -508.113 | 1550378 | 241913 |
| 2023-05-30 | KHSTPP-II | 33659.835 | 32212.513 | -927.818 | -519.505 | 1615443 | 592899 |
| 2023-05-30 | MPL | 23624.325 | 23273.018 | -454.498 | 103.191 | 121796 | 110076 |
| 2023-05-30 | MTPS-II | 8503.975 | 8164.154 | -193.514 | -146.307 | 379308 | 77884 |
| 2023-05-30 | NVVN-NEPAL | -3039.967 | -4276.8 | 0 | -1236.833 | 4113327 | 174998 |
| 2023-05-30 | NKSTPP | 14770.8 | 14655.818 | 0 | -114.982 | 159371 | 69440 |
| 2023-05-30 | NPCC | 29039.994 | 28478.072 | -410.769 | -151.153 | 436037 | 203987 |
| 2023-05-30 | GRIDCO | -52196.741 | -54694.554 | 0 | -2497.813 | 12294189 | 1002033 |
| 2023-05-30 | RANGIT | 607.5 | 632.849 | 0 | 25.349 | 49087 | 51728 |
| 2023-05-30 | RONGNICHU HEP | 771 | 887.264 | 0 | 116.264 | 2068 | 561399 |
| 2023-05-30 | SIKKIM | -1536.485 | -1469.522 | 0 | 66.962 | 278971 | 525901 |
| 2023-05-30 | TALCHER SOLAR | 45.993 | 38.312 | 0 | -7.68 | 78523 | 60 |
| 2023-05-30 | TUL | 14596.138 | 14809.018 | 0 | 212.881 | 2180 | 1261743 |
| 2023-05-30 | TEESTA | 9381 | 9257.273 | -280.497 | 156.77 | 4892 | 112641 |
| 2023-05-30 | THEP | 475.5 | 492.032 | 0 | 16.532 | 13650 | 102620 |
| 2023-05-30 | TPTCL | 364.56 | 386.735 | 0 | 22.175 | 0 | 118664 |
| 2023-05-30 | TSTPP | 22229.495 | 21314.328 | -746.24 | -168.926 | 347531 | 100566 |
| 2023-05-30 | VAE_ER | 36.933 | 0 | 0 | -36.933 | 0 | 0 |
| 2023-05-30 | WBSSETCL | -107735.168 | -105185.399 | 0 | 2549.769 | 342939 | 10628828 |

ERPC, Kolkata
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From 29-05-2023 to 04-06-2023

