



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
ONE EARTH - ONE FAMILY - ONE FUTURE



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NO: ERPC/COM-II/ABT-DC/ 592

Date: 26.07.2023

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To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Account for the period from 03.07.2023 to 09.07.2023 and Adj
DSM Account from June-2022 to Nov-2022

विषय: 03.07.2023 से 09.07.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस
निपटान खाता और जून-2022 से नवंबर-2022 तक एडजे डीएसएम खाता।

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 14.07.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

29/7/2023

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA**ABT based Deviation Charge Account**

From 03-07-2023 to 09-07-2023

As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28.12.2022, 08.02.2023 & 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payble	Receivable	Payable	Receivable
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	0.85896	18.94955		18.09059
BSPHCL	296.63876	364.02736		67.38860
JBVNL	159.97687	302.71439		142.73752
DVC	395.59706	138.37303	257.22403	
GRIDCO	292.39527	288.20128	4.19399	
SIKKIM	7.10280	33.78512		26.68232
WBSETCL	184.87410	457.54082		272.66672
HVDC SASARAM	1.62054	0.04735	1.57319	
HVDC ALIPURDUAR	0.51608	0.89185		0.37577
GENERATORS (TARIFF UNDER SEC 62 or 63)				
BARH-I	162.73389	33.02092	129.71297	
CHUZACHEN	22.71974	1.46914	21.25060	
RONGNICHU HEP	0.00949	16.56611		16.55662
NKSTPP	20.17444	1.06244	19.11200	
FSTPP - I & II	106.79493	45.06307	61.73186	
FSTPP-III	38.30471	4.04824	34.25647	
KHSTPP-I	63.24294	17.94067	45.30227	
KHSTPP-II	138.09477	30.17866	107.91611	
TSTPP	42.88109	12.04996	30.83113	
BARH-II	161.82827	32.44166	129.38661	
MTPS-II	43.58473	9.40311	34.18162	
BRBCL	27.37783	34.05761		6.67978
TEESTA	0.65019	28.00482		27.35463
RANGIT	1.83510	2.41244		0.57734
MPL	17.62226	37.43457		19.81231
NPGC	44.20804	37.12045	7.08759	
DARLIPALI	9.35090	6.18803	3.16287	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	55.65717	4.83122	50.82595	
APNRL	8.22548	7.86200	0.36348	
GMRKEL	4.50039	1.29963	3.20076	
JITPL	4.22661	45.18899		40.96238
OTHER GENERATORS				
DIKCHU	0.12896	33.43161		33.30265
JORETHANG HEP	1.45121	6.65312		5.20191
THEP	0.64358	29.63052		28.98694
INTER-REGIONAL				
East-North East	3416.20080		3416.20080	
East-North	4473.62385	1227.46440	3246.15945	
East-South	9163.87508	23.46618	9140.40890	
East-West	3.98764	18162.07328		18158.08564
INTER-NATIONAL				
NVVN-BD	6.69949	35.18986		28.49037
NVVN-NEPAL	165.68182	72.39333	93.28849	
TPTCL	47.17657	17.56153	29.61504	
INFIRM GENERATORS				
BARH SG1_U2_INFIRM	58.19774		58.19774	
RE GENERATORS				
TALCHER SOLAR	5.39984	3.16034	2.23950	
TOTAL	19656.66999	21623.19866	16927.42342	18893.95209

Payable To The Pool (A) :	16927.42342
Receivable From The Pool (B) :	18893.95209
ER Deviation & AS Pool Balance (A-B) :	-1966.52867

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

Adjustment DSM From June-22, July-22, Aug-22, Sept-22, Oct-22 & Nov-22

As per DSM Regulation, 2014 And Amendments

(All Figures in Rs. Lakhs)

Name of Entity	Final DSM Charges	
	Receivable	Payable
Adj DSM Account 30.05.2022-05.06.2022		
BSPHCL	0.19094	
JBVNL	0.38347	
DVC		24.36116
GRIDCO	28.29960	
WBSETCL	0.00163	
NER		155.15098
NR	0.21512	
SR	154.50882	
Adj DSM Account 06.06.2022-12.06.2022		
BSPHCL		2.13284
JBVNL	27.75954	
DVC		31.26632
GRIDCO	63.93010	
WBSETCL	4.47534	
NER		1.67169
NR		21.59789
SR		0.00018
WR	11.06674	
Adj DSM Account 13.06.2022-19.06.2022		
BSPHCL	0.69662	
JBVNL	0.00150	
DVC	5.37755	
GRIDCO		0.00281
WBSETCL	3.31441	
NER		0.05016
NR	0.09992	
SR		11.29520
Adj DSM Account 20.06.2022-26.06.2022		
DVC		0.01535
GRIDCO		0.00967
WBSETCL		0.04343
JORETHANG HEP	18.89887	
NER	37.04819	
NR	0.15112	
SR		37.13205

SUPERINTENDING ENGINEER

Name of Entity	Final DSM Charges	
	Receivable	Payable
Adj DSM Account 27.06.2022-03.07.2022		
BSPHCL	2.73951	
JBVNL		0.16739
GRIDCO	2.71914	
NER	55.26134	
NR	2.05974	
SR		61.85378
Adj DSM Account 04.07.2022-10.07.2022		
JBVNL		0.00045
DVC		0.04678
GRIDCO	0.00756	
WBSETCL		0.12352
NER		0.01134
NR	0.30446	
SR		0.14176
Adj DSM Account 11.07.2022-17.07.2022		
BSPHCL		45.16598
JBVNL		6.26915
DVC		22.18296
GRIDCO		25.09168
SIKKIM		0.62716
WBSETCL	239.20623	
DIKCHU		0.98202
NER		74.48663
NR	4.07527	
SR		45.16908
WR	200.86122	
Adj DSM Account 25.07.2022-31.07.2022		
JBVNL	0.01296	
DVC	0.00612	
GRIDCO	0.01388	
WBSETCL		0.03913
KHSTPP-I	0.03282	
NER		0.06573
NR	0.00892	
SR	0.01600	
Adj DSM Account 01.08.2022-07.08.2022		
BSPHCL		0.24548
JBVNL		0.17655
DVC	0.04244	
GRIDCO		0.01119
WBSETCL	0.08022	
JORETHANG HEP	17.82757	
NER		0.05586
NR		0.37887
SR	0.56656	

