



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

## Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



एशियन एकरूपता  
ONE EARTH - ONE FAMILY - ONE FUTURE



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NO: ERPC/COMMERCIAL/ABT-DC/604

Date: 26.07.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Account for the period from <sup>18</sup>03.07.2023 to <sup>16</sup>09.07.2023

विषय: 10.07.2023 से 16.07.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता।

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

*The last installment of data for the subjected week has been received from ERLDC/NLDC on 21.07.2023.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)

SUPERINTENDING ENGINEER

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieg, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 10-07-2023 to 16-07-2023

As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28.12.2022, 08.02.2023 & 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payble	Receivable	Payable	Receivable
<b>BENEFICIARIES OF EASTERN REGION</b>				
EAST CENTRAL RAILWAY	0.34345	25.10923		24.76578
BSPHCL	567.94166	245.58721	322.35445	
JBVNL	207.08994	262.45565		55.36571
DVC	192.62609	237.64011		45.01402
GRIDCO	355.18936	341.20431	13.98505	
SIKKIM	81.52798	22.04003	59.48795	
WBSETCL	139.84141	543.00389		403.16248
HVDC SASARAM	3.21800	0.01731	3.20069	
HVDC ALIPURDUAR	0.55490	1.01617		0.46127
<b>GENERATORS (TARIFF UNDER SEC 62 or 63)</b>				
BARH-I	180.73827	17.48787	163.25040	
CHUZACHEN		2.66528		2.66528
RONGNICHU HEP	10.86435	15.66196		4.79761
NKSTPP	7.83214	2.51775	5.31439	
FSTPP - I & II	147.83947	24.10794	123.73153	
FSTPP-III	82.50521	5.40091	77.10430	
KHSTPP-I	80.32429	8.67897	71.64532	
KHSTPP-II	108.61082	27.85426	80.75656	
TSTPP	36.93391	5.85082	31.08309	
BARH-II	225.38771	12.43275	212.95496	
MTPS-II	77.46597	3.23583	74.23014	
BRBCL	61.20736	22.01757	39.18979	
TEESTA	0.52779	15.87251		15.34472
RANGIT	3.32304	2.19626	1.12678	
MPL	5.84476	43.57734		37.73258
NPGC	80.84488	30.70828	50.13660	
DARLIPALI	8.42064	6.67828	1.74236	
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
TUL	57.48188	7.88177	49.60011	
APNRL	8.53579	7.82847	0.70732	
GMRKEL	3.64005	1.20952	2.43053	
JITPL	13.83224	30.35835		16.52611
<b>OTHER GENERATORS</b>				
DIKCHU	0.12144	38.37856		38.25712
JORETHANG HEP	43.88963	5.66181	38.22782	
THEP	13.44199	33.32074		19.87875
<b>INTER-REGIONAL</b>				
East-North East	4993.58580		4993.58580	
East-North	805.30245	6548.87993		5743.57748
East-South	11000.78511	0.10787	11000.67724	
East-West	121.75228	12841.29180		12719.53952
<b>INTER-NATIONAL</b>				
NVVN-BD	9.37105	39.97357		30.60252
NVVN-NEPAL	98.84951	157.10778		58.25827
TPTCL	33.07733	41.65174		8.57441
<b>INFIRM GENERATORS</b>				
BARH SG1_U2_INFIRM	64.05628		64.05628	
<b>RE GENERATORS</b>				
TALCHER SOLAR	4.73743	1.66429	3.07314	
<b>TOTAL</b>	<b>19939.46366</b>	<b>21680.33469</b>	<b>17483.65260</b>	<b>19224.52363</b>

Payable To The Pool (A) :	17483.65260
Receivable From The Pool (B) :	19224.52363
ER Deviation & AS Pool Balance (A-B) :	-1740.87103