| Date | Constituents | Total Scheduled (MWH) | Total Actual (MWH) | Total SRAS (MWH) | Deviation (MWH) | DSM Payable (Rs.) | DSM Receivable (Rs.) |
|------------|----------------------|-----------------------|--------------------|------------------|-----------------|-------------------|----------------------|
| 2023-05-31 | APNRL | 5597.75 | 5583.782 | 0 | -13.968 | 134177 | 118357 |
| 2023-05-31 | NVVN-BD | -21439.94 | -21330.182 | 0 | 109.758 | 161367 | 604615 |
| 2023-05-31 | BARH-II | 17574.514 | 16938.794 | 73.874 | -709.593 | 2376335 | 121588 |
| 2023-05-31 | BARH SG1_U2_INFIRM | 0 | -481.831 | 0 | -481.831 | 2816207 | 0 |
| 2023-05-31 | BARH-I | 13299.362 | 13229.073 | -47.848 | -22.441 | 462027 | 482738 |
| 2023-05-31 | BSPHCL | -126251.673 | -127327.435 | 0 | -1075.762 | 12421715 | 1249460 |
| 2023-05-31 | BRBCL | 14480.408 | 14346.473 | 0 | -133.936 | 610264 | 364306 |
| 2023-05-31 | CHUZACHEN | 1463.91 | 1492.099 | 0 | 28.189 | 461 | 37335 |
| 2023-05-31 | DARLIPALI | 36000 | 35781.207 | 0 | -218.793 | 262142 | 28661 |
| 2023-05-31 | DIKCHU | 1929.24 | 1951.818 | 0 | 22.578 | 31586 | 195174 |
| 2023-05-31 | DVC | 38787.468 | 37785.233 | 0 | -1002.234 | 6805766 | 2388254 |
| 2023-05-31 | NR | -53372.341 | 687.392 | 0 | 54059.734 | 0 | 303297334 |
| 2023-05-31 | NER | -16171.792 | -11383.34 | 0 | 4788.452 | 686785 | 27521205 |
| 2023-05-31 | SR | -47313.442 | -55034.923 | 0 | -7721.481 | 51754453 | 23578867 |
| 2023-05-31 | WR | 84449.713 | 44154.78 | 0 | -40294.933 | 257227472 | 0 |
| 2023-05-31 | EAST CENTRAL RAILWAY | -232.242 | -78.112 | 0 | 154.13 | 17764 | 267135 |
| 2023-05-31 | FSTPP - I & II | 30255.067 | 30235.875 | 57.72 | -76.912 | 1450465 | 911488 |
| 2023-05-31 | FSTPP-III | 9675.265 | 9197.252 | -211.071 | -266.942 | 1479071 | 191296 |
| 2023-05-31 | GMRKEL | 14329.74 | 14290.836 | 0 | -38.904 | 86148 | 10925 |
| 2023-05-31 | HVDC ALIPURDUAR | -12.771 | -13.138 | 0 | -0.367 | 5699 | 3713 |
| 2023-05-31 | HVDC SASARAM | -20.247 | -21.459 | 0 | -1.211 | 9607 | 142 |
| 2023-05-31 | JBVNL | -29695.159 | -30554.307 | 0 | -859.149 | 8871591 | 797940 |
| 2023-05-31 | JITPL | 24830.68 | 24968.145 | 0 | 137.465 | 30666 | 219476 |
| 2023-05-31 | JORETHANG HEP | 520.37 | 545.184 | 0 | 24.814 | 5424 | 85720 |
| 2023-05-31 | KHSTPP-I | 15054.415 | 14501.65 | 0 | -552.766 | 1763627 | 175791 |
| 2023-05-31 | KHSTPP-II | 30857.285 | 29740.855 | -534.123 | -582.307 | 1560514 | 316292 |
| 2023-05-31 | MPL | 22728.145 | 22422.109 | -649.828 | 343.792 | 125009 | 870214 |
| 2023-05-31 | MTPS-II | 8132.069 | 7781.402 | -97.416 | -253.251 | 706197 | 43490 |
| 2023-05-31 | NVVN-NEPAL | -3443.855 | -4382.691 | 0 | -938.836 | 4127260 | 83309 |
| 2023-05-31 | NKSTPP | 14663.25 | 14563.636 | 0 | -99.614 | 177685 | 84181 |
| 2023-05-31 | NPGC | 28180.985 | 27974.618 | 0 | -206.367 | 603724 | 211870 |
| 2023-05-31 | GRIDCO | -59748.972 | -59749.872 | 0 | -0.9 | 6478227 | 2725885 |
| 2023-05-31 | RANGIT | 567.75 | 594.684 | 0 | 26.934 | 53758 | 39810 |
| 2023-05-31 | RONGNICHU HEP | 718.5 | 755.744 | 0 | 37.244 | 4042 | 132752 |
| 2023-05-31 | SIKKIM | -1518.985 | -1562.418 | 0 | -43.432 | 627451 | 288724 |
| 2023-05-31 | TALCHER SOLAR | 40.858 | 43.496 | 0 | 2.638 | 12655 | 37364 |
| 2023-05-31 | TUL | 18188.13 | 18367.345 | 0 | 179.215 | 0 | 783565 |
| 2023-05-31 | TEESTA | 10342 | 10395.745 | -143.426 | 197.171 | 2269 | 177872 |
| 2023-05-31 | THEP | 491.75 | 501.792 | 0 | 10.042 | 15360 | 53354 |
| 2023-05-31 | TPTCL | 352.8 | 358.806 | 0 | 6.006 | 603 | 35193 |
| 2023-05-31 | TSTPP | 22084.841 | 20983.428 | -888.954 | -212.459 | 414622 | 77186 |
| 2023-05-31 | VAE_ER | -14046.975 | 0 | 0 | 14046.975 | 0 | 0 |
| 2023-05-31 | WBSSETCL | -113387.382 | -109090.543 | 0 | 4296.839 | 0 | 12954527 |
| 2023-06-01 | APNRL | 5390.12 | 5379.491 | 0 | -10.629 | 110703 | 97140 |
| 2023-06-01 | NVVN-BD | -21358.112 | -21244.945 | 0 | 113.167 | 212724 | 569976 |
| 2023-06-01 | BARH-II | 12483.275 | 12016.558 | -119.853 | -346.864 | 1077047 | 94505 |
| 2023-06-01 | BARH SG1_U2_INFIRM | 0 | 6701.861 | 0 | 6701.861 | 325562 | 0 |
| 2023-06-01 | BARH-I | 5706.8 | 5249.508 | -12.321 | -444.971 | 1791286 | 162297 |
| 2023-06-01 | BSPHCL | -125602.083 | -123747.743 | 0 | 1854.34 | 5975968 | 4475543 |
| 2023-06-01 | BRBCL | 15734.683 | 15637.309 | 0 | -97.374 | 721202 | 382025 |
| 2023-06-01 | CHUZACHEN | 1647.1 | 1682.237 | 0 | 35.137 | 0 | 45943 |
| 2023-06-01 | DARLIPALI | 36000 | 35737.273 | 0 | -262.727 | 248805 | 36131 |
| 2023-06-01 | DIKCHU | 2042.5 | 2065.364 | 0 | 22.864 | 37626 | 216005 |
| 2023-06-01 | DVC | 37999.386 | 38174.805 | 0 | 175.419 | 2225998 | 3252843 |
| 2023-06-01 | NR | -41668.576 | -2991.054 | 0 | 38677.522 | 319381 | 238817784 |
| 2023-06-01 | NER | -21118.67 | -16633.689 | 0 | 4484.981 | 709608 | 24919545 |
| 2023-06-01 | SR | -41892.783 | -49437.429 | 0 | -7544.646 | 40419507 | 19758969 |
| 2023-06-01 | WR | 64617.489 | 36991.241 | 0 | -27626.247 | 215044813 | 1083743 |
| 2023-06-01 | EAST CENTRAL RAILWAY | -283.303 | -94.304 | 0 | 188.999 | 0 | 351912 |
| 2023-06-01 | FSTPP - I & II | 30628.931 | 30575.125 | 60.898 | -114.704 | 1352649 | 759032 |
| 2023-06-01 | FSTPP-III | 9805.781 | 9560.511 | -161.102 | -84.168 | 313853 | 58106 |
| 2023-06-01 | GMRKEL | 13587.005 | 13557.018 | 0 | -29.987 | 56815 | 6970 |
| 2023-06-01 | HVDC ALIPURDUAR | -12.783 | -14.133 | 0 | -1.35 | 9356 | 718 |
| 2023-06-01 | HVDC SASARAM | -20.202 | -21.667 | 0 | -1.465 | 9905 | 84 |
| 2023-06-01 | JBVNL | -29586.593 | -30207.33 | 0 | -620.737 | 6991896 | 1424731 |
| 2023-06-01 | JITPL | 25414.18 | 25508.072 | 0 | 93.892 | 60555 | 186673 |
| 2023-06-01 | JORETHANG HEP | 575.37 | 595.392 | 0 | 20.022 | 3949 | 68060 |
| 2023-06-01 | KHSTPP-I | 15148.851 | 14736.559 | 0 | -412.292 | 1344374 | 154546 |
| 2023-06-01 | KHSTPP-II | 29856.838 | 29152.658 | -343.207 | -360.973 | 1129063 | 218048 |
| 2023-06-01 | MPL | 23625.36 | 23064.436 | -722.521 | 161.597 | 86003 | 196083 |
| 2023-06-01 | MTPS-II | 7615.874 | 7516.02 | -33.249 | -66.605 | 386268 | 113219 |
| 2023-06-01 | NVVN-NEPAL | -3853.577 | -4379.564 | 0 | -525.987 | 2811668 | 34674 |
| 2023-06-01 | NKSTPP | 14770.8 | 14774.509 | 0 | 3.709 | 103852 | 96779 |
| 2023-06-01 | NPGC | 35792.672 | 35718.981 | 0 | -73.69 | 505970 | 363640 |
| 2023-06-01 | GRIDCO | -58579.103 | -58445.718 | 0 | 133.385 | 4809259 | 3344606 |
| 2023-06-01 | RANGIT | 603.75 | 643.271 | 0 | 39.521 | 4644 | 59481 |
| 2023-06-01 | RONGNICHU HEP | 859.75 | 902.912 | 0 | 43.162 | 1237 | 159992 |
| 2023-06-01 | SIKKIM | -1539.194 | -1517.343 | 0 | 21.851 | 391050 | 351664 |
| 2023-06-01 | TALCHER SOLAR | 42.153 | 39.878 | 0 | -2.275 | 38911 | 14414 |
| 2023-06-01 | TUL | 21374.985 | 21648.873 | 0 | 273.888 | 1103634 | 2414485 |
| 2023-06-01 | TEESTA | 11046 | 11191.164 | -90.461 | 235.625 | 5560 | 200995 |
| 2023-06-01 | THEP | 531 | 542.368 | 0 | 11.368 | 11625 | 52147 |
| 2023-06-01 | TPTCL | 341.04 | 343.968 | 0 | 2.928 | 2560 | 19479 |
| 2023-06-01 | TSTPP | 20877.375 | 19872.382 | -875.053 | -129.941 | 346159 | 99787 |
| 2023-06-01 | VAE_ER | -15587.843 | 0 | 0 | 15587.843 | 0 | 0 |
| 2023-06-01 | WBSSETCL | -118272.72 | -115720.145 | 0 | 2552.575 | 1079834 | 9649031 |