Name of Entity	Final DSM Charges	
	Receivable	Payable
Adj DSM Account 08.08.2022-14.08.2022		
BSPHCL		18.54874
DVC	0.01111	
GRIDCO	0.11529	
SIKKIM	0.28585	
WBSETCL	0.01555	
BRBCL		0.13909
JORETHANG HEP	11.36878	
THEP	2.94693	
NER	0.00261	
NR	19.75136	
SR	0.07843	
Adj DSM Account 15.08.2022-21.08.2022		
BSPHCL		0.15485
JBVNL		0.02810
DVC	0.00017	
GRIDCO		0.08434
WBSETCL		0.03430
KHSTPP-II		0.06879
JORETHANG HEP	5.19443	
NER		0.07455
NR	0.53759	
SR		0.04352
WR		0.17067
Adj DSM Account 22.08.2022-28.08.2022		
BSPHCL		1.90565
JBVNL		0.22038
DVC		0.02378
GRIDCO		1.0435
WBSETCL		0.03236
NER		0.00376
NR	0.09143	
SR		0.03999
WR	1.4789	
Adj DSM Account 29.08.2022-04.09.2022		
BSPHCL		7.41473
JBVNL		2.83568
DVC	0.03017	
GRIDCO		1.56602
WBSETCL	0.10246	
JORETHANG HEP	11.79630	
NER	0.14984	
NR		0.25907
SR	0.15678	
WR	9.42591	

Name of Entity	Final DSM Charges	
	Receivable	Payable
Adj DSM Account 05.09.2022-11.09.2022		
BSPHCL	3.95600	
JBVNL		4.52515
DVC		0.09104
GRIDCO		7.65541
WBSETCL		0.21269
JORETHANG HEP	1.67118	
NER		1.22433
NR	0.62849	
SR		0.26576
WR	7.70266	
Adj DSM Account 10.10.2022-16.10.2022		
SR		0.10939
WR	0.02477	
Adj DSM Account 17.10.2022-23.10.2022		
BSPHCL		0.05488
JBVNL		0.11174
GRIDCO		0.02327
NER		0.00302
NR	0.02854	
SR		0.03983
WR	0.22355	
Adj DSM Account 07.11.2022-13.11.2022		
DVC	12.71410	
SR		11.55303

Summary of Adj DSM Account from June-2022 to Nov-2022

BSPHCL		68.04008
JBVNL	13.82288	
DVC		59.80573
GRIDCO	59.59768	
SIKKIM		0.34131
WBSETCL	246.71041	
KHSTPP-I	0.03282	
KHSTPP-II		0.06879
BRBCL		0.13909
JORETHANG HEP	66.75713	
THEP	2.94693	
DIKCHU		0.98202
NER		140.33607
NR	5.62470	
SR		12.31698
WR	230.61308	

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) Adj DSM Account from June-2022- Nov-2022 are done due to revision of Schedule data by ERLDC vide email dated 17.02.2023, 10.05.2023 & 16.06.2023