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- viii) Beneficiaries with injection schedule will be treated as Buyer.
- ix) Generating Stations with drawl schedule will be treated as Generating Seller.
- x) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xi) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xiv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xv) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvi) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xvii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xviii) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xix) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xx) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxi) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxiv) As informed by ERLDC, BRBCL\_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxv) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvi) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxvii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxviii) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxix) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxx) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxi) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxiv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxv) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 10-07-2023 to 16-07-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-07-10	APNRL	11675.65	11669.6	0	-6.05	96137	148058
2023-07-10	NVNV-BD	-21683.306	-21627.563	0	55.742	278608	328029
2023-07-10	BARH-II	27919.332	26375.746	-749.662	-793.924	2773661	298938
2023-07-10	BARH SG1_U2_INFIRM	0	-193.872	0	-193.872	718548	0
2023-07-10	BARH-I	14707.44	13624.308	9.08	-1092.213	3859941	245818
2023-07-10	BSPHCL	-132535.072	-132204.255	0	330.817	6585678	1774081
2023-07-10	BRCL	19064.22	18826.327	0	-237.893	1105994	446809
2023-07-10	CHUZACHEN	2810.4	2824.435	0	14.035	0	19346
2023-07-10	DARLIPALI	17537.501	17386.287	0	-151.215	179688	102468
2023-07-10	DIKCHU	2500.8	2608.909	0	108.109	3066	419405
2023-07-10	DVC	36410.536	36120.831	0	-289.705	2841070	3126379
2023-07-10	NR	-98868.15	-97244.731	0	1623.419	28823974	53104218
2023-07-10	NER	3905.031	-8878.456	0	-12783.487	71080947	0
2023-07-10	SR	-28075.041	-58215.579	0	-30140.538	158501236	0
2023-07-10	WR	-3186.023	43313.945	0	46499.969	425001	228586112
2023-07-10	EAST CENTRAL RAILWAY	-277.11	-135.408	0	141.702	15289	290859
2023-07-10	FSTPP - I & II	26735.438	26292.744	-305.285	-137.409	1357529	1017099
2023-07-10	FSTPP-III	11085.8	10587.437	-259.441	-238.922	788327	34166
2023-07-10	GMRKEL	15735.74	15731.782	0	-3.958	36323	20951
2023-07-10	HVDC ALIPURDUAR	-25.87	-25.901	0	-0.031	6975	7378
2023-07-10	HVDC SASARAM	-12.465	-20.999	0	-8.534	45636	0
2023-07-10	JBVNL	-31138.348	-30621.092	0	517.257	1535536	2394221
2023-07-10	JITPL	22860.52	23035.854	0	175.334	97357	491698
2023-07-10	JORETHANG HEP	2346	2353.696	0	7.696	54174	52080
2023-07-10	KHSTPP-I	10402.862	10118.814	0	-284.048	1041200	174309
2023-07-10	KHSTPP-II	32904.284	31761.783	-593.872	-548.629	1717734	512570
2023-07-10	MPL	23440.8	23420.436	-195.975	175.611	112235	595128
2023-07-10	MTPS-II	8449.526	8096.808	-55.124	-297.595	867284	85
2023-07-10	NVNV-NEPAL	7277.5	7786.036	0	508.536	756731	1936706
2023-07-10	NKSTPP_U1_INFIRM	14770.8	14687.236	0	-83.564	107542	53400
2023-07-10	NPGC	44457.851	43967.345	-334.677	-155.829	679255	467205
