



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



भारत 2023 INDIA
ONE EARTH - ONE FAMILY - ONE FUTURE



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpc.gov.in

NO: ERPC/COM-II/ABT-DC/ 512

Date: 07.07.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Account for the period from 19.06.2023 to 25.06.2023.

विषय: 19.06.2023 से 25.06.2023 की अवधि के लिए DSM, SRAS और TRAS निपटान खाता ।

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 30.06.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
ABT based Deviation Charge Account
From 19-06-2023 to 25-06-2023
As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28.12.2022, 08.02.2023 & 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payble	Receivable	Payable	Receivable
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	0.84320	18.40972		17.56652
BSPHCL	232.30158	490.85803		258.55645
JBVNL	337.27760	309.22948	28.04812	
DVC	202.04701	261.55852		59.51151
GRIDCO	299.48698	348.05624		48.56926
SIKKIM	25.39365	28.80140		3.40775
WBSETCL	184.43022	595.18810		410.75788
HVDC SASARAM	1.32207	0.00678	1.31529	
HVDC ALIPURDUAR	0.93800	0.31343	0.62457	
GENERATORS (TARIFF UNDER SEC 62 or 63)				
BARH-I	508.60794	11.42385	497.18409	
CHUZACHEN	6.58160	4.30362	2.27798	
RONGNICHU HEP	8.09127	39.55638		31.46511
NKSTPP	66.97754	2.40608	64.57146	
FSTPP - I & II	69.68564	25.25782	44.42782	
FSTPP-III	33.70719	3.61053	30.09666	
KHSTPP-I	64.36533	26.46563	37.89970	
KHSTPP-II	85.28933	44.90270	40.38663	
TSTPP	31.31243	12.51180	18.80063	
BARH-II	238.83248	16.48831	222.34417	
MTPS-II	30.40521	9.85490	20.55031	
BRBCL	63.96184	37.39330	26.56854	
TEESTA	2.49807	32.65957		30.16150
RANGIT	0.25481	2.22817		1.97336
MPL	16.70852	33.24993		16.54141
NPGC	31.53439	42.86934		11.33495
DARLIPALI	6.02086	5.44813	0.57273	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	64.52228	7.21795	57.30433	
APNRL	7.35836	10.34601		2.98765
GMRKEL	2.54550	0.78978	1.75572	
JITPL	24.24704	13.55667	10.69037	
OTHER GENERATORS				
DIKCHU	0.91977	39.51981		38.60004
JORETHANG HEP	0.39598	10.81379		10.41781
THEP	18.79705	23.55584		4.75879
INTER-REGIONAL				
East-North East	5648.27356		5648.27356	
East-North	5872.45945	2795.77914	3076.68031	
East-South	7286.07356	317.82190	6968.25166	
East-West	67.58126	21833.09314		21765.51188
INTER-NATIONAL				
NVVN-BD	7.96326	36.44325		28.47999
NVVN-NEPAL	270.67303	103.27217	167.40086	
TPTCL	138.92657	16.93778	121.98879	
INFIRM GENERATORS				
BARH SG1_U2_INFIRM	57.07338		57.07338	
RE GENERATORS				
TALCHER SOLAR	4.88391	1.80881	3.07510	
TOTAL	22021.56872	27614.00780	17148.16278	22740.60186

Payable To The Pool (A) :	17148.16278
Receivable From The Pool (B) :	22740.60186
ER Deviation & AS Pool Balance (A-B) :	-5592.43908