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From 29-05-2023 to 04-06-2023

| Date | Constituents | Total Scheduled (MWH) | Total Actual (MWH) | Total SRAS (MWH) | Deviation (MWH) | DSM Payable (Rs.) | DSM Receivable (Rs.) |
|------------|----------------------|-----------------------|--------------------|------------------|-----------------|-------------------|----------------------|
| 2023-06-02 | APNRL | 5604 | 5618.327 | 0 | 14.327 | 90435 | 151892 |
| 2023-06-02 | NVVN-BD | -21554.376 | -21439.127 | 0 | 115.249 | 92530 | 865407 |
| 2023-06-02 | BARH-II | 14857.955 | 14405.044 | -190.469 | -262.443 | 2094124 | 425383 |
| 2023-06-02 | BARH SG1_U2_INFIRM | 0 | 683.848 | 0 | 683.848 | 2159597 | 0 |
| 2023-06-02 | BARH-I | 0 | -378.965 | -0.274 | -378.69 | 1155763 | 0 |
| 2023-06-02 | BSPHCL | -123246.429 | -123465.927 | 0 | -219.498 | 9194896 | 2530200 |
| 2023-06-02 | BRBCL | 13882.528 | 13869.745 | 0 | -12.782 | 323796 | 359674 |
| 2023-06-02 | CHUZACHEN | 1601.21 | 1640.246 | 0 | 39.036 | 513 | 73256 |
| 2023-06-02 | DARLIPALI | 36000 | 35951.719 | 0 | -48.281 | 127931 | 102043 |
| 2023-06-02 | DIKCHU | 2077.5 | 2142.182 | 0 | 64.682 | 9847 | 465375 |
| 2023-06-02 | DVC | 41134.008 | 41264.421 | 0 | 130.413 | 3226545 | 5452157 |
| 2023-06-02 | NR | -49074.682 | -5001.113 | 0 | 44073.569 | 0 | 237390859 |
| 2023-06-02 | NER | -18987.399 | -14383.709 | 0 | 4603.69 | 2263927 | 27833410 |
| 2023-06-02 | SR | -41299.916 | -54063.708 | 0 | -12763.793 | 60285713 | 23342244 |
| 2023-06-02 | WR | 77102.696 | 43410.499 | 0 | -33692.197 | 225186078 | 0 |
| 2023-06-02 | EAST CENTRAL RAILWAY | -255.462 | -110.368 | 0 | 145.094 | 0 | 474031 |
| 2023-06-02 | FSTPP - I & II | 32672.109 | 31938.845 | -298.116 | -435.148 | 2476983 | 529086 |
| 2023-06-02 | FSTPP-III | 10725.684 | 10463.009 | -99.343 | -163.332 | 832464 | 117206 |
| 2023-06-02 | GMRKEL | 14188.235 | 14144 | 0 | -44.235 | 166911 | 11892 |
| 2023-06-02 | HVDC ALIPURDUAR | -12.715 | -13.532 | 0 | -0.817 | 10323 | 2711 |
| 2023-06-02 | HVDC SASARAM | -20.224 | -21.792 | 0 | -1.568 | 14973 | 443 |
| 2023-06-02 | JBVNL | -30351.154 | -31145.64 | 0 | -794.486 | 11273428 | 1569796 |
| 2023-06-02 | JITPL | 25652.98 | 25756.363 | 0 | 103.383 | 118124 | 303429 |
| 2023-06-02 | JORETHANG HEP | 579.62 | 598.688 | 0 | 19.068 | 4875 | 83497 |
| 2023-06-02 | KHSTPP-I | 16674.64 | 16154.41 | 0 | -520.23 | 2318829 | 304348 |
| 2023-06-02 | KHSTPP-II | 32699.203 | 32086.453 | -476.409 | -136.34 | 999763 | 947157 |
| 2023-06-02 | MPL | 23625.265 | 23451.636 | -275.748 | 102.119 | 63705 | 286489 |
| 2023-06-02 | MTPS-II | 8264.435 | 8098.884 | -30.079 | -135.472 | 521821 | 74759 |
| 2023-06-02 | NVVN-NEPAL | -4123.168 | -4632.145 | 0 | -508.977 | 2628683 | 96876 |
| 2023-06-02 | NKSTPP | 14770.8 | 15136.036 | 0 | 365.236 | 23593 | 463449 |
| 2023-06-02 | NPGC | 28861.198 | 28853.018 | -83.883 | 75.703 | 223268 | 467905 |
| 2023-06-02 | GRIDCO | -52954.655 | -52453.609 | 0 | 501.046 | 8005970 | 4115580 |
| 2023-06-02 | RANGIT | 611.75 | 653.206 | 0 | 41.456 | 86379 | 83603 |
| 2023-06-02 | RONGNICHU HEP | 738.5 | 792.032 | 0 | 53.532 | 67656 | 331376 |
| 2023-06-02 | SIKKIM | -1668.916 | -1476.092 | 0 | 192.823 | 545309 | 888454 |
| 2023-06-02 | TALCHER SOLAR | 39.03 | 43.7 | 0 | 4.67 | 19396 | 59853 |
| 2023-06-02 | TUL | 22857.25 | 23585.527 | 0 | 728.277 | 0 | 4421213 |
| 2023-06-02 | TEESTA | 11835 | 12131.673 | -28.517 | 325.19 | 8228 | 394480 |
| 2023-06-02 | THEP | 527 | 549.12 | 0 | 22.12 | 13181 | 147919 |
| 2023-06-02 | TPPTCL | 341.04 | 341.342 | 0 | 0.302 | 6293 | 7944 |