2023-07-10	GRIDCO	-42237.17	-42022.38	0	214.79	1535346	5327378
2023-07-10	RANGIT	1335	1338.62	0	3.62	24584	26306
2023-07-10	RONGNICHU HEP	2076	2031.904	0	-44.096	350349	104594
2023-07-10	SIKKIM	-1482.013	-1382.673	0	99.34	94887	440274
2023-07-10	TALCHER SOLAR	39.66	33.025	0	-6.635	105370	27123
2023-07-10	TUL	31296	30960.145	0	-335.855	801129	104920
2023-07-10	TEESTA	12147	12527.964	0	380.964	0	341481
2023-07-10	THEP	2510.775	2631.328	0	120.553	0	338249
2023-07-10	TPTCL	2704.8	2343.266	0	-361.534	1696406	26489
2023-07-10	TSTPP	22300.752	21685.976	-461.599	-153.177	226161	66521
2023-07-10	VAE_ER	-6279.93	0	0	6279.93	0	0
2023-07-10	WBSSETCL	-104887.045	-103848.793	0	1038.252	1783329	7105276
2023-07-11	APNRL	11340.543	11317.382	0	-23.161	176302	114594
2023-07-11	NVNV-BD	-21736.94	-21650.4	0	86.54	211585	508832
2023-07-11	BARH-II	28733.996	26774.681	-939.675	-1019.64	3529823	34575
2023-07-11	BARH SG1_U2_INFIRM	0	-195.385	0	-195.385	982395	0
2023-07-11	BARH-I	14803.034	14225.83	9.374	-586.578	1886357	34628
2023-07-11	BSPHCL	-131177.415	-130288.417	0	888.998	2021578	6173515
2023-07-11	BRCL	19697.697	19539.2	0	-158.497	906108	205109
2023-07-11	CHUZACHEN	2810.4	2831.731	0	21.331	0	33110
2023-07-11	DARLIPALI	18000	17879.568	0	-120.432	137507	62217
2023-07-11	DIKCHU	2500.8	2613.455	0	112.655	126	566116
2023-07-11	DVC	38650.082	39000.313	0	350.231	2390076	5389111
2023-07-11	NR	-98617.535	-94031.321	0	4586.214	24522691	74274282
2023-07-11	NER	3800.248	-10936.246	0	-14736.494	88149640	0
2023-07-11	SR	-31862.055	-57119.739	0	-25257.684	145800091	0
2023-07-11	WR	8900.279	44763.512	0	35863.233	369636	182473424
2023-07-11	EAST CENTRAL RAILWAY	-276	-119.024	0	156.976	1633	315477
2023-07-11	FSTPP - I & II	30691.457	29992.979	-131.852	-566.626	1986304	36680
2023-07-11	FSTPP-III	11213.556	10733.057	-235.562	-244.937	768478	30177
2023-07-11	GMRKEL	13194.698	13190.618	0	-4.079	41612	31852
2023-07-11	HVDC ALIPURDUAR	-25.882	-23.996	0	1.886	7885	13786
2023-07-11	HVDC SASARAM	-12.456	-21.165	0	-8.709	54791	0
2023-07-11	JBVNL	-34397.757	-34541.247	0	-143.49	4174212	1791993
2023-07-11	JITPL	24370.27	24463.563	0	93.293	188238	469452
2023-07-11	JORETHANG HEP	2219.2	2246.88	0	27.68	10378	120156
2023-07-11	KHSTPP-I	10510.135	10140.794	0	-369.341	1304041	21973
2023-07-11	KHSTPP-II	33542.617	32654.865	-409.884	-477.868	1524749	108304
2023-07-11	MPL	23593.425	23536.618	-149.44	92.633	40148	235021
2023-07-11	MTPS-II	7514.435	6987.536	-128.844	-398.055	1708215	0
2023-07-11	NVNV-NEPAL	7959.998	8283.927	0	323.93	712105	1838580
2023-07-11	NKSTPP_U1_INFIRM	14770.8	14708.182	0	-62.618	95611	23125
2023-07-11	NPGC	44550.063	44032.472	-140.965	-376.626	1252449	251829
2023-07-11	GRIDCO	-50153.378	-50521.933	0	-368.555	7015095	3259948
2023-07-11	RANGIT	1335	1333.363	0	-1.637	37602	19152
2023-07-11	RONGNICHU HEP	2625.5	2693.376	0	67.876	0	275169
2023-07-11	SIKKIM	-1484.869	-1490.324	0	-5.456	308028	387058
2023-07-11	TALCHER SOLAR	41.823	37.1	0	-4.723	59965	15056
2023-07-11	TUL	31296	31055.781	0	-240.219	859912	86451
2023-07-11	TEESTA	12147	12512.509	0	365.509	6370	372031
2023-07-11	THEP	2529.6	2646.496	0	116.896	0	511830
2023-07-11	TPTCL	2440.2	2297.11	0	-143.09	894373	145750
2023-07-11	TSTPP	21895.006	21445.793	-288.633	-160.58	335422	60200
2023-07-11	VAE_ER	-3448.9	0	0	3448.9	0	0
2023-07-11	WBSSETCL	-106515.227	-104555.078	0	1960.149	1005180	8618180

