



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

## Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



भारतीय कुटुंबम्  
ONE EARTH - ONE FAMILY - ONE FUTURE



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NO: ERPC/COM-II/ABT-DC/ 550

Date: 13.07.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Account for the period from 26.06.2023 to 02.07.2023 & Deviation A/c of Bhutan Power of June-2023.

विषय: 26.06.2023 से 02.07.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता और जून-2023 का भूटान पावर का विचलन खाता।

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

*The last installment of data for the subjected week has been received from ERLDC/NLDC on 07.07.2023.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**This issues with the approval of Member Secretary.**

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)  
SUPERINTENDING ENGINEER

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### ABT based Deviation Charge Account

From 26-06-2023 to 02-07-2023

As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28.12.2022, 08.02.2023 & 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
<b>BENEFICIARIES OF EASTERN REGION</b>				
<b>EAST CENTRAL RAILWAY</b>	1.14385	16.85439		15.71054
BSPHCL	201.11493	361.71188		160.59695
JBVNL	98.99667	325.60701		226.61034
DVC	304.18055	113.00817	191.17238	
GRIDCO	300.30442	177.91468	122.38974	
SIKKIM	3.84810	33.23895		29.39085
WBSETCL	225.35675	403.48190		178.12515
HVDC SASARAM	0.35760	0.09975	0.25785	
HVDC ALIPURDUAR	0.62138	0.55191	0.06947	
<b>GENERATORS (TARIFF UNDER SEC 62 or 63)</b>				
BARH-I	158.00206	26.53639	131.46567	
CHUZACHEN	1.87024	1.45820	0.41204	
RONGNICHU HEP	15.72189	29.22415		13.50226
NKSTPP	84.09387	2.35856	81.73531	
FSTPP - I & II	177.61318	35.18582	142.42736	
FSTPP-III	76.70635	7.75267	68.95368	
KHSTPP-I	79.51302	19.38672	60.12630	
KHSTPP-II	84.81282	38.26017	46.55265	
TSTPP	28.19751	15.13936	13.05815	
BARH-II	133.76547	68.09333	65.67214	
MTPS-II	21.83512	19.43488	2.40024	
BRBCL	40.53431	35.39943	5.13488	
TEESTA	0.16427	32.88366		32.71939
RANGIT	1.51220	1.76026		0.24806
MPL	24.32606	33.83151		9.50545
NPGC	44.36644	56.53215		12.16571
DARLIPALI	10.34989	7.00484	3.34505	
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
<b>TUL</b>	<b>45.22305</b>	<b>4.42773</b>	<b>40.79532</b>	
APNRL	69.76701	8.95419	60.81282	
GMRKEL	23.98109	1.09596	22.88513	
JITPL	9.12514	30.95200		21.82686
<b>OTHER GENERATORS</b>				
<b>DIKCHU</b>	<b>2.77319</b>	<b>27.78239</b>		<b>25.00920</b>
JORETHANG HEP	52.90743	6.56949	46.33794	
THEP	7.53566	19.27837		11.74271
<b>INTER-REGIONAL</b>				
East-North East	2394.46202		2394.46202	
East-North	5815.63080	399.93327	5415.69753	
East-South	9252.80424	0.74458	9252.05966	
East-West		19862.82642		19862.82642
<b>INTER-NATIONAL</b>				
NVVN-BD	11.92340	21.31845		9.39505
NVVN-NEPAL	137.63526	102.86901	34.76625	
TPTCL	27.12193	19.58764	7.53429	
<b>INFIRM GENERATORS</b>				
BARH SG1_U2_INFIRM	8.09480		8.09480	
<b>RE GENERATORS</b>				
TALCHER SOLAR	3.41957	2.97323	0.44634	
<b>TOTAL</b>	<b>19981.71354</b>	<b>22372.02347</b>	<b>18219.06501</b>	<b>20609.37494</b>

Payable To The Pool (A) :	18219.06501
Receivable From The Pool (B) :	20609.37494
<b>ER Deviation &amp; AS Pool Balance (A-B) :</b>	<b>-2390.30993</b>

\* Dikchu & TUL Deviation settlement for GRID Disturbance period(02.28 to 03.04 Hrs on 28.04.2023 ) is done separately as per clause no. 6.5.17 of IEGC Regulation'2010 & Hon'ble CERC order No. L-1/18/2010-CERC, dated 09.10.2019.

SUPERINTENDING ENGINEER

**EASTERN REGIONAL POWER COMMITTEE**  
**KOLKATA**

**Settlement of Deviation of Bhutan Power from Schedule for the month of JUNE'2023**

Generators	SCH(MWH)	ACT(MWH)	DEV(MWH)	DEV CHARGE( Rs.)
CHUKKA HEP	40894.500	141019.117	100124.617	255317773
KURICHHU HEP	10387.500	6111.280	-4276.220	-9535971
TALA HEP	230855.000	78096.445	-152758.555	-340651578
MANGDECHHU HEP	301680.000	410719.283	109039.283	449241846
<b>TOTAL</b>	<b>583817.000</b>	<b>635946.125</b>	<b>52129.125</b>	<b>354372071</b>