| 2023-06-02 | TSTPP | 22228.215 | 21454.995 | -658.797 | -114.423 | 466739 | 142928 |
| 2023-06-02 | VAE_ER | -6944.273 | 0 | 0 | 6944.273 | 0 | 0 |
| 2023-06-02 | WBSSETCL | -123994.05 | -120694.07 | 0 | 3299.98 | 2335854 | 15112313 |
| 2023-06-03 | APNRL | 5904 | 5832.436 | 0 | -71.564 | 190014 | 14863 |
| 2023-06-03 | NVVN-BD | -21545.894 | -21431.273 | 0 | 114.622 | 34902 | 638497 |
| 2023-06-03 | BARH-II | 29182.402 | 27727.791 | -920.14 | -534.47 | 2024452 | 158705 |
| 2023-06-03 | BARH SG1_U2_INFIRM | 0 | -321.221 | 0 | -321.221 | 1826590 | 0 |
| 2023-06-03 | BARH-I | 290.012 | -35.007 | -0.277 | -324.743 | 1160047 | 27467 |
| 2023-06-03 | BSPHCL | -133517.255 | -133325.109 | 0 | 192.146 | 8943202 | 4117960 |
| 2023-06-03 | BRBCL | 12600 | 12430.545 | 0 | -169.455 | 634952 | 212034 |
| 2023-06-03 | CHUZACHEN | 1432.085 | 1469.549 | 0 | 37.464 | 0 | 60016 |
| 2023-06-03 | DARLIPALI | 36000 | 35945.462 | 0 | -54.538 | 115738 | 112166 |
| 2023-06-03 | DIKCHU | 1864.53 | 1848.273 | 0 | -16.257 | 217141 | 163861 |
| 2023-06-03 | DVC | 45897.103 | 46093.421 | 0 | 196.318 | 4789527 | 4786381 |
| 2023-06-03 | NR | -54038.982 | -15050.914 | 0 | 38988.068 | 0 | 290159799 |
| 2023-06-03 | NER | -20819.989 | -15222.925 | 0 | 5597.065 | 307929 | 38626894 |
| 2023-06-03 | SR | -34773.758 | -62157.63 | 0 | -27383.872 | 183695106 | 0 |
| 2023-06-03 | WR | 67150.311 | 47538.151 | 0 | -19612.16 | 149113151 | 174617 |
| 2023-06-03 | EAST CENTRAL RAILWAY | -267.947 | -111.904 | 0 | 156.043 | 0 | 470078 |
| 2023-06-03 | FSTPP - I & II | 35761.343 | 34982.632 | -497.401 | -281.31 | 935184 | 110357 |
| 2023-06-03 | FSTPP-III | 11250 | 10748.967 | -290.749 | -210.284 | 854298 | 40740 |
| 2023-06-03 | GMRKEL | 15407.155 | 15360.363 | 0 | -46.792 | 181238 | 15248 |
| 2023-06-03 | HVDC ALIPURDUAR | -12.771 | -12.195 | 0 | 0.576 | 5728 | 7144 |
| 2023-06-03 | HVDC SASARAM | -19.817 | -21.585 | 0 | -1.768 | 13074 | 650 |
| 2023-06-03 | JBVNL | -31530.762 | -31528.901 | 0 | 1.861 | 7377337 | 3510297 |
| 2023-06-03 | JITPL | 25656.44 | 25769.091 | 0 | 112.651 | 113368 | 344261 |
| 2023-06-03 | JORETHANG HEP | 564.62 | 583.072 | 0 | 18.452 | 5325 | 67815 |
| 2023-06-03 | KHSTPP-I | 17207.643 | 16616.299 | 0 | -591.344 | 2331266 | 47782 |
| 2023-06-03 | KHSTPP-II | 33750.028 | 32878.897 | -656.041 | -215.09 | 1083062 | 899600 |
| 2023-06-03 | MPL | 23625.36 | 23454.691 | -248.562 | 77.893 | 90946 | 184059 |
| 2023-06-03 | MTPS-II | 8311.132 | 8055.666 | -81.878 | -173.587 | 958796 | 62398 |
| 2023-06-03 | NVVN-NEPAL | -4186.619 | -4568.873 | 0 | -382.253 | 3174794 | 588212 |
| 2023-06-03 | NKSTPP | 14754.32 | 14735.018 | 0 | -19.302 | 91361 | 100200 |
| 2023-06-03 | NPGC | 35847.825 | 35804.618 | -199.858 | 156.651 | 404192 | 771504 |
| 2023-06-03 | GRIDCO | -47496.768 | -48016.436 | 0 | -519.667 | 10969061 | 3020877 |
| 2023-06-03 | RANGIT | 631.5 | 681.29 | 0 | 49.79 | 14668 | 77217 |
| 2023-06-03 | RONGNICHU HEP | 773.5 | 807.808 | 0 | 34.308 | 69012 | 214329 |
| 2023-06-03 | SIKKIM | -1491.594 | -1344.341 | 0 | 147.252 | 287411 | 794715 |
| 2023-06-03 | TALCHER SOLAR | 43.645 | 36.209 | 0 | -7.436 | 91366 | 7248 |
| 2023-06-03 | TUL | 21734.5 | 21950.618 | 0 | 216.118 | 0 | 1073002 |
| 2023-06-03 | TEESTA | 11194 | 11390.8 | -17.51 | 214.31 | 4005 | 240771 |
| 2023-06-03 | THEP | 506.25 | 522.304 | 0 | 16.054 | 11828 | 101871 |
| 2023-06-03 | TPPTCL | 341.04 | 328.186 | 0 | -12.854 | 72443 | 0 |
| 2023-06-03 | TSTPP | 21883.13 | 21398.717 | -437.575 | -46.839 | 424285 | 153423 |
| 2023-06-03 | VAE_ER | -570.348 | 0 | 0 | 570.348 | 0 | 0 |
| 2023-06-03 | WBSSETCL | -125939.936 | -123463.906 | 0 | 2476.03 | 1507387 | 12526517 |