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
 From 03-07-2023 to 09-07-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-07-03	APNRL	11559.775	11575.2	0	15.425	105451	162669
2023-07-03	NVVN-BD	-21840.63	-21756.509	0	84.121	123721	630105
2023-07-03	BARH-II	28303.003	26981.574	-692.753	-628.677	2720898	474513
2023-07-03	BARH SG1_U2_INFIRM	0	-206.071	0	-206.071	882644	0
2023-07-03	BARH-I	2600.016	2120.606	-0.271	-479.139	2381468	220015
2023-07-03	BSPHCL	-107320.601	-108101.928	0	-781.327	12028812	3077477
2023-07-03	BRBCL	12495.905	12420.436	0	-75.469	434938	183000
2023-07-03	CHUZACHEN	2812.8	2822.419	0	9.619	3351	21089
2023-07-03	DARLIPALI	17462.503	17508.583	0	46.08	59649	119379
2023-07-03	DIKCHU	2500.798	2638.636	0	137.839	0	652735
2023-07-03	DVC	42160.889	40976.548	0	-1184.341	16765428	1570554
2023-07-03	NR	-98984.243	-119490.403	0	-20506.16	128092458	17330075
2023-07-03	NER	-270.454	-7452.757	0	-7182.303	47143724	0
2023-07-03	SR	-20076.568	-48174.007	0	-28097.439	164396602	0
2023-07-03	WR	-35852.814	25839.45	0	61692.263	0	362196975
2023-07-03	EAST CENTRAL RAILWAY	-267.366	-141.296	0	126.07	12222	432251
2023-07-03	FSTPP - I & II	35069.958	33913.452	-641.997	-514.509	2168804	209725
2023-07-03	FSTPP-III	11179.359	10731.238	-359.042	-89.08	555145	123948
2023-07-03	GMRKEL	7823.76	7806.109	0	-17.651	44792	9991
2023-07-03	HVDC ALIPURDUAR	-25.761	-22.81	0	2.951	9984	22008
2023-07-03	HVDC SASARAM	-15.106	-20.427	0	-5.321	45911	0
2023-07-03	JBNVL	-25946.961	-24894.329	0	1052.633	4601556	6055719
2023-07-03	JITPL	23416.87	23652.945	0	236.075	163634	824577
2023-07-03	JORETHANG HEP	2126.95	2163.968	0	37.018	2364	128481
2023-07-03	KHSTPP-I	12185.696	11886.997	0	-298.699	1398714	276638
2023-07-03	KHSTPP-II	33456.419	32319.778	-1073.995	-62.647	1149246	643873
2023-07-03	MPL	23606.128	22709.818	-1034.973	138.663	153292	422473
2023-07-03	MTPS-II	8504.01	8106.038	-116.699	-281.273	1126645	6697
2023-07-03	NVVN-NEPAL	9365.5	8796.218	0	-569.282	4348936	1136828
2023-07-03	NKSTPP_U1_INFIRM	0	-230.945	0	-230.945	333947	0
2023-07-03	NPGC	44550.021	43747.2	-717.494	-85.327	625071	412052
2023-07-03	GRIDCO	-44051.32	-44697.1	0	-645.78	16437784	3104311
2023-07-03	RANGIT	1312	1302.56	0	-9.44	86368	9784
2023-07-03	RONGNICHU HEP	2580	2721.984	0	141.984	0	605099
2023-07-03	SIKKIM	-1470.607	-1384.028	0	86.58	281763	494380
2023-07-03	TALCHER SOLAR	38.71	34.905	0	-3.805	50534	13703
2023-07-03	TUL	31296	31146.182	0	-149.818	649036	103678
2023-07-03	TEESTA	12159	12536.8	0	377.8	55089	448064
2023-07-03	THEP	2529.6	2645.312	0	115.712	0	511235
2023-07-03	TPTCL	2963.52	2886.19	0	-77.33	355147	0
2023-07-03	TSPP	21178.005	20556.759	-476.891	-144.355	587976	203538
2023-07-03	VAE_ER	-2920.925	0	0	2920.925	0	0
