



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेय कुरुधुवकम्
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NO: ERPC/COM-II/ABT-DC/440

Date: 21.06.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Account for the period from 05.06.2023 to 11.06.2023.

विषय: 05.06.2023 से 11.06.2023 की अवधि के लिए DSM, SRAS और TRAS निपटान खाता ।

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation,2022 implemented w.e.f. 05.12.2022.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 16.06.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieg, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
ABT based Deviation Charge Account
From 05-06-2023 to 11-06-2023
As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28.12.2022, 08.02.2023 & 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payble	Receivable	Payable	Receivable
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	0.32843	24.73220		24.40377
BSPHCL	626.76296	219.97583	406.78713	
JBVNL	375.95893	253.46157	122.49736	
DVC	428.93342	175.11461	253.81881	
GRIDCO	1257.52321	219.80634	1037.71687	
SIKKIM	66.56182	21.63280	44.92902	
WBSETCL	159.72089	844.22394		684.50305
HVDC SASARAM	1.20604	0.01374	1.19230	
HVDC ALIPURDUAR	1.00890	0.07673	0.93217	
GENERATORS (TARIFF UNDER SEC 62 or 63)				
BARH-I	119.69905	4.17561	115.52344	
CHUZACHEN	8.10842	1.84005	6.26837	
RONGNICHU HEP	0.19364	6.62392		6.43028
NKSTPP	7.89465	8.34995		0.45530
FSTPP - I & II	146.26348	18.85349	127.40999	
FSTPP-III	42.44052	4.85601	37.58451	
KHSTPP-I	99.57555	9.74867	89.82688	
KHSTPP-II	89.75588	30.49463	59.26125	
TSTPP	33.30365	6.63963	26.66402	
BARH-II	187.30714	19.87562	167.43152	
MTPS-II	33.83410	3.43568	30.39842	
BRBCL	51.32555	14.42827	36.89728	
TEESTA	0.07325	13.14381		13.07056
RANGIT	0.89038	3.35313		2.46275
MPL	13.45291	25.09322		11.64031
NPGC	31.30619	31.14650	0.15969	
DARLIPALI	11.88519	3.43038	8.45481	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	0.02052	150.76139		150.74087
APNRL	8.39641	5.58644	2.80997	
GMRKEL	6.47622	1.01451	5.46171	
JITPL	15.04908	16.20093		1.15185
OTHER GENERATORS				
DIKCHU	11.59767	10.35648	1.24119	
JORETHANG HEP	0.43056	4.00441		3.57385
THEP	0.99138	6.46898		5.47760
INTER-REGIONAL				
East-North East	83.86529	3314.22900		3230.36371
East-North	268.40559	16019.64502		15751.23943
East-South	11213.45887	280.86431	10932.59456	
East-West	7466.52062	2314.85888	5151.66174	
INTER-NATIONAL				
NVVN-BD	4.95675	48.93695		43.98020
NVVN-NEPAL	93.13815	78.34891	14.78924	
TPTCL	1.06975	4.30051		3.23076
INFIRM GENERATORS				
BARH SG1_U2_INFIRM	80.08698		80.08698	
RE GENERATORS				
TALCHER SOLAR	3.65172	2.21574	1.43598	
TOTAL	23053.42971	24222.31879	18763.83521	19932.72429

Payable To The Pool (A) :	18763.83521
Receivable From The Pool (B) :	19932.72429
ER Deviation & AS Pool Balance (A-B) :	-1168.88908

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 05-06-2023 to 11-06-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-06-05	APNRL	5491.5	5455.491	0	-36.009	118361	30652
2023-06-05	NVVN-BD	-21694.755	-21540.218	0	154.537	28888	978413
2023-06-05	BARH-II	28616.734	27398.726	-711.907	-506.101	1472185	278342
2023-06-05	BARH SG1 U2 INFIRM	0	-326.628	0	-326.628	1792632	0
2023-06-05	BARH-I	14850.002	14380.92	-38.887	-430.195	1240871	27314
2023-06-05	BSPHCL	-135565.216	-135149.138	0	416.077	9416334	3006776
2023-06-05	BRBCL	20447.569	20249.454	0	-198.115	677927	165799
2023-06-05	CHUZACHEN	1192.72	1210.656	0	17.936	871	21699
2023-06-05	DARLIPALI	36000	35848.721	0	-151.279	155426	38933
2023-06-05	DIKCHU	1680.73	1592	0	-88.73	568396	48218
2023-06-05	DVC	47967.295	47690.915	0	-276.381	4232961	3475890
2023-06-05	NR	-73567.964	-34079.338	0	39488.626	0	264709839
2023-06-05	NER	-20895.156	-14321.1	0	6574.055	1847390	40283800
2023-06-05	SR	-29479.024	-56565.478	0	-27086.454	157247733	30321
2023-06-05	WR	65960.497	45837.101	0	-20123.395	154364516	5450169
2023-06-05	EAST CENTRAL RAILWAY	-267.864	-94.64	0	173.224	4511	353550
2023-06-05	FSTPP - I & II	35475.185	34287.969	-328.282	-858.934	2710077	242450
2023-06-05	FSTPP-III	11250.029	10867.994	-192.582	-189.452	649883	15412
2023-06-05	GMRKEL	15737.58	15693.454	0	-44.126	76107	4346
2023-06-05	HVDC ALIPURDUAR	-12.747	-14.373	0	-1.626	8417	252
2023-06-05	HVDC SASARAM	-18.894	-22.052	0	-3.158	18685	0
2023-06-05	JBVNL	-34136.763	-34777.818	0	-641.055	7987933	2082431
2023-06-05	JITPL	25656.44	25849.091	0	192.651	15632	366731
2023-06-05	JORETHANG HEP	461.12	479.52	0	18.4	5829	45289
2023-06-05	KHSTPP-I	16383.722	16031.366	0	-352.356	1105339	99680
2023-06-05	KHSTPP-II	33750.024	32830.38	-379.985	-539.659	1457311	60641
2023-06-05	MPL	23625.265	23387.018	-310.908	72.661	107193	142616
2023-06-05	MTPS-II	7104.108	7013.966	-79.806	-10.336	163998	92252
2023-06-05	NVVN-NEPAL	-4751.44	-4842.982	0	-91.542	1823519	457718
2023-06-05	NKSTPP_U1_INFIRM	14770.78	14667.273	0	-103.527	149133	46522
2023-06-05	NPGC	44550.016	43900.036	-603.8	-46.18	402148	348508
2023-06-05	GRIDCO	-51500.181	-51592.589	0	-92.408	7097674	4192894
2023-06-05	RANGIT	481.5	507.086	0	25.586	9492	35604
2023-06-05	RONGNICHU HEP	618.5	644.544	0	26.044	3839	98692
2023-06-05	SIKKIM	-1288.724	-1457.644	0	-168.92	885632	343995
2023-06-05	TALCHER SOLAR	45.438	48.152	0	2.715	17950	42398
2023-06-05	TUL	20260.185	20438.545	0	178.36	439	835879
2023-06-05	TEESTA	9866	10052.764	-2.669	189.433	26	169137
2023-06-05	THEP	454.25	462.368	0	8.118	12645	39520
2023-06-05	TPTCL	317.52	322.378	0	4.858	1731	28461
2023-06-05	TSTPP	22308	21380.197	-709.348	-218.455	369346	56676
2023-06-05	VAE ER	-1477.555	0	0	1477.555	0	0
2023-06-05	WBSETCL	-125529.493	-122331.675	0	3197.818	577493	11403732
2023-06-06	APNRL	5897.75	5855.127	0	-42.623	130473	24120
2023-06-06	NVVN-BD	-21738.854	-21604.8	0	134.054	33009	731205
2023-06-06	BARH-II	26604.667	25604.576	-257.163	-742.929	2350913	282636
2023-06-06	BARH SG1 U2 INFIRM	0	-336.182	0	-336.182	1972483	0
2023-06-06	BARH-I	14841.503	14457.497	-56.904	-327.101	1053701	90518
2023-06-06	BSPHCL	-134232.84	-134993.246	0	-760.406	12507307	3464754
2023-06-06	BRBCL	21729.42	21448.436	0	-280.984	844797	91405
2023-06-06	CHUZACHEN	1289.963	1311.13	0	21.167	1131	30093
2023-06-06	DARLIPALI	36000	35814.283	0	-185.717	217413	45684
2023-06-06	DIKCHU	1509.44	1524.727	0	15.287	17415	123788
2023-06-06	DVC	47941.96	47603.704	0	-338.255	5052238	2068777
2023-06-06	NR	-67279.228	-29025.683	0	38253.544	0	271022709
2023-06-06	NER	-25418.522	-18652.414	0	6766.108	2329324	49904510
2023-06-06	SR	-36792.643	-54609.033	0	-17816.39	121135881	25722550
2023-06-06	WR	65703.1	44279.592	0	-21423.507	180977797	5360797
2023-06-06	EAST CENTRAL RAILWAY	-255.383	-97.584	0	157.799	9546	365147
2023-06-06	FSTPP - I & II	34691.812	33296.089	-575.322	-820.402	2820967	230472
2023-06-06	FSTPP-III	11231.752	10762.602	-307.558	-161.593	609004	12942
2023-06-06	GMRKEL	14262.423	14214.763	0	-47.659	130502	12710
2023-06-06	HVDC ALIPURDUAR	-12.767	-13.802	0	-1.035	8622	2182
2023-06-06	HVDC SASARAM	-20.052	-22.249	0	-2.198	14191	10
2023-06-06	JBVNL	-35765.789	-35226.344	0	539.445	2963140	4377287
2023-06-06	JITPL	26024.38	26007.491	0	-16.889	341973	191957
2023-06-06	JORETHANG HEP	496.12	509.6	0	13.48	8736	36168
2023-06-06	KHSTPP-I	17248.749	16671.949	0	-576.8	2012197	73861
2023-06-06	KHSTPP-II	33750.049	32399.031	-901.039	-449.979	1412499	287375
2023-06-06	MPL	23625.36	22724.691	-996.948	96.278	180573	221539
2023-06-06	MTPS-II	7839.575	7680.418	-49.836	-109.322	360286	46707
2023-06-06	NVVN-NEPAL	-4381.218	-4322.182	0	59.036	812881	730249
2023-06-06	NKSTPP_U1_INFIRM	14770.78	14652.436	0	-118.364	163682	25114
2023-06-06	NPGC	44550.012	43662.545	-831.174	-56.293	420268	331826
2023-06-06	GRIDCO	-49513.424	-50099.216	0	-585.792	6131985	3377754
2023-06-06	RANGIT	518.25	544.139	0	25.889	10988	43007
2023-06-06	RONGNICHU HEP	662.25	688.032	0	25.782	1813	88881
2023-06-06	SIKKIM	-1214.003	-1460.078	0	-246.075	1576609	52769
2023-06-06	TALCHER SOLAR	36.608	40.891	0	4.284	64008	82319
2023-06-06	TUL	20924.75	21120	0	195.25	0	973589
2023-06-06	TEESTA	10027	10086.582	-101.494	161.075	3746	161430
2023-06-06	THEP	525	537.408	0	12.408	10326	54662
2023-06-06	TPTCL	317.52	318.834	0	1.314	10160	20763
2023-06-06	TSTPP	20240	19442.929	-584.682	-212.389	540708	117430
2023-06-06	VAE ER	-4534.073	0	0	4534.073	0	0
2023-06-06	WBSETCL	-123194.89	-121939.676	0	1255.213	5361647	8352015

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-06-07	APNRL	5531.5	5499.709	0	-31.791	142797	64698
2023-06-07	NVVN-BD	-21694.102	-21623.273	0	70.829	160312	613221
2023-06-07	BARH-II	26504.402	25562.663	-422.642	-519.098	1544641	294871
2023-06-07	BARH SG1 U2 INFIRM	0	-380.095	0	-380.095	2285132	0
2023-06-07	BARH-I	14548.081	13719.687	-14.785	-813.61	2470629	128441
2023-06-07	BSPHCL	-135201.95	-136293.349	0	-1091.399	12873133	2530042
2023-06-07	BRBCL	21091.804	20871.636	0	-220.168	720120	179981
2023-06-07	CHUZACHEN	1331.115	1351.574	0	20.459	963	30767
2023-06-07	DARLIPALI	36000	35843.58	0	-156.42	151127	37280
2023-06-07	DIKCHU	1589.84	1609.273	0	19.433	31506	180506
2023-06-07	DVC	46781.199	46247.559	0	-533.639	6437160	2251443
2023-06-07	NR	-76365.921	-31673.617	0	44692.304	0	288302893
2023-06-07	NER	-24138.114	-16538.601	0	7599.513	172565	47155809
2023-06-07	SR	-18974.01	-42259.024	0	-23285.014	137395848	890438
2023-06-07	WR	59511.597	41217.484	0	-18294.113	134980915	3966405
2023-06-07	EAST CENTRAL RAILWAY	-266.989	-97.664	0	169.325	1993	294115
2023-06-07	FSTPP - I & II	29172.576	28219.383	-361.64	-591.553	1692606	109425
2023-06-07	FSTPP-III	10981.429	10478.472	-319.565	-183.393	548679	26855
2023-06-07	GMRKEL	15743.13	15696.291	0	-46.839	81414	7542
2023-06-07	HVDC ALIPURDUAR	-12.708	-13.935	0	-1.227	11304	1492
2023-06-07	HVDC SASARAM	-20.257	-21.842	0	-1.585	11492	950
2023-06-07	JBVNL	-35288.918	-35407.086	0	-118.168	3930050	2090315
2023-06-07	JITPL	26097.88	26137.963	0	40.083	230207	264018
2023-06-07	JORETHANG HEP	488.62	504.256	0	15.636	6733	55845
2023-06-07	KHSTPP-I	16790.75	16240.308	0	-550.441	1672393	94090
2023-06-07	KHSTPP-II	33290.145	32086.556	-901.608	-301.981	1232247	397005
2023-06-07	MPL	23623.27	22278	-1439.995	94.725	147667	325458
2023-06-07	MTPS-II	8504.383	8230.254	-68.893	-205.236	521312	1825
2023-06-07	NVVN-NEPAL	-4082.793	-4732.8	0	-650.007	2753406	115604
2023-06-07	NKSTPP_U1_INFIRM	14770.8	14645.673	0	-125.127	169743	46768
2023-06-07	NPGC	44513.967	43329.272	-987.233	-197.462	821820	234312
2023-06-07	GRIDCO	-55878.694	-56660.552	0	-781.858	9303523	2965429
2023-06-07	RANGIT	491.25	515.639	0	24.389	13339	41718
2023-06-07	RONGNICHU HEP	581	600.128	0	19.128	3644	64965
2023-06-07	SIKKIM	-1312.515	-1374.083	0	-61.568	575957	238227
2023-06-07	TALCHER SOLAR	45.638	42.882	0	-2.755	42870	16300
2023-06-07	TUL	20862.488	21071.345	0	208.858	0	1065613
2023-06-07	TEESTA	10002	10063.636	-98.682	160.318	644	147520
2023-06-07	THEP	491.75	503.36	0	11.61	13275	64945
2023-06-07	TPTCL	312.96	322.249	0	9.289	630	56114
2023-06-07	TSTPP	19777.821	19277.403	-359.392	-141.026	356743	188381
2023-06-07	VAE ER	-8166.49	0	0	8166.49	0	0
2023-06-07	WBSETCL	-116556.782	-114011.101	0	2545.681	4916601	9535618
2023-06-08	APNRL	5879	5860.727	0	-18.273	124608	96117
2023-06-08	NVVN-BD	-21700.659	-21617.236	0	83.423	80907	462987
2023-06-08	BARH-II	27219.416	26282.607	-400.021	-536.788	1995713	170412
2023-06-08	BARH SG1 U2 INFIRM	0	1902.369	0	1902.369	1958451	0
2023-06-08	BARH-I	14711.731	14423.86	-73.13	-214.741	703959	150620
2023-06-08	BSPHCL	-137604.285	-137777.257	0	-172.971	7441996	2412292
2023-06-08	BRBCL	21509.115	21309.527	0	-199.588	729400	236637
2023-06-08	CHUZACHEN	1175.125	1194.566	0	19.441	877	26922
2023-06-08	DARLIPALI	36000	35839.173	0	-160.827	167492	37086
2023-06-08	DIKCHU	1509.44	1473.727	0	-35.713	482291	93364
2023-06-08	DVC	49869.253	49132.256	0	-736.997	6076275	2474401
2023-06-08	NR	-79837.773	-31396.513	0	48441.26	0	317846359
2023-06-08	NER	-23422	-18188.763	0	5233.237	3946595	33761828
2023-06-08	SR	-24688.334	-47256.526	0	-22568.192	140235118	1437101
2023-06-08	WR	75211.484	51987.586	0	-23223.898	166014632	105986
2023-06-08	EAST CENTRAL RAILWAY	-255.383	-116.224	0	139.159	13712	311935
2023-06-08	FSTPP - I & II	30234.797	29116.063	-572.909	-545.825	2043411	208021
2023-06-08	FSTPP-III	11113.973	10589.173	-356.136	-168.664	604207	41680
2023-06-08	GMRKEL	15741.58	15678.109	0	-63.471	126238	5584
2023-06-08	HVDC ALIPURDUAR	-12.744	-13.511	0	-0.768	10400	2343
2023-06-08	HVDC SASARAM	-19.096	-21.689	0	-2.592	20211	401
2023-06-08	JBVNL	-35172.813	-35966.173	0	-793.359	9283164	1968342
2023-06-08	JITPL	26398.38	26412.872	0	14.492	132253	152151
2023-06-08	JORETHANG HEP	451.12	468.192	0	17.072	5854	43032
2023-06-08	KHSTPP-I	16051.606	15606.989	0	-444.617	1488956	160074
2023-06-08	KHSTPP-II	33000.8	31465.211	-1071.727	-463.862	1768902	553860
2023-06-08	MPL	23548.4	21867.6	-1747.469	66.668	285640	360056
2023-06-08	MTPS-II	8490.35	8215.146	-57.517	-217.687	656021	9932
2023-06-08	NVVN-NEPAL	-4090.047	-4475.782	0	-385.735	1880984	240941
2023-06-08	NKSTPP_U1_INFIRM	14770.8	14707.527	0	-63.273	96158	32716
2023-06-08	NPGC	44410.001	43488.545	-865.837	-55.619	416984	336852
2023-06-08	GRIDCO	-61585.735	-63168.776	0	-1583.042	21956633	4056751
2023-06-08	RANGIT	463.5	480.827	0	17.327	22687	29721
2023-06-08	RONGNICHU HEP	638.5	705.728	0	67.228	2034	179145
2023-06-08	SIKKIM	-1294.3	-1428.957	0	-134.657	977694	261323
2023-06-08	TALCHER SOLAR	45.638	46.101	0	0.464	25924	29159
2023-06-08	TUL	22864.47	23308.072	0	443.602	0	2360513
2023-06-08	TEESTA	10436	10475.164	-116.401	155.565	2026	160541
2023-06-08	THEP	454.25	463.328	0	9.078	12623	41243
2023-06-08	TPTCL	312.96	314.409	0	1.449	669	8870
2023-06-08	TSTPP	22303.995	21541.778	-545.825	-216.392	428542	36999
2023-06-08	VAE ER	-5043.745	0	0	5043.745	0	0
2023-06-08	WBSETCL	-123086.801	-120765.089	0	2321.712	1380867	12310715

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2023-06-09	APNRL	5641.5	5633.818	0	-7.682	141978	144370
2023-06-09	NVVN-BD	-21603.422	-21563.709	0	39.713	44705	414517
2023-06-09	BARH-II	26675.866	25715.713	-539.417	-420.736	1398987	143706
2023-06-09	BARH SG1 U2 INFIRM	0	9942.186	0	9942.186	0	0
2023-06-09	BARH-I	5235.875	4026.319	-27.624	-1181.932	4646113	20668
2023-06-09	BSPHCL	-135286.74	-134914.293	0	372.446	5306670	4319928
2023-06-09	BRBCL	19556.116	19190.109	0	-366.007	1200148	230095
2023-06-09	CHUZACHEN	1175.125	1183.421	0	8.296	23759	32433
2023-06-09	DARLIPALI	36000	35861.748	0	-138.252	162138	30604
2023-06-09	DIKCHU	1420.78	1427.818	0	7.038	41918	104481
2023-06-09	DVC	50809.784	50350.639	0	-459.146	5858837	2689585
2023-06-09	NR	-80351.374	-47634.047	0	32717.327	0	210352004
2023-06-09	NER	-19182.386	-8724.663	0	10457.724	0	69769848
2023-06-09	SR	-16719.52	-47281.247	0	-30561.726	189955817	0
2023-06-09	WR	51316.143	45539.586	0	-5776.557	75203214	31374397
2023-06-09	EAST CENTRAL RAILWAY	-266.989	-110.192	0	156.797	0	310970
2023-06-09	FSTPP - I & II	26820.673	25551.33	-411.216	-858.127	3231413	319699
2023-06-09	FSTPP-III	11039.067	10515.942	-291.947	-231.177	791621	28486
2023-06-09	GMRKEL	15497.74	15443.782	0	-53.958	119767	8234
2023-06-09	HVDC ALIPURDUAR	-12.788	-14.834	0	-2.047	13611	352
2023-06-09	HVDC SASARAM	-17.821	-22.029	0	-4.208	25727	0
2023-06-09	JBVNL	-36133.541	-35560.051	0	573.489	4633932	4461530
2023-06-09	JITPL	26398.38	26440.945	0	42.565	111274	154420
2023-06-09	JORETHANG HEP	429.67	446.688	0	17.018	7086	53911
2023-06-09	KHSTPP-I	15231.19	14703.477	0	-527.713	1730827	52007
2023-06-09	KHSTPP-II	33117.253	31933.973	-832.842	-350.438	1201535	282288
2023-06-09	MPL	23182.4	21908.582	-1408.657	134.839	159002	381393
2023-06-09	MTPS-II	8357.905	8139.632	-54.767	-163.506	478676	31194
2023-06-09	NVVN-NEPAL	-4347.564	-4566.182	0	-218.618	1393793	142438
2023-06-09	NKSTPP_U1_INFIRM	14770.8	14792.073	0	21.273	100401	105015
2023-06-09	NPGC	44438.869	43646.072	-872.193	79.396	206489	460935
2023-06-09	GRIDCO	-63114.116	-67120.779	0	-4006.663	38744273	986594
2023-06-09	RANGIT	459	479.684	0	20.684	17446	44419
2023-06-09	RONGNICHU HEP	523.5	536.608	0	13.108	2474	35438
2023-06-09	SIKKIM	-1366.29	-1480.221	0	-113.931	684376	325633
2023-06-09	TALCHER SOLAR	46.943	39.907	0	-7.036	74146	6146
2023-06-09	TUL	23485.2	23733.454	0	248.254	0	1247376
2023-06-09	TEESTA	10804	10820.109	-176.873	192.982	707	201789
2023-06-09	THEP	451.5	460.832	0	9.332	15740	56769
2023-06-09	TPTCL	320.43	376.903	0	56.473	1493	114650
2023-06-09	TSTPP	22303.995	21540.869	-538.675	-224.451	429606	52568
2023-06-09	VAE ER	-6437.228	0	0	6437.228	0	0
2023-06-09	WBSETCL	-105424.468	-99388.947	0	6035.521	383800	16775438
2023-06-10	APNRL	5366.5	5357.745	0	-8.755	103311	87812
2023-06-10	NVVN-BD	-21627.238	-21498.691	0	128.547	146303	916117
2023-06-10	BARH-II	25056.212	24265.932	-290.655	-499.625	2162164	385798
2023-06-10	BARH SG1 U2 INFIRM	0	10426.116	0	10426.116	0	0
2023-06-10	BARH-I	0	-282.485	-0.274	-282.211	861308	0
2023-06-10	BSPHCL	-135675.406	-135299.778	0	375.629	8204473	3301175
2023-06-10	BRBCL	12485.771	12400.945	0	-84.826	501606	211882
2023-06-10	CHUZACHEN	1127.815	1108.848	0	-18.967	355530	23715
2023-06-10	DARLIPALI	36000	35866.829	0	-133.171	188640	39302
2023-06-10	DIKCHU	1379.86	1407.909	0	28.049	13072	200485
2023-06-10	DVC	49189.996	48195.716	0	-994.279	11134980	2528528
2023-06-10	NR	-82130.997	-51541.182	0	30589.815	0	179134295
2023-06-10	NER	-12355.068	-3117.183	0	9237.885	0	58040582
2023-06-10	SR	-13471.044	-49894.401	0	-36423.357	208664492	0
2023-06-10	WR	35920.66	47365.022	0	11444.362	24497268	65443623
2023-06-10	EAST CENTRAL RAILWAY	-255.383	-94.416	0	160.967	3081	355263
2023-06-10	FSTPP - I & II	27540.618	27137.96	-168.999	-233.659	1110257	176940
2023-06-10	FSTPP-III	9982.829	9691.494	-110.806	-180.529	690318	107430
2023-06-10	GMRKEL	15145.9	15130.182	0	-15.718	57128	22280
2023-06-10	HVDC ALIPURDUAR	-12.776	-16.983	0	-4.207	32692	372
2023-06-10	HVDC SASARAM	-19.897	-22.06	0	-2.163	15856	2
2023-06-10	JBVNL	-36343.873	-36117.015	0	226.858	6154156	4418612
2023-06-10	JITPL	26546.68	26474.909	0	-71.771	360182	87300
2023-06-10	JORETHANG HEP	518.62	537.6	0	18.98	4773	54226
2023-06-10	KHSTPP-I	15427.068	15215.575	0	-211.493	891935	128073
2023-06-10	KHSTPP-II	30602.481	30057.122	-336.196	-209.163	1225447	582187
2023-06-10	MPL	21974.185	21222.4	-972.053	220.268	266077	685326
2023-06-10	MTPS-II	7758.859	7545.414	-33.907	-179.538	665530	103777
2023-06-10	NVVN-NEPAL	-3696.682	-2635.127	0	1061.555	519100	1992640
2023-06-10	NKSTPP_U1_INFIRM	14770.8	15115.309	0	344.509	48334	531271
2023-06-10	NPGC	43239.633	42822	-515.185	97.552	470984	724336
2023-06-10	GRIDCO	-66435.504	-68705.048	0	-2269.544	31968746	1927352
2023-06-10	RANGIT	529.5	566.06	0	36.56	11536	67194
2023-06-10	RONGNICHU HEP	537.25	551.072	0	13.822	2576	43786
2023-06-10	SIKKIM	-1298.27	-1481.366	0	-183.097	1757035	261332
2023-06-10	TALCHER SOLAR	47.828	39.583	0	-8.244	80223	0
2023-06-10	TUL	24159.513	24818.982	0	659.469	0	3571740
2023-06-10	TEESTA	11373	11471.564	-56.034	154.598	176	168213
2023-06-10	THEP	581.75	593.792	0	12.042	11335	63851
2023-06-10	TPTCL	399.84	402.995	0	3.155	86373	67732
2023-06-10	TSTPP	22295.094	21580.155	-485.875	-229.064	427416	34483
2023-06-10	VAE ER	-19233.143	0	0	19233.143	0	0
2023-06-10	WBSETCL	-87774.855	-85143.323	0	2631.532	2737727	12507424

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2023-06-11	APNRL	5416.5	5421.454	0	4.954	78115	110874
2023-06-11	NVVN-BD	-22226.695	-22104.509	0	122.186	1551	777236
2023-06-11	BARH-II	21686.144	20489.736	120.874	-1317.282	7806110	431796
2023-06-11	BARH SG1 U2 INFIRM	0	9876.588	0	9876.588	0	0
2023-06-11	BARH-I	0	-325.742	-0.276	-325.467	993325	0
2023-06-11	BSPHCL	-133789.88	-134099.832	0	-309.952	6926384	2962617
2023-06-11	BRBCL	14880.087	14825.309	0	-54.778	458557	327029
2023-06-11	CHUZACHEN	1002.04	901.939	0	-100.101	427711	18375
2023-06-11	DARLIPALI	36000	35963.53	0	-36.47	146283	114148
2023-06-11	DIKCHU	1379.86	1425.636	0	45.776	5170	284807
2023-06-11	DVC	37068.39	36597.365	0	-471.025	4100890	2022837
2023-06-11	NR	-66574.23	-49078.08	0	17496.15	26840559	70596402
2023-06-11	NER	-2771.893	3647.756	0	6419.649	90657	32506525
2023-06-11	SR	-13396.028	-51234.148	0	-37838.121	166710996	6022
2023-06-11	WR	2193.144	44633.772	0	22720.627	10613719	119784512
2023-06-11	EAST CENTRAL RAILWAY	-259.705	-92.688	0	167.017	0	482238
2023-06-11	FSTPP - I & II	28479.459	28541.412	29.64	32.314	1017617	598342
2023-06-11	FSTPP-III	9337.503	9125.642	-187.855	-24.005	350340	252796
2023-06-11	GMRKEL	13932.54	13940.727	0	8.187	56465	40755
2023-06-11	HVDC ALIPURDUAR	-12.771	-14.586	0	-1.815	15845	681
2023-06-11	HVDC SASARAM	-20.173	-21.905	0	-1.731	14442	11
2023-06-11	JBVNL	-36763.767	-35541.222	0	1222.545	2643518	5947640
2023-06-11	JITPL	25112.68	25244.072	0	131.392	313387	403516
2023-06-11	JORETHANG HEP	749.62	792.8	0	43.18	4044	111969
2023-06-11	KHSTPP-I	14337.196	14222.598	0	-114.598	1055909	367081
2023-06-11	KHSTPP-II	28864.243	28843.755	-84.888	64.4	677645	886107
2023-06-11	MPL	20412.09	20545.018	4.83	128.098	199139	392934
2023-06-11	MTPS-II	7333.472	7198.26	-34.253	-100.959	537587	57881
2023-06-11	NVVN-NEPAL	-2115.414	-719.273	0	1396.141	130131	4155300
2023-06-11	NKSTPP_U1_INFIRM	14770.8	14758.582	0	-12.218	62014	47589
2023-06-11	NPGC	39279.342	39482.509	96.285	106.883	391926	677881
2023-06-11	GRIDCO	-63838.987	-63132.202	0	706.785	10549487	4473861
2023-06-11	RANGIT	829.75	883.464	0	53.714	3550	73652
2023-06-11	RONGNICHU HEP	564.75	598.048	0	33.298	2984	151485
2023-06-11	SIKKIM	-1233.017	-1063.22	0	169.797	198880	680000
2023-06-11	TALCHER SOLAR	42.96	43.004	0	0.044	60051	45251
2023-06-11	TUL	25475.595	26405.6	0	930.005	1612	5021428
2023-06-11	TEESTA	12096	12355.236	0	259.236	0	305750
2023-06-11	THEP	947.525	1031.328	0	83.803	23194	325907
2023-06-11	TPCL	364.56	397.821	0	33.261	5920	133461
2023-06-11	TSTPP	20167.426	19616.692	-385.166	-165.568	778003	177426
2023-06-11	VAE_ER	-19876.235	0	0	19876.235	0	0
2023-06-11	WBSETCL	-81850.284	-79332.757	0	2517.527	613953	13537451

SUMMARY OF WEEKLY DEVIATION CHARGES : 05-06-2023 to 11-06-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	39224.25	39084.072	0	-140.178	839641	558644
Week total	NVVN-BD	-152285.724	-151552.435	0	733.289	495675	4893695
Week total	BARH-II	182363.441	175319.952	-2500.93	-4542.56	18730714	1987562
Week total	BARH SG1 U2 INFIRM	0	31104.353	0	31104.353	8008698	0
Week total	BARH-I	64187.192	60400.056	-211.879	-3575.257	11969905	417561
Week total	BSPHCL	-947356.318	-948526.893	0	-1170.576	62676296	21997583
Week total	BRBCL	131699.882	130295.417	0	-1404.466	5132555	1442827
Week total	CHUZACHEN	8293.903	8262.134	0	-31.768	810842	184005
Week total	DARLIPALI	252000	251037.863	0	-962.137	1188519	343038
Week total	DIKCHU	10469.95	10461.091	0	-8.859	1159767	1035648
Week total	DVC	329627.877	325818.155	0	-3809.722	42893342	17511461
Week total	NR	-526107.487	-274428.462	0	251679.026	26840559	1601964502
Week total	NER	-128183.138	-75894.967	0	52288.171	8386529	331422900
Week total	SR	-153520.602	-349099.857	0	-195579.255	1121345887	28086431
Week total	WR	375536.625	320860.142	0	-54676.483	746652062	231485888
Week total	EAST CENTRAL RAILWAY	-1827.695	-703.408	0	1124.287	32843	2473220
Week total	FSTPP - I & II	212415.121	206150.206	-2388.728	-3876.186	14626348	1885349
Week total	FSTPP-III	74936.581	72031.318	-1766.45	-1138.814	4244052	485601
Week total	GMRKEL	106060.893	105797.308	0	-263.584	647622	101451
Week total	HVDC ALIPURDUAR	-89.3	-102.025	0	-12.725	100890	7673
Week total	HVDC SASARAM	-136.19	-153.826	0	-17.636	120604	1374
Week total	JBVNL	-249605.463	-248595.709	0	1009.754	37595893	25346157
Week total	JITPL	182234.82	182567.344	0	332.524	1504908	1620093
Week total	JORETHANG HEP	3594.89	3738.656	0	143.766	43056	400441
Week total	KHSTPP-I	111470.28	108692.262	0	-2778.018	9957555	974867
Week total	KHSTPP-II	226374.995	219616.027	-4508.285	-2250.683	8975588	3049463
Week total	MPL	159990.97	153933.308	-6871.198	813.536	1345291	2509322
Week total	MTPS-II	55388.652	54023.09	-378.979	-986.584	3383410	343568
Week total	NVVN-NEPAL	-27465.158	-26294.327	0	1170.831	9313815	7834891
Week total	NKSTPP_U1_INFIRM	103395.6	103338.872	0	-56.728	789465	834995
Week total	NPGC	304981.839	300330.979	-4579.137	-71.723	3130619	3114650
Week total	GRIDCO	-411866.64	-420479.162	0	-8612.522	125752321	21980634
Week total	RANGIT	3772.75	3976.9	0	204.15	89038	335313
Week total	RONGNICHU HEP	4125.75	4324.16	0	198.41	19364	662392
Week total	SIKKIM	-9007.118	-9745.569	0	-738.451	6656182	2163280
Week total	TALCHER SOLAR	311.05	300.52	0	-10.53	365172	221574
Week total	TUL	158032.2	160895.998	0	2863.798	2052	15076139
Week total	TEESTA	74604	75325.054	-552.152	1273.206	7325	1314381
Week total	THEP	3906.025	4052.416	0	146.391	99138	646898
Week total	TPCL	2345.79	2455.589	0	109.799	106975	430051
Week total	TSTPP	149396.33	144380.023	-3608.962	-1407.344	3330365	663963
Week total	VAE_ER	-64768.468	0	0	64768.468	0	0
Week total	WBSETCL	-763417.573	-742912.568	0	20505.005	15972089	84422394

LEGEND:
Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
SRAS Settlement Account by ERPC from 05-06-2023 to 11-06-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1889.9646	4390.907	-2500.9424	-8420672	3140436	-5280236
2	BARH-I	146.8122	358.6939	-211.8817	-646663	252753	-393910
3	Darlipali_NTPC	0	0	0	0	0	0
4	FSTPP I & II	766.7153	3155.4508	-2388.7355	-7811165	623316	-7187849
5	FSTPP-III	86.5934	1853.0394	-1766.446	-5559006	969816	-4589190
6	KHSTPP-II	567.7652	5076.0543	-4508.2891	-13673641	2821910	-10851731
7	MPL	845.2682	7716.4635	-6871.1953	-18359834	4280866	-14078968
8	MTPS-II	47.9367	426.9152	-378.9785	-1046360	191281	-855079
9	NPGC	1021.7581	5604.1179	-4582.3598	-11845400	2650350	-9195050
10	Teesta_V	153.3904	705.5437	-552.1533	-642154	283659	-358495
11	TSTPP-I	68.5417	3677.5045	-3608.9628	-6131628	1498418	-4633210
	Total	5594.7458	32964.6902	-27369.9444	-74136523	16712805	-57423718

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 05-06-2023 to 11-06-2023

SRAS Provider	05-Jun-23	06-Jun-23	07-Jun-23	08-Jun-23	09-Jun-23	10-Jun-23	11-Jun-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	140.5	119.6	117.5	130.8	146.8	149.7	126.8
BARH-I	129.5	127.5	95	145.2	157.4	100	100
Darlipali_NTPC	0	0	0	0	0	0	0
FSTPP I & II	10.5	39.2	55.8	51.6	46.3	27.9	93.3
FSTPP-III	126.5	150.7	136.1	157.7	167.2	196.4	183.1
KHSTPP-II	111.4	101.3	101.8	113.8	125.5	102.4	111.2
MPL	98.7	100.5	100.2	100.3	98.8	101.9	100.9
MTPS-II	104.8	93.7	87.3	90.9	79.6	64.1	73.2
NPGC	79.8	87.7	83.6	88	85.5	78.2	76
Teesta_V	52.6	71.3	84.3	81.5	64.6	67.3	0
TSTPP-I	91.8	86.3	89.8	88.2	82.2	81.7	76.9

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
Shortfall/Emergency Condition
TRAS Account for Week 05-06-2023 to 11-06-2023

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :

Sr. No	TRAS Provider	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0	0	19834.895	60105682	-60105682
2	BARH-I	0	0	451.4325	1239995	-1239995
3	BRBCL	0	0	2530.2925	7255361	-7255361
4	Darlipali_NTPC	0	0	0	0	0
5	FSTPP I & II	0	0	12987.9975	38223677	-38223677
6	FSTPP-III	0	0	2741.38	7764411	-7764411
7	KHSTPP-I	137.265	482720	4889.335	14068084	-13585364
8	KHSTPP-II	78.6	262233	6705.0875	18302877	-18040644
9	MPL	0	0	4325.6175	10402245	-10402245
10	MTPS-II	0	0	1663.94	4134725	-4134725
11	North Karanpura STPS	0	0	0	0	0
12	NPGC	0	0	6799.93	15820037	-15820037
13	TSTPP-I	17.375	32472	0	0	32472
	Total	233.2400	777425	62929.9075	177317093	-176539668

Notes :

A) TRAS settlement account for the week 05-06-2023 to 11-06-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.