CONSTITUENTS	CHUKHHA HEP		KIRUCHHI HEP		TALA HEP		MANGDECHHU HEP		Adjusted DEV Charge For CHPC, KHPC, THPC, MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
BSPHCL	29.63	756.50656	0	0.00000	25.50	-868.66152	36.87	1656.35469	1544.19973
JUVNL	10.74	274.21129	0	0.00000	11.46	-390.38671	0.00	0.00000	-116.17542
DVC	10.37	264.76453	50	-47.67985	5.54	-188.72097	0.00	0.00000	28.36370
GRIDCO	15.19	387.82770	0	0.00000	4.25	-144.77692	10.97	492.81831	735.86908
SIKKIM	2.22	56.68055	0	0.00000	0.00	0.00000	0.00	0.00000	56.68055
WBSETCL	31.85	813.18711	50	-47.67985	38.25	-1302.99228	32.14	1443.86329	906.37826
NR(THPC)	0.00	0.00000	0.00	0.00000	15	-510.97737	0.00	0.00000	-510.97737
NER(MHEP)	0.00	0.00000	0.00	0.00000	0.00	0.00000	20.02	899.38218	899.38218
<b>TOTAL</b>	<b>100.00</b>	<b>2553.17773</b>	<b>100.00</b>	<b>-95.35971</b>	<b>100.00</b>	<b>-3406.51578</b>	<b>100.00</b>	<b>4492.41846</b>	<b>3543.72071</b>

(+) Means receivable from ER DSM pool

(-) Means Payable to ER DSM Pool

# EASTERN REGIONAL POWER COMMITTEE

## KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of JUNE'2023

CONSTITUENTS	NR(TALA HEP)		Adjusted DEV Charge For THPC(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
UTTAR PRADESH	4.41	-150.22735	-150.22735
RAJASTAN	1.47	-50.07578	-50.07578
J & K	1.77	-60.29533	-60.29533
HARYANA	1.47	-50.07578	-50.07578
PUNJAB	2.94	-100.15156	-100.15156
DELHI	2.94	-100.15156	-100.15156
<b>TOTAL</b>	<b>15.00</b>	<b>-510.97737</b>	<b>-510.97737</b>

(+) Means receivable from NR DSM pool

(-) Means Payable to NR DSM Pool

CONSTITUENTS	NER(MANGDECHHU HEP)		Adjusted DEV Charge For MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
ASSAM	20.02	899.38218	899.38218
<b>TOTAL</b>	<b>20.02</b>	<b>899.38218</b>	<b>899.38218</b>