2023-07-03	WBSETCL	-81308.028	-79986.777	0	1321.25	10845391	8241208
2023-07-04	APNRL	11559.26	11527.345	0	-31.915	175368	74292
2023-07-04	NVVN-BD	-21706.305	-21647.491	0	58.814	391719	566952
2023-07-04	BARH-II	28607.896	26931.146	-762.466	-914.285	3131341	136413
2023-07-04	BARH SG1_U2_INFIRM	0	-205.114	0	-205.114	964752	0
2023-07-04	BARH-I	14835.424	14055.967	32.504	-811.961	2474804	1323
2023-07-04	BSPHCL	-116471.459	-115104.736	0	1366.722	4291517	6307211
2023-07-04	BRBCL	12620.683	12582.982	0	-37.702	443935	347427
2023-07-04	CHUZACHEN	2711.7	2682.058	0	-29.642	208120	19272
2023-07-04	DARLIPALI	17932.501	17822.978	0	-109.523	130007	49255
2023-07-04	DIKCHU	2500.8	2607	0	106.2	877	493630
2023-07-04	DVC	41306.604	41009.744	0	-296.859	3816534	2622530
2023-07-04	NR	-97439.719	-115231.34	0	-17791.62	94863533	12304148
2023-07-04	NER	-729.034	-10070.592	0	-9341.558	57117725	0
2023-07-04	SR	-10390.513	-38344.789	0	-27954.276	156532416	0
2023-07-04	WR	-29664.216	29116.84	0	58781.056	0	318360240
2023-07-04	EAST CENTRAL RAILWAY	-269.615	-132.32	0	137.295	1884	290033
2023-07-04	FSTPP - I & II	29284.745	28517.951	-386.675	-380.118	1963870	637702
2023-07-04	FSTPP-III	10668.203	10146.448	-308.401	-213.354	640042	11547
2023-07-04	GMRKEL	7628.78	7614.473	0	-14.307	32264	4556
2023-07-04	HVDC ALIPURDUAR	-25.687	-22.344	0	3.343	8557	18752
2023-07-04	HVDC SASARAM	-14.372	-20.626	0	-6.254	40187	0
2023-07-04	JBNVL	-28486.646	-27218.742	0	1267.903	3101222	6335149
2023-07-04	JITPL	24070.12	24249.018	0	178.898	67042	567722
2023-07-04	JORETHANG HEP	2125.425	2142.528	0	17.103	57291	83811
2023-07-04	KHSTPP-I	11823.947	11566.456	0	-257.491	942386	130533
2023-07-04	KHSTPP-II	32109.851	30713.865	-471.512	-924.474	3596285	198955
2023-07-04	MPL	23625.36	22033.054	-1639.899	47.594	219619	276913
2023-07-04	MTPS-II	8517.608	8039.132	-224.011	-254.465	727877	1691
2023-07-04	NVVN-NEPAL	8670	8544.8	0	-125.2	1714327	1231416
2023-07-04	NKSTPP_U1_INFIRM	0	-224.073	0	-224.073	324009	0
2023-07-04	NPGC	44550.011	43154.181	-1044.44	-351.39	1147532	320107
2023-07-04	GRIDCO	-44039.888	-44491.406	0	-451.518	4466755	2716371
2023-07-04	RANGIT	1317.5	1309.978	0	-7.522	18785	6239
2023-07-04	RONGNICHU HEP	2620.5	2720.8	0	100.3	0	401287
2023-07-04	SIKKIM	-1512.013	-1304.202	0	207.811	58655	938550
2023-07-04	TALCHER SOLAR	32.7	42.218	0	9.518	16700	87435
2023-07-04	TUL	31274.4	31022.545	0	-251.855	908216	57175
2023-07-04	TEESTA	12159	12536.836	0	377.836	9156	397061
2023-07-04	THEP	2529.6	2644.992	0	115.392	0	486400
2023-07-04	TPTCL	2963.52	2813.787	0	-149.733	690917	0
2023-07-04	TSPP	20913.067	19824.965	-568.996	-519.106	2088472	114449
2023-07-04	VAE_ER	-1976.828	0	0	1976.828	0	0
2023-07-04	WBSETCL	-88566.799	-87752.419	0	814.381	2187330	6428696

