

Eastern Regional Power Committee
Kolkata-33

Salient Decisions taken in 106th OCC meeting held on 26.02.15

1. Powergrid agreed to restore and maintain the PLCC system at both ends (its own end as well as the constituent end) of a line wherein the other ends are not being maintained by respective constituents for some reasons or others. It was decided that the cost of restoration and maintenance of PLCC system at such (constituent) ends of the line will be borne by the respective constituents. In addition to this the constituents also agreed to extend all possible support to Powergrid in carrying out the work.
2. OCC agreed to the Powergrid proposal of commissioning of one 240 MVAR (3 X 80 MVAR) line reactor meant for 765kV GAYA – VARANASI S/C transmission line as bus reactor at 765kV GAYA S/s.

Eastern Regional Power Committee

Minutes of 106th OCC Meeting held on 26th Feb, 2015 at ERPC, Kolkata

List of participants is at **Annexure-A**.

Item no. A.1: Confirmation of minutes of 105th OCC meeting of ERPC held on 22.01.2015

The minutes were uploaded in ERPC website and circulated vide letter dated 09.02.15 to all the constituents. No comments were received till date.

Members may confirm the minutes.

Deliberation in the meeting

Members confirmed the minutes of above meeting.

PART B

Item no. B.1: DR, EL and Reactor status installed in Eastern Region

The latest status is available at ERPC web site.

Members may confirm.

Deliberation in the meeting

The house was informed that as per the IEGC, all 400kV and 220kV S/s should have EL and DR. Accordingly, OCC advised all constituents to go through the list available in ERPC website and update the status. All constituents agreed.

Item no. B.2: List of Reactors yet to be commissioned in Eastern Region

List of newly commissioning reactors is circulated in the meeting.

Members may update.

Deliberation in the meeting

*Members updated the tentative date of commissioning. Updated list is enclosed in **Annexure-B.2**.*

Item no. B.3: PLCC status installed in Eastern Region

Latest status on ownership of PLCC system is available in ERPC website.

The list discrepancies observed in the PLCC system ownership and Third Party Protection Audit is circulated in the meeting.

In line with 29th TCC decision, members may place the road map for settlement of the discrepancies.

Deliberation in the meeting

Members updated the latest status.

*Powergrid agreed to restore and maintain the PLCC system at both ends (its own end as well as the constituent end) of a line wherein the other ends are not being maintained by respective constituents for some reasons or others. The details of lines of similar nature are in **Annexure-B3**.*

It was decided that the cost of restoration and maintenance of PLCC system at such (constituent) ends of the line will be borne by the respective constituents. In addition to this the constituents also agreed to extend all possible support to Powergrid in carrying out the above work.

Item no. B.4: Status of UFRs healthiness installed in Eastern Region

In 105th OCC, it was decided that constituents should check the UFR enunciation & PT fuse and thereby certify on monthly basis that UFRs are in service.

Certification for the month of January, 2015 not yet received from constituents.

Members may update.

Deliberation in the meeting

BSPTCL, DVC, OPTCL and WBSETCL submitted the UFR healthiness certificate. OCC advised all other constituents to submit the certification for every month.

Item no. B.5: Healthiness of SPS existing in Eastern Region

In 105th OCC meeting, it was decided that constituents should certify the healthiness of SPS in every OCC meeting, after carrying out simulated checking of SPS.

Certification for the month of January, 2015 not yet received from constituents.

Members may update.

Deliberation in the meeting

The house was informed that certification of healthiness of SPS for the month of January, 2015 was not yet received from constituents.

Powergrid informed that the SPS setting at Beharampur end was recently modified in view of changed grid scenario due to commissioning of Sagardighi-Behrampur (HTLS) line hence, they could not check the SPS for Power Export to Bangladesh.

OCC felt that before changing the SPS settings, it should be informed/ discussed in ERPC forums. OCC also advised CTU and ERLDC to share the settings details with the house.

OCC advised respective constituents to check the SPS on monthly basis and submit the healthiness certification.

Item no. B.6: New Islanding Schemes in Eastern Region

B.6.1. FSTPS Islanding Scheme, NTPC

98th OCC recommended following:

- 1) Procurement of new PLCC panels for Lalmatia, Dumka and Farakka S/s
- 2) Procurement of two sets of 300 AH battery banks along with battery charger for Dumka and Lalmatia S/s as decided in 94th OCC.