(+) Means receivable from NER DSM pool

(-) Means Payable to NER DSM Pool

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyod @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL\_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC lettter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 26-06-2023 to 02-07-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-06-26	APNRL	7750.92	6532	0	-1218.92	6340461	110267
2023-06-26	NVVN-BD	-21800.292	-21753.673	0	46.619	96729	222696
2023-06-26	BARH-II	18808.816	19121.407	545.897	-233.306	1235709	538815
2023-06-26	BARH SG1 U2_INFIRM	0	8150.905	0	8150.905	145485	0
2023-06-26	BARH-I	9930.323	10239.688	6.62	302.745	1142113	1328099
2023-06-26	BSPHCL	-122970.675	-120465.387	0	2505.288	2565408	4680707
2023-06-26	BRBCL	14210.683	14282.254	0	71.571	168716	395711
2023-06-26	CHUZACHEN	2285.1	2318.054	0	32.954	0	52973
2023-06-26	DARLIPALI	16962.514	16898.589	0	-63.924	211724	70763
2023-06-26	DIKCHU	2500.8	2623.273	0	122.473	2653	426081
2023-06-26	DVC	26786.636	26101.906	0	-684.731	3739131	1052967
2023-06-26	NR	-69130.703	-62936.307	0	6194.396	15090663	28140020
2023-06-26	NER	-9509.94	-19885.827	0	-10375.888	36377813	0
2023-06-26	SR	-11498.828	-48588.545	0	-37089.717	103826513	0
2023-06-26	WR	-6445.012	41128.573	0	47573.585	0	155264389
2023-06-26	EAST CENTRAL RAILWAY	-267.21	-165.984	0	101.226	41644	159771
2023-06-26	FSTPP - I & II	23547.072	23882.056	366.936	-31.952	610602	523817
2023-06-26	FSTPP-III	7280.536	7501.253	224.667	-3.949	330414	222073
2023-06-26	GMRKEL	12890.585	12881.309	0	-9.276	33785	17612
2023-06-26	HVDC ALIPURDUAR	-21.058	-26.318	0	-5.26	20943	6
2023-06-26	HVDC SASARAM	-19.546	-19.608	0	-0.062	7959	167
2023-06-26	JBVNL	-26850.179	-24940.516	0	1909.663	753192	5746753
2023-06-26	JITPL	22602.72	22780.945	0	178.225	44342	387397
2023-06-26	JORETHANG HEP	1792	1827.456	0	35.456	0	110369
2023-06-26	KHSTPP-I	11642.22	11560.644	0	-81.576	600787	233986
2023-06-26	KHSTPP-II	22340.384	22781.602	491.095	-49.877	682548	614443
2023-06-26	MPL	16092.265	16937.091	497.983	346.842	149489	884862
2023-06-26	MTPS-II	5745.837	5765.498	-47.038	66.699	166895	300602
2023-06-26	NVVN-NEPAL	5893.75	6032	0	138.25	1904100	801588
2023-06-26	NKSTPP_U1_INFIRM	14080.328	14041.2	0	-39.128	84878	51803
2023-06-26	NPGC	31935.831	32509.091	384.657	188.603	423323	876134
2023-06-26	GRIDCO	-46790.4	-46589.109	0	201.291	3107204	2753733
2023-06-26	RANGIT	1347	1379.426	0	32.426	0	55892
2023-06-26	RONGNICHU HEP	2363.5	2493.312	0	129.812	0	506880
2023-06-26	SIKKIM	-1469.803	-1310.229	0	159.574	113	423242
2023-06-26	TALCHER SOLAR	11.728	10.639	0	-1.089	37744	28022
2023-06-26	TUL	31295.433	31047.709	0	-247.724	613325	63049
2023-06-26	TEESTA	12171	12696.654	0	525.654	0	550877
2023-06-26	THEP	1932.875	1962.56	0	29.685	0	91274
2023-06-26	TPTCL	776.16	748.606	0	-27.554	90208	1907
2023-06-26	TSPP	16671.286	16447.691	-142.302	-81.292	515428	325102
2023-06-26	VAE_ER	-20901.755	0	0	20901.755	0	0
2023-06-26	WBSSETCL	-66197.17	-63051.614	0	3145.556	210501	7319186
2023-06-27	APNRL	9139.11	9106.109	0	-33.001	141258	89361
2023-06-27	NVVN-BD	-22183.485	-22085.091	0	98.394	72870	304780
2023-06-27	BARH-II	23578.98	22810.105	-335.325	-433.55	2486095	482560
2023-06-27	BARH SG1 U2_INFIRM	0	12930.897	0	12930.897	0	0
2023-06-27	BARH-I	12509.203	12036.561	20.085	-492.728	2863707	378089
2023-06-27	BSPHCL	-115599.472	-112190.663	0	3408.81	1292877	4988344
2023-06-27	BRBCL	14544.236	14649.963	0	105.727	326988	492991
2023-06-27	CHUZACHEN	2506.8	2541.6	0	34.8	0	56339
2023-06-27	DARLIPALI	15380.011	15327.08	0	-52.93	114370	89835
2023-06-27	DIKCHU	2500.8	2598	0	97.2	9511	345929
2023-06-27	DVC	29673.024	28619.242	0	-1053.782	3479892	954144
2023-06-27	NR	-80420.45	-100129.391	0	-19708.941	73964521	2315809
2023-06-27	NER	-5120.123	-17664.433	0	-12544.31	44183500	0
2023-06-27	SR	-17684.857	-56788.594	0	-39103.737	134162370	0
2023-06-27	WR	-60586.133	18812.448	0	79398.581	0	272989778
2023-06-27	EAST CENTRAL RAILWAY	-243.872	-130.8	0	113.072	14663	157058
2023-06-27	FSTPP - I & II	29544.572	29064.398	-273.503	-206.671	873596	248766
2023-06-27	FSTPP-III	9396.289	9185.457	-137.534	-73.298	318846	70779
2023-06-27	GMRKEL	13515.45	13508.073	0	-7.377	32546	18713
2023-06-27	HVDC ALIPURDUAR	-21.087	-24.043	0	-2.956	11388	413
2023-06-27	HVDC SASARAM	-19.288	-20.943	0	-1.655	4868	157
2023-06-27	JBVNL	-23545.32	-21313.259	0	2232.061	455815	4712159
2023-06-27	JITPL	22895.22	23095.927	0	200.707	13331	352588
2023-06-27	JORETHANG HEP	1987.65	2075.424	0	87.774	0	181147
2023-06-27	KHSTPP-I	13699.685	13319.018	0	-380.667	1545320	147121
2023-06-27	KHSTPP-II	28065.358	27241.06	-346.62	-477.678	1479450	518823
2023-06-27	MPL	20315.093	19563.091	-888.432	136.431	184133	448062
2023-06-27	MTPS-II	7267.246	7139.606	-154.379	26.739	309741	218514
2023-06-27	NVVN-NEPAL	5200	5627.927	0	427.927	604173	1121684
2023-06-27	NKSTPP_U1_INFIRM	14086.823	14005.309	0	-81.514	137778	81981
2023-06-27	NPGC	40649.78	39968.072	-626.493	-55.214	563650	558305
2023-06-27	GRIDCO	-38619.705	-38852.792	0	-233.086	2874605	2572376
2023-06-27	RANGIT	1347	1374.709	0	27.709	1367	43603
2023-06-27	RONGNICHU HEP	2323.5	2341.856	0	18.356	239478	218539
2023-06-27	SIKKIM	-1406.112	-1292.686	0	113.427	15907	257123
2023-06-27	TALCHER SOLAR	15.31	12.083	0	-3.227	39078	9993
2023-06-27	TUL	31296	30851.854	0	-444.146	944160	52631
2023-06-27	TEESTA	12171	12656.327	0	485.327	4267	453523
2023-06-27	THEP	2286.4	2395.52	0	109.12	0	269225
2023-06-27	TPTCL	682.08	730.095	0	48.015	0	156594
2023-06-27	TSPP	20539.522	19825.164	-485.994	-228.363	503660	120836
2023-06-27	VAE_ER	-13360.923	0	0	13360.923	0	0
2023-06-27	WBSSETCL	-56962.553	-55495.668	0	1466.885	708452	4951691

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-06-28	APNRL	9087.55	9080.218	0	-7.332	142898	124414
2023-06-28	NVVN-BD	-22355.753	-22274.763	0	80.99	30814	314681
2023-06-28	BARH-II	20227.231	20470.893	281.213	-37.551	1876131	690546
2023-06-28	BARH SG1 U2 INFIRM	0	15007.888	0	15007.888	0	0
2023-06-28	BARH-I	11881.82	11262.528	39.136	-658.428	3844512	277837
2023-06-28	BSPHCL	-108885.554	-106942.425	0	1943.129	408161	5880784
2023-06-28	BRBCL	12096.609	12136.654	0	40.045	596612	549483
2023-06-28	CHUZACHEN	2816.7	2829.907	0	13.207	0	21512
2023-06-28	DARLIPALI	16996.887	16996.368	0	-0.519	96291	82650
2023-06-28	DIKCHU	2500.8	2421.6	0	-31.8	252086	348294
2023-06-28	DVC	28716.97	27492.628	0	-1224.342	5454498	903746
2023-06-28	NR	-74971.351	-110186.813	0	-35215.462	143984441	911079
2023-06-28	NER	-9685.718	-17174.237	0	-7488.52	28230680	0
2023-06-28	SR	-26943.631	-56813.098	0	-29869.467	99663844	0
2023-06-28	WR	-59261.103	26566.226	0	85827.329	0	316687170
2023-06-28	EAST CENTRAL RAILWAY	-236.234	-152.896	0	83.338	48843	131225
2023-06-28	FSTPP - I & II	26850.381	26689.025	63.155	-224.51	975181	297956
2023-06-28	FSTPP-III	7542.148	6669.775	-23.333	-849.04	3197467	75595
2023-06-28	GMRKEL	13584.16	13558.473	0	-25.687	59676	7795
2023-06-28	HVDC ALIPURDUAR	-25.723	-25.67	0	0.054	7350	5713
2023-06-28	HVDC SASARAM	-20.09	-20.707	0	-0.617	5392	1056
2023-06-28	JBVNL	-23035.821	-22349.516	0	686.306	1272911	3207581
2023-06-28	JITPL	23461.58	23595.709	0	134.129	150607	425431
2023-06-28	JORETHANG HEP	1641.15	1390.752	0	-250.398	1223019	57220
2023-06-28	KHSTPP-I	12113.591	11899.202	0	-214.389	979300	279466
2023-06-28	KHSTPP-II	26267.121	26133.72	24.275	-157.677	1105526	600040
2023-06-28	MPL	18909.32	18830.4	-226.742	147.822	335578	586672
2023-06-28	MTPS-II	6813.022	6849.366	-124.167	160.512	207628	368663
2023-06-28	NVVN-NEPAL	5935	6938.036	0	1003.036	32698	2745333
2023-06-28	NKSTPP_U1_INFIRM	14107.854	14076.545	0	-31.309	79743	47710
2023-06-28	NPGC	38661.801	38468.727	-395.648	202.573	625990	1005901
2023-06-28	GRIDCO	-39241.956	-37871.509	0	1370.447	1373816	5157033
2023-06-28	RANGIT	1347	1335.11	0	-11.89	25811	3754
2023-06-28	RONGNICHU HEP	2661	2718.24	0	57.24	0	204466
2023-06-28	SIKIM	-1384.014	-1303.074	0	80.94	192175	269460
2023-06-28	TALCHER SOLAR	19.798	24.458	0	4.66	32497	72206
2023-06-28	TUL	31222.548	30679.12477	0	-766.33	600667	35481
2023-06-28	TEESTA	12171	12613.709	0	442.709	3941	488063
2023-06-28	THEP	2200.2	2109.184	0	-91.016	753566	295927
2023-06-28	TP TCL	897.925	1527.444	0	629.519	0	322436
2023-06-28	TSPPP	19163.383	18650.741	-410.613	-102.03	368169	165199
2023-06-28	VAE_ER	-20337.573	0	0	20337.573	0	0
2023-06-28	WBSSETCL	-52154.732	-50983.508	0	1171.223	1975387	5354031
2023-06-29	APNRL	9193.768	9191.782	0	-1.986	93170	131763
2023-06-29	NVVN-BD	-17184.458	-17186.691	0	-2.233	386744	163248
2023-06-29	BARH-II	19494.219	21338.282	-107.308	1951.371	1453791	2611398
2023-06-29	BARH SG1 U2 INFIRM	0	15120.96	0	15120.96	0	0
2023-06-29	BARH-I	11792.804	11159.048	68.778	-702.534	3063149	180844
2023-06-29	BSPHCL	-97968.658	-94913.812	0	3054.846	689605	5220459
2023-06-29	BRBCL	12075.08	12095.782	0	20.702	704889	517288
2023-06-29	CHUZACHEN	2822.4	2822.083	0	-0.317	3920	2535
2023-06-29	DARLIPALI	16286.323	16406.184	0	119.861	106325	135030
2023-06-29	DIKCHU	2500.8	2611	0	110.2	9844	328041
2023-06-29	DVC	28195.353	27073.478	0	-1121.876	4153760	836778
2023-06-29	NR	-74127.192	-116144.617	0	-42017.425	133876618	0
2023-06-29	NER	-7292.12	-16145.059	0	-8852.939	29819339	0
2023-06-29	SR	-14016.339	-56585.355	0	-42569.016	133950772	0
2023-06-29	WR	-72638.729	19498.363	0	92137.092	0	296798458
2023-06-29	EAST CENTRAL RAILWAY	-206.915	-124.384	0	82.531	7820	103896
2023-06-29	FSTPP - I & II	28254.002	27674.192	-34.846	-544.964	1996691	231164
2023-06-29	FSTPP-III	6634.031	6841.262	43.857	163.374	294914	114483
2023-06-29	GMRKEL	13291.623	13275.709	0	-15.914	47034	18437
2023-06-29	HVDC ALIPURDUAR	-25.92	-24.417	0	1.503	4170	7619
2023-06-29	HVDC SASARAM	-19.59	-19.835	0	-0.245	3878	1446
2023-06-29	JBVNL	-22910.576	-22436.897	0	473.68	1705451	2367186
2023-06-29	JITPL	23233.16	23410.036	0	176.876	80014	380134
2023-06-29	JORETHANG HEP	1792.05	1660.864	0	-131.186	860717	36125
2023-06-29	KHSTPP-I	12582.41	12391.69	0	-190.72	1018307	434201
2023-06-29	KHSTPP-II	26853.03	26598.013	-230.09	-24.928	793259	664710
2023-06-29	MPL	9323.47	9543.636	221.637	-1.47	191872	179664
2023-06-29	MTPS-II	6827.09	6768.084	-93.407	34.401	286922	247312
2023-06-29	NVVN-NEPAL	7507.5	7907.345	0	399.845	306068	1232586
2023-06-29	NKSTPP_U1_INFIRM	9766.629	9592.364	0	-174.266	289093	54362
2023-06-29	NPGC	35740.044	35679.927	-264.75	204.633	883892	979613
2023-06-29	GRIDCO	-39362.997	-39622.004	0	-259.007	2075569	2093289
2023-06-29	RANGIT	1330.5	1331.839	0	1.339	12496	12644
2023-06-29	RONGNICHU HEP	1877	1686.656	0	-190.344	974631	164991
2023-06-29	SIKIM	-1472.158	-1252.551	0	219.607	57096	454776
2023-06-29	TALCHER SOLAR	29.835	27.675	0	-2.16	106673	61558
2023-06-29	TUL	31291.22	30935.854	0	-355.366	651960	57259
2023-06-29	TEESTA	11743.5	12360.545	0	617.045	4390	436844
2023-06-29	THEP	2529.6	2645.536	0	115.936	0	265157
2023-06-29	TP TCL	1176	1677.088	0	501.088	0	330108
2023-06-29	TSPPP	17439.068	17177.237	-236.993	-24.837	328143	255168
2023-06-29	VAE_ER	-7586.873	0	0	7586.873	0	0
2023-06-29	WBSSETCL	-53683.778	-53344.586	0	339.192	976996	3567647



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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-06-30	APNRL	10276	10290.618	0	14.618	61640	145269
2023-06-30	NVVN-BD	-16721.892	-16687.345	0	34.547	456075	326272
2023-06-30	BARH-II	18052.648	19432.249	302.007	1077.594	818084	1559453
2023-06-30	BARH SG1 U2_INFIRM	0	14620.427	0	14620.427	0	0
2023-06-30	BARH-I	11145.069	10750.196	21.805	-416.678	2078264	476120
2023-06-30	BSPHCL	-89409.278	-87301.409	0	2107.869	2657789	4927363
2023-06-30	BRBCL	12847.886	12981.454	0	133.569	149447	605520
2023-06-30	CHUZACHEN	2822.4	2820.01	0	-2.39	7521	1729
2023-06-30	DARLIPALI	17228.588	17198.129	0	-30.459	226392	135850
2023-06-30	DIKCHU	2500.8	2615.091	0	114.291	1222	378200
2023-06-30	DVC	32788.792	31713.385	0	-1075.407	4720384	1702888
2023-06-30	NR	-76268.853	-92741.21	0	-16472.357	70180408	1592919
2023-06-30	NER	-9978.024	-16554.39	0	-6576.365	26427322	0
2023-06-30	SR	-28201.249	-62668.026	0	-34466.777	120625288	74458
2023-06-30	WR	-48340.238	22466.597	0	70806.835	0	262866630
2023-06-30	EAST CENTRAL RAILWAY	-310.618	-120.192	0	190.426	1415	257884
2023-06-30	FSTPP - I & II	24857.409	25168.975	387.741	-76.175	773175	584411
2023-06-30	FSTPP-III	8388.771	8369.788	62.993	-81.975	332126	70717
2023-06-30	GMRKEL	13863.78	13848.654	0	-15.126	39482	17022
2023-06-30	HVDC ALIPURDUAR	-25.891	-22.66	0	3.231	4183	11971
2023-06-30	HVDC SASARAM	-20.53	-19.506	0	1.025	1655	3505
2023-06-30	JBVNL	-24242.163	-24015.911	0	226.252	1523494	1754890
2023-06-30	JITPL	23516.16	23635.563	0	119.403	131269	344544
2023-06-30	JORETHANG HEP	2152.5	2187.552	0	35.052	18568	115781
2023-06-30	KHSTPP-I	12024.542	11998.108	0	-26.434	520154	470125
2023-06-30	KHSTPP-II	23724.523	23731.723	278.671	-271.472	1617933	583187
2023-06-30	MPL	8982.585	8682.764	-210.999	-88.822	394412	112840
2023-06-30	MTPS-II	6507.714	6472.894	-105.321	70.501	308093	344021
2023-06-30	NVVN-NEPAL	7416.248	7812.727	0	396.48	437354	1629330
2023-06-30	NKSTPP_U1_INFIRM	2461.8	-338.509	0	-2800.309	7074441	0
2023-06-30	NPGC	35005.801	34974.872	-180.428	149.5	793596	980733
2023-06-30	GRIDCO	-42274.163	-42639.033	0	-364.87	4569025	2386421
2023-06-30	RANGIT	1326	1334.159	0	8.159	8493	21482
2023-06-30	RONGNICHU HEP	2598	2720.448	0	122.448	0	406877
2023-06-30	SIKIM	-1397.707	-1292.523	0	105.183	73340	320396
2023-06-30	TALCHER SOLAR	38.518	39.073	0	0.555	37643	39356
2023-06-30	TUL	31295.998	30965.6	0	-330.398	745571	69222
2023-06-30	TEESTA	12159	12596.654	0	437.654	0	430212
2023-06-30	THEP	2529.6	2646.688	0	117.088	0	312133
2023-06-30	TPTCL	1577.8	2154.982	0	577.182	0	567435
2023-06-30	TSTPP	17688.659	17289.851	-360.894	-37.915	497351	248525
2023-06-30	VAE_ER	-17574.2	0	0	17574.2	0	0
2023-06-30	WBSSETCL	-71386.005	-70271.604	0	1114.401	1168879	5573486
2023-07-01	APNRL	10526.123	10531.854	0	5.732	94087	141404
2023-07-01	NVVN-BD	-22140.78	-22056.727	0	84.053	60298	403656
2023-07-01	BARH-II	24870.865	23807.713	-445.734	-617.417	2627249	319474
2023-07-01	BARH SG1 U2_INFIRM	0	11202.118	0	11202.118	0	0
2023-07-01	BARH-I	609.375	121.151	3.986	-492.211	1629585	12651
2023-07-01	BSPHCL	-101435.368	-101440.052	0	-4.684	7692926	2871603
2023-07-01	BRBCL	14555.92	14245.745	0	-310.175	1702703	545684
2023-07-01	CHUZACHEN	2822.4	2809.507	0	-12.893	175502	5232
2023-07-01	DARLIPALI	17802.51	17743.04	0	-59.47	210805	87259
2023-07-01	DIKCHU	2500.8	2634.273	0	133.473	390	478797
2023-07-01	DVC	34167.688	33134.579	0	-1033.109	6945712	933154
2023-07-01	NR	-80590.475	-92122.87	0	-11532.395	55927133	3678123
2023-07-01	NER	-4695.898	-12451.006	0	-7755.109	35900875	0
2023-07-01	SR	-31117.581	-69874.277	0	-38756.697	161237114	0
2023-07-01	WR	-42509.853	33757.986	0	76267.839	0	320981559
2023-07-01	EAST CENTRAL RAILWAY	-374.838	-122.4	0	252.438	0	474474
2023-07-01	FSTPP - I & II	22341.117	19591.725	-277.575	-2471.817	11589189	764287
2023-07-01	FSTPP-III	9392.837	8806.711	-66.913	-519.213	2416084	155583
2023-07-01	GMRKEL	13809.633	13688.218	0	-121.414	628312	17426
2023-07-01	HVDC ALIPURDUAR	-25.878	-23.706	0	2.172	7070	13090
2023-07-01	HVDC SASARAM	-19.986	-20.261	0	-0.275	4623	1234
2023-07-01	JBVNL	-26397.222	-25926.553	0	470.669	4103459	4499389
2023-07-01	JITPL	22673.41	22832.654	0	159.244	327565	610709
2023-07-01	JORETHANG HEP	2320.775	2345.344	0	24.569	1985	81315
2023-07-01	KHSTPP-I	14581.823	14291.356	0	-290.467	1185046	176245
2023-07-01	KHSTPP-II	28799.925	28254.98	-157.602	-387.343	1843701	394478
2023-07-01	MPL	17977.003	17859.927	-219.807	102.731	656408	655463
2023-07-01	MTPS-II	7347.104	7160.018	-127.161	-59.925	411540	140385
2023-07-01	NVVN-NEPAL	10114.375	9343.854	0	-770.521	8266966	650213
2023-07-01	NKSTPP_U1_INFIRM	0	-255.273	0	-255.273	369124	0
2023-07-01	NPGC	39432.56	39276.872	-165.928	10.241	646653	576627
2023-07-01	GRIDCO	-41895.384	-42863.277	0	-967.894	8152864	1519441
2023-07-01	RANGIT	1327	1338.799	0	11.799	14482	30798
2023-07-01	RONGNICHU HEP	2501.5	2624.992	0	123.492	357908	669701
2023-07-01	SIKIM	-1473.436	-1239.647	0	233.788	0	894822
2023-07-01	TALCHER SOLAR	43.933	44.076	0	0.144	50113	46930
2023-07-01	TUL	31296	31122.836	0	-173.164	533680	88713
2023-07-01	TEESTA	12159	12573.345	0	414.345	1728	466380
2023-07-01	THEP	2529.6	2646.56	0	116.96	0	381832
2023-07-01	TPTCL	2587.2	2149.86	0	-437.34	1868379	191426
2023-07-01	TSTPP	19633.655	19172.314	-408.78	-52.562	330181	187560
2023-07-01	VAE_ER	-13935.108	0	0	13935.108	0	0
2023-07-01	WBSSETCL	-70881.021	-69205.424	0	1675.597	1506013	8062928

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
 From 26-06-2023 to 02-07-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-07-02	APNRL	9879.318	9882.982	0	3.664	103188	152939
2023-07-02	NVVN-BD	-22187.975	-22113.163	0	74.812	88810	396511
2023-07-02	BARH-II	22890.654	22461.029	24.408	-454.034	2833986	607087
2023-07-02	BARH SG1 U2 INFIRM	0	3668.498	0	3668.498	663995	0
2023-07-02	BARH-I	0	-393.89	-0.276	-393.615	1178876	0
2023-07-02	BSPHCL	-102523.813	-101278.902	0	1244.91	4804727	7601927
2023-07-02	BRBCL	13910.061	13967.2	0	57.139	404076	433266
2023-07-02	CHUZACHEN	2822.4	2825.482	0	3.082	81	5500
2023-07-02	DARLIPALI	17055.003	17072.489	0	17.487	69082	99096
2023-07-02	DIKCHU	2500.8	2641.727	0	140.927	1614	472897
2023-07-02	DVC	33748.836	34023.515	0	274.679	1924677	4917139
2023-07-02	NR	-80950.562	-98953.871	0	-18003.309	89139296	3355377
2023-07-02	NER	-3843.412	-11663.556	0	-7820.143	38506673	0
2023-07-02	SR	-24004.072	-64942.926	0	-40938.854	171814522	0
2023-07-02	WR	-45589.973	39433.606	0	85023.579	0	360694658
2023-07-02	EAST CENTRAL RAILWAY	-347.866	-156.448	0	191.418	0	401131
2023-07-02	FSTPP - I & II	26954.397	27066.547	-10.691	122.841	942885	868181
2023-07-02	FSTPP-III	9022.581	8985.998	105.882	-142.465	780785	66038
2023-07-02	GMRKEL	9225.283	8653.745	0	-571.537	1557273	12591
2023-07-02	HVDC ALIPURDUAR	-25.843	-22.867	0	2.977	7034	16380
2023-07-02	HVDC SASARAM	-19.95	-19.801	0	0.149	7385	2411
2023-07-02	JBVNL	-27543.545	-25361.873	0	2181.672	85345	10272742
2023-07-02	JITPL	22802.93	23032.218	0	229.288	156385	594396
2023-07-02	JORETHANG HEP	2057.35	1770.88	0	-286.47	3186454	74991
2023-07-02	KHSTPP-I	13370.655	13045.536	0	-325.119	2102389	197527
2023-07-02	KHSTPP-II	26915.312	26720.084	-69.03	-126.199	958866	450336
2023-07-02	MPL	19033.123	19210.909	68.362	109.424	520715	515588
2023-07-02	MTPS-II	6840.712	6794.586	-53.112	6.986	492693	323991
2023-07-02	NVVN-NEPAL	7645	7615.636	0	-29.364	2212166	2106168
2023-07-02	NKSTPP U1 INFIRM	0	-258.873	0	-258.873	374330	0
2023-07-02	NGPC	37745.438	37646.727	-171.067	72.356	499541	675901
2023-07-02	GRIDCO	-43318.667	-44262.244	0	-943.577	7877360	1309174
2023-07-02	RANGIT	1322	1309.034	0	-12.966	88572	7854
2023-07-02	RONGNICHU HEP	2535	2712.864	0	177.864	172	750961
2023-07-02	SIKIM	-1193.238	-964.264	0	228.974	46180	704076
2023-07-02	TALCHER SOLAR	38.005	38.401	0	0.396	38210	39258
2023-07-02	TUL	31295.968	31134.254	0	-161.713	432943	76417
2023-07-02	TEESTA	12159	12566.327	0	407.327	2100	462467
2023-07-02	THEP	2529.6	2646.56	0	116.96	0	348688
2023-07-02	TP TCL	2366.7	2592.323	0	225.623	753605	388858
2023-07-02	TSTPP	19689.569	19346.017	-319.47	-24.082	276818	211545
2023-07-02	VAE ER	-22969.578	0	0	22969.578	0	0
2023-07-02	WBSCTCL	-62413.751	-61898.725	0	515.027	15989448	5519221

**SUMMARY OF WEEKLY DEVIATION CHARGES : 26-06-2023 to 02-07-2023**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	65852.788	64615.563	0	-1237.225	6976701	895419
Week total	NVVN-BD	-144574.635	-144157.453	0	417.182	1192340	2131845
Week total	BARH-II	147923.414	149441.679	265.159	1253.106	13376547	6809333
Week total	BARH SG1 U2 INFIRM	0	80701.692	0	80701.692	809480	0
Week total	BARH-I	57868.594	55175.281	160.136	-2853.449	15800206	2653639
Week total	BSPHCL	-738792.817	-724532.65	0	14260.167	20111493	36171188
Week total	BRBCL	94240.474	94359.054	0	118.58	4053431	3539943
Week total	CHUZACHEN	18898.2	18966.643	0	68.443	187024	145820
Week total	DARLIPALI	117711.835	117641.879	0	-69.956	1034989	700484
Week total	DIKCHU	17505.6	18145	0	686.763	277320	2778239
Week total	DVC	214077.299	208158.731	0	-5918.568	30418055	11300817
Week total	NR	-536459.585	-673215.078	0	-136755.493	581563080	39993327
Week total	NER	-50125.235	-111538.509	0	-61413.274	239446202	0
Week total	SR	-153466.556	-416260.821	0	-262794.265	925280424	74458
Week total	WR	-335371.041	201663.799	0	537034.84	0	1986282642
Week total	EAST CENTRAL RAILWAY	-1987.553	-973.104	0	1014.449	114385	1685439
Week total	FSTPP - I & II	182348.949	179136.916	221.217	-3433.249	17761318	3518582
Week total	FSTPP-III	57657.192	56360.245	209.619	-1506.566	7670635	775267
Week total	GMRKEL	90180.513	89414.181	0	-766.332	2398109	109596
Week total	HVDC ALIPURDUAR	-171.402	-169.681	0	1.721	62138	55191
Week total	HVDC SASARAM	-138.979	-140.66	0	-1.68	35760	9975
Week total	JBVNL	-174524.827	-166344.524	0	8180.303	9899667	32560701
Week total	JITPL	161185.18	162383.053	0	1197.873	912514	3095200
Week total	JORETHANG HEP	13743.475	13258.272	0	-485.203	5290743	656949
Week total	KHSTPP-I	90014.926	88505.554	0	-1509.372	7951302	1938672
Week total	KHSTPP-II	182965.654	181461.181	-9.3	-1495.173	8481282	3826017
Week total	MPL	110632.858	110627.817	-757.998	752.957	2432606	3383151
Week total	MTPS-II	47348.724	46950.052	-704.585	305.913	2183512	1943488
Week total	NVVN-NEPAL	49711.873	51277.527	0	1565.654	13763526	10286901
Week total	NKSTPP U1 INFIRM	54503.435	50862.763	0	-3640.672	8409387	235856
Week total	NGPC	259171.255	258524.288	-1419.658	772.691	4436644	5653215
Week total	GRIDCO	-291503.272	-292699.968	0	-1196.696	30030442	17791468
Week total	RANGIT	9346.5	9403.078	0	56.578	151220	176026
Week total	RONGNICHU HEP	16859.5	17298.368	0	438.868	1572189	2922415
Week total	SIKIM	-9796.468	-8654.974	0	1141.494	384810	3323895
Week total	TALCHER SOLAR	197.125	196.405	0	-0.72	341957	297323
Week total	TUL	218993.165	216737	0	-2478.84	4522306	442773
Week total	TEESTA	84733.5	88063.563	0	3330.063	16427	3288366
Week total	THEP	16537.875	17052.608	0	514.733	753566	1927837
Week total	TP TCL	10063.865	11580.398	0	1516.533	2712193	1958764
Week total	TSTPP	130825.141	127909.015	-2365.046	-551.08	2819751	1513936
Week total	VAE ER	-116666.008	0	0	116666.008	0	0
Week total	WBSCTCL	-433679.011	-424251.129	0	9427.881	22535675	40348190

LEGEND:  
 Energy:(+ve) means injection, (-ve) means drawal.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

SRAS Settlement Account by ERPC from 26-06-2023 to 02-07-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	2850.2138	2585.056	265.1578	873165	2717635	<b>3590800</b>
2	BARH-I	433.8042	273.6689	160.1353	479603	126908	<b>606511</b>
3	Darlipali_NTPC	0	0	0	0	0	<b>0</b>
4	FSTPP I & II	2272.9914	2051.7717	221.2197	724273	1271833	<b>1996106</b>
5	FSTPP-III	1224.6132	1014.9922	209.621	649197	1046111	<b>1695308</b>
6	KHSTPP-II	3032.3504	3041.6512	-9.3008	-29205	2814058	<b>2784853</b>
7	MPL	2788.6389	3546.6322	-757.9933	-2004134	3167636	<b>1163502</b>
8	MTPS-II	118.9125	823.4972	-704.5847	-2012293	445596	<b>-1566697</b>
9	NPGC	2912.1245	4342.72	-1430.5955	-3743868	2901938	<b>-841930</b>
10	Teesta_V	0	0	0	0	0	<b>0</b>
11	TSTPP-I	136.1545	2501.1973	-2365.0428	-4006383	944818	<b>-3061565</b>
	<b>Total</b>	<b>15769.8034</b>	<b>20181.1867</b>	<b>-4411.3833</b>	<b>-9069645</b>	<b>15436533</b>	<b>6366888</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 26-06-2023 to 02-07-2023

SRAS Provider	26-Jun-23	27-Jun-23	28-Jun-23	29-Jun-23	30-Jun-23	01-Jul-23	02-Jul-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	98.7	210.3	167.3	197.6	150.9	187.6	209.7
BARH-I	65.9	80.5	29.1	17.6	37.7	35.7	100
Darlipali_NTPC	0	0	0	0	0	0	0
FSTPP I & II	89.4	50.1	35.5	55.1	77.1	65.9	75.7
FSTPP-III	101.9	128.6	104.4	84.8	79.5	92.4	95.6
KHSTPP-II	97	97.5	88.1	105.2	75.8	106.6	94.7
MPL	101.4	100.7	101.3	100.7	98.6	96.4	99.1
MTPS-II	105.3	111.9	102.1	91	96.2	96.3	82.1
NPGC	83.6	82.1	81.4	81.9	87.7	79.5	79.6
Teesta_V	0	0	0	0	0	0	0
TSTPP-I	76.3	78.4	81.3	57.5	73.3	77.1	82.6

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**Shortfall/Emergency Condition**  
**TRAS Account for Week 26-06-2023 to 02-07-2023**

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :**

Sr. No	TRAS Provider	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0	0	11154.4075	33058318	<b>-33058318</b>
2	BARH-I	0	0	5998.3875	16168653	<b>-16168653</b>
3	BRBCL	39.8875	147117	3048.875	9200590	<b>-9053473</b>
4	Darlipali_NTPC	0	0	1978.3325	1849939	<b>-1849939</b>
5	FSTPP I & II	890.635	3207533	14569.8525	42931527	<b>-39723994</b>
6	FSTPP-III	212.7175	724665	6529.96	18200958	<b>-17476294</b>
7	KHSTPP-I	5087.52	18540449	6484.7375	19335542	<b>-795093</b>
8	KHSTPP-II	5273.71	18215394	17829.5025	50386174	<b>-32170780</b>
9	MPL	0	0	12470.64	29675135	<b>-29675135</b>
10	MTPS-II	0	0	5290.3225	13598245	<b>-13598245</b>
11	North Karanpura STPS	0	0	0	0	<b>0</b>
12	NPGC	0	0	25498.375	60056323	<b>-60056323</b>
13	TSTPP-I	0	0	12986.1	19798609	<b>-19798609</b>
	<b>Total</b>	<b>11504.4700</b>	<b>40835158.1</b>	<b>123839.4925</b>	<b>314260014</b>	<b>-273424856</b>

Notes :

A) TRAS settlement account for the week 26-06-2023 to 02-07-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.