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-07-05	APNRL	11025.128	11018.836	0	-6.291	99980	100800
2023-07-05	NVVN-BD	-22296.837	-22068.291	0	228.546	139351	1011381
2023-07-05	BARH-II	24938.929	24081.027	-382.01	-475.892	1737338	213976
2023-07-05	BARH SG1_U2_INFIRM	0	-216.648	0	-216.648	1046280	0
2023-07-05	BARH-I	12775.85	12794.966	-37.858	56.974	2136170	796912
2023-07-05	BSPHCL	-114255.12	-113691.659	0	563.461	5680949	4464954
2023-07-05	BRBCL	12392.516	12373.309	0	-19.207	375687	324348
2023-07-05	CHUZACHEN	2810.4	2633.28	0	-177.12	339066	20282
2023-07-05	DARLIPALI	17901.876	17797.198	0	-104.678	166916	72692
2023-07-05	DIKCHU	2500.8	2609	0	108.2	4314	518539
2023-07-05	DVC	34304.964	33905.231	0	-399.733	3246397	1952953
2023-07-05	NR	-83673.742	-91627.125	0	-7953.383	51464320	13873738
2023-07-05	NER	-7136.703	-16372.864	0	-9236.161	47634409	0
2023-07-05	SR	-8300.98	-38254.147	0	-29953.167	143736724	0
2023-07-05	WR	-16659.801	40820.927	0	57480.728	0	268788538
2023-07-05	EAST CENTRAL RAILWAY	-267.366	-144.032	0	123.334	15828	232048
2023-07-05	FSTPP - I & II	22629.904	22446.675	-10.021	-173.208	1091875	608785
2023-07-05	FSTPP-III	9710.172	9297.325	-275.489	-137.358	416638	22379
2023-07-05	GMRKEL	7763.04	7748.145	0	-14.895	28156	4023
2023-07-05	HVDC ALIPURDUAR	-25.375	-24.329	0	1.046	8935	11014
2023-07-05	HVDC SASARAM	-14.582	-20.323	0	-5.741	28272	0
2023-07-05	JBNVL	-29708.995	-28646.354	0	1062.641	409592	4594915
2023-07-05	JITPL	24032.62	24295.418	0	262.798	13089	798421
2023-07-05	JORETHANG HEP	2314.7	2350.048	0	35.348	0	142794
2023-07-05	KHSTPP-I	11021.108	10783.831	0	-237.277	785307	97940
2023-07-05	KHSTPP-II	28924.689	28125.371	-399.634	-399.683	1826817	784452
2023-07-05	MPL	20413.825	19625.382	-828.668	40.225	359655	271661
2023-07-05	MTPS-II	7515.722	7180.128	-162.233	-173.361	901295	137866
2023-07-05	NVVN-NEPAL	8841.25	8874.036	0	32.786	2926798	1577730
2023-07-05	NKSTPP_U1_INFIRM	0	-520.473	0	-520.473	752604	0
2023-07-05	NPGC	38606.273	38010	-548.745	-47.529	614348	544701
2023-07-05	GRIDCO	-41245.398	-39836.709	0	1408.689	1393647	5973197
2023-07-05	RANGIT	1300.5	1317.847	0	17.347	29582	37067
2023-07-05	RONGNICHU HEP	2688	2719.936	0	31.936	0	112792
2023-07-05	SIKKIM	-1524.902	-1468.506	0	56.396	63966	329313
2023-07-05	TALCHER SOLAR	40.605	34.784	0	-5.821	86626	25089
2023-07-05	TUL	31296	30962.982	0	-333.018	1089855	71754
2023-07-05	TEESTA	12147	12505.782	0	358.782	185	353098
2023-07-05	THEP	2529.6	2646.656	0	117.056	0	467178
2023-07-05	TPTCL	2940	2350.238	0	-589.762	2807813	4211
2023-07-05	TSTPP	19098.252	18590.666	-416.792	-90.794	306748	151106
2023-07-05	VAE_ER	-16134.09	0	0	16134.09	0	0
2023-07-05	WBSETCL	-91812.107	-90126.53	0	1685.577	988699	7404857
2023-07-06	APNRL	10436.025	10432.145	0	-3.88	93872	103830
2023-07-06	NVVN-BD	-22157.497	-22064.582	0	92.916	14586	394078
2023-07-06	BARH-II	22679.646	21920.012	-112.065	-647.569	2214474	345032
2023-07-06	BARH SG1_U2_INFIRM	0	-208.253	0	-208.253	989076	0
2023-07-06	BARH-I	12443.066	12074.35	-36.122	-332.595	2575627	763919
2023-07-06	BSPHCL	-125233.101	-123180.95	0	2052.151	2347923	7193115
2023-07-06	BRBCL	12280.694	12593.382	0	312.687	159816	1114240
2023-07-06	CHUZACHEN	1796.65	1494.182	0	-302.468	1169412	19081
2023-07-06	DARLIPALI	17960	17872.749	0	-87.251	117947	59902
2023-07-06	DIKCHU	2500.8	2609.273	0	108.473	4911	527805
2023-07-06	DVC	30725.038	30086.599	0	-638.439	4972269	2396125
2023-07-06	NR	-73802.659	-82009.587	0	-8206.927	51551112	33242913
2023-07-06	NER	-7379.69	-15553.92	0	-8174.23	41054037	0
2023-07-06	SR	-8535.867	-39246.666	0	-30710.799	149393447	0
2023-07-06	WR	-25526.74	36714.509	0	62241.248	0	275226054
2023-07-06	EAST CENTRAL RAILWAY	-267.896	-150.624	0	117.272	12175	225439
2023-07-06	FSTPP - I & II	24575.187	24230.073	1.929	-347.043	1382707	373277
2023-07-06	FSTPP-III	9462.767	9177.417	-192.75	-92.6	357443	83627
2023-07-06	GMRKEL	8118.638	8028.873	0	-89.765	196426	27627
2023-07-06	HVDC ALIPURDUAR	-25.664	-24.841	0	0.823	7451	9443
2023-07-06	HVDC SASARAM	-14.661	-19.982	0	-5.32	27261	0
2023-07-06	JBNVL	-28926.135	-27723.873	0	1202.261	1395391	4343378
2023-07-06	JITPL	24032.62	24251.272	0	218.652	54130	724712
2023-07-06	JORETHANG HEP	2232.7	2248.8	0	16.1	85466	131944
2023-07-06	KHSTPP-I	10037.818	9765.563	0	-272.255	976484	168226
2023-07-06	KHSTPP-II	22986.741	22262.911	-480.302	-243.528	1493835	757559
2023-07-06	MPL	20464.543	19605.491	-896.782	37.73	439627	428842
2023-07-06	MTPS-II	7322.467	7159.652	-128.059	-34.756	446487	292649
2023-07-06	NVVN-NEPAL	8727.5	8005.309	0	-722.191	3193747	552563
2023-07-06	NKSTPP_U1_INFIRM	11710.663	11481.054	0	-229.609	336936	22448
2023-07-06	NPGC	40323.075	39602.4	-657.879	-62.796	597365	521726
2023-07-06	GRIDCO	-39204.373	-38388.486	0	815.886	2717888	5088091
2023-07-06	RANGIT	1319.5	1344.26	0	24.76	0	41279
2023-07-06	RONGNICHU HEP	2484	2522.848	0	38.848	678	125848
2023-07-06	SIKKIM	-1468.888	-1409.824	0	59.064	124335	282762
2023-07-06	TALCHER SOLAR	25.81	23.944	0	-1.866	117736	42230
2023-07-06	TUL	31296	30958.836	0	-337.164	1104683	42534
2023-07-06	TEESTA	12147	12508.509	0	361.509	0	376619
2023-07-06	THEP	2529.6	2646.208	0	116.608	0	492163
2023-07-06	TPTCL	2587.2	2649.383	0	62.183	567536	658173
2023-07-06	TSTPP	19769.14	19106.088	-544.154	-118.898	401483	254509
2023-07-06	VAE_ER	-21660.143	0	0	21660.143	0	0
2023-07-06	WBSETCL	-89469.017	-87335.519	0	2133.499	154189	8523126