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-07-12	APNRL	10275.925	10278.4	0	2.475	107168	144337
2023-07-12	NVVN-BD	-21724.233	-21617.891	0	106.342	124815	563171
2023-07-12	BARH-II	28982.251	27176.803	-905.012	-900.436	3793604	216461
2023-07-12	BARH SG1_U2_INFIRM	0	-188.784	0	-188.784	842392	0
2023-07-12	BARH-I	14758.228	14357.871	21.587	-421.944	1528703	69905
2023-07-12	BSPHCL	-128337.791	-129281.496	0	-943.705	7844926	1934594
2023-07-12	BRCL	19789.66	19730.254	0	-59.406	974897	514751
2023-07-12	CHUZACHEN	2810.4	2838.048	0	27.648	0	45915
2023-07-12	DARLIPALI	18000	17993.429	0	-6.571	93264	119255
2023-07-12	DIKCHU	2500.8	2627	0	126.2	517	594858
2023-07-12	DVC	41289.38	41277.618	0	-11.761	2688081	3098682
2023-07-12	NR	-99473.631	-90016.757	0	9456.874	10830376	74187141
2023-07-12	NER	5853.86	-6677.472	0	-12531.332	66123822	0
2023-07-12	SR	-24265.939	-59011.925	0	-34745.987	203761267	0
2023-07-12	WR	3448.677	41651.341	0	38202.665	1001633	209340881
2023-07-12	EAST CENTRAL RAILWAY	-275.999	-113.504	0	162.495	6287	421153
2023-07-12	FSTPP - I & II	33007.843	32066.712	-273.101	-668.031	3047934	92117
2023-07-12	FSTPP-III	11177.029	10773.833	-111.76	-291.436	1541570	160334
2023-07-12	GMRKEL	13696.6	13677.818	0	-18.782	66856	15360
2023-07-12	HVDC ALIPURDUAR	-25.785	-23.16	0	2.625	9147	15650
2023-07-12	HVDC SASARAM	-14.194	-21.782	0	-7.588	52659	0
2023-07-12	JBVNL	-34870.043	-34136.952	0	733.09	1140917	3937254
2023-07-12	JITPL	23631.35	23783.927	0	152.577	223498	670084
2023-07-12	JORETHANG HEP	2339.2	2356.736	0	17.536	13419	74994
2023-07-12	KHSTPP-I	12015.218	11611.563	0	-403.656	1460920	111785
2023-07-12	KHSTPP-II	33538.534	32447.25	-611.217	-480.066	1771973	299289
2023-07-12	MPL	23588.448	23587.273	0	-132.057	44711	351155
2023-07-12	MTPS-II	4251.988	3872.974	-234.61	-144.403	524518	9905
2023-07-12	NVVN-NEPAL	7992.5	9006.473	0	1013.973	241856	3797757
2023-07-12	NKSTPP_U1_INFIRM	14770.8	14720.836	0	-49.964	102780	50195
2023-07-12	NPGC	44534.47	44402.29	-179.215	47.035	366523	521840
2023-07-12	GRIDCO	-59499.791	-59707.847	0	-208.056	8910898	3661188
2023-07-12	RANGIT	1320	1322.55	0	2.55	9874	8565
2023-07-12	RONGNICHU HEP	2545	2631.008	0	86.008	0	335914
2023-07-12	SIKKIM	-1491.271	-1482.425	0	8.846	341092	298770
2023-07-12	TALCHER SOLAR	41.353	35.957	0	-5.395	71577	17853
2023-07-12	TUL	31296.125	31100.363	0	-195.762	702164	129778
2023-07-12	TEESTA	12117	12348.545	0	231.545	0	255696
2023-07-12	THEP	2529.6	2647.584	0	117.984	0	487121
2023-07-12	TPTCL	2101.12	2447.711	0	346.591	239752	550571
2023-07-12	TSTPP	21240.041	20045.858	-496.038	-698.145	2097368	96514
2023-07-12	VAE_ER	-2713.948	0	0	2713.948	0	0
2023-07-12	WBSSETCL	-102395.166	-100383.802	0	2011.364	725480	12336045
2023-07-13	APNRL	11674.775	11663.854	0	-10.921	121497	98408
2023-07-13	NVVN-BD	-21347.549	-21241.454	0	106.095	189332	604329
2023-07-13	BARH-II	28547.852	26511.681	-892.081	-1144.089	3745151	12797
2023-07-13	BARH SG1_U2_INFIRM	0	-195.487	0	-195.487	950889	0
2023-07-13	BARH-I	14791.102	14209.66	11.13	-592.573	1831065	68919
2023-07-13	BSPHCL	-126750.764	-128605.058	0	-1854.294	13702098	1179105
2023-07-13	BRCL	20029.973	19836.218	0	-193.755	758446	263726
2023-07-13	CHUZACHEN	2810.4	2837.712	0	27.312	0	40723
2023-07-13	DARLIPALI	18000	17921.525	0	-78.475	129429	88808
2023-07-13	DIKCHU	2500.8	2614.091	0	113.291	0	531445
2023-07-13	DVC	42299.464	42173.255	0	-126.209	4267611	2697169
2023-07-13	NR	-97144.257	-85263.921	0	11880.336	8031256	110308086
2023-07-13	NER	9868.024	626.323	0	-9241.701	58742435	0
2023-07-13	SR	-21482.391	-51541.12	0	-30058.729	193548998	0
2023-07-13	WR	3678.112	39787.357	0	36109.245	140659	207311318
2023-07-13	EAST CENTRAL RAILWAY	-276	-131.104	0	144.896	8554	348531
2023-07-13	FSTPP - I & II	28290.393	27299.21	-338.803	-652.38	2406522	348594
2023-07-13	FSTPP-III	11177	10618.79	-128.99	-429.22	1472493	45936
2023-07-13	GMRKEL	15742.483	15730.327	0	-12.155	35074	13261
2023-07-13	HVDC ALIPURDUAR	-25.834	-21.373	0	4.46	7106	21387
2023-07-13	HVDC SASARAM	-11.92	-21.877	0	-9.956	65554	0
2023-07-13	JBVNL	-34399.542	-35167.176	0	-767.634	5787342	499304
2023-07-13	JITPL	26503.133	26463.491	0	-39.642	480109	285882
2023-07-13	JORETHANG HEP	669.5	226.176	0	-443.324	4010229	18387
2023-07-13	KHSTPP-I	10046.731	9569.431	0	-477.299	1826807	102668
2023-07-13	KHSTPP-II	33438.082	32251.595	-654.047	-532.44	1651215	300229
2023-07-13	MPL	23588.448	23552.654	-177.898	142.105	45665	274392
2023-07-13	MTPS-II	4251.988	3988.12	-96.878	-166.99	457698	4738
2023-07-13	NVVN-NEPAL	9805.875	10649.673	0	843.798	708366	4582501
2023-07-13	NKSTPP_U1_INFIRM	14678.046	14582.618	0	-95.428	145005	49202
2023-07-13	NPGC	44550.009	43989.927	-350.099	-209.983	819485	407350
2023-07-13	GRIDCO	-62897.901	-64038.523	0	-1140.622	10687857	3272277
2023-07-13	RANGIT	385	287.954	0	-97.046	184991	611
2023-07-13	RONGNICHU HEP	2688	2720.32	0	32.32	0	114555
2023-07-13	SIKKIM	-1469.171	-1451.175	0	17.996	318254	355179
2023-07-13	TALCHER SOLAR	38.448	34.178	0	-4.27	58510	16118
2023-07-13	TUL	31296	31043.272	0	-252.728	913649	106543
2023-07-13	TEESTA	12129	12274.982	0	145.982	77	146395
2023-07-13	THEP	2398.65	2383.072	0	-15.578	696573	431803
2023-07-13	TPTCL	2392.18	2804.227	0	412.047	56575	906394
2023-07-13	TSTPP	10682.502	10429.018	-169.86	-83.624	167688	40250
2023-07-13	VAE_ER	-3833.138	0	0	3833.138	0	0
2023-07-13	WBSSETCL	-104276.48	-104659.801	0	-383.321	5060756	2579085