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement
From 29-05-2023 to 04-06-2023

| Date | Constituents | Total Scheduled (MWH) | Total Actual (MWH) | Total SRAS (MWH) | Deviation (MWH) | DSM Payable (Rs.) | DSM Receivable (Rs.) |
|------------|----------------------|-----------------------|--------------------|------------------|-----------------|-------------------|----------------------|
| 2023-06-04 | APNRL | 5416.5 | 5359.782 | 0 | -56.718 | 156534 | 29201 |
| 2023-06-04 | NVVN-BD | -21545.26 | -21428.073 | 0 | 117.187 | 1021 | 651640 |
| 2023-06-04 | BARH-II | 22465.557 | 22281.191 | -54.247 | -130.119 | 1498805 | 908933 |
| 2023-06-04 | BARH SG1_U2_INFIRM | 0 | -309.636 | 0 | -309.636 | 1918814 | 0 |
| 2023-06-04 | BARH-I | 11662.762 | 11925.499 | -3.258 | 265.995 | 1676945 | 1110443 |
| 2023-06-04 | BSPHCL | -132885.559 | -132926.46 | 0 | -40.9 | 5815807 | 2894717 |
| 2023-06-04 | BRBCL | 11993.957 | 12014.618 | 0 | 20.661 | 446652 | 513095 |
| 2023-06-04 | CHUZACHEN | 1258.935 | 1281.168 | 0 | 22.233 | 496 | 32248 |
| 2023-06-04 | DARLIPALI | 36000.007 | 35938.008 | 0 | -61.999 | 122929 | 97396 |
| 2023-06-04 | DIKCHU | 1703.54 | 1624.091 | 0 | -79.449 | 1012657 | 162253 |
| 2023-06-04 | DVC | 44230.821 | 44073.718 | 0 | -157.103 | 4812398 | 4192828 |
| 2023-06-04 | NR | -58545.463 | -3355.951 | 0 | 55189.513 | 0 | 270062311 |
| 2023-06-04 | NER | -20758.115 | -13236.81 | 0 | 7521.305 | 115863 | 36685632 |
| 2023-06-04 | SR | -29369.333 | -62452.328 | 0 | -33082.996 | 142254560 | 2876601 |
| 2023-06-04 | WR | 74467.279 | 62296.189 | 0 | -12171.09 | 145038736 | 2017969 |
| 2023-06-04 | EAST CENTRAL RAILWAY | -255.462 | -104.832 | 0 | 150.63 | 16627 | 512136 |
| 2023-06-04 | FSTPP - I & II | 27290.569 | 26961.561 | -99.606 | -229.402 | 1820294 | 801438 |
| 2023-06-04 | FSTPP-III | 9211.686 | 9002.329 | -133.927 | -75.431 | 642713 | 74354 |
| 2023-06-04 | GMRKEL | 15311.14 | 15284.363 | 0 | -26.777 | 145537 | 16195 |
| 2023-06-04 | HVDC ALIPURDUAR | -12.766 | -13.586 | 0 | -0.82 | 10267 | 1503 |
| 2023-06-04 | HVDC SASARAM | -19.433 | -21.454 | 0 | -2.021 | 18055 | 3 |
| 2023-06-04 | JBVNL | -32883.134 | -31332.298 | 0 | 1550.836 | 897468 | 9284097 |
| 2023-06-04 | JITPL | 25356.44 | 25525.527 | 0 | 169.087 | 49798 | 429162 |
| 2023-06-04 | JORETHANG HEP | 503.62 | 530.56 | 0 | 26.94 | 5949 | 109432 |
| 2023-06-04 | KHSTPP-I | 13464.289 | 13374.146 | 0 | -90.143 | 1345939 | 533136 |
| 2023-06-04 | KHSTPP-II | 28221.438 | 28058.944 | -60.941 | -101.554 | 1251562 | 855953 |
| 2023-06-04 | MPL | 20650.35 | 20674 | -115.276 | 138.926 | 330081 | 567811 |
| 2023-06-04 | MTPS-II | 7337.951 | 7218.374 | -106.102 | -13.476 | 313688 | 221932 |
| 2023-06-04 | NVVN-NEPAL | -4420.237 | -4953.673 | 0 | -533.436 | 2955359 | 317327 |
| 2023-06-04 | NKSTPP | 13904.93 | 13852.8 | 0 | -52.13 | 124820 | 83040 |
| 2023-06-04 | NPGC | 39086.928 | 39102.436 | -154.501 | 170.009 | 440314 | 849158 |
| 2023-06-04 | GRIDCO | -60733.033 | -60270.754 | 0 | 462.279 | 5390753 | 9429109 |
| 2023-06-04 | RANGIT | 531 | 563.027 | 0 | 32.027 | 42624 | 55289 |
| 2023-06-04 | RONGNICHU HEP | 608.5 | 642.688 | 0 | 34.188 | 3745 | 139438 |
| 2023-06-04 | SIKKIM | -1152.158 | -1010.175 | 0 | 141.983 | 314040 | 1632035 |
| 2023-06-04 | TALCHER SOLAR | 39.368 | 43.155 | 0 | 3.788 | 16992 | 52122 |
| 2023-06-04 | TUL | 18127.315 | 18482.909 | 0 | 355.594 | 0 | 2656120 |
| 2023-06-04 | TEESTA | 9288 | 9460.036 | 30.655 | 141.381 | 195 | 159273 |
| 2023-06-04 | THEP | 459.25 | 467.2 | 0 | 7.95 | 19074 | 56059 |
| 2023-06-04 | TPTCL | 317.52 | 326.026 | 0 | 8.506 | 124 | 48612 |
| 2023-06-04 | TSTPP | 19722.183 | 19212.708 | -503.842 | -5.633 | 399146 | 337937 |
| 2023-06-04 | VAE_ER | -28993.28 | 0 | 0 | 28993.28 | 0 | 0 |
| 2023-06-04 | WBSETCL | -116923.826 | -113788.005 | 0 | 3135.821 | 239439 | 15353855 |