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2023-07-07	APNRL	9674.345	9673.309	0	-1.036	107942	130628
2023-07-07	NVVN-BD	-22291.196	-22184	0	107.197	0	407562
2023-07-07	BARH-II	22116.494	21992.989	68.51	-192.015	2032837	1339273
2023-07-07	BARH SG1_U2_INFIRM	0	-200.354	0	-200.354	779900	0
2023-07-07	BARH-I	13014.713	12210.02	45.292	-849.984	3573012	335813
2023-07-07	BSPHCL	-126017.025	-123914.343	0	2102.682	754949	7107428
2023-07-07	BRBCL	12255.045	12308.364	0	53.319	303574	478720
2023-07-07	CHUZACHEN	2204.4	1985.76	0	-218.64	552026	21676
2023-07-07	DARLIPALI	16852.506	16756.52	0	-95.986	190560	81075
2023-07-07	DIKCHU	2500.8	2619.273	0	118.473	1079	477242
2023-07-07	DVC	30807.564	30624.726	0	-182.838	3914615	2062678
2023-07-07	NR	-77993.904	-86739.2	0	-8745.297	49517071	25149668
2023-07-07	NER	-3931.7	-16527.719	0	-12596.019	57130224	0
2023-07-07	SR	-17078.544	-41036.041	0	-23957.497	94899263	227033
2023-07-07	WR	-30604.562	29335.078	0	59939.64	398764	228976204
2023-07-07	EAST CENTRAL RAILWAY	-273.992	-171.52	0	102.472	36932	191284
2023-07-07	FSTPP - I & II	24070.355	24304.44	252.925	-18.84	943425	911289
2023-07-07	FSTPP-III	9683.512	9411.159	-90.72	-181.632	611731	49865
2023-07-07	GMRKEL	14753.085	14732.727	0	-20.358	63660	29217
2023-07-07	HVDC ALIPURDUAR	-25.903	-24.262	0	1.641	6582	10756
2023-07-07	HVDC SASARAM	-19.774	-20.168	0	-0.394	4999	1863
2023-07-07	JBNVL	-27964.352	-26796.326	0	1168.025	1512096	5399639
2023-07-07	JITPL	22803.79	23039.127	0	235.337	31775	702114
2023-07-07	JORETHANG HEP	2356.45	2378.176	0	21.726	0	80261
2023-07-07	KHSTPP-I	12512.089	12390.629	0	-121.459	759558	387362
2023-07-07	KHSTPP-II	18496.661	17939.032	-159.266	-398.364	1489101	264186
2023-07-07	MPL	21208.24	21089.054	-300.048	180.863	345423	719634
2023-07-07	MTPS-II	7505.046	7341.722	-84.446	-78.878	498429	233964
2023-07-07	NVVN-NEPAL	8760	8556.291	0	-203.709	1693135	518140
2023-07-07	NKSTPP_U1_INFIRM	14586.452	14532.436	0	-54.016	90415	36755
2023-07-07	NPGC	41376.124	41019.054	-300.759	-56.311	652075	513701
2023-07-07	GRIDCO	-40215.852	-39910.065	0	305.787	2295488	3386885
2023-07-07	RANGIT	1319.5	1349.33	0	29.83	0	53782
2023-07-07	RONGNICHU HEP	2688	2723.744	0	35.744	0	143285
2023-07-07	SIKKIM	-1514.079	-1348.403	0	165.677	37699	583423
2023-07-07	TALCHER SOLAR	30.405	32.559	0	2.154	94892	55860
2023-07-07	TUL	31296	31062.036	0	-233.964	752907	53295
2023-07-07	TEESTA	12147	12523.091	0	376.091	589	425596
2023-07-07	THEP	2529.6	2627.296	0	97.696	64358	414873
2023-07-07	TPTCL	2963.52	2941.207	0	-22.313	89863	0
2023-07-07	TSPP	20359.532	19607.379	-590.706	-161.447	434669	132634
2023-07-07	VAE_ER	-22407.848	0	0	22407.848	0	0
2023-07-07	WBSETCL	-83826.68	-82226.045	0	1600.635	812066	6684940
2023-07-08	APNRL	10005.025	9989.527	0	-15.498	120741	109849
2023-07-08	NVVN-BD	-22377.783	-22286.4	0	91.384	0	253597
2023-07-08	BARH-II	23218.039	22187.125	-491.181	-539.733	2064925	315203
2023-07-08	BARH SG1_U2_INFIRM	0	-201.586	0	-201.586	685351	0
2023-07-08	BARH-I	11881.934	11672.933	-2.537	-206.465	1487802	462140
2023-07-08	BSPHCL	-130304.922	-128312.224	0	1992.697	1866655	4667174
2023-07-08	BRBCL	13203.742	13248.654	0	44.912	570375	531815
2023-07-08	CHUZACHEN	2810.4	2825.328	0	14.928	0	22376
2023-07-08	DARLIPALI	16895.864	16717.89	0	-177.973	231771	60205
2023-07-08	DIKCHU	2500.8	2609.636	0	108.836	1715	373609
2023-07-08	DVC	27500.13	26541.626	0	-958.504	3952832	1556611
2023-07-08	NR	-65535.206	-72645.827	0	-7110.621	36680608	6696833
2023-07-08	NER	-2359.791	-14802.013	0	-12442.222	46764784	0
2023-07-08	SR	-20120.593	-48961.463	0	-28840.87	92967249	2119585
2023-07-08	WR	-18019.508	32760.29	0	50779.798	0	180145974
2023-07-08	EAST CENTRAL RAILWAY	-311.55	-108.032	0	203.518	0	303924
2023-07-08	FSTPP - I & II	23054.703	22519.681	-75.74	-459.282	2395214	507481
2023-07-08	FSTPP-III	9016.908	8815.119	-73.125	-128.664	498245	101774
2023-07-08	GMRKEL	13154.443	13144.727	0	-9.715	62507	26198
2023-07-08	HVDC ALIPURDUAR	-25.76	-23.54	0	2.22	5241	9983
2023-07-08	HVDC SASARAM	-19.934	-20.079	0	-0.145	3878	1335
2023-07-08	JBNVL	-27951.973	-27917.752	0	34.221	3260969	1301483
2023-07-08	JITPL	22816.99	22944.8	0	127.81	89852	370302
2023-07-08	JORETHANG HEP	2369.7	2390.048	0	20.348	0	57194
2023-07-08	KHSTPP-I	13473.924	13395.046	0	-78.877	749467	387602
2023-07-08	KHSTPP-II	17940.289	17402.183	75.268	-613.374	2098796	79344
2023-07-08	MPL	19269.453	19510.182	-3.548	244.277	179114	639461
2023-07-08	MTPS-II	6763.837	6703.378	-44.177	-16.282	360717	150362
2023-07-08	NVVN-NEPAL	8897.5	8921.091	0	23.591	1154427	1209640
2023-07-08	NKSTPP_U1_INFIRM	14770.8	14703.709	0	-67.091	93375	21398
2023-07-08	NPGC	36607.737	36566.945	17.301	-58.093	599473	458218
2023-07-08	GRIDCO	-41395.429	-39854.169	0	1541.26	712898	5239726
2023-07-08	RANGIT	1334.5	1350.594	0	16.094	27693	44667
2023-07-08	RONGNICHU HEP	2613.25	2649.12	0	35.87	271	127496
2023-07-08	SIKKIM	-1307.382	-1228.854	0	78.528	80616	279141
2023-07-08	TALCHER SOLAR	20.47	18.73	0	-1.74	64270	41767
2023-07-08	TUL	31293.36	31016.8	0	-276.56	689232	70397
2023-07-08	TEESTA	12147	12537.564	0	390.564	0	384818
2023-07-08	THEP	2529.6	2646.816	0	117.216	0	336020
2023-07-08	TPTCL	2469.6	2862.012	0	392.412	0	781440
2023-07-08	TSPP	18283.816	17752.029	-469.439	-62.348	282288	194767
2023-07-08	VAE_ER	-9715.233	0	0	9715.233	0	0
2023-07-08	WBSETCL	-76361.706	-74505.217	0	1856.489	518295	5696386

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement
From 03-07-2023 to 09-07-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-07-09	APNRL	11015.908	11006.545	0	-9.362	119193	104132
2023-07-09	NVVN-BD	-22208.073	-22113.091	0	94.982	573	255311
2023-07-09	BARH-II	23456.513	22558.718	-278.182	-619.613	2281014	419755
2023-07-09	BARH SG1_UZ_INFIRM	0	-199.692	0	-199.692	471772	0
2023-07-09	BARH-I	11925.014	11655.301	28.622	-298.335	1644506	721970
2023-07-09	BSPHCL	-133286.212	-131868.536	0	1417.676	2693070	3585376
2023-07-09	BRBCL	15313.878	15296.945	0	-16.932	449458	426211
2023-07-09	CHUZACHEN	2810.4	2824.387	0	13.987	0	23138
2023-07-09	DARLIPALI	15352.241	15511.155	0	158.914	38240	176295
2023-07-09	DIKCHU	2500.8	2626.091	0	125.291	0	299602
2023-07-09	DVC	26944.804	26537.274	0	-407.531	2891631	1675851
2023-07-09	NR	-72334.59	-77624.75	0	-5290.16	35193282	14149065
2023-07-09	NER	2051.662	-10248.992	0	-12300.654	44775178	0
2023-07-09	SR	-15432.792	-52513.323	0	-37080.531	114461807	0
2023-07-09	WR	-7339.511	45489.255	0	52828.766	0	182513343
2023-07-09	EAST CENTRAL RAILWAY	-332.819	-149.536	0	183.283	6855	219975
2023-07-09	FSTPP-I & II	18888.944	19086.883	11.033	186.906	733600	1258048
2023-07-09	FSTPP-III	9024.68	8912.644	137.891	-249.927	745827	11686
2023-07-09	GMRKEL	11846.25	11850.109	0	3.859	22235	28351
2023-07-09	HVDC ALIPURDUAR	-25.956	-24.41	0	1.546	4858	7230
2023-07-09	HVDC SASARAM	-18.842	-20.186	0	-1.344	11545	1536
2023-07-09	JBVNL	-29606.876	-29107.341	0	499.535	1716861	2241156
2023-07-09	JITPL	22284.77	22558.182	0	273.412	1408	531051
2023-07-09	JORETHANG HEP	2365.4	2384.16	0	18.76	0	40828
2023-07-09	KHSTPP-I	12683.984	12566.088	0	-117.896	712380	345766
2023-07-09	KHSTPP-II	24388.51	23887.421	171.13	-672.219	2155397	289496
2023-07-09	MPL	19195.628	19596.654	79.407	321.62	65496	984472
2023-07-09	MTPS-II	6882.691	6761.118	-45.793	-75.781	297023	117083
2023-07-09	NVVN-NEPAL	6910	7096.436	0	186.436	1536812	1013015
2023-07-09	NKSTPP_U1_INFIRM	14770.8	14718	0	-52.8	86159	25643
2023-07-09	NPGC	36249.133	36629.672	97.136	283.403	184939	941539
2023-07-09	GRIDCO	-40589.829	-39453.033	0	1136.796	1215067	3311548
2023-07-09	RANGIT	1334.5	1349.22	0	14.72	21082	48425
2023-07-09	RONGNICHU HEP	2688	2723.84	0	35.84	0	140804
2023-07-09	SIKKIM	-1126.818	-956.101	0	170.717	63247	470945
2023-07-09	TALCHER SOLAR	27.553	26.774	0	-0.778	109226	49951
2023-07-09	TUL	31295.403	31138.909	0	-156.494	371788	84289
2023-07-09	TEESTA	12147	12529.164	0	382.164	0	415227
2023-07-09	THEP	2529.6	2646.56	0	116.96	0	255183
2023-07-09	TPTCL	2469.6	2587.2	0	117.6	206382	312329
2023-07-09	TSTPP	18229.85	17746.718	-443.029	-40.104	186472	153993
2023-07-09	VAE_ER	-7667.053	0	0	7667.053	0	0
2023-07-09	WBSETCL	-81078.304	-80759.774	0	318.53	2981441	2774870