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiv) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiv) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 19-06-2023 to 25-06-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-06-19	APNRL	10135.1	10141.891	0	6.791	106898	164961
2023-06-19	NVVN-BD	-21591.25	-21480.436	0	110.814	57921	593362
2023-06-19	BARH-II	26315.927	24825.67	-372.747	-1117.511	3802878	144486
2023-06-19	BARH SG1_U2_INFIRM	0	1590.7	0	1590.7	2051823	0
2023-06-19	BARH-I	14351.959	11662.576	2.986	-2692.37	14244992	224912
2023-06-19	BSPHCL	-131621.09	-129549.099	0	2071.991	2188434	8752233
2023-06-19	BRBCL	17887.819	17750.982	0	-136.837	786818	403886
2023-06-19	CHUZACHEN	2438.24	2291.318	0	-146.922	334440	47044
2023-06-19	DARLIPALI	18000	17978.225	0	-21.775	62107	60100
2023-06-19	DIKCHU	2499.6	2582.455	0	82.855	14799	532478
2023-06-19	DVC	44155.619	43541.003	0	-614.616	5100168	2511543
2023-06-19	NR	-79126.285	-92529.751	0	-13403.465	80161474	3867810
2023-06-19	NER	18420.708	8142	0	-10278.708	62023455	0
2023-06-19	SR	-38313.763	-61366.254	0	-23052.491	119176105	313287
2023-06-19	WR	-42707.24	17552.122	0	60259.362	0	314158787
2023-06-19	EAST CENTRAL RAILWAY	-222.244	-115.456	0	106.788	491	227749
2023-06-19	FSTPP - I & II	26068.817	25491.696	-368.013	-209.108	1028112	500575
2023-06-19	FSTPP-III	10785.641	10288.922	-356.537	-140.182	494252	27956
2023-06-19	GMRKEL	7323.07	7310.545	0	-12.525	54397	15121
2023-06-19	HVDC ALIPURDUAR	-21.285	-21.083	0	0.201	7832	7663
2023-06-19	HVDC SASARAM	-19.174	-23.084	0	-3.91	22833	0
2023-06-19	JBVNL	-30719.795	-29269.036	0	1450.759	3105261	4247273
2023-06-19	JITPL	26443.22	26519.418	0	76.198	126604	258697
2023-06-19	JORETHANG HEP	0	-2.368	0	-2.368	14306	0
2023-06-19	KHSTPP-I	14342.276	14205.34	0	-136.935	1025010	610239
2023-06-19	KHSTPP-II	32032.948	31125.703	-645.883	-261.362	1273968	730942
2023-06-19	MPL	23121.973	22018.691	-1264.488	161.206	221323	560537
2023-06-19	MTPS-II	8267.941	7916.668	-203.465	-147.808	444077	35300
2023-06-19	NVVN-NEPAL	4125	5265.818	0	1140.818	71461	3597406
2023-06-19	NKSTPP_U1_INFIRM	6260.229	4259.782	0	-2000.447	5243040	19031
2023-06-19	NPGC	44270.041	43362.654	-933.433	26.045	405565	503360
2023-06-19	GRIDCO	-52633.312	-51933.898	0	699.413	5131915	4874062
2023-06-19	RANGIT	1347	1366.637	0	19.637	1464	35167
2023-06-19	RONGNICHU HEP	2465	2429.728	0	-35.272	753135	532570
2023-06-19	SIKIM	-1365.9	-1350.389	0	15.511	477471	377895
2023-06-19	TALCHER SOLAR	13.86	12.936	0	-0.924	64235	46718
2023-06-19	TUL	31296	31005.527	0	-290.473	1200803	84653
2023-06-19	TEESTA	6708	7020.436	0	312.436	42	234427
2023-06-19	THEP	2357.175	2370.08	0	12.905	893412	670883
2023-06-19	TPCTCL	2352	2478.175	0	126.175	543658	576131
2023-06-19	TSTPP	21873.776	21170.035	-553.211	-150.531	408474	151543