SUMMARY OF WEEKLY DEVIATION CHARGES : 29-05-2023 to 04-06-2023

| | Constituents | Total Scheduled (MWH) | Total Actual (MWH) | Total AGC (MWH) | Deviation (MWH) | DSM Payable (Rs.) | DSM Receivable (Rs.) |
|------------|----------------------|-----------------------|--------------------|-----------------|-----------------|-------------------|----------------------|
| Week total | APNRL | 39170.37 | 39035.2 | 0 | -135.17 | 902789 | 730029 |
| Week total | NVVN-BD | -150963.101 | -150434.108 | 0 | 528.993 | 2426932 | 4572313 |
| Week total | BARH-II | 152843.768 | 148000.341 | -1692.677 | -3150.75 | 15022449 | 2416599 |
| Week total | BARH SG1_U2_INFIRM | 0 | 5700.326 | 0 | 5700.326 | 12231232 | 0 |
| Week total | BARH-I | 43562.657 | 42005.477 | -62.943 | -1494.237 | 8226429 | 1993337 |
| Week total | BSPHCL | -883252.557 | -880250.783 | 0 | 3001.774 | 52713765 | 29168900 |
| Week total | BRBCL | 100847.449 | 100430.035 | 0 | -417.414 | 3759414 | 3175293 |
| Week total | CHUZACHEN | 10233.9 | 10477.526 | 0 | 243.626 | 2136 | 396427 |
| Week total | DARLIPALI | 252000.006 | 251177.693 | 0 | -822.313 | 1154830 | 541086 |
| Week total | DIKCHU | 13699.83 | 13810.909 | 0 | 111.079 | 1528260 | 2105895 |
| Week total | DVC | 297630.464 | 296857.044 | 0 | -773.42 | 29411366 | 28689529 |
| Week total | NR | -385749.581 | -75908.505 | 0 | 309841.076 | 319381 | 1843495589 |
| Week total | NER | -118444.369 | -79349.985 | 0 | 39094.384 | 4704757 | 226809794 |
| Week total | SR | -304044.011 | -388335.66 | 0 | -84291.649 | 515805495 | 135778782 |
| Week total | WR | 499123.578 | 271226.962 | 0 | -227896.615 | 1587781713 | 22004154 |
| Week total | EAST CENTRAL RAILWAY | -1793.73 | -668.944 | 0 | 1124.786 | 40078 | 3278050 |
| Week total | FSTPP - I & II | 226342.936 | 221529.314 | -1757.743 | -3055.88 | 16665089 | 3731060 |
| Week total | FSTPP-III | 72894.676 | 70423.629 | -1414.543 | -1056.504 | 5428556 | 697544 |
| Week total | GMRKEL | 102403.165 | 102150.981 | 0 | -252.184 | 969099 | 88092 |
| Week total | HVDC ALIPURDUAR | -89.348 | -92.498 | 0 | -3.151 | 59593 | 27597 |
| Week total | HVDC SASARAM | -138.231 | -150.919 | 0 | -12.688 | 113350 | 2342 |
| Week total | JBVNL | -209442.818 | -211808.031 | 0 | -2365.212 | 52842109 | 18751989 |
| Week total | JITPL | 176440.32 | 177342.471 | 0 | 902.151 | 550606 | 2212725 |
| Week total | JORETHANG HEP | 3949.34 | 4116.384 | 0 | 167.044 | 34945 | 681863 |
| Week total | KHSTPP-I | 110336.34 | 107095.08 | 0 | -3241.26 | 15118774 | 1584410 |
| Week total | KHSTPP-II | 222694.945 | 217109.591 | -3805.9 | -1779.454 | 8219564 | 5063010 |
| Week total | MPL | 161499.798 | 159296.107 | -3235.971 | 1032.28 | 1077035 | 2586642 |
| Week total | MTPS-II | 56669.416 | 55086.32 | -775.996 | -807.1 | 3583799 | 732504 |
| Week total | NVVN-NEPAL | -24161.303 | -31074.763 | 0 | -6913.461 | 42031432 | 1295395 |
| Week total | NKSTPP | 90463.215 | 90242.835 | 0 | -220.379 | 1329742 | 1074367 |
| Week total | NPGC | 226064.605 | 224627.343 | -1430.384 | -6.878 | 3161841 | 3305298 |
| Week total | GRIDCO | -380474.021 | -383084.699 | 0 | -2610.678 | 61625758 | 26075627 |
| Week total | RANGIT | 4273.25 | 4533.666 | 0 | 260.416 | 290111 | 451736 |
| Week total | RONGNICHU HEP | 5263.25 | 5689.568 | 0 | 426.318 | 148439 | 2087799 |
| Week total | SIKKIM | -10350.238 | -9804.777 | 0 | 545.461 | 3505315 | 517968 |
| Week total | TALCHER SOLAR | 296.305 | 286.086 | 0 | -10.219 | 318119 | 188565 |
| Week total | TUL | 131024.818 | 133193.162 | 0 | 2168.345 | 1105815 | 13950933 |
| Week total | TEESTA | 72215 | 73063.527 | -653.426 | 1501.953 | 29780 | 1627533 |
| Week total | THEP | 3530 | 3637.472 | 0 | 107.472 | 96893 | 685286 |
| Week total | TPTCL | 2504.88 | 2556.477 | 0 | 51.597 | 90684 | 342329 |
| Week total | TSTPP | 149762.755 | 144516.43 | -4438.351 | -807.973 | 3135388 | 1078655 |
| Week total | VAE_ER | -65305.96 | 0 | 0 | 65305.96 | 0 | 0 |
| Week total | WBSETCL | -794040.333 | -773016.323 | 0 | 21024.01 | 5737522 | 95414470 |

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

RRAS Settlement Report from 29-05-2023 to 31-05-2023

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation :

| Sr. No | RRAS Provider | Energy Scheduled (MWH) | Fixed Charges (Rs) (X) | Variable Charges (Rs) (Y) | Markup as per CERC Order (Rs) (Z) | Total Charges (Rs) (X+Y+Z) |
|--------|----------------------|------------------------|------------------------|---------------------------|-----------------------------------|----------------------------|
| 1 | BARH | 278.73 | 511470 | 938484 | 139365 | 1589319 |
| 2 | BARH-I | 150.245 | 363142 | 458548 | 75123 | 896813 |
| 3 | BRBCL | 1.8075 | 4204 | 5759 | 904 | 10867 |
| 4 | Darlipali_NTPC | 9.935 | 16462 | 10561 | 4968 | 31991 |
| 5 | FSTPP I & II | 187.5375 | 144029 | 613248 | 93769 | 851046 |
| 6 | FSTPP-III | 123.21 | 183213 | 387742 | 61605 | 632560 |
| 7 | KHSTPP-I | 313.9675 | 328096 | 1003754 | 156984 | 1488834 |
| 8 | KHSTPP-II | 1147.49 | 1059133 | 3480337 | 573745 | 5113215 |
| 9 | MPL | 37.1975 | 50961 | 99392 | 18599 | 168952 |
| 10 | MTPS-II | 0 | 0 | 0 | 0 | 0 |
| 11 | North Karanpura STPS | 2.165 | 5207 | 3330 | 1083 | 9620 |
| 12 | NPGC | 167.6125 | 363384 | 433278 | 83806 | 880468 |
| 13 | TSTPP-I | 28.645 | 27385 | 48668 | 14323 | 90376 |
| | Total | 2448.5425 | 3056686 | 7483100 | 1224271 | 11764057 |