In 100th OCC, Powergrid informed that the estimate of Rs. 53,10, 526/- has already been sent to JSEB and requested JSEB to release the amount as early as possible.

In 105th OCC, Powergrid informed that they are yet to receive payment from JUSNL. Powergrid also informed that LOA is to be awarded for batteries and PLCC equipment and without this receipt from JUSNL awarding LOA would be difficult.

In 29th TCC/ERPC meeting, JUSNL informed that approval of the fund was delayed due to Election, change of CMD and other administrative problems. JUSNL however assured that payment will be made by 31st March, 2015. Powergrid informed that they would take around 6 months for implementation after receiving payment from JUSNL.

NTPC informed that implementation of the NTPC part will be commissioned by April, 2015.

Powergrid/ JUSNL may update the status.

Deliberation in the meeting

JUSNL informed that payment will be made to Powergrid by 31st March, 2015.

B.6.2. Chandrapura TPS Islanding Scheme, DVC

In 29th TCC/ERPC meeting, DVC informed that material will reach to the site by March, 2015 and the islanding scheme will be implemented by April, 2015.

DVC may update the status.

Deliberation in the meeting

DVC informed that the islanding scheme will be implemented by April, 2015.

B.6.3. BkTPS Islanding Scheme, WBPDC

In 29th TCC/ERPC meeting, WBPDC informed that only unit#3 is remaining to be included in the islanding scheme and it will be done within a week. WBPDC also informed that the BkTPS islanding scheme as a whole would be in service by end of February, 2015. However, it was informed that WBSETCL/WBSEDCL are to confirm some settings pertaining to this islanding scheme. WBPDC, WBSETCL, WBSEDCL agreed to settle the issue bilaterally.

WBPDC may update the status.

Deliberation in the meeting

WBPDC informed that unit#3 has been included in the islanding scheme.

OCC requested WBPDC to give a presentation on implementation of BkTPS islanding scheme so that the onsite representative can share their experience with the house for the benefit of constituents. WBPDC agreed to give a presentation in next OCC meeting.

B.6.4. Tata Power Islanding Scheme, Haldia

In 29th TCC/ERPC meeting, WBSETCL informed that Tata Power Islanding Scheme, Haldia has been commissioned on 11th February, 2015.

Members may note.

Deliberation in the meeting

OCC requested WBSETCL to share their experience on implementation of Tata Power islanding scheme for the benefit of constituents.

WBSETCL agreed.

Item no. B.7: T-connection in 132kV Lalmatia-Kahalgaon line

In 105th OCC, JUSNL informed that they will remove the T connection on 27th January, 2015 and agreed to send the report to ERPC Secretariat.

Thereafter, JUSNL vide letter dated 27th January, 2015 informed that they had decided to avoid the above T-connection by making LILO of 132kV Lalmatia-Kahalgaon and 132kV Lalmatia-Sahebganj lines at Lalmatia S/s with new transfer bus which is under construction. The LILO is expected to complete by 20th February, 2015.

Accordingly, JUSNL requested to extend the time line for removal of jumper connection in 132kV Kahalgaon (BSPTCL)-Lalmatia(JUSNL) line to 20th February, 2015.

On 19-02-2015 JUSNL informed that they opened the T-connection of 132kV Kahalgaon (BSPTCL)-Lalmatia(JUSNL) line on 15-02-2015 at 16:36 hrs. The schematic diagram is enclosed in **Annexure-B.7**.

JUSNL may update the status.

Deliberation in the meeting

Members noted.

Item no. B.8: Handing over of O & M of 220 kV Farakka –Lalmatia transmission system -- NTPC

In 29th TCC it was decided that ECL is to handover the O&M part of the line to JUSNL on chargeable basis keeping the ownership with them and advised both ECL and JUSNL to discuss the commercial and technical issues in lower forums of ERPC.

TCC also advised secretariat to convene a special meeting in 1st week of March, 2015 with all concerned for final settlement of the issue. The meeting is scheduled to be held on 11.3.15.

Members may note.

Deliberation in the meeting

Members noted.