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2023-07-14	APNRL	11382.893	11344.782	0	-38.111	156906	43059
2023-07-14	NVVN-BD	-21302.919	-21173.527	0	129.392	40963	664537
2023-07-14	BARH-II	26195.917	24786.526	-534.823	-874.569	3204869	193995
2023-07-14	BARH SG1_U2_INFIRM	0	-196.358	0	-196.358	1005296	0
2023-07-14	BARH-I	9842.412	8467.214	11.199	-1386.397	5939901	127517
2023-07-14	BSPHCL	-121170.985	-121105.534	0	65.451	6305533	2846267
2023-07-14	BRCL	13895.009	13619.854	0	-275.155	1393019	314039
2023-07-14	CHUZACHEN	2810.4	2836.637	0	26.237	0	37227
2023-07-14	DARLIPALI	18000	17944.091	0	-55.909	104660	71841
2023-07-14	DIKCHU	2500.8	2598.273	0	97.473	7261	480989
2023-07-14	DVC	42763.824	42677.936	0	-85.888	2438628	3276630
2023-07-14	NR	-100086.995	-78387.189	0	21699.807	572625	132978306
2023-07-14	NER	5591.672	-8262.454	0	-13854.126	78733428	0
2023-07-14	SR	-24883.525	-52725.061	0	-27841.536	140917425	10787
2023-07-14	WR	-593.627	32506.474	0	33100.101	4843786	143413655
2023-07-14	EAST CENTRAL RAILWAY	-276	-132.752	0	143.248	2311	290361
2023-07-14	FSTPP - I & II	28062.931	27691.845	-97.504	-273.582	1176961	423346
2023-07-14	FSTPP-III	10479.333	9980.446	-39.527	-459.36	1555565	10722
2023-07-14	GMRKEL	15736.74	15733.527	0	-3.213	47615	14997
2023-07-14	HVDC ALIPURDUAR	-25.851	-22.392	0	3.459	6385	16204
2023-07-14	HVDC SASARAM	-13.234	-21.814	0	-8.581	49999	0
2023-07-14	JBVNL	-33123.213	-32859.265	0	263.949	7183193	2504427
2023-07-14	JITPL	25771.045	25991.854	0	220.809	84122	683742
2023-07-14	JORETHANG HEP	1386.8	1376.8	0	-10	283634	82990
2023-07-14	KHSTPP-I	9874.312	9695.87	0	-178.443	1035071	325021
2023-07-14	KHSTPP-II	31010.87	30191.171	-304.525	-515.174	1813549	365765
2023-07-14	MPL	22295.145	22166.654	-238.858	-110.367	144573	343064
2023-07-14	MTPS-II	4002.571	3753.498	-162.642	-86.431	304697	19483
2023-07-14	NVVN-NEPAL	10202	10290.545	0	88.545	1461528	1816931
2023-07-14	NKSTPP_U1_INFIRM	14770.8	14650.254	0	-120.546	145100	16079
2023-07-14	NPGC	42600.641	41643.49	-426.885	-530.265	1552094	292283
2023-07-14	GRIDCO	-47437.804	-46906.616	0	531.188	2796170	6121258
2023-07-14	RANGIT	857.5	873.143	0	15.643	30748	10833
2023-07-14	RONGNICHU HEP	2520	2401.44	0	-118.56	736086	101539
2023-07-14	SIKKIM	-1272.02	-1292.787	0	-20.767	475613	188310
2023-07-14	TALCHER SOLAR	29.668	29.964	0	0.297	52549	39816
2023-07-14	TUL	31296	30943.709	0	-352.291	1139056	60493
2023-07-14	TEESTA	12129	12396.618	0	267.618	0	248359
2023-07-14	THEP	2355	2339.952	0	-15.048	647625	440078
2023-07-14	TPTCL	2281.685	2952.241	0	670.556	0	1191318
2023-07-14	TSTPP	10821.45	10412.3	-292.715	-116.435	251377	42668
2023-07-14	VAE_ER	-14559.088	0	0	14559.088	0	0
2023-07-14	WBSSETCL	-103035.77	-101979.762	0	1056.009	3101300	6320130
2023-07-15	APNRL	10724.168	10731.491	0	7.323	71313	118723
2023-07-15	NVVN-BD	-21577.57	-21466.327	0	111.243	91803	625346
2023-07-15	BARH-II	24285.703	22940.36	-423.269	-922.074	3255211	132836
2023-07-15	BARH SG1_U2_INFIRM	0	-191.592	0	-191.592	970126	0
2023-07-15	BARH-I	12553.807	12545.85	12.905	-20.862	2002922	552632
2023-07-15	BSPHCL	-124373.743	-123411.622	0	962.121	3133164	5343918
2023-07-15	BRCL	13429.945	13345.6	0	-84.345	567372	329265
2023-07-15	CHUZACHEN	2810.4	2836.656	0	26.256	0	41916
2023-07-15	DARLIPALI	18000.017	17983.037	0	-16.98	86082	87243
2023-07-15	DIKCHU	2500.8	2619.091	0	118.291	1174	603226
2023-07-15	DVC	40761.819	40808.118	0	46.298	2036277	2687041
2023-07-15	NR	-98145.377	-69767.173	0	28378.204	2721549	157132989
2023-07-15	NER	3543.974	-9203.2	0	-12747.174	73918069	0
2023-07-15	SR	-36129.463	-61826.036	0	-25696.573	145259940	0
2023-07-15	WR	5949.478	39248.394	0	33298.915	3443998	149364854
2023-07-15	EAST CENTRAL RAILWAY	-305.307	-119.024	0	186.283	270	414810
2023-07-15	FSTPP - I & II	26999.445	26316.733	-13.89	-668.821	2685798	417945
2023-07-15	FSTPP-III	9411.225	9019.266	-13.277	-378.682	1247516	36372
2023-07-15	GMRKEL	15737.04	15717.673	0	-19.367	49440	11152
2023-07-15	HVDC ALIPURDUAR	-25.851	-24.259	0	1.592	8881	13696
2023-07-15	HVDC SASARAM	-15.005	-19.237	0	-4.232	28072	1550
2023-07-15	JBVNL	-32373.558	-30663.949	0	1709.609	400652	8056314
2023-07-15	JITPL	13283.04	13329.164	0	46.124	187544	231207
2023-07-15	JORETHANG HEP	2278.8	2294.592	0	15.792	1403	72571
2023-07-15	KHSTPP-I	10626.897	10453.607	0	-173.29	616397	49420
2023-07-15	KHSTPP-II	28212.953	27549.756	-349.877	-313.32	1353897	427713
2023-07-15	MPL	20007.8	20361.127	-72.724	426.051	125920	1138188
2023-07-15	MTPS-II	3600.552	3397.72	-157.757	-45.075	254036	116810
2023-07-15	NVVN-NEPAL	10000	9862.036	0	-137.964	2785660	1525665
2023-07-15	NKSTPP_U1_INFIRM	14160.371	14095.636	0	-64.735	111418	41113
2023-07-15	NPGC	37938.061	37272.436	-128.244	-537.382	2132526	692134
2023-07-15	GRIDCO	-37373.513	-35929.294	0	1444.219	1679814	6870692
2023-07-15	RANGIT	1335	1361.796	0	26.796	15051	61824
2023-07-15	RONGNICHU HEP	2634	2722.976	0	88.976	0	357284
2023-07-15	SIKKIM	-1148.92	-1128.867	0	20.053	1069578	405080
2023-07-15	TALCHER SOLAR	11.16	8.313	0	-2.847	66288	33825
2023-07-15	TUL	31296	31070.982	0	-225.018	825158	137032
2023-07-15	TEESTA	11882	12082.873	0	200.873	19435	223289
2023-07-15	THEP	2529.6	2650.096	0	120.496	0	545881
2023-07-15	TPTCL	2437.995	2765.562	0	327.567	0	1144595
2023-07-15	TSTPP	9734.751	9488.887	-148.183	-97.681	268780	77351
2023-07-15	VAE_ER	-31784.203	0	0	31784.203	0	0
2023-07-15	WBSSETCL	-96448.076	-94715.648	0	1732.428	1946254	8296023

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-07-16	APNRL	10239.615	10241.527	0	1.912	124256	115668
2023-07-16	NVVN-BD	-22354.363	-22219.782	0	134.582	0	703114
2023-07-16	BARH-II	24007.198	22885.058	-598.354	-523.787	2236452	353673
2023-07-16	BARH SG1_U2_INFIRM	0	-186.228	0	-186.228	935982	0
2023-07-16	BARH-I	12138.498	12174.588	35.043	1.047	1024939	649368
2023-07-16	BSPHCL	-126775.071	-126491.873	0	283.198	17201189	5307240
2023-07-16	BRCL	13411.855	13325.091	0	-86.764	414899	128059
2023-07-16	CHUZACHEN	2810.4	2838.96	0	28.56	0	48290
2023-07-16	DARLIPALI	17870.671	17904.999	0	34.328	111435	135994
2023-07-16	DIKCHU	2500.8	2627.727	0	126.927	0	641818
2023-07-16	DVC	34273.336	34244.86	0	-28.476	2600865	3489000
2023-07-16	NR	-80441.571	-70134.765	0	10306.806	5027774	52902972
2023-07-16	NER	6533.231	-5073.748	0	-11606.978	62610239	0
2023-07-16	SR	-36714.13	-61888.312	0	-25174.182	112289555	0
2023-07-16	WR	5946.094	39682.884	0	33736.79	1950516	163638935
2023-07-16	EAST CENTRAL RAILWAY	-347.287	-133.376	0	213.911	0	429732
2023-07-16	FSTPP - I & II	21191.173	20642.694	72.734	-621.214	2122900	75014
2023-07-16	FSTPP-III	9115.504	8965.233	23.792	-174.062	876570	222385
2023-07-16	GMRKEL	13812.92	13790.327	0	-22.593	87087	13378
2023-07-16	HVDC ALIPURDUAR	-25.728	-24.382	0	1.346	9111	13517
2023-07-16	HVDC SASARAM	-15.021	-18.184	0	-3.164	25089	180
2023-07-16	JBVNL	-30431.688	-29074.176	0	1357.512	487143	7062052
2023-07-16	JITPL	13283.04	13322.763	0	39.723	122356	203770
2023-07-16	JORETHANG HEP	2198.4	2232.896	0	34.496	15726	145003
2023-07-16	KHSTPP-I	10466.672	10269.929	0	-196.743	747994	82720
2023-07-16	KHSTPP-II	27334.502	26830.688	-472.73	-31.085	1027963	771556
2023-07-16	MPL	19729.57	20373.709	28.639	615.5	71224	1420786
2023-07-16	MTPS-II	4091.41	3656.808	-108.97	-325.632	3630150	172563
2023-07-16	NVVN-NEPAL	10195.625	9619.345	0	-576.28	3218704	212639
2023-07-16	NKSTPP_U1_INFIRM	14770.8	14727.054	0	-43.746	75758	18660
2023-07-16	NPGC	38175.137	37873.854	75.257	-376.54	1282155	438186
2023-07-16	GRIDCO	-37644.19	-36705.44	0	938.75	2893755	5607691
2023-07-16	RANGIT	1338	1378.997	0	40.997	29454	92335
2023-07-16	RONGNICHU HEP	2656.5	2724.16	0	67.66	0	277140
2023-07-16	SIKKIM	-237.409	-787.63	0	-550.221	5545347	129331
2023-07-16	TALCHER SOLAR	14.92	10.542	0	-4.378	59484	16639
2023-07-16	TUL	31296	31191.491	0	-104.509	507120	162961
2023-07-16	TEESTA	0	-23.127	0	-23.127	26897	0
2023-07-16	THEP	2529.6	2650.624	0	121.024	0	577113
2023-07-16	TPCL	2281.44	2237.915	0	-43.525	420628	200057
2023-07-16	TSTPP	15552.283	15326.918	-141.513	-83.852	346656	201578
2023-07-16	VAE_ER	-12804.755	0	0	12804.755	0	0
2023-07-16	WBSETCL	-76790.838	-74863.252	0	1927.585	361841	9045650