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation :

| Sr. No | RRAS Provider | Energy Scheduled (MWH) | Variable Charges (Rs) (X) | Variable Charges Payable to Pool (Rs) (0.75*X) |
|--------|----------------------|------------------------|---------------------------|--|
| 1 | BARH | 4085.6225 | 13756291 | 10317218 |
| 2 | BARH-I | 1010.6575 | 3084527 | 2313395 |
| 3 | BRBCL | 1124.295 | 3582004 | 2686503 |
| 4 | Darlipali_NTPC | 0 | 0 | 0 |
| 5 | FSTPP I & II | 4646.6475 | 15194537 | 11395903 |
| 6 | FSTPP-III | 1017.67 | 3202608 | 2401956 |
| 7 | KHSTPP-I | 1453.8125 | 4647839 | 3485879 |
| 8 | KHSTPP-II | 470.425 | 1426799 | 1070099 |
| 9 | MPL | 573.255 | 1531737 | 1148803 |
| 10 | MTPS-II | 378.5725 | 1045239 | 783929 |
| 11 | North Karanpura STPS | 1.025 | 1576 | 1182 |
| 12 | NPGC | 242.2475 | 626210 | 469657 |
| 13 | TSTPP-I | 84.605 | 143744 | 107808 |
| | Total | 15088.835 | 48243111 | 36182333 |

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries:

| Sr. No | RRAS Provider | Energy Scheduled (MWH) | Fixed Charges To Be Refunded (Rs) | To Beneficiary Name |
|--------|----------------|------------------------|-----------------------------------|----------------------|
| 1 | BARH | 278.73 | 368543 | BSPHCL |
| 2 | BARH | | 23085 | HVDC_APD |
| 3 | BARH | | 36509 | GRIDCO |
| 4 | BARH | | 77018 | TS TRANSCO |
| 5 | BARH | | 6314 | WBSETCL |
| 6 | BARH-I | 150.245 | 57823 | BSPHCL |
| 7 | BARH-I | | 275543 | Gujarat |
| 8 | BARH-I | | 995 | JBVNL |
| 9 | BARH-I | | 13772 | GRIDCO |
| 10 | BARH-I | | 23 | Sikkim |
| 11 | BARH-I | | 14216 | Tamilnadu |
| 12 | BARH-I | 770 | WBSETCL | |
| 13 | BRBCL | 1.8075 | 510 | Assam |
| 14 | BRBCL | | 239 | Maharashtra Railways |
| 15 | BRBCL | | 511 | Delhi |
| 16 | BRBCL | | 0 | DVC Railways |
| 17 | BRBCL | | 919 | ECR_Bihar |
| 18 | BRBCL | | 0 | HARYANA |
| 19 | BRBCL | 2026 | RAILWAYS | |
| 20 | Darlipali_NTPC | 9.935 | 16462 | Gujarat |
| 21 | FSTPP I & II | 187.5375 | 24896 | Delhi |
| 22 | FSTPP I & II | | 87476 | Gujarat |
| 23 | FSTPP I & II | | 17823 | HARYANA |
| 24 | FSTPP I & II | | 13835 | GRIDCO |
| 25 | FSTPP-III | 123.21 | 55309 | Gujarat |
| 26 | FSTPP-III | | 126303 | GRIDCO |
| 27 | FSTPP-III | | 1601 | WB Solar |
| 28 | KHSTPP-I | 313.9675 | 35241 | Delhi |
| 29 | KHSTPP-I | | 66799 | Gujarat |
| 30 | KHSTPP-I | | 56662 | HARYANA |
| 31 | KHSTPP-I | | 2012 | GRIDCO |
| 32 | KHSTPP-I | | 143092 | RAJASTHAN |
| 33 | KHSTPP-I | | 9269 | UP |
| 34 | KHSTPP-I | | 13236 | WBSETCL |
| 35 | KHSTPP-I | | 1785 | WB Solar |
| 36 | KHSTPP-II | 1147.49 | 8032 | CHATTISGARH |
| 37 | KHSTPP-II | | 45949 | Delhi |
| 38 | KHSTPP-II | | 69479 | Gujarat |
| 39 | KHSTPP-II | | 136016 | HARYANA |
| 40 | KHSTPP-II | | 31874 | HP |
| 41 | KHSTPP-II | | 134531 | MP |
| 42 | KHSTPP-II | | 9507 | GRIDCO |
| 43 | KHSTPP-II | | 190965 | PUNJAB |
| 44 | KHSTPP-II | | 339604 | RAJASTHAN |
| 45 | KHSTPP-II | | 38183 | UP |
| 46 | KHSTPP-II | 54995 | UTTARAKHAND | |

| Sr. No | RRAS Provider | Energy Scheduled (MWH) | Fixed Charges To Be Refunded (Rs) | To Beneficiary Name |
|--------|----------------------|------------------------|-----------------------------------|---------------------|
| 47 | MPL | 37.1975 | 9005 | DVC |
| 48 | MPL | | 41956 | TPDDL |
| 49 | North Karanpura STPS | 2.165 | 2345 | BSPHCL |
| 50 | North Karanpura STPS | | 1400 | JBVNL |
| 51 | North Karanpura STPS | | 1136 | GRIDCO |
| 52 | North Karanpura STPS | | 2 | Sikkim |
| 53 | North Karanpura STPS | | 325 | WBSETCL |
| 54 | NPGC | 167.6125 | 84877 | Gujarat |
| 55 | NPGC | | 278507 | UP |
| 56 | TSTPP-I | 28.645 | 1 | Arunachal Pradesh |
| 57 | TSTPP-I | | 7 | Assam |
| 58 | TSTPP-I | | 5 | NVVN Bangladesh |
| 59 | TSTPP-I | | 129 | BSPHCL |
| 60 | TSTPP-I | | 1 | DVC |
| 61 | TSTPP-I | | 27074 | Gujarat |
| 62 | TSTPP-I | | 21 | JBVNL |
| 63 | TSTPP-I | | 0 | Mizoram |
| 64 | TSTPP-I | | 1 | Nagaland |
| 65 | TSTPP-I | | 104 | GRIDCO |
| 66 | TSTPP-I | | 2 | ODISHA Solar |
| 67 | TSTPP-I | | 0 | Sikkim |
| 68 | TSTPP-I | | 3 | Tamilnadu |
| 69 | TSTPP-I | | 2 | TS TRANSCO |
| 70 | TSTPP-I | | 32 | WBSETCL |
| 71 | TSTPP-I | 3 | WB Solar | |
| | Total | 2448.543 | 3056686 | |

Notes :

- A) RRAS settlement account for the week 29-05-2023 to 31-05-2023 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC.
- B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.01/SM/2016 dated 29.02.2016.
- D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC.
- E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 29-05-2023 to 04-06-2023

Payments to the SRAS Provider(s) from the DSM pool

| Sr.No. | SRAS Provider | UP Regulation due to SRAS (MWh) | Down Regulation due to SRAS (MWh) | Net Energy (MWh) | Energy Charges/ Compensation Charges (Rs.) | Incentive Charges (Rs.) | Total Charges (Rs.) |
|--------|----------------|---------------------------------|-----------------------------------|--------------------|--|-------------------------|---------------------|
| 1 | BARH | 1299.3311 | 2992.0194 | -1692.6883 | -5699281 | 2098949 | -3600332 |
| 2 | BARH-I | 77.4282 | 140.3713 | -62.9431 | -192103 | 104632 | -87471 |
| 3 | Darlipali_NTPC | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | FSTPP I & II | 1214.854 | 2972.5968 | -1757.7428 | -5747819 | 1212040 | -4535779 |
| 5 | FSTPP-III | 246.4371 | 1660.9742 | -1414.5371 | -4451549 | 925590 | -3525959 |
| 6 | KHSTPP-II | 749.7701 | 4555.6735 | -3805.9034 | -11543305 | 2652722 | -8890583 |
| 7 | MPL | 262.1984 | 3498.1655 | -3235.9671 | -8646504 | 1855297 | -6791207 |
| 8 | MTPS-II | 81.8127 | 857.8088 | -775.9961 | -2142525 | 406020 | -1736505 |
| 9 | NPGC | 539.9462 | 1969.1414 | -1429.1952 | -3694470 | 857463 | -2837007 |
| 10 | Teesta_V | 266.2068 | 919.6342 | -653.4274 | -759936 | 410248 | -349688 |
| 11 | TSTPP-I | 30.2855 | 4468.6358 | -4438.3503 | -7540758 | 2083000 | -5457758 |
| | Total | 4768.2701 | 24035.0209 | -19266.7508 | -50418250 | 12605961 | -37812289 |

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective SRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 29-05-2023 to 04-06-2023

| SRAS Provider | 29-May-23 | 30-May-23 | 31-May-23 | 01-Jun-23 | 02-Jun-23 | 03-Jun-23 | 04-Jun-23 |
|----------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| | Actual Performance(%) | Actual Performance(%) | Actual Performance(%) | Actual Performance(%) | Actual Performance(%) | Actual Performance(%) | Actual Performance(%) |
| BARH | 99.7 | 115.8 | 94.7 | 174 | 123.6 | 138.8 | 132 |
| BARH-I | 100 | 0 | 217.8 | 88.1 | 100 | 0 | 97.9 |
| Darlipali_NTPC | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| FSTPP I & II | 79.7 | 37.1 | 78.8 | 70.5 | 34.3 | 67.7 | 87.6 |
| FSTPP-III | 167.8 | 137 | 137.7 | 172.5 | 73.4 | 207.1 | 157.6 |
| KHSTPP-II | 111.6 | 100.5 | 101.5 | 107.4 | 107.6 | 138.8 | 108.8 |
| MPL | 98.7 | 95.9 | 101.3 | 97.4 | 97.3 | 89 | 103.3 |
| MTPS-II | 114.7 | 113.3 | 71.8 | 82.7 | 87.2 | 93.5 | 86.7 |
| NPGC | 91.6 | 90 | 0 | 0 | 77 | 52.9 | 77.1 |
| Teesta_V | 65.5 | 90.7 | 91.8 | 59.5 | 74 | 89 | 66.8 |
| TSTPP-I | 80.7 | 97.5 | 97.4 | 86.8 | 96.3 | 92.8 | 96.3 |

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
Shortfall/Emergency Condition
TRAS Account for Week 01-06-2023 to 04-06-2023

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :

| Sr. No | TRAS Provider | Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A) | Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B) | Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C) | Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D) | Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider |
|--------|----------------------|--|---|--|---|---|
| 1 | BARH | 0 | 0 | 4400.32 | 13334289 | -13334289 |
| 2 | BARH-I | 0 | 0 | 2264.905 | 6221241 | -6221241 |
| 3 | BRBCL | 0 | 0 | 2686.2475 | 7702547 | -7702547 |
| 4 | Darlipali_NTPC | 0 | 0 | 0 | 0 | 0 |
| 5 | FSTPP I & II | 0 | 0 | 7662.18 | 22549796 | -22549796 |
| 6 | FSTPP-III | 0 | 0 | 2656.2725 | 7523361 | -7523361 |
| 7 | KHSTPP-I | 0 | 0 | 3599.93 | 10358078 | -10358078 |
| 8 | KHSTPP-II | 0 | 0 | 9374.2725 | 25588952 | -25588952 |
| 9 | MPL | 0 | 0 | 2893.695 | 6958758 | -6958758 |
| 10 | MTPS-II | 0 | 0 | 2214.85 | 5503681 | -5503681 |
| 11 | North Karanpura STPS | 0 | 0 | 0 | 0 | 0 |
| 12 | NPGC | 0 | 0 | 8606.95 | 20024069 | -20024069 |
| 13 | TSTPP-I | 0 | 0 | 4096.2325 | 6263549 | -6263549 |
| | Total | 0 | 0 | 50455.855 | 132028322 | -132028322 |

Notes :

A) TRAS settlement account for the week 01-06-2023 to 04-06-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.