2023-06-19	VAE_ER	-12902.35	0	0	12902.35	0	0
2023-06-19	WBSETCL	-70810.432	-68584.17	0	2226.262	1068500	11114347
2023-06-20	APNRL	11132.585	11127.273	0	-5.312	95630	96320
2023-06-20	NVVN-BD	-21555.665	-21461.091	0	94.574	105552	580547
2023-06-20	BARH-II	27352.535	25537.42	-666.298	-1148.817	4441841	270192
2023-06-20	BARH SG1_U2_INFIRM	0	8855.071	0	8855.071	0	0
2023-06-20	BARH-I	14703.831	11550.49	-10.202	-3143.14	15363506	0
2023-06-20	BSPHCL	-126372.594	-125121.965	0	1250.629	4012236	572380
2023-06-20	BRBCL	18960.054	18479.127	0	-480.927	2087002	397802
2023-06-20	CHUZACHEN	2489.065	2545.92	0	56.855	439	88079
2023-06-20	DARLIPALI	18000	18021.184	0	21.184	50717	83801
2023-06-20	DIKCHU	2494.9	2592.545	0	97.645	2549	493808
2023-06-20	DVC	46588.24	46527.335	0	-60.905	3352194	3600244
2023-06-20	NR	-83838.471	-110858.286	0	-27019.815	159113179	92065
2023-06-20	NER	15436.504	2365.455	0	-13071.05	7401582	0
2023-06-20	SR	-52892.554	-71311.133	0	-18418.579	89854487	14395581
2023-06-20	WR	-57883.746	12247.218	0	70130.964	0	372406683
2023-06-20	EAST CENTRAL RAILWAY	-255.647	-110.992	0	144.655	5058	305970
2023-06-20	FSTPP - I & II	33199.123	32389.186	-540.978	-268.959	1302102	487194
2023-06-20	FSTPP-III	11110.043	10624.631	-357.665	-127.747	542951	86255
2023-06-20	GMRKEL	7824	7820.582	0	-3.418	16718	8238
2023-06-20	HVDC ALIPURDUAR	-21.113	-20.245	0	0.868	10378	9426
2023-06-20	HVDC SASARAM	-19.713	-23.047	0	-3.334	19654	0
2023-06-20	JBVNL	-30231.227	-28730.343	0	1500.883	3364310	5794050
2023-06-20	JITPL	26543.22	26542.254	0	-0.966	223494	163201
2023-06-20	JORETHANG HEP	0	-2.496	0	-2.496	12651	0
2023-06-20	KHSTPP-I	15646.945	15312.456	0	-334.489	1540581	330424
2023-06-20	KHSTPP-II	32807.646	31520.603	-1019.934	-267.11	1584712	758802
2023-06-20	MPL	23551.535	22243.818	-1456.946	149.229	122928	397243
2023-06-20	MTPS-II	7231.261	7090.09	-120.352	-20.819	224923	129828
2023-06-20	NVVN-NEPAL	6724.998	6870.836	0	145.839	2990688	1750574
2023-06-20	NKSTPP_U1_INFIRM	14616.974	14548.363	0	-68.611	110793	19501
2023-06-20	NPGC	44417.009	43414.145	-1001.166	-1.699	591160	596017
2023-06-20	GRIDCO	-53377.663	-52521.1	0	856.563	4689558	6007269
2023-06-20	RANGIT	1347	1341.38	0	-5.62	18771	4233
2023-06-20	RONGNICHU HEP	2526	2713.28	0	187.28	0	718306
2023-06-20	SIKIM	-1249.858	-1175.697	0	74.16	446577	496707
2023-06-20	TALCHER SOLAR	45.57	44.278	0	-1.292	59211	39853
2023-06-20	TUL	31296	31052	0	-244	915963	67453
2023-06-20	TEESTA	11940.5	12227.636	0	287.136	247983	462853
2023-06-20	THEP	2055.3	2027.936	0	-27.364	985408	374238
2023-06-20	TPCTCL	2521.05	2543.075	0	22.025	1265579	521649
2023-06-20	TSTPP	22175.007	21351.612	-618.196	-205.199	452445	106854
2023-06-20	VAE_ER	-10412.453	0	0	10412.453	0	0
2023-06-20	WBSETCL	-76892.101	-74762.017	0	2130.084	6764245	9061423