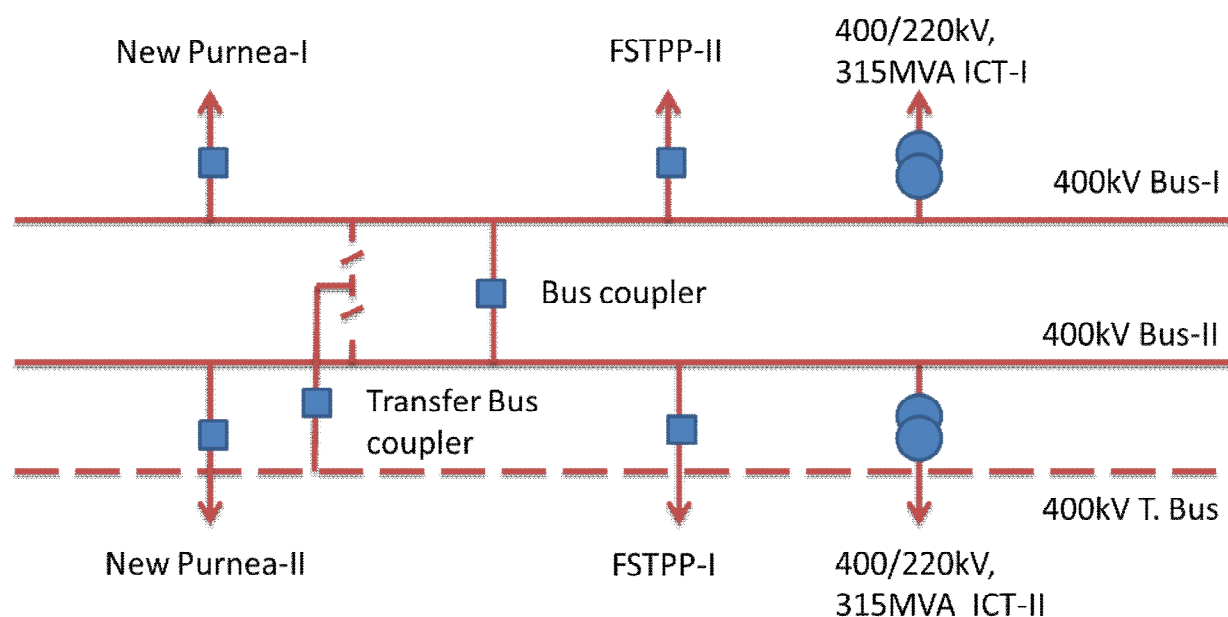
Item no. B.9: Configuration of transmission elements at 400kv Malda S/s---ERLDC

Malda S/s is having DMT (Double Main and Transfer scheme) Bus configuration. Upto March/April months, due to lower availability of hydro in Bhutan/Sikkim/NER, FSTPP-Malda D/C

gets congested. To mitigate the congestion arising in case of shutdown/tripping of one circuit of FSTPP-Malda section, ERLDC resorts to opening the Bus coupler at Dalkhola and one circuit of Malda-Purnea D/c. However, in case the tripped line of FSTPP-Malda D/c and opened line of Malda-Purnea D/c are in separate Buses, the entire section of FSTPP-Malda-Purnea would remain coupled through the Bus coupler at Malda only. Hence, to avoid the situation the following needs to be noted:

a) Presently the element & Bus configuration is as follows:

- Bus-I> FSTPP-Malda-II & Malda-Purnea-I
- Bus-II> FSTPP-Malda-I & Malda-Purnea-II



Powergrid may take care in ensuring that the tripped and manually opened lines are in the same Bus and are not connected through the Bus coupler. Powergrid may give necessary feedback to ERLDC in case of real time switching so that such a situation is avoided. In case of any change in Bus/element configuration as shown above, the same should be intimated to ERLDC immediately.

b) The over-current and other protection settings of the 400kv Bus coupler at Malda may also be furnished.

Powergrid may respond.

Deliberation in the meeting

ERLDC informed that with the present configuration Powergrid should not change the bus configuration without prior permission from ERLDC.

Powergrid agreed.

Powergrid confirmed that with present over current settings, 800MW power can safely be catered through 400kV bus coupler at Malda. However, the continuous flow of such huge power may be avoided as bus coupler was not designed for continuous loading/over loading.

ERLDC assured consideration of the same during real time operation.

Item no. B.10: COMMISSIONING OF ONE (01) NO. 240 MVAR (3 X 80 MVAR) LINE REACTOR MEANT FOR 765kV GAYA – VARANASI S/C TRANSMISSION LINE AS BUS REACTOR AT GAYA S/s---Powergrid

765kV Gaya- Varanasi S/C line is being constructed by POWERGRID under JIPP project with 240 MVAR (3 x 80 MVAR) Line Reactor. However, the commissioning of the said line will be delayed considerably due to ROW problems. In the mean time, the line reactor of the said line, have arrived at site and likely to be commissioned by March'15.

It is proposed that the said 240 MVAR line reactor may be installed & commissioned as Bus Reactor at Gaya sub-station to contain the voltage problems. After completion of the line (765 kV Gaya- Varanasi S/C line), the said Reactor will be commissioned along with the line as a Line Reactor.

Members may discuss.

Deliberation in the meeting

OCC agreed to the proposal.

Item no. B.11: Status of “Third Party Protection Audit”

List of the observations in 1st third party audit along with updated compliances received from the constituents are available in ERPC website (www.erpc.gov.in).

The format for data collection to initiate 2nd Third Party Protection Audit is circulated to constituents and also made available in ERPC website. All constituents requested to send requisite information by 16th March, 2015. On site inspection of 2nd Third Party Protection Audit will commence after receiving the data.

Members may ensure submission of the data.

Deliberation in the meeting

OCC advised all constituents to send the requisite data as per the format available at ERPC website. Constituents agreed.

Item no. B.12: Concerned members may update the latest status.

B.12.1. Status of construction of 400 kV Sterlite-Jharsuguda D/C sections

In 29th TCC/ERPC meeting, Sterlite explained that they are seriously trying to complete the line at earliest and requested for extension of LILO.

It was decided to allow the extension of LILO connectivity till next TCC/ERPC meeting provided Sesa Sterlite makes considerable progress in the construction of the line and bay.

Accordingly, ERPC advised Sterlite to expedite the construction of the line.

It was also decided that ERPC team along with CTU personal will do the on-site inspection of the physical progress made by Sesa Sterlite in the construction of the line and bay, before the next TCC/ERPC meeting. Accordingly, the possibilities of further extension of the LILO will be explored in 30th TCC/ERPC meeting.

Thereafter, Powergrid vide letter dated 18.02.2015 informed the following:

1. Sterlite bay no. 15 & 18 at 765/400kV Sundargarh(Jharsuguda) S/s will be started after receiving clearance from their Corporate Engg..
2. Consultancy of bays is with Powergrid for which Sterlite has placed the award on M/s SR construction, who are already working on bay no.21 and 24.
3. Bay no. 19&24 of Sterlite are under hold as informed by Powergrid Corporate Engg.
4. Line construction is not under Powergrid consultancy. However, the line job has not yet been awarded. Reportedly, it may be awarded in this month. The detail status shall be known after on-site physical verification.

Sterlite may further update.

Deliberation in the meeting

Sterlite and Powergrid updated the status as follows:

1. Sterlite bay no. 15 & 18 at 765/400kV Sundargarh(Jharsuguda) S/s will be started after receiving clearance from their Corporate Engg.: *Powergrid informed that they are yet to receive the clearance.*
2. Consultancy of bays is with Powergrid for which Sterlite has placed the award on M/s SR construction, who are already working on bay no.21 and 24.: *Sterlite informed that order has been placed for equipment.*
3. Bay no. 19&22 of Sterlite are under hold as informed by Powergrid Corporate Engg.: *Powergrid informed that they will give the clearance soon.*
4. Line construction: *Sterlite informed that forest diversion approval is under progress.*

OCC advised Sterlite to expedite the construction work. It was informed that on on-site verification of the physical progress as decided in 29th TCC/ERPC meeting would be carried out sometimes in the month of May.

B.12.2. Implementation of double bus scheme and commissioning of remaining tie/main breakers at Angul S/S.

In 104th OCC, the implementation of Double Bus scheme scheduled to be completed by end of November, 2014 was not complete because of natural calamity and non availability of consent for shut down by other constituents. Powergrid informed the status of bus configuration at 400kV Angul Substation is as follows:

- i. 400kV GMR bays (2 nos): Done on 21.12.2014
- ii. 400kV GMR-JITPL ties (2 nos) : Done on 21.12.2014
- iii. 400kV ICT-I & II bays: Done on 21.12.2014
- iv. 400kV ICT-III & IV bays and 400kV Monnet bays (2 nos): Subjected to Shutdown clearance

Powergrid may update.

Deliberation in the meeting

For commissioning of 400kV ICT-III & IV bays and 400kV Monnet bays (2 nos) it was informed that shutdown will be allowed in March, 2015.

B.12.3. Status of 400 kV GMR- Angul D/C line.

i) 400kV GMR-Angul D/C line has been commissioned. However it was informed in 104th OCC that the GMR lines are connected to single bus of 400kV Angul S/s, which may create problem for GMR evacuation under contingency.

Powergrid informed commissioning of the second bus scheme for GMR & some other sections were not completed because of Hud-Hud cyclone and non-availability of shut down by other constituents.

In 105th OCC, Powergrid informed that the missing part of Bus-II will be commissioned by January, 2015.

Deliberation in the meeting

It was informed that the missing part of Bus-II is ready and will be commissioned by March, 2015.

ii) It was informed that Powergrid-HVDC vide a letter to GMR pointed out insufficient clearance of GMR line with Talcher-Meramundali line because of sag.

In 105th OCC GMR informed that they would look into it and give feedback.

Deliberation in the meeting

GMR informed that the clearance of GMR line with Talcher-Meramundali line is about 7m which is sufficient.

OCC advised Powergrid and GMR to visit the site jointly and report in the next OCC.

iii) Powergrid vide letter dated 18-02-2015 requested for shutdown of 400kV Rourkela-Sterlite-II and Sterlite-Raigarh-II for stringing of 765kV Angul-Jharsuguda line-1 part-II. Powergrid also informed that they are not getting shutdown of this line from last 3 OCC meetings.

On defaulting of permitting the shutdown, Powergrid asked for permission to complete the work using hot line method at the cost of the party.

Powergrid and GMR may update the issues.

Deliberation in the meeting

ERLDC informed that this type of shutdown was not applied by Powergrid in 104th & 105th OCC and they applied for shutdown in this OCC.

OCC advised to allow the shutdown for stringing of 765kV Angul-Jharsuguda line-1 part-II.

Sterlite informed that they will not able to evacuate their power with above shutdown hence they will communicate their decision within 3 days after consulting with their higher officers.

B.12.4. Status of construction of Chuzachen bay at Rangpo S/s.

In 29th TCC Meeting, Sikkim informed that they will send the proposal to Powergrid for consultancy.

Sikkim may update.

Deliberation in the meeting

Sikkim representative was not available in the meeting.

B.12.5. Status of 80MVAR Line reactor of 400kV Meramundali-Angul at Meramundali

In 29th TCC/ERPC meeting, OPTCL & Powergrid informed that the reactor has been charged on 12th February, 2015.

Members may note.

Deliberation in the meeting

It was informed that the issue has been deliberated in 28th PCC held which was held yesterday; wherein OPTCL informed that the reactor was in out of service because of non availability of LA. OPTCL was advised to charge the reactor by arranging LA.

B.12.6. Non availability of important bays at FSTPP end

In 105th OCC, NTPC updated the status as follows:

- a) Main bay of FSTPP-Sagardighi at FSTPP end : Will be completed by January, 2015
- b) Bay connecting FSTPP-Malda-II to Bus-II which is under outage since disturbance at FSTPP on 28/08/14 (Bay connecting to Bus-I in service).: Will be brought into service in 1st week of February, 2015
- c) FSTPP-KhSTPP-IV Tie bay: Will be done in February, 2015.

NTPC may update.

Deliberation in the meeting

FSTPP, NTPC informed the status of remaining 400kV CBs at 400kV FSTPP S/s as follows:

- a) Main bay of FSTPP-Sagardighi at FSTPP end : *Completed*
- b) Bay connecting FSTPP-Malda-II to Bus-II which is under outage since disturbance at FSTPP on 28/08/14 (Bay connecting to Bus-I in service).: *Work has been completed but not charged. NTPC informed that PGCIL is yet to give clearance for charging. OCC alike PCC, advised NTPC and Powergrid to coordinate and charge the CB*
- c) FSTPP-KhSTPP-IV Tie bay : *Work has been completed but not charged. OCC alike PCC advised NTPC and Powergrid to coordinate and charge the tie.*

B.12.7. 220 kV inter-connecting lines of OPTCL with 400/220 kV Bolangir (PG) S/s

400/220 kV, 2X 315 MVA S/S at Bolangir has been established by Powergrid as part of ISTS system & the following 220 kV interconnecting lines was envisaged to be established by OPTCL:

- (i) LILO of OPTCL's Katapalli-Bolangir line at Bolangir (PG).
- (ii) Bolangir(PG) –Bolangir (OPTCL) S/C line.
- (iii) Bolangir(PG) –Kesinga S/C line.

In 105th OCC, OPTCL informed that status as follows:

- (i) LILO of OPTCL's Burla (Katapalli)-Bolangir line at Bolangir (PG)- By March' 2015
- (ii) 220 kV Bolangir(OPTCL)- Bolangir (PG) S/C line, which is a part of proposed Bolangir-Kesinga D/C line with one ckt LILO at Bolangir (PG)- Getting delayed due to land disputes.
- (iii) Bolangir(PG) –Kesinga S/C line —Tender opened and completion schedule is not yet finalized.

OPTCL may update the status.

Deliberation in the meeting

OPTCL informed that LILO of OPTCL's Burla (Katapalli)-Bolangir line at Bolangir (PG) will be completed in schedule.

B.12.8. Power Evacuation from 400/ 220KV Daltonganj and Chaibasa Substations

1. 220/132/33 kV Chaibasa:

Issue was discussed in 29th TCC Meeting wherein, Powergrid informed that the work was held up because of non receipt of Rs. 230 cr from JUSNL and it will be restarted after receiving the amount from JUSNL. JUSNL informed that they have already given Rs. 694.22 cr out of total amount Rs. 1480 cr. to Powergrid for various projects. Still Powergrid did not complete single project.

After deliberation, TCC advised ERPC Secretariat to convene a separate meeting on 23rd February, 2015 with all concerns to reconcile the status and for the purpose advised both Powergrid and JUSNL to submit the latest status of the project to ERPC Secretariat by 18th February, 2015.

2. 220/132 kV Daltonganj:

- Land acquisition matter has been taken up with Jharkhand Govt. & expected to be resolved by January, 2015.
- Thereafter, 400/220kV Daltonganj S/s would be constructed by October, 2015.
- Powergrid requested JUSNL to expedite the construction of 220/132kV Daltonganj S/s for evacuation of power from 400/220kV Daltonganj S/s

Issue was discussed in 29th TCC Meeting wherein, TCC advised Secretariat to convene a separate meeting on 23rd February, 2015 with all concerns to reconcile the status and for the purpose advised both Powergrid and JUSNL to submit the latest status of the project to ERPC Secretariat by 18th February, 2015.

Members may update.

Deliberation in the meeting

The house was informed that in line with TCC decision a separate meeting was held on 23rd February, 2015 wherein the target date for completion has been fixed in consultation with JUSNL and Powergrid. Minutes of the meeting is already available at ERPC website.

B.12.9. Status of 50 MVAR Behrampur-Jeerat line reactor

In 105th OCC, Powergrid informed that order has been placed for conversion of Behrampur-Jeerat line reactor to switchable bus reactor and the work is expected to be complete by December, 2015.

Powergrid may update the status.

Deliberation in the meeting

Powergrid informed that conversion of Behrampur-Jeerat line reactor to switchable bus reactor is expected to be completed by Mar, 2016.

B.12.10. Modification of 132kV Bus arrangement at 220/132kV Purnea Sub-station of POWERGRID

In 102nd OCC, Powergrid informed that order will be placed in October, 2014 and the implementation would take 18 to 24 months.

In 105th OCC, Powergrid informed that the scheme will be implemented by July, 2016.

Powergrid may update the latest status.

Deliberation in the meeting

Powergrid informed that the scheme will be implemented in schedule.

B.12.11. Augmentation of Transformation Capacity in PGCIL Grid S/s at Muzaffarpur, Purnea, Sampatchak(Patna) & Sasaram-- BSPHCL

In 101st OCC, Powergrid informed that the work order has been placed on 20.06.2014 for augmentation of the transformation capacity at Purnea, Sampatchak(Patna) & Sasaram. The work is expected to be complete by January, 2016.

For Muzaffarpur the order is expected to be placed on October, 2014.

In 105th OCC, Powergrid informed that the status as follows,

- Augmentation of additional 500MVA, 400/220kV ICT at Muzaffarpur: The order was placed on 20th October, 2014 for augmentation of transformation capacity and it will take 18-24 months for completion.
- Replacement of 2x315MVA, 400/220kV ICTs at Sampatchak(Patna) & Sasaram by 2x500MVA ICTs: will be completed by January, 2016.
- Replacement of 400/220kV ICTs at Purnea by 2x500MVA ICTs: One 160 MVA ICT has already been augmented and other one will be completed by March, 2015.

Powergrid may update the status.

Deliberation in the meeting

Powergrid informed that the work will be completed in schedule.

B.12.12. Synchronization of 132 kV Dalkhola (WB)-Kishanganj(BSