



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



एशियन युग्युक्तम्  
ONE EARTH - ONE FAMILY - ONE FUTURE



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NO: ERPC/COM-II/ABT-DC/ 464

Date: 30.06.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Account for the period from 12.06.2023 to 18.06.2023.

विषय: 12.06.2023 से 18.06.2023 की अवधि के लिए DSM, SRAS और TRAS निपटान खाता ।

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

*The last installment of data for the subjected week has been received from ERLDC/NLDC on 23.06.2023.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**This issues with the approval of Member Secretary.**

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)

SUPERINTENDING ENGINEER

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building, Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**ABT based Deviation Charge Account**  
**From 12-06-2023 to 18-06-2023**  
**As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28.12.2022, 08.02.2023 & 10.04.2023**

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payble	Receivable	Payable	Receivable
<b>BENEFICIARIES OF EASTERN REGION</b>				
EAST CENTRAL RAILWAY	1.83243	20.45958		18.62715
BSPHCL	1122.79324	253.68195	869.11129	
JBVNL	592.03534	303.59252	288.44282	
DVC	328.67850	1140.35731		811.67881
GRIDCO	770.74276	280.06940	490.67336	
SIKKIM	65.81714	49.98127	15.83587	
WBSETCL	261.68248	789.97385		528.29137
HVDC SASARAM	1.72582	0.00103	1.72479	
HVDC ALIPURDUAR	1.77078	0.13426	1.63652	
<b>GENERATORS (TARIFF UNDER SEC 62 or 63)</b>				
BARH-I	162.07253	36.54057	125.53196	
CHUZACHEN	30.26947	14.33334	15.93613	
RONGNICHU HEP	31.97648	22.92271	9.05377	
NKSTPP	62.19120	2.07458	60.11662	
FSTPP - I & II	125.04420	24.49870	100.54550	
FSTPP-III	63.76005	8.77942	54.98063	
KHSTPP-I	74.15920	16.80971	57.34949	
KHSTPP-II	110.21443	31.65377	78.56066	
TSTPP	37.18519	12.42374	24.76145	
BARH-II	180.09171	16.02867	164.06304	
MTPS-II	26.10493	7.95652	18.14841	
BRBCL	79.11404	22.85616	56.25788	
TEESTA	0.00169	30.84251		30.84082
RANGIT	4.22453	4.10826	0.11627	
MPL	22.41243	82.54519		60.13276
NPGC	85.25706	42.75523	42.50183	
DARLIPALI	9.82890	6.54466	3.28424	
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
TUL	568.04572	55.91784	512.12788	
APNRL	7.82033	26.41396		18.59363
GMRKEL	5.38272	56.00737		50.62465
JITPL	16.09886	71.23505		55.13619
<b>OTHER GENERATORS</b>				
DIKCHU	79.62659	22.34150	57.28509	
JORETHANG HEP	24.76339	49.09118		24.32779
THEP	28.66255	40.68859		12.02604
<b>INTER-REGIONAL</b>				
East-North East	1122.68494	1787.52769		664.84275
East-North	3457.23052	7388.05466		3930.82414
East-South	6909.05679	454.80420	6454.25259	
East-West	3683.60261	6008.93239		2325.32978
<b>INTER-NATIONAL</b>				
NVVN-BD	171.31352	38.73402	132.57950	
NVVN-NEPAL	547.94297	55.60968	492.33329	
TPTCL	133.57975	18.34462	115.23513	
<b>INFIRM GENERATORS</b>				
BARH SG1_U2_INFIRM	88.88356		88.88356	
<b>RE GENERATORS</b>				
TALCHER SOLAR	3.82836	2.61231	1.21605	
<b>TOTAL</b>	<b>21099.50971</b>	<b>19298.23997</b>	<b>10332.54562</b>	<b>8531.27588</b>

<b>Payable To The Pool (A) :</b>	<b>10332.54562</b>
<b>Receivable From The Pool (B) :</b>	<b>8531.27588</b>
<b>ER Deviation &amp; AS Pool Balance (A-B) :</b>	<b>1801.26974</b>

SUPERINTENDING ENGINEER

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiv) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiv) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL\_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 12-06-2023 to 18-06-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-06-12	APNRL	5389.403	5376.364	0	-13.039	89994	82442
2023-06-12	NVVN-BD	-21488.99	-21417.891	0	71.1	100963	430675
2023-06-12	BARH-II	12258.274	11485.248	-108.502	-664.524	2228153	258771
2023-06-12	BARH SGI_U2_INFIRM	0	9326.651	0	9326.651	0	0
2023-06-12	BARH-I	9711.996	9450.792	-36.612	-224.592	1466423	505517
2023-06-12	BSPHCL	-124050.65	-124953.546	0	-902.896	11526340	2735983
2023-06-12	BRBCL	19006.849	18750.545	0	-256.303	766309	84822
2023-06-12	CHUZACHEN	1688.455	1733.184	0	44.729	23433	80792
2023-06-12	DARLIPALI	36000.019	35880.762	0	-119.258	135615	45796
2023-06-12	DIKCHU	1911.44	1862.182	0	-49.258	595684	178881
2023-06-12	DVC	47216.47	46506.374	0	-710.096	4317097	2159597
2023-06-12	NR	-82962.264	-81469.305	0	1492.959	38020748	49939091
2023-06-12	NER	-858.942	4079.453	0	4938.396	0	28638578
2023-06-12	SR	-21877.894	-39514.475	0	-17636.581	94463801	2059976
2023-06-12	WR	14357.461	25308.188	0	10950.727	31782872	76075677
2023-06-12	EAST CENTRAL RAILWAY	-268.003	-93.792	0	174.211	0	275975
2023-06-12	FSTPP - I & II	32104.605	31603.872	-17.322	-483.41	1411138	132852
2023-06-12	FSTPP-III	10045.751	9754.346	-127.281	-164.125	635746	222518
2023-06-12	GMRKEL	15567.075	15534.254	0	-32.821	67269	16286
2023-06-12	HVDC ALIPURDUAR	-12.846	-14.919	0	-2.073	15037	446
2023-06-12	HVDC SASARAM	-19.947	-22.454	0	-2.506	14872	5
2023-06-12	JBVNL	-35746.405	-34757.873	0	988.532	2831499	4470656
2023-06-12	JITPL	26221.68	26151.636	0	-70.044	363872	156074
2023-06-12	JORETHANG HEP	1592.52	1667.648	0	75.128	44957	234059
2023-06-12	KHSTPP-I	15542.273	15170.053	0	-372.22	1014938	37774
2023-06-12	KHSTPP-II	30711.432	29964.955	-529.513	-216.964	1339949	811979
2023-06-12	MPL	10653.883	10314.654	-433.033	93.805	183301	300850
2023-06-12	MTPS-II	7802.367	7610.022	-81.727	-110.618	438079	154884
2023-06-12	NVVN-NEPAL	712.5	2254.255	0	1541.755	45800	1054284
2023-06-12	NKSTPP_U1_INFIRM	14770.8	14660.182	0	-110.618	139920	18993
2023-06-12	NPGC	42956.288	42083.89	-802.268	-70.129	698978	570673
2023-06-12	GRIDCO	-59009.853	-57301.666	0	1708.187	5104781	6853863
2023-06-12	RANGIT	1325	1368.217	0	43.217	3711	66860
2023-06-12	RONGNICHU HEP	1263.5	1238.624	0	-24.876	509592	262791
2023-06-12	SIKKIM	-1414.384	-1348.369	0	66.015	788277	420615
2023-06-12	TALCHER SOLAR	43.968	41.506	0	-2.461	56200	30299
2023-06-12	TUL	27205.303	27492.727	0	287.425	4500	1348599
2023-06-12	TEESTA	12096	12669.164	0	573.164	0	538811
2023-06-12	THEP	1246.4	1263.904	0	17.504	168202	128248
2023-06-12	TPTCL	600.74	1134.875	0	534.135	0	331806
2023-06-12	TSSTP	22308.03	21174.166	-739.877	-393.988	620373	30290
2023-06-12	VAE_ER	-6794.383	0	0	6794.383	0	0
2023-06-12	WBSSETCL	-85263.853	-81889.313	0	3374.54	2409777	10078957
2023-06-13	APNRL	5816.5	5807.709	0	-8.791	81240	90832
2023-06-13	NVVN-BD	-21354.146	-21292.363	0	61.783	307082	708522
2023-06-13	BARH-II	12243.884	11185.535	-152.272	-906.077	3001793	82215
2023-06-13	BARH SGI_U2_INFIRM	0	-292.333	0	-292.333	2048543	0
2023-06-13	BARH-I	13152.15	12691.489	-16.607	-444.054	2519389	355897
2023-06-13	BSPHCL	-128081.404	-127923.907	0	157.497	11391804	3801370
2023-06-13	BRBCL	18438.467	17887.127	0	-551.34	2525590	430500
2023-06-13	CHUZACHEN	1581.61	1612.426	0	30.816	1006	46900
2023-06-13	DARLIPALI	36000	35872.957	0	-127.043	125771	43030
2023-06-13	DIKCHU	1952.08	1562	0	-390.08	2949995	13352
2023-06-13	DVC	41804.62	40677.109	0	-1127.511	8488624	2200266
2023-06-13	NR	-82809.431	-49046.962	0	33762.469	365612	187556312
2023-06-13	NER	-843.695	4970.567	0	5814.262	83437	34154989
2023-06-13	SR	-29799.793	-38978.48	0	-9178.687	48701527	14260425
2023-06-13	WR	33988.163	19511.618	0	-14476.545	120012227	7497359
2023-06-13	EAST CENTRAL RAILWAY	-255.473	-92.976	0	162.497	0	356401
2023-06-13	FSTPP - I & II	31070.295	30431.647	-99.515	-539.133	2153529	69645
2023-06-13	FSTPP-III	9931.558	9512.752	-155.933	-262.873	966689	23058
2023-06-13	GMRKEL	15395.065	15388.509	0	-6.556	63205	18560
2023-06-13	HVDC ALIPURDUAR	-12.668	-16.634	0	-3.966	19721	46
2023-06-13	HVDC SASARAM	-19.651	-22.75	0	-3.099	21173	98
2023-06-13	JBVNL	-34989.18	-34570.737	0	418.444	2213614	3862753
2023-06-13	JITPL	26216.68	26241.672	0	24.992	252385	141834
2023-06-13	JORETHANG HEP	879.62	912.192	0	32.572	2030	120765
2023-06-13	KHSTPP-I	14943.979	14757.806	0	-186.174	906355	191884
2023-06-13	KHSTPP-II	30521.109	29549.35	-368.166	-603.593	2323907	312554
2023-06-13	MPL	12798.863	12536.036	-635.089	372.262	40742	822121
2023-06-13	MTPS-II	7910.082	7582.836	-128.936	-198.309	709249	49255
2023-06-13	NVVN-NEPAL	5720	5982.618	0	262.618	1729608	1229539
2023-06-13	NKSTPP_U1_INFIRM	10462.65	9347.127	0	-1115.523	1634017	3586
2023-06-13	NPGC	41035.089	40206.981	-713.751	-114.357	587817	427474
2023-06-13	GRIDCO	-54641.871	-54304.846	0	337.025	6469685	5533259
2023-06-13	RANGIT	940	998.491	0	58.491	4781	61533
2023-06-13	RONGNICHU HEP	971	1013.568	0	42.568	1068	135817
2023-06-13	SIKKIM	-1421.536	-1411.223	0	10.313	575586	372557
2023-06-13	TALCHER SOLAR	39.445	43.74	0	4.295	42823	73958
2023-06-13	TUL	25506.298	25802.254	0	295.957	1477	1603297
2023-06-13	TEESTA	12096	12548.364	-6.67	459.034	0	417140
2023-06-13	THEP	803	819.072	0	16.072	1972	71046
2023-06-13	TPTCL	1058.4	605.366	0	-453.034	2782462	0
2023-06-13	TSSTP	21097.246	20168.452	-609.496	-319.298	513406	80927
2023-06-13	VAE_ER	-13768.42	0	0	13768.42	0	0
2023-06-13	WBSSETCL	-91903.622	-88198.832	0	3704.79	1017371	12497157

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-06-14	APNRL	5435.25	5428	0	-7.25	120231	122778
2023-06-14	NVVN-BD	-21457.074	-21388.727	0	68.347	679251	692334
2023-06-14	BARH-II	12413.323	11776.449	-364.403	-272.471	1211904	205863
2023-06-14	BARH SGI_U2_INFIRM	0	-306.274	0	-306.274	1727383	0
2023-06-14	BARH-I	12433.55	12877.606	-8.163	452.218	958009	798135
2023-06-14	BSPHCL	-115711.762	-117748.356	0	-2036.593	24496394	1669553
2023-06-14	BRBCL	18765.313	18642.327	0	-122.986	728038	311526
2023-06-14	CHUZACHEN	1276.09	1207.738	0	-68.352	917357	69202
2023-06-14	DARLIPALI	35019.714	34896.733	0	-122.981	404781	192232
2023-06-14	DIKCHU	1748.66	1787.636	0	38.976	51101	396844
2023-06-14	DVC	35593.024	35486.199	0	-106.825	3922647	4798627
2023-06-14	NR	-74268.065	-46026.714	0	28241.351	407995	170687960
2023-06-14	NER	-2007.092	5758.565	0	7765.657	41226	48161018
2023-06-14	SR	-26610.45	-43745.09	0	-17134.641	81674619	5123868
2023-06-14	WR	37776.76	23318.148	0	-14458.612	132188693	10055104
2023-06-14	EAST CENTRAL RAILWAY	-160.196	-87.856	0	72.34	26279	367369
2023-06-14	FSTPP - I & II	28700.185	28123.394	-127.274	-449.518	3265421	393138
2023-06-14	FSTPP-III	9462.211	9400.896	-31.602	-29.712	1144381	390721
2023-06-14	GMRKEL	14792.16	14763.127	0	-29.033	124636	25519
2023-06-14	HVDC ALIPURDUAR	-12.82	-16.826	0	-4.006	32277	131
2023-06-14	HVDC SASARAM	-19.918	-23.207	0	-3.289	27143	0
2023-06-14	JBVNL	-34264.025	-33874.94	0	389.085	9327551	4658421
2023-06-14	JITPL	25996.68	26056	0	59.32	399177	301160
2023-06-14	JORETHANG HEP	1447.34	1562.272	0	114.932	52133	608316
2023-06-14	KHSTPP-I	14908.074	14756.117	0	-151.956	744985	215803
2023-06-14	KHSTPP-II	29111.314	28549.274	-342.553	-219.487	1071601	531102
2023-06-14	MPL	16810.375	16578.945	-201.509	-29.921	1134486	1029556
2023-06-14	MTPS-II	5737.844	5713.094	-6.454	-18.296	257421	159103
2023-06-14	NVVN-NEPAL	7897.75	7856.436	0	-41.314	2661644	1131712
2023-06-14	NKSTPP_U1_INFIRM	12872.687	12460.145	0	-412.542	2798312	104112
2023-06-14	NPGC	37393.238	36409.854	-216.543	-766.841	2764528	752740
2023-06-14	GRIDCO	-57105.627	-58249.936	0	-1144.309	12731282	3858960
2023-06-14	RANGIT	1314	1371.742	0	57.742	22331	106080
2023-06-14	RONGNICHU HEP	1186	1286.336	0	100.336	2011	419196
2023-06-14	SIKKIM	-1302.623	-1387.144	0	-84.521	766990	195430
2023-06-14	TALCHER SOLAR	26.355	26.556	0	0.201	106613	57542
2023-06-14	TUL	28732.133	28860.872	0	128.74	565455	1834685
2023-06-14	TEESTA	12096	12640.654	0	544.654	0	603415
2023-06-14	THEP	1037.25	1107.232	0	69.982	1624	256139
2023-06-14	TPTCL	588	507.57	0	-80.43	464853	0
2023-06-14	TSTPP	19072.216	18580.784	-356.106	-135.325	770193	361441
2023-06-14	VAE_ER	-7558.645	0	0	7558.645	0	0
2023-06-14	WBSSETCL	-99649.224	-97479.3	0	2169.924	7547758	10931605
2023-06-15	APNRL	4416.5	5633.745	0	1217.245	0	1921992
2023-06-15	NVVN-BD	-19464.643	-21424.291	0	-1959.648	15175182	0
2023-06-15	BARH-II	20944.173	20290.405	-294.687	-359.081	3478040	486060
2023-06-15	BARH SGI_U2_INFIRM	0	-176.846	0	-176.846	924553	0
2023-06-15	BARH-I	13248.989	12575.641	33.968	-707.317	3119068	378073
2023-06-15	BSPHCL	-111022.107	-113557.87	0	-2535.763	39828132	1690067
2023-06-15	BRBCL	19485.445	19470.691	0	-14.754	440962	414768
2023-06-15	CHUZACHEN	168.1	1873.92	0	1705.82	141568	1148966
2023-06-15	DARLIPALI	34080.013	34128.581	0	48.568	62283	136555
2023-06-15	DIKCHU	2466.18	2549.727	0	83.547	15783	553228
2023-06-15	DVC	13771.071	36851.151	0	23080.08	0	95604293
2023-06-15	NR	-22480.888	-59996.62	0	-37515.732	277912602	126429
2023-06-15	NER	5263.628	16936.929	0	11673.301	0	67691875
2023-06-15	SR	-37609.635	-46413.989	0	-8804.354	54364335	8182915
2023-06-15	WR	24828.148	19210.661	0	-5617.488	64817946	40123402
2023-06-15	EAST CENTRAL RAILWAY	-163.431	-96	0	67.431	73898	358459
2023-06-15	FSTPP - I & II	27075.888	27032.436	23.05	-66.503	1059543	716697
2023-06-15	FSTPP-III	9955.795	9726.037	-51.063	-178.695	1380429	116046
2023-06-15	GMRKEL	7653.95	14564.436	0	6910.486	0	5502970
2023-06-15	HVDC ALIPURDUAR	-12.606	-17.896	0	-5.29	51345	235
2023-06-15	HVDC SASARAM	-19.308	-23.106	0	-3.798	31535	0
2023-06-15	JBVNL	-30275.809	-33177.58	0	-2901.772	22024231	1453406
2023-06-15	JITPL	23524.65	25904.218	0	2379.568	0	5823016
2023-06-15	JORETHANG HEP	258.32	2140.224	0	1881.904	0	3945979
2023-06-15	KHSTPP-I	14984.484	14992.808	0	8.324	441989	502406
2023-06-15	KHSTPP-II	30249.904	29800.971	-177.089	-271.845	1360608	360747
2023-06-15	MPL	7368.48	10482.4	50.216	3063.704	0	4503480
2023-06-15	MTPS-II	5994.394	6029.166	-6.658	41.43	167002	252444
2023-06-15	NVVN-NEPAL	8100	6525.673	0	-1574.327	15966408	263279
2023-06-15	NKSTPP_U1_INFIRM	10666.449	10570.254	0	-96.194	276379	80766
2023-06-15	NPGC	30976.752	30044.291	-50.761	-881.701	3201878	800579
2023-06-15	GRIDCO	-53268.82	-55360.549	0	-2091.73	18105863	4163132
2023-06-15	RANGIT	1328	1375.752	0	47.752	6605	82096
2023-06-15	RONGNICHU HEP	1004	1128.736	0	124.736	3288	536847
2023-06-15	SIKKIM	-2131.453	-1411.14	0	720.313	9023	3284676
2023-06-15	TALCHER SOLAR	46.73	47.226	0	0.496	30067	34228
2023-06-15	TUL	21571.085	29114.836	0	7543.751	9343609	0
2023-06-15	TEESTA	12096	12639.164	0	543.164	0	601453
2023-06-15	THEP	272.1	2182.464	0	1910.364	73480	3113977
2023-06-15	TPTCL	737.94	960.511	0	222.571	9534	265856
2023-06-15	TSTPP	19720.896	19500.842	-242.749	22.695	284068	324566
2023-06-15	VAE_ER	-4422.505	0	0	4422.505	0	0
2023-06-15	WBSSETCL	-104757.127	-103725.415	0	1031.712	3665931	9217774

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-06-16	APNRL	6761.5	6810.254	0	48.754	146401	182544
2023-06-16	NVVN-BD	-21612.074	-21524.509	0	87.565	296173	750144
2023-06-16	BARH-II	28945.491	27589.193	-718.908	-637.39	2758455	253104
2023-06-16	BARH SGI U2 INFIRM	0	-214.855	0	-214.855	1198806	0
2023-06-16	BARH-I	14756.031	14414.025	-57.855	-284.152	1139522	304553
2023-06-16	BSPHCL	-125844.64	-124866.94	0	977.7	9905442	6331787
2023-06-16	BRBCL	21122.895	20863.709	0	-259.186	896545	193522
2023-06-16	CHUZACHEN	295.12	-3.994	0	-299.114	1353758	0
2023-06-16	DARIPALI	35205.004	35152.675	0	-52.329	128744	97387
2023-06-16	DIKCHU	2443.2	1827.182	0	-616.018	4327790	225915
2023-06-16	DVC	50359.091	50047.007	0	-312.084	5587225	2975210
2023-06-16	NR	-92563.016	-81244.49	0	11318.527	7531510	121778324
2023-06-16	NER	21402.065	17004.196	0	-4397.869	30266162	106309
2023-06-16	SR	-18126.353	-43401.817	0	-25275.463	158297306	1246981
2023-06-16	WR	-11019.435	18886.608	0	29906.043	3163257	171916608
2023-06-16	EAST CENTRAL RAILWAY	-173.136	-89.92	0	83.216	32157	210860
2023-06-16	FSTPP - I & II	33415.196	32266.754	-454.692	-693.75	2442605	145060
2023-06-16	FSTPP-III	11173.496	10738.7	-315.788	-119.008	625350	48602
2023-06-16	GMRKEL	15735.29	15711.273	0	-24.017	80488	14401
2023-06-16	HVDC ALIPURDUAR	-14.286	-18.46	0	-4.174	36317	571
2023-06-16	HVDC SASARAM	-19.598	-23.003	0	-3.405	24320	0
2023-06-16	JBVNL	-31597.406	-32166.942	0	-569.535	15428653	4744899
2023-06-16	JITPL	26259.18	26347.054	0	87.874	129305	340218
2023-06-16	JORETHANG HEP	223.22	46.688	0	-176.532	2347991	0
2023-06-16	KHSTPP-I	16539.445	15969.915	0	-569.529	2168514	286443
2023-06-16	KHSTPP-II	33190.082	31992.068	-863.997	-334.016	1449140	546322
2023-06-16	MPL	12770.803	12853.273	-203.096	285.566	55424	638507
2023-06-16	MTPS-II	8463.1	8152.95	-252.548	-57.602	250799	65757
2023-06-16	NVVN-NEPAL	7516.25	4420.364	0	-3095.886	24258290	17255
2023-06-16	NKSTPP_U1_INFIRM	0	-341.236	0	-341.236	493428	0
2023-06-16	NPGC	29275.02	28681.418	-692.116	98.514	290543	564980
2023-06-16	GRIDCO	-57090.568	-57810.227	0	-719.659	11450312	3252004
2023-06-16	RANGIT	110	109.824	0	-0.176	11952	7714
2023-06-16	RONGNICHU HEP	813	809.792	0	-3.208	173141	139389
2023-06-16	SIKKIM	-1463.815	-1572.031	0	-108.215	659563	128273
2023-06-16	TALCHER SOLAR	46.935	44.354	0	-2.581	46399	21948
2023-06-16	TUL	22665.25	19601.745	0	-3063.505	44479589	596017
2023-06-16	TEESTA	12096	12509.2	0	413.2	0	435364
2023-06-16	THEP	172	-6.752	0	-178.752	1594654	0
2023-06-16	TPTCL	2326.03	2605.75	0	279.72	1803033	402273
2023-06-16	TSTPP	19866.972	19273.129	-465.651	-128.192	525159	197368
2023-06-16	VAE_ER	-3430.953	0	0	3430.953	0	0
2023-06-16	WBSSETCL	-105384.067	-103267.985	0	2116.083	5386485	11808066
2023-06-17	APNRL	10838.525	10808.654	0	-29.871	236092	145918
2023-06-17	NVVN-BD	-21411.866	-21318.473	0	93.393	210368	726849
2023-06-17	BARH-II	26655.768	25219.551	-644.271	-791.946	2883827	228404
2023-06-17	BARH SGI U2 INFIRM	0	-242.942	0	-242.942	1479179	0
2023-06-17	BARH-I	11516.923	10195.282	-13.195	-1308.445	4939851	456888
2023-06-17	BSPHCL	-137368.324	-137969.864	0	-601.54	11605334	3310641
2023-06-17	BRBCL	19458.324	19083.709	0	-374.615	1916462	535071
2023-06-17	CHUZACHEN	286.45	190.157	0	-96.293	254762	33148
2023-06-17	DARIPALI	17545.001	17577.84	0	32.839	47630	97959
2023-06-17	DIKCHU	2499.6	2559	0	59.4	13108	449170
2023-06-17	DVC	52600.401	52194.005	0	-406.397	6886317	2927287
2023-06-17	NR	-100958.224	-90024.008	0	10934.217	20970435	9920171
2023-06-17	NER	22148.021	16143.631	0	-6004.389	39778630	0
2023-06-17	SR	-34398.515	-56981.16	0	-22582.645	135062187	1602243
2023-06-17	WR	-4244.066	32025.43	0	36269.496	0	197927192
2023-06-17	EAST CENTRAL RAILWAY	-192.614	-116.24	0	76.374	50909	247083
2023-06-17	FSTPP - I & II	22419.37	21932.01	-336.264	-151.096	1198261	415884
2023-06-17	FSTPP-III	10459.196	10006.899	-261.974	-190.323	777837	37808
2023-06-17	GMRKEL	14227.155	14180.291	0	-46.864	143249	15916
2023-06-17	HVDC ALIPURDUAR	-19.82	-20.939	0	-1.119	14908	4475
2023-06-17	HVDC SASARAM	-19.152	-23.748	0	-4.596	31880	0
2023-06-17	JBVNL	-33687.927	-33928.099	0	-240.172	6332773	4310782
2023-06-17	JITPL	26676.2	26662.327	0	-13.873	260770	192631
2023-06-17	JORETHANG HEP	0	-2.4	0	-2.4	14613	0
2023-06-17	KHSTPP-I	14951.098	14733.79	0	-217.308	1082619	322675
2023-06-17	KHSTPP-II	31000.737	29864.732	-699.84	-436.165	1602102	384125
2023-06-17	MPL	22267.528	21165.127	-1257.83	155.43	401021	557995
2023-06-17	MTPS-II	8085.102	7773.754	-218.62	-92.729	416288	67925
2023-06-17	NVVN-NEPAL	5737.495	5030.182	0	-707.313	7160088	989205
2023-06-17	NKSTPP_U1_INFIRM	0	-228.109	0	-228.109	329846	0
2023-06-17	NPGC	41725.932	40990.254	-831.485	95.807	363110	684039
2023-06-17	GRIDCO	-49612.816	-51172.361	0	-1559.545	15663142	2185622
2023-06-17	RANGIT	1009.25	1059.834	0	50.584	2262	68689
2023-06-17	RONGNICHU HEP	1729	1524.736	0	-204.264	1287379	329715
2023-06-17	SIKKIM	-1256.821	-1233.407	0	23.413	412101	514036
2023-06-17	TALCHER SOLAR	46.935	39.317	0	-7.618	79595	5746
2023-06-17	TUL	31296	31005.963	0	-290.037	1213286	106278
2023-06-17	TEESTA	11817	12284.582	0	467.582	0	488069
2023-06-17	THEP	999.4	1093.152	0	93.752	22016	307155
2023-06-17	TPTCL	2826.32	2341.377	0	-484.943	4577309	473788
2023-06-17	TSTPP	21060.224	20258.884	-596.146	-205.195	529690	115833
2023-06-17	VAE_ER	-14778.67	0	0	14778.67	0	0
2023-06-17	WBSSETCL	-90925.014	-87881.432	0	3043.582	2835083	14322386

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-06-18	APNRL	9730.55	9717.673	0	-12.877	108076	94890
2023-06-18	NVVN-BD	-21592.138	-21527.273	0	64.866	362333	564878
2023-06-18	BARH-II	24790.65	23861.427	-211.137	-718.086	2446997	88450
2023-06-18	BARH SG1_U2_INFIRM	0	-267.782	0	-267.782	1509891	0
2023-06-18	BARH-I	11303.421	11244.864	-38.73	-19.826	2064992	854994
2023-06-18	BSPHCL	-138486.987	-137394.718	0	1092.269	3525878	5828794
2023-06-18	BRBCL	13991.426	13905.018	0	-86.407	637498	315408
2023-06-18	CHUZACHEN	2226.27	2122.234	0	-104.036	335063	54327
2023-06-18	DARLIPALI	17815.001	17757.43	0	-57.571	78067	41507
2023-06-18	DIKCHU	2499.6	2572.545	0	72.945	9198	416759
2023-06-18	DVC	47302.804	47072.421	0	-230.383	3665940	3370451
2023-06-18	NR	-84946.077	-63390.438	0	21555.64	514149	109497179
2023-06-18	NER	22677.563	15165.654	0	-7511.909	42099039	0
2023-06-18	SR	-31405.902	-59267.51	0	-27861.609	118341905	13004013
2023-06-18	WR	10588.318	34661.423	0	24073.105	16395266	97297897
2023-06-18	EAST CENTRAL RAILWAY	-222.919	-103.792	0	119.127	0	229812
2023-06-18	FSTPP - I & II	19101.867	19009.382	-57.792	-34.693	973923	576593
2023-06-18	FSTPP-III	10063.538	9620.763	-197.137	-245.638	845573	39188
2023-06-18	GMRKEL	7147.245	7121.891	0	-25.354	59424	7084
2023-06-18	HVDC ALIPURDUAR	-21.357	-20.713	0	0.645	7473	7522
2023-06-18	HVDC SASARAM	-19.4	-23.544	0	-4.145	21658	0
2023-06-18	JBVNL	-33522.73	-31363.161	0	2159.569	1045213	6858333
2023-06-18	JITPL	26366.2	26371.563	0	5.363	204378	168570
2023-06-18	JORETHANG HEP	0	-2.592	0	-2.592	14615	0
2023-06-18	KHSTPP-I	14069.661	13739.041	0	-330.62	1056521	123987
2023-06-18	KHSTPP-II	29878.791	28822.083	-424.079	-632.629	1874136	218548
2023-06-18	MPL	21447.438	20451.6	-1032.701	36.864	426269	402008
2023-06-18	MTPS-II	7715.115	7422.152	-177.521	-115.442	371655	46285
2023-06-18	NVVN-NEPAL	3862.5	3785.382	0	-77.118	2972458	875694
2023-06-18	NKSTPP_U1_INFIRM	0	-378.436	0	-378.436	547219	0
2023-06-18	NPGC	41608.269	40831.745	-675.685	-100.839	618853	475038
2023-06-18	GRIDCO	-55986.481	-57363.113	0	-1376.632	7549210	2160101
2023-06-18	RANGIT	881	829.208	0	-51.792	370812	16034
2023-06-18	RONGNICHU HEP	2534	2401.12	0	-132.88	1221170	468517
2023-06-18	SIKKIM	-511.681	-937.601	0	-425.92	3370176	82540
2023-06-18	TALCHER SOLAR	41.263	43.058	0	1.795	21319	37510
2023-06-18	TUL	31286.858	30961.818	0	-325.04	1196657	102908
2023-06-18	TEESTA	0	2.436	0	2.436	169	0
2023-06-18	THEP	1141.15	1069.152	0	-71.998	1004307	192294
2023-06-18	TPTCL	2587.2	2172.485	0	-414.715	3720784	360740
2023-06-18	TSTPP	21055.137	20248.458	-600.772	-205.908	475630	131948
2023-06-18	VAE_ER	-14205.41	0	0	14205.41	0	0
2023-06-18	WBSETCL	-79139.314	-75716.296	0	3423.018	3305842	10141439

**SUMMARY OF WEEKLY DEVIATION CHARGES : 12-06-2023 to 18-06-2023**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	48388.228	49582.399	0	1194.172	782033	2641396
Week total	NVVN-BD	-148380.932	-149893.526	0	-1512.594	17131352	3873402
Week total	BARH-II	138251.563	131407.809	-2494.179	-4349.576	18009171	1602867
Week total	BARH SG1_U2_INFIRM	0	7825.617	0	7825.617	8888356	0
Week total	BARH-I	86123.06	83449.699	-137.194	-2536.167	16207253	3654057
Week total	BSPHCL	-880565.874	-884415.201	0	-3849.327	112279324	25368195
Week total	BRBCL	130268.718	128603.126	0	-1665.592	7911404	2285616
Week total	CHUZACHEN	7522.095	8735.664	0	1213.569	3026947	1433334
Week total	DARLIPALI	211664.753	211266.978	0	-397.775	982890	654466
Week total	DIKCHU	15520.76	14720.273	0	-800.487	7962659	2234150
Week total	DVC	288647.482	308834.265	0	20186.784	32867850	114035731
Week total	NR	-540987.966	-471198.536	0	69789.43	345723052	738805466
Week total	NER	67781.547	80058.995	0	12277.449	112268494	178752769
Week total	SR	-199828.541	-328302.522	0	-128473.981	690905679	45480420
Week total	WR	106275.348	172922.075	0	66646.727	368360261	600893239
Week total	EAST CENTRAL RAILWAY	-1435.772	-680.576	0	755.196	183243	2045958
Week total	FSTPP - I & II	193887.405	190399.495	-1069.808	-2418.102	12504420	2449870
Week total	FSTPP-III	71091.544	68760.393	-1140.777	-1190.374	6376005	877942
Week total	GMRKEL	90517.94	97263.781	0	6745.841	538272	5600737
Week total	HVDC ALIPURDUAR	-106.405	-126.388	0	-19.983	177078	13426
Week total	HVDC SASARAM	-136.973	-161.812	0	-24.839	172582	103
Week total	JBVNL	-234083.482	-233839.331	0	244.15	59203534	30359252
Week total	JITPL	181261.27	183734.471	0	2473.201	1609886	7123505
Week total	JORETHANG HEP	4401.02	6324.032	0	1923.012	2476339	4909118
Week total	KHSTPP-I	105939.013	104119.53	0	-1819.483	7415920	1680971
Week total	KHSTPP-II	214663.369	208543.432	-3405.238	-2714.699	11021443	3165377
Week total	MPL	104117.368	104382.035	-3713.043	3977.711	2241243	8254519
Week total	MTPS-II	51708.004	50283.974	-872.465	-551.565	2610493	795652
Week total	NVVN-NEPAL	39546.495	35854.909	0	-3691.586	54794297	5560968
Week total	NKSTPP_U1_INFIRM	48772.586	46089.927	0	-2682.659	6219120	207458
Week total	NPGC	264970.586	259248.434	-3982.608	-1739.544	8525706	4275523
Week total	GRIDCO	-386716.036	-391562.698	0	-4846.663	77074276	28006940
Week total	RANGIT	6907.25	7113.068	0	205.818	422453	410826
Week total	RONGNICHU HEP	9500.5	9402.912	0	-97.588	3197648	2292271
Week total	SIKKIM	-9502.313	-9300.915	0	201.398	6581714	4998127
Week total	TALCHER SOLAR	291.63	285.757	0	-5.873	382836	261231
Week total	TUL	188262.925	192840.216	0	4577.291	56804572	5591784
Week total	TEESTA	72297	75293.563	-6.67	3003.233	169	3084251
Week total	THEP	5671.3	7528.224	0	1856.924	2866255	4068859
Week total	TPTCL	10724.63	10327.934	0	-396.696	13357975	1834462
Week total	TSTPP	144180.721	139204.715	-3610.795	-1365.211	3718519	1242374
Week total	VAE_ER	-64958.985	0	0	64958.985	0	0
Week total	WBSETCL	-657022.221	-638158.573	0	18863.648	26168248	78997385

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.



## **EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

### **SRAS Settlement Account by ERPC from 12-06-2023 to 18-06-2023**

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1290.6656	3784.8617	-2494.1961	-8281459	2469197	<b>-5812262</b>
2	BARH-I	369.2328	506.4267	-137.1939	-412459	402667	<b>-9792</b>
3	Darlipali_NTPC	0	0	0	0	0	<b>0</b>
4	FSTPP I & II	1105.9787	2175.7883	-1069.8096	-3501672	639590	<b>-2862082</b>
5	FSTPP-III	503.7029	1644.4746	-1140.7717	-3551264	1074089	<b>-2477175</b>
6	KHSTPP-II	1905.8834	5311.127	-3405.2436	-10540811	3511765	<b>-7029046</b>
7	MPL	1024.2211	4737.2586	-3713.0375	-9851415	2818764	<b>-7032651</b>
8	MTPS-II	156.7817	1029.247	-872.4653	-2470502	505865	<b>-1964637</b>
9	NPGC	1819.8501	5811.5198	-3991.6697	-10389133	3052548	<b>-7336585</b>
10	Teesta_V	1.2826	7.9529	-6.6703	-7758	4618	<b>-3140</b>
11	TSTPP-I	204.9543	3815.7509	-3610.7966	-6126431	1554872	<b>-4571559</b>
	<b>Total</b>	<b>8382.5532</b>	<b>28824.4075</b>	<b>-20441.8543</b>	<b>-55132904</b>	<b>16033975</b>	<b>-39098929</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

#### SRAS Actual Performance Statement by ERPC from 12-06-2023 to 18-06-2023

SRAS Provider	12-Jun-23	13-Jun-23	14-Jun-23	15-Jun-23	16-Jun-23	17-Jun-23	18-Jun-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	130.2	149.1	154.7	88.8	148.9	182.2	159
BARH-I	107.9	139.5	92.9	155.1	127.5	64	125.5
Darlipali_NTPC	0	0	0	0	0	0	0
FSTPP I & II	92.6	42.5	59	54.7	48.3	62.6	46.6
FSTPP-III	167.4	134	112.9	98	155.1	150	104.1
KHSTPP-II	114.2	99	110.2	103.2	107.9	105.7	89.9
MPL	101.7	99.1	92.8	96.5	98.2	100.6	103.8
MTPS-II	85.9	90.3	59.7	72	103	109.5	92.8
NPGC	78.1	85.8	94.1	86.5	77.9	88.4	77
Teesta_V	0	97.7	0	0	0	0	0
TSTPP-I	85.2	83.6	64.6	84.2	86.5	84.7	93.5

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**Shortfall/Emergency Condition**  
**TRAS Account for Week 12-06-2023 to 18-06-2023**

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :**

Sr. No	TRAS Provider	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	455.985	1673385	7150.86	21287552	<b>-19614168</b>
2	BARH-I	122.3875	407933	3698.86	10073942	<b>-9666009</b>
3	BRBCL	34.9975	129082	5804.0875	17097300	<b>-16968218</b>
4	Darlipali_NTPC	0	0	615.315	588672	<b>-588672</b>
5	FSTPP I & II	40.3825	145431	8158.735	24029212	<b>-23883781</b>
6	FSTPP-III	36.4925	124319	3208.005	9020808	<b>-8896489</b>
7	KHSTPP-I	1948.725	6928547	4416.7525	13005299	<b>-6076752</b>
8	KHSTPP-II	1193.525	4008186	11493.7075	31883402	<b>-27875216</b>
9	MPL	79.3225	230702	4387.2125	10502718	<b>-10272016</b>
10	MTPS-II	37.8425	118886	2412.4725	6077598	<b>-5958713</b>
11	North Karanpura STPS	0	0	0	0	<b>0</b>
12	NPGC	0	0	13714.395	31997038	<b>-31997038</b>
13	TSTPP-I	0	0	1568.565	2391434	<b>-2391434</b>
	<b>Total</b>	<b>3949.6600</b>	<b>13766469.2</b>	<b>66628.9675</b>	<b>177954975</b>	<b>-164188506</b>

Notes :

A) TRAS settlement account for the week 12-06-2023 to 18-06-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.