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 19-06-2023 to 25-06-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-06-21	APNRL	10698.375	10723.2	0	24.825	99216	208655
2023-06-21	NVVN-BD	-21577.364	-21480.145	0	97.219	57933	579781
2023-06-21	BARH-II	25231.901	23573.646	-466.703	-1191.553	5134251	321566
2023-06-21	BARH SG1_U2_INFIRM	0	9044.619	0	9044.619	0	0
2023-06-21	BARH-I	13135.608	10443.08	81.48	-2774.008	16129129	709011
2023-06-21	BSPHCL	-127544.78	-125906.632	0	1638.148	2248446	8914824
2023-06-21	BRBCL	18375.297	18267.054	0	-108.242	1334210	588259
2023-06-21	CHUZACHEN	2521.68	2530.397	0	8.717	197433	84638
2023-06-21	DARLIPALI	17910	17946.122	0	36.122	48045	87686
2023-06-21	DIKCHU	2500.8	2633.364	0	132.564	128	735640
2023-06-21	DVC	49408.377	49756.183	0	347.806	3036656	5536998
2023-06-21	NR	-90463.186	-115052.566	0	-24589.38	148766461	894130
2023-06-21	NER	14991.035	2452.775	0	-12538.26	79983184	0
2023-06-21	SR	-50332.428	-69187.624	0	-18855.196	104502995	456914
2023-06-21	WR	-56015.322	23468.768	0	79484.09	0	451304339
2023-06-21	EAST CENTRAL RAILWAY	-250.08	-129.424	0	120.656	2958	385104
2023-06-21	FSTPP - I & II	30593.798	30284.133	-17.781	-291.884	1369090	301230
2023-06-21	FSTPP-III	9959.756	9753.248	-82.499	-124.008	490267	68319
2023-06-21	GMRKEL	7765.755	7763.491	0	-2.264	23544	12155
2023-06-21	HVDC ALIPURDUAR	-21.229	-21.433	0	-0.204	12435	7114
2023-06-21	HVDC SASARAM	-19.099	-22.959	0	-3.86	26302	0
2023-06-21	JBVNL	-28896.014	-27913.337	0	982.677	6701159	6829220
2023-06-21	JITPL	26543.22	26556.436	0	13.216	196466	188502
2023-06-21	JORETHANG HEP	0	-2.368	0	-2.368	12163	0
2023-06-21	KHSTPP-I	14381.826	14238.302	0	-143.523	889538	240189
2023-06-21	KHSTPP-II	29615.161	28916.72	-625.168	-73.272	1311017	944512
2023-06-21	MPL	22314.818	21931.963	-572.006	189.152	228066	625042
2023-06-21	MTPS-II	7714.86	7483.622	-77.899	-153.339	757622	139315
2023-06-21	NVVN-NEPAL	7188.748	6792.509	0	-396.238	6451725	1528586
2023-06-21	NKSTPP_U1_INFIRM	14770.8	14747.891	0	-22.909	77308	47188
2023-06-21	NPGC	43984.778	43576.363	-514.76	106.346	407776	769299
2023-06-21	GRIDCO	-51085.16	-51024.493	0	60.667	3921272	4674258
2023-06-21	RANGIT	1347	1351.697	0	4.697	5182	13646
2023-06-21	RONGNICHU HEP	2506.5	2668.704	0	162.204	55636	697728
2023-06-21	SIKIM	-1414.378	-1397.748	0	16.631	630637	531509
2023-06-21	TALCHER SOLAR	44.643	37.212	0	-7.431	75171	3365
2023-06-21	TUL	31296	31155.563	0	-140.437	616996	145358
2023-06-21	TEESTA	12156	12601.018	0	445.018	0	513913
2023-06-21	THEP	2529.6	2645.664	0	116.064	0	587382
2023-06-21	TPTCL	2587.2	1554.273	0	-1032.927	6711037	0
2023-06-21	TSTPP	22308.006	21739.954	-505.687	-62.365	233469	123139
2023-06-21	VAE_ER	-25080.018	0	0	25080.018	0	0
2023-06-21	WBSETCL	-79703.576	-77820.805	0	1882.771	3277022	10097756
2023-06-22	APNRL	9991.763	9999.054	0	7.292	83207	137238
2023-06-22	NVVN-BD	-21537.321	-21445.891	0	91.43	162864	380474
2023-06-22	BARH-II	25766.719	24438.245	-526.03	-802.444	2514984	90849
2023-06-22	BARH SG1_U2_INFIRM	0	9472.414	0	9472.414	0	0
2023-06-22	BARH-I	0	-414.295	-0.279	-414.017	1239980	0
2023-06-22	BSPHCL	-128370.341	-127215.944	0	1154.397	4649563	6470071
2023-06-22	BRBCL	18607.521	18573.818	0	-33.703	662512	569225
2023-06-22	CHUZACHEN	2477.735	2508.278	0	30.543	42	48992
2023-06-22	DARLIPALI	17780.001	17746.969	0	-33.032	80483	59629
2023-06-22	DIKCHU	2500.8	2612	0	111.2	6192	575995
2023-06-22	DVC	48114.497	48258.459	0	143.962	2430425	3424044
2023-06-22	NR	-94304.15	-114262.508	0	-19958.358	123895244	5924689
2023-06-22	NER	15041.403	1211.187	0	-13830.217	82049285	0
2023-06-22	SR	-42648.797	-57173.163	0	-14524.366	64257464	16486083
2023-06-22	WR	-44890.179	24443.329	0	69333.508	0	330098805
2023-06-22	EAST CENTRAL RAILWAY	-242.092	-116.944	0	125.148	10006	237186
2023-06-22	FSTPP - I & II	31720.191	31249.699	-212.222	-258.27	940381	189975
2023-06-22	FSTPP-III	10009.738	9795.283	-110.173	-104.282	380668	55976
2023-06-22	GMRKEL	7621.898	7608.436	0	-13.461	34946	7822
2023-06-22	HVDC ALIPURDUAR	-21.248	-22.338	0	-1.09	14428	3716
2023-06-22	HVDC SASARAM	-19.436	-22.657	0	-3.221	18817	0
2023-06-22	JBVNL	-28702.287	-26729.878	0	1972.409	1488145	8428951
2023-06-22	JITPL	26543.22	26581.891	0	38.671	106517	161349
2023-06-22	JORETHANG HEP	1682.9	1839.52	0	156.62	0	352774
2023-06-22	KHSTPP-I	14616.613	14567.843	0	-48.77	491050	390956
2023-06-22	KHSTPP-II	29927.244	29144.02	-527.912	-255.312	1209675	533879
2023-06-22	MPL	21601.343	20691.927	-1004.339	94.924	331886	421273
2023-06-22	MTPS-II	7693.126	7409.182	-163.865	-120.079	458797	78859
2023-06-22	NVVN-NEPAL	7117.5	6276.509	0	-840.991	4933441	123864
2023-06-22	NKSTPP_U1_INFIRM	14770.8	14703.163	0	-67.637	99059	26442
2023-06-22	NPGC	42223.065	41459.345	-836.64	72.921	394869	575766
2023-06-22	GRIDCO	-46733.423	-46245.028	0	488.395	3792885	4993402
2023-06-22	RANGIT	1347	1372.541	0	25.541	0	43178
2023-06-22	RONGNICHU HEP	2400.25	2541.088	0	140.838	0	514826
2023-06-22	SIKIM	-1443.935	-1418.888	0	25.047	529615	294312
2023-06-22	TALCHER SOLAR	39.295	33.012	0	-6.283	101657	17507
2023-06-22	TUL	31296	31025.309	0	-270.691	974443	60363
2023-06-22	TEESTA	12162	12617.782	0	455.782	0	462230
2023-06-22	THEP	2229	2262.976	0	33.976	0	158056
2023-06-22	TPTCL	1481.76	1125.147	0	-356.613	2151807	0
2023-06-22	TSTPP	20909.45	20224.396	-531.985	-153.069	610175	215878
2023-06-22	VAE_ER	-22824.613	0	0	22824.613	0	0
2023-06-22	WBSETCL	-77250.719	-75834.978	0	1415.741	3157024	6687543