SUMMARY OF WEEKLY DEVIATION CHARGES : 03-07-2023 to 09-07-2023

Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total APNRL	75275.465	75222.908	0	-52.557	822548	786200
Week total NVVN-BD	-154878.322	-154120.362	0	757.96	669949	3518986
Week total BARH-II	173320.52	166652.59	-2650.147	-4017.784	16182827	3244166
Week total BARH SG1_UZ_INFIRM	0	-1437.718	0	-1437.718	5819774	0
Week total BARH-I	79476.017	76584.143	29.631	-2921.504	16273389	3302092
Week total BSPHCL	-852888.439	-844174.376	0	8714.062	29663876	36402736
Week total BRBCL	90562.464	90824.072	0	261.608	2737783	3405761
Week total CHUZACHEN	17956.75	17267.414	0	-689.336	2271974	146914
Week total DARLIPALI	120357.491	119987.073	0	-370.418	935900	618803
Week total DIKCHU	17505.598	18318.909	0	813.311	12896	3343161
Week total DVC	233749.994	229681.749	0	-4068.245	39559706	13837303
Week total NR	-569764.063	-645368.231	0	-75604.169	447362385	122746440
Week total NER	-19755.71	-91028.857	0	-71273.147	341620080	0
Week total SR	-99935.857	-306530.435	0	-206594.578	916387508	2346618
Week total WR	-163667.151	240076.348	0	403743.499	398764	1816207328
Week total EAST CENTRAL RAILWAY	-1990.603	-997.36	0	993.243	85896	1894955
Week total FSTPP-I & II	177573.796	175019.155	-848.545	-1706.096	10679493	4506307
Week total FSTPP-III	68745.601	66491.351	-1161.635	-1092.615	3830471	404824
Week total GMRKEL	71087.995	70925.163	0	-162.832	450039	129963
Week total HVDC ALIPURDUAR	-180.106	-166.536	0	13.57	15608	89185
Week total HVDC SASARAM	-117.271	-141.79	0	-24.519	162054	4735
Week total JBVNL	-198591.937	-192304.717	0	6287.22	15997687	30271439
Week total JITPL	163457.78	164990.762	0	1532.982	422661	4518899
Week total JORETHANG HEP	15891.325	16057.728	0	166.403	145121	665312
Week total KHSTPP-I	83738.565	82354.61	0	-1383.955	6324294	1794067
Week total KHSTPP-II	178303.161	172650.561	-2338.312	-3314.288	13809477	3017866
Week total MPL	147783.175	144169.635	-4624.51	1010.97	1762226	3743457
Week total MTPS-II	53011.381	51291.168	-805.417	-914.796	4358473	940311
Week total NVVN-NEPAL	60171.75	58794.181	0	-1377.569	16568182	7239333
Week total NKSTPP_U1_INFIRM	55838.715	54459.709	0	-1379.007	2017444	106244
Week total NPGC	282262.374	278729.452	-3154.879	-378.043	4420804	3712045
Week total GRIDCO	-290742.089	-286630.968	0	4111.121	29239527	28820128
Week total RANGIT	9238	9323.79	0	85.79	183510	241244
Week total RONGNICHU HEP	18361.75	18782.272	0	420.522	949	1656611
Week total SIKKIM	-9924.692	-9099.918	0	824.773	710280	3378512
Week total TALCHER SOLAR	216.253	213.915	0	-2.338	539984	316034
Week total TUL	219047.163	217308.289	0	-1738.874	5565717	483122
Week total TEESTA	85053	87677.745	0	2624.745	65019	2800482
Week total THEP	17707.2	18503.84	0	796.64	64358	2963052
Week total TPTCL	19356.96	19090.017	0	-266.943	4717657	1756153
Week total TSTPP	137831.663	133184.604	-3510.006	-1137.053	4288109	1204996
Week total VAE_ER	-82482.118	0	0	82482.118	0	0
Week total WBSETCL	-592422.641	-582692.281	0	9730.36	18487410	45754082

LEGEND:
Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 03-07-2023 to 09-07-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1794.1835	4444.3543	-2650.1708	-8727015	3119269	-5607746
2	BARH-I	363.1805	333.5472	29.6333	88750	289212	377962
3	Darlipali_NTPC	0	0	0	0	0	0
4	FSTPP I & II	1675.9958	2524.5456	-848.5498	-2778153	1351569	-1426584
5	FSTPP-III	591.3467	1752.9711	-1161.6244	-3597550	1113700	-2483850
6	KHSTPP-II	2073.7545	4412.0748	-2338.3203	-7342326	3242915	-4099411
7	MPL	1522.94	6147.4507	-4624.5107	-12227206	3835195	-8392011
8	MTPS-II	115.7436	921.1603	-805.4167	-2300270	465213	-1835057
9	NPGC	1589.6347	4744.5121	-3154.8774	-8256314	2339173	-5917141
10	Teesta_V	0	0	0	0	0	0
11	TSTPP-I	102.0637	3612.0683	-3510.0046	-5945948	1485653	-4460295
	Total	9828.843	28892.6844	-19063.8414	-51086032	17241899	-33844133

Notes :

1. (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
2. Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
3. The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 03-07-2023 to 09-07-2023

SRAS Provider	03-Jul-23	04-Jul-23	05-Jul-23	06-Jul-23	07-Jul-23	08-Jul-23	09-Jul-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	215.9	183.5	182.7	142.4	211.5	207.3	173.8
BARH-I	100	101.1	116.3	112.1	33.4	184.8	60.6
Darlipali_NTPC	0	0	0	0	0	0	0
FSTPP I & II	70.8	91.4	69.6	63.8	65.3	73.3	75.6
FSTPP-III	130.5	119.1	139.5	104.1	64.6	133.5	125
KHSTPP-II	105	110.5	99.5	104.2	134.1	124.2	111.4
MPL	96.1	100.4	102.1	102.7	104.6	106.5	101.7
MTPS-II	114.8	113.8	111.2	87.2	71.7	135.1	129.1
NPGC	79.2	86.2	85.1	76.5	69.1	63.1	70.5
Teesta_V	0	0	0	0	0	0	0
TSTPP-I	79.3	83.8	79.5	81.4	81.6	87.7	90.5

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
Shortfall/Emergency Condition
TRAS Account for Week 03-07-2023 to 09-07-2023

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :

Sr. No	TRAS Provider	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0	0	9733.545	28847308	-28847308
2	BARH-I	0	0	5250.145	14151766	-14151766
3	BRBCL	102.365	377553	882.005	2661627	-2284074
4	Darlipali_NTPC	0	0	540.0325	504985	-504985
5	FSTPP I & II	192.115	691884	9148.325	26956454	-26264571
6	FSTPP-III	157.7225	537314	3591.16	10009641	-9472327
7	KHSTPP-I	867.4475	3161239	5163.4525	15395866	-12234627
8	KHSTPP-II	3172.33	10957228	8165.4675	23075611	-12118384
9	MPL	0	0	9622.09	22896725	-22896725
10	MTPS-II	0	0	2948.1425	7577906	-7577906
11	North Karanpura STPS	0	0	0	0	0
12	NPGC	0	0	19419.6425	45739085	-45739085
13	TSTPP-I	0	0	9451.0875	14409129	-14409129
	Total	4491.9800	15725217	83915.095	212226101	-196500884

Notes :

A) TRAS settlement account for the week 03-07-2023 to 09-07-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.