**SUMMARY OF WEEKLY DEVIATION CHARGES : 10-07-2023 to 16-07-2023**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	77313.568	77247.036	0	-66.532	853579	782847
Week total	NVVN-BD	-151726.88	-150996.944	0	729.936	937105	3997357
Week total	BARH-II	188672.249	177450.855	-5042.877	-6178.518	22538771	1243275
Week total	BARH SG1_U2_INFIRM	0	-1347.706	0	-1347.706	6405628	0
Week total	BARH-I	93594.522	89605.322	110.318	-4099.519	18073827	1748787
Week total	BSPHCL	-891120.841	-891388.255	0	-267.414	56794166	24558721
Week total	BRCL	119318.359	118222.544	0	-1095.815	6120736	2201757
Week total	CHUZACHEN	19672.8	19844.179	0	171.379	0	266528
Week total	DARLIPALI	125408.189	125012.937	0	-395.253	842064	667828
Week total	DIKCHU	17505.6	18308.545	0	802.945	12144	3837856
Week total	DVC	276448.439	276302.931	0	-145.509	19262609	23764011
Week total	NR	-672777.516	-584845.857	0	87931.659	80530245	654887993
Week total	NER	39096.039	-48405.253	0	-87501.292	499358580	0
Week total	SR	-203412.544	-402327.774	0	-198915.229	1100078511	10787
Week total	WR	24142.989	280953.907	0	256810.918	12175228	1284129180
Week total	EAST CENTRAL RAILWAY	-2033.704	-884.192	0	1149.512	34345	2510923
Week total	FSTPP - I & II	194978.679	190302.917	-1087.7	-3588.063	14783947	2410794
Week total	FSTPP-III	73659.447	70678.063	-764.766	-2216.619	8250521	540091
Week total	GMRKEL	103656.22	103572.072	0	-84.148	364005	120952
Week total	HVDC ALIPURDUAR	-180.801	-165.463	0	15.338	55490	101617
Week total	HVDC SASARAM	-94.295	-145.059	0	-50.764	321800	1731
Week total	JBVNL	-230734.149	-227063.856	0	3670.293	20708994	26245565
Week total	JITPL	149702.398	150390.617	0	688.219	1383224	3035835
Week total	JORETHANG HEP	13437.9	13087.776	0	-350.124	4388963	566181
Week total	KHSTPP-I	73942.827	71860.008	0	-2082.819	8032429	867897
Week total	KHSTPP-II	219981.842	213687.109	-3396.152	-2898.581	10861082	2785426
Week total	MPL	156243.635	156998.471	-939.488	1694.324	584476	4357734
Week total	MTPS-II	36162.468	33753.464	-944.823	-1464.181	7746597	323583
Week total	NVVN-NEPAL	63433.498	65498.036	0	2064.538	9884951	15710778
Week total	NKSTPP_U1_INFIRM	102692.418	102171.817	0	-520.6	783214	251775
Week total	NPGC	296806.23	293181.815	-1484.828	-2139.588	8084488	3070828
Week total	GRIDCO	-337243.748	-335832.033	0	1411.715	35518936	34120431
Week total	RANGIT	7905.5	7896.424	0	-9.076	332304	219626
Week total	RONGNICHU HEP	17745	17925.184	0	180.184	1086435	1566196
Week total	SIKKIM	-8585.673	-9015.881	0	-430.208	8152798	2204003
Week total	TALCHER SOLAR	217.03	189.079	0	-27.951	473743	166429
Week total	TUL	219072.125	217365.743	0	-1706.382	5748188	788177
Week total	TEESTA	72551	74120.363	0	1569.363	52779	1587251
Week total	THEP	17382.825	17949.152	0	566.327	1344199	332074
Week total	TPCL	16639.42	17848.032	0	1208.612	3307733	4165174
Week total	TSTPP	112226.785	108834.751	-1998.541	-1393.494	3693391	585082
Week total	VAE_ER	-75423.96	0	0	75423.96	0	0
Week total	WBSETCL	-694348.602	-685006.136	0	9342.466	13984141	54300389