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 19-06-2023 to 25-06-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-06-23	APNRL	10850.533	10858.327	0	7.795	124626	185749
2023-06-23	NVVN-BD	-21759.866	-21666.909	0	92.957	313740	525155
2023-06-23	BARH-II	25215.693	24021.408	-322.163	-872.122	3350193	132668
2023-06-23	BARH SG1_UZ_INFIRM	0	8743.944	0	8743.944	0	0
2023-06-23	BARH-I	0	-272.189	-0.28	-271.909	814368	0
2023-06-23	BSPHCL	-131962.509	-130285.107	0	1677.401	2782847	8089908
2023-06-23	BRBCL	17557.83	17575.636	0	17.806	592672	728069
2023-06-23	CHUZACHEN	2310.7	2349.082	0	38.382	0	68200
2023-06-23	DARLIPALI	17675	17675.873	0	0.873	64679	77004
2023-06-23	DIKCHU	2500.8	2626.182	0	125.382	1185	611984
2023-06-23	DVC	49738.695	49995.013	0	256.318	2059436	3717776
2023-06-23	NR	-95624.62	-102143.75	0	-6519.131	55145317	32238592
2023-06-23	NER	10005.672	-4811.351	0	-14817.023	82194650	0
2023-06-23	SR	-21786.325	-49428.503	0	-27642.178	121849449	0
2023-06-23	WR	-49391.882	25614.285	0	75006.168	0	334673287
2023-06-23	EAST CENTRAL RAILWAY	-251.773	-125.952	0	125.821	8267	298213
2023-06-23	FSTPP - I & II	30886.202	30510.394	-98.606	-277.203	1022828	237644
2023-06-23	FSTPP-III	9712.936	9477.497	-53.243	-182.197	724501	43481
2023-06-23	GMRKEL	7776	7761.891	0	-14.109	33312	3541
2023-06-23	HVDC ALIPURDUAR	-21.049	-22.491	0	-1.442	11590	2343
2023-06-23	HVDC SASARAM	-19.606	-21.723	0	-2.117	16155	678
2023-06-23	JBVNL	-29072.013	-29971.66	0	-899.647	7450069	1208348
2023-06-23	JITPL	26285.72	26183.127	0	-102.593	668935	155335
2023-06-23	JORETHANG HEP	1893.5	1965.664	0	72.164	0	316447
2023-06-23	KHSTPP-I	14074.349	13997.515	0	-76.834	693764	486904
2023-06-23	KHSTPP-II	29765.456	28899.084	-578.613	-287.759	1369803	512708
2023-06-23	MPL	21184.445	20787.054	-506.932	109.542	315600	451200
2023-06-23	MTPS-II	7544.826	7291.564	-149.367	-103.895	435412	109917
2023-06-23	NVVN-NEPAL	6089.998	6649.309	0	559.312	719764	2284720
2023-06-23	NKSTPP_U1_INFIRM	14770.8	14715.491	0	-55.309	96926	50344
2023-06-23	NPGC	41120.017	40744.036	-488.743	112.761	449699	794135
2023-06-23	GRIDCO	-42322.948	-41292.909	0	1030.039	4084744	6874488
2023-06-23	RANGIT	1347	1376.812	0	29.812	0	54072
2023-06-23	RONGNICHU HEP	2249.5	2399.52	0	150.02	0	641185
2023-06-23	SIKIM	-1473.868	-1514.907	0	-41.038	334568	101891
2023-06-23	TALCHER SOLAR	24.998	24.71	0	-0.287	63304	30822
2023-06-23	TUL	30989.75	30600.8	0	-388.95	1628869	103758
2023-06-23	TEESTA	12171	12616.945	0	445.945	1537	495802
2023-06-23	THEP	2078.7	2108.448	0	29.748	886	131481
2023-06-23	TPTCL	1481.76	911.509	0	-570.251	3218581	0
2023-06-23	TSTPP	21551.657	20962.922	-524.475	-64.26	414538	262311
2023-06-23	VAE_ER	-28352.388	0	0	28352.388	0	0
2023-06-23	WBSETCL	-78853.997	-77221.835	0	1632.162	1521287	7582919
2023-06-24	APNRL	10155.725	10174.691	0	18.966	92373	160474
2023-06-24	NVVN-BD	-21634.561	-21535.345	0	99.216	91234	528294
2023-06-24	BARH-II	23287.426	22625.18	-21.853	-640.393	2209225	149259
2023-06-24	BARH SG1_UZ_INFIRM	0	5355.119	0	5355.119	963781	0
2023-06-24	BARH-I	0	-231.718	-0.277	-231.441	693165	0
2023-06-24	BSPHCL	-139391.194	-137783.771	0	1607.423	3513691	5445541
2023-06-24	BRBCL	17025.856	17041.745	0	15.889	524531	541273
2023-06-24	CHUZACHEN	2312.035	2342.726	0	30.691	123	50724
2023-06-24	DARLIPALI	17415.005	17419.911	0	4.907	60112	70777
2023-06-24	DIKCHU	2500.8	2620.364	0	119.564	0	616818
2023-06-24	DVC	48179.53	48830.925	0	651.395	1895050	5341674
2023-06-24	NR	-95108.427	-72599.61	0	22508.817	13227765	146282266
2023-06-24	NER	-2840.298	-20699.5	0	-17859.202	107369804	0
2023-06-24	SR	-15468.973	-45057.048	0	-29588.076	127017670	130325
2023-06-24	WR	-30035.753	29700.513	0	59736.266	2043539	236879087
2023-06-24	EAST CENTRAL RAILWAY	-232.41	-121.056	0	111.354	23403	259347
2023-06-24	FSTPP - I & II	28209.49	28297.148	181.663	-94.005	777213	531978
2023-06-24	FSTPP-III	9072.441	8967.76	9.365	-114.046	377740	31770
2023-06-24	GMRKEL	14331.243	14302.618	0	-28.624	71476	15045
2023-06-24	HVDC ALIPURDUAR	-21.282	-24.202	0	-2.92	19245	1080
2023-06-24	HVDC SASARAM	-19.664	-22.541	0	-2.877	17973	0
2023-06-24	JBVNL	-33201.774	-34546.648	0	-1344.875	9202337	2000856
2023-06-24	JITPL	26152.82	26162.327	0	9.507	317641	278243
2023-06-24	JORETHANG HEP	1731	1768.8	0	37.8	477	188503
2023-06-24	KHSTPP-I	13537.202	13443.85	0	-93.352	609773	328092
2023-06-24	KHSTPP-II	27011.874	26748.207	-184.828	-78.839	714489	442360
2023-06-24	MPL	19294.96	19276.182	-132.974	114.196	222089	446019
2023-06-24	MTPS-II	6894.308	6821.994	-13.174	-59.14	383372	212180
2023-06-24	NVVN-NEPAL	7515	6940.436	0	-574.564	8005651	964300
2023-06-24	NKSTPP_U1_INFIRM	14512.668	14494.254	0	-18.413	78915	63202
2023-06-24	NPGC	37799.754	37503.163	-399.787	103.197	406233	653734
2023-06-24	GRIDCO	-38887.066	-37859.653	0	1027.413	2810640	6056850
2023-06-24	RANGIT	1359	1380.986	0	21.986	0	39417
2023-06-24	RONGNICHU HEP	2019.25	2134.528	0	115.278	356	465108
2023-06-24	SIKIM	-1486.289	-1336.879	0	149.41	110578	478476
2023-06-24	TALCHER SOLAR	22.393	18.174	0	-4.219	85603	29750
2023-06-24	TUL	30475.25	30377.6	0	-97.65	531246	177166
2023-06-24	TEESTA	12171	12738.8	0	567.8	0	166610
2023-06-24	THEP	1918.95	1946.176	0	27.226	0	133556
2023-06-24	TPTCL	705.6	943.694	0	238.094	0	374575
2023-06-24	TSTPP	19451.398	18944.561	-368.614	-138.224	706018	292129
2023-06-24	VAE_ER	-41491.033	0	0	41491.033	0	0
2023-06-24	WBSETCL	-75062.058	-73100.462	0	1961.596	1259480	8611173

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement
From 19-06-2023 to 25-06-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-06-25	APNRL	9452.185	9424.364	0	-27.821	133887	81204
2023-06-25	NVVN-BD	-22510.27	-22386.763	0	123.507	7082	456712
2023-06-25	BARH-II	21222.83	20855.765	236.227	-603.292	2429876	539809
2023-06-25	BARH SG1_U2_INFIRM	0	-563.018	0	-563.018	2691735	0
2023-06-25	BARH-I	4371.077	3865.326	-13.707	-492.044	2375653	208462
2023-06-25	BSPHCL	-133791.271	-130419.753	0	3371.519	3834939	5640846
2023-06-25	BRBCL	15820.919	15877.309	0	56.39	408439	510817
2023-06-25	CHUZACHEN	2258.165	2216.918	0	-41.247	125683	42685
2023-06-25	DARLIPALI	17057.614	16928.403	0	-129.211	235943	105817
2023-06-25	DIKCHU	2272.5	2336.636	0	64.136	67124	385256
2023-06-25	DVC	32760.007	32477.416	0	-282.591	2330772	2023574
2023-06-25	NR	-56218.589	-37530.512	0	18688.077	6936504	90278363
2023-06-25	NER	-11214.274	-28174.793	0	-16960.519	77191397	0
2023-06-25	SR	-15986.162	-46923.496	0	-30937.334	101949186	0
2023-06-25	WR	13576.82	48837.584	0	35260.764	4714586	143788326
2023-06-25	EAST CENTRAL RAILWAY	-240.519	-167.504	0	73.015	34137	127402
2023-06-25	FSTPP - I & II	26728.447	26858.772	231.982	-101.657	528839	277186
2023-06-25	FSTPP-III	8693.824	8628.537	49.442	-114.73	360341	47289
2023-06-25	GMRKEL	13282.75	13283.345	0	0.595	20157	17056
2023-06-25	HVDC ALIPURDUAR	-21.166	-26.138	0	-4.973	17892	0
2023-06-25	HVDC SASARAM	-18.73	-21.716	0	-2.985	10473	0
2023-06-25	JBVNL	-30699.915	-29874.742	0	825.173	2416480	2414248
2023-06-25	JITPL	25457.16	25190.109	0	-267.051	785047	150341
2023-06-25	JORETHANG HEP	1851	1924.576	0	73.576	0	223655
2023-06-25	KHSTPP-I	12220.163	11951.716	0	-268.447	1186819	259758
2023-06-25	KHSTPP-II	25228.644	25152.502	78.139	-154.281	1065268	567067
2023-06-25	MPL	18383.47	17965.636	-58.997	141.163	228960	423677
2023-06-25	MTPS-II	6514.558	6546.238	-55.643	87.324	336318	280092
2023-06-25	NVVN-NEPAL	7502.25	6612.654	0	-889.596	3894573	77768
2023-06-25	NKSTPP_U1_INFIRM	14208.057	13974.218	0	-233.839	991712	14901
2023-06-25	NPGC	35279.097	34946.291	-292.78	-40.026	498136	394622
2023-06-25	GRIDCO	-52612.096	-54053.492	0	-1441.396	5517684	1325295
2023-06-25	RANGIT	1359	1379.014	0	20.014	64	33104
2023-06-25	RONGNICHU HEP	2269.5	2379.52	0	110.02	0	385915
2023-06-25	SIKIM	-1169.667	-940.641	0	229.026	9918	599349
2023-06-25	TALCHER SOLAR	6.728	4.043	0	-2.685	39211	12866
2023-06-25	TUL	20414.128	20283.054	0	-131.073	583910	83044
2023-06-25	TEESTA	12171	12666.909	0	495.909	245	480123
2023-06-25	THEP	2137.7	2232.416	0	94.716	0	299987
2023-06-25	TPCL	823.2	916.128	0	92.928	1996	221423
2023-06-25	TSTPP	17971.001	17464.864	-374.334	-131.804	306123	99324
2023-06-25	VAE_ER	-9910.138	0	0	9910.138	0	0
2023-06-25	WBSSETCL	-66276.881	-63775.539	0	2501.342	1395464	6363649

SUMMARY OF WEEKLY DEVIATION CHARGES : 19-06-2023 to 25-06-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	72416.265	72448.799	0	32.534	735836	1034601
Week total	NVVN-BD	-152166.298	-151456.58	0	709.717	796326	3644325
Week total	BARH-II	174393.031	165877.333	-2139.566	-6376.132	23883248	1648831
Week total	BARH SG1_U2_INFIRM	0	42498.849	0	42498.849	5707338	0
Week total	BARH-I	46562.475	36603.27	59.723	-10018.929	50860794	1142385
Week total	BSPHCL	-919053.779	-906282.27	0	12771.509	23230158	49085803
Week total	BRBCL	124235.297	123565.672	0	-669.625	6396184	3739330
Week total	CHUZACHEN	16807.62	16784.64	0	-22.98	658160	430362
Week total	DARLIPALI	123837.62	123716.688	0	-120.932	602086	544813
Week total	DIKCHU	17270.2	18003.545	0	733.345	91977	3951981
Week total	DVC	318944.964	319386.333	0	441.369	20204701	26155852
Week total	NR	-594683.728	-644976.982	0	-50293.255	587245945	279577914
Week total	NER	59840.751	-39514.227	0	-99354.978	564827356	0
Week total	SR	-237429.001	-400447.22	0	-163018.219	728607356	31782190
Week total	WR	-267347.302	181863.82	0	449211.121	6758126	2183309314
Week total	EAST CENTRAL RAILWAY	-1694.763	-887.328	0	807.435	84320	1840972
Week total	FSTPP - I & II	207406.068	205081.029	-823.955	-1501.085	6968564	2525782
Week total	FSTPP-III	69344.378	67535.878	-901.31	-907.191	3370719	361053
Week total	GMRKEL	65924.715	65850.909	0	-73.807	254550	78978
Week total	HVDC ALIPURDUAR	-148.371	-157.93	0	-9.559	93800	31343
Week total	HVDC SASARAM	-135.422	-157.726	0	-22.305	132207	678
Week total	JBVNL	-211523.024	-207035.644	0	4487.381	33727760	30922948
Week total	JITPL	183968.58	183735.562	0	-233.018	2424704	1355667
Week total	JORETHANG HEP	7158.4	7491.328	0	332.928	39598	1081379
Week total	KHSTPP-I	98819.373	97717.022	0	-1102.351	6436533	2646563
Week total	KHSTPP-II	206388.974	201506.839	-3504.2	-1377.935	8528933	4490270
Week total	MPL	149452.543	144915.271	-5496.683	959.412	1670852	3324993
Week total	MTPS-II	51860.88	50559.358	-783.765	-517.757	3040521	985490
Week total	NVVN-NEPAL	46263.493	45408.072	0	-855.42	27067303	10327217
Week total	NKSTPP_U1_INFIRM	93910.329	91443.163	0	-2467.166	6697754	240608
Week total	NPGC	289093.76	285005.997	-4467.308	379.545	3153439	4286934
Week total	GRIDCO	-337651.668	-334930.574	0	2721.095	29948698	34805624
Week total	RANGIT	9453	9569.066	0	116.066	25481	222817
Week total	RONGNICHU HEP	16436	17266.368	0	830.368	809127	3955638
Week total	SIKIM	-9603.897	-9135.148	0	468.748	2539365	2880140
Week total	TALCHER SOLAR	197.485	174.364	0	-23.121	488391	180881
Week total	TUL	207063.128	205499.852	0	-1563.275	6452228	717295
Week total	TEESTA	79479.5	82489.526	0	3010.026	249807	3265957
Week total	THEP	15306.425	15593.696	0	287.271	1879705	2355584
Week total	TPCL	11952.57	10472.002	0	-1480.568	13892657	1897778
Week total	TSTPP	146240.296	141858.344	-3476.501	-905.451	3131243	1251180
Week total	VAE_ER	-150972.99	0	0	150972.99	0	0
Week total	WBSSETCL	-524849.764	-511099.806	0	13749.957	18443022	59518810

LEGEND:
Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
Shortfall/Emergency Condition
TRAS Account for Week 19-06-2023 to 25-06-2023

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :

Sr. No	TRAS Provider	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0	0	23981.3375	71073491	-71073491
2	BARH-I	0	0	2119.7075	5713672	-5713672
3	BRBCL	0	0	16027.6875	48366753	-48366753
4	Darlipali_NTPC	0	0	257.3925	240688	-240688
5	FSTPP I & II	63.5475	228861	27896.1175	82198700	-81969840
6	FSTPP-III	0	0	6534.11	18212525	-18212525
7	KHSTPP-I	327.24	1192561	12968.9575	38669541	-37476981
8	KHSTPP-II	1088.4775	3759601	22465.3425	63487058	-59727457
9	MPL	0	0	11640.965	27700840	-27700840
10	MTPS-II	0	0	4575.82	11761688	-11761688
11	North Karanpura STPS	0	0	0	0	0
12	NPGC	0	0	14915.3175	35130047	-35130047
13	TSTPP-I	0	0	4325.44	6594566	-6594566
	Total	1479.2650	5181022	147708.195	409149569	-403968547

Notes :

A) TRAS settlement account for the week 19-06-2023 to 25-06-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 19-06-2023 to 25-06-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	2625.2191	4764.8023	-2139.5832	-7045650	3695011	-3350639
2	BARH-I	288.1487	228.4233	59.7254	178874	154422	333296
3	Darlipali_NTPC	0	0	0	0	0	0
4	FSTPP I & II	2196.5736	3020.5279	-823.9543	-2697627	1342064	-1355563
5	FSTPP-III	954.7309	1856.0348	-901.3039	-2791338	1336223	-1455115
6	KHSTPP-II	2135.0559	5639.2615	-3504.2056	-11003206	3887159	-7116047
7	MPL	2129.9795	7626.6642	-5496.6847	-14533234	4878322	-9654912
8	MTPS-II	178.0181	961.7847	-783.7666	-2238437	525063	-1713374
9	NPGC	1678.323	6145.784	-4467.461	-11691346	3129643	-8561703
10	Teesta_V	0	0	0	0	0	0
11	TSTPP-I	38.256	3514.7549	-3476.4989	-5889189	1421204	-4467985
	Total	12224.3048	33758.0376	-21533.7328	-57711153	20369111	-37342042

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 19-06-2023 to 25-06-2023

SRAS Provider	19-Jun-23	20-Jun-23	21-Jun-23	22-Jun-23	23-Jun-23	24-Jun-23	25-Jun-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	134.5	171.1	149.1	153.9	152.9	157.9	96.8
BARH-I	82.9	106.1	12.1	100	100	100	18.3
Darlipali_NTPC	0	0	0	0	0	0	0
FSTPP I & II	67.9	50.1	37.4	43.6	50.9	86.1	82.5
FSTPP-III	138.8	119.6	82.3	102.1	87.5	112.8	99.6
KHSTPP-II	104.1	103.1	106.4	111.4	108.3	99.2	95.1
MPL	100.9	100.6	103.9	102.3	101.5	101.2	102
MTPS-II	105.8	97.5	73.6	110.7	99.2	105.2	99.5
NPGC	85.7	85.6	80.1	84.7	78.8	83.4	82
Teesta_V	0	0	0	0	0	0	0
TSTPP-I	88	87.3	85.4	76.9	83.6	77.1	88.4