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.



## **EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

### **SRAS Settlement Account by ERPC from 10-07-2023 to 16-07-2023**

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	736.4457	5779.3583	-5042.9126	-16519553	3257902	<b>-13261651</b>
2	BARH-I	302.3072	191.986	110.3212	326416	164716	<b>491132</b>
3	Darlipali_NTPC	0	0	0	0	0	<b>0</b>
4	FSTPP I & II	624.9712	1712.6755	-1087.7043	-3569072	269645	<b>-3299427</b>
5	FSTPP-III	153.3114	918.0764	-764.765	-2370000	535694	<b>-1834306</b>
6	KHSTPP-II	386.3986	3782.5507	-3396.1521	-10608135	2025725	<b>-8582410</b>
7	MPL	420.9561	1360.4429	-939.4868	-2485120	890700	<b>-1594421</b>
8	MTPS-II	39.5655	984.3896	-944.8241	-2699398	454886	<b>-2244512</b>
9	NPGC	750.2392	2235.11	-1484.8708	-3903958	1022758	<b>-2881200</b>
10	Teesta_V	0	0	0	0	0	<b>0</b>
11	TSTPP-I	16.7306	2015.2675	-1998.5369	-3429249	876124	<b>-2553125</b>
	<b>Total</b>	<b>3430.9255</b>	<b>18979.8569</b>	<b>-15548.9314</b>	<b>-45258069</b>	<b>9498150</b>	<b>-35759920</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

**SRAS Actual Performance Statement by ERPC from 10-07-2023 to 16-07-2023**

SRAS Provider	10-Jul-23	11-Jul-23	12-Jul-23	13-Jul-23	14-Jul-23	15-Jul-23	16-Jul-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	185.9	198.6	197.6	202.5	196.3	200.1	198
BARH-I	83.7	73.8	72.4	65.1	39.8	67	234.3
Darlipali_NTPC	0	0	0	0	0	0	0
FSTPP I & II	52.5	8.4	51.8	43.1	-6.1	32.4	45.5
FSTPP-III	169	185	187.5	177.7	114.3	100.5	96.2
KHSTPP-II	120	174.4	198.3	177.1	91.9	152.3	182
MPL	100.5	101.3	99.2	99.7	103.9	99.9	110.9
MTPS-II	99.2	128	87.9	57	107	102.3	110.2
NPGC	79.8	74.1	73	73.8	66.1	78.3	83
Teesta_V	0	0	0	0	0	0	0
TSTPP-I	96.8	91.1	92.5	97.6	92.7	79.6	82.9

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**Shortfall/Emergency Condition**  
**TRAS Account for Week 10-07-2023 to 16-07-2023**

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :**

Sr. No	TRAS Provider	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	93.94	325295	12765.3225	37627207	<b>-37301912</b>
2	BARH-I	261.1875	827729	4259.08	11375828	<b>-10548099</b>
3	BRBCL	0	0	6894.155	20031494	<b>-20031494</b>
4	Darlipali_NTPC	0	0	129.335	122920	<b>-122920</b>
5	FSTPP I & II	575.7575	2004500	9520.28	27978022	<b>-25973522</b>
6	FSTPP-III	154.2175	514516	3572.64	9922518	<b>-9408002</b>
7	KHSTPP-I	620.72	2175375	4661.495	13866677	<b>-11691302</b>
8	KHSTPP-II	1273.21	4232405	11670.415	32791013	<b>-28558608</b>
9	MPL	0	0	7167.775	16988706	<b>-16988706</b>
10	MTPS-II	0	0	1337.865	3441395	<b>-3441395</b>
11	North Karanpura STPS	0	0	0	0	<b>0</b>
12	NPGC	0	0	10513.135	24021740	<b>-24021740</b>
13	TSTPP-I	0	0	3129.05	5273977	<b>-5273977</b>
	<b>Total</b>	<b>2979.0325</b>	<b>10079821</b>	<b>75620.5475</b>	<b>203441496</b>	<b>-193361675</b>

Notes :

A) TRAS settlement account for the week 10-07-2023 to 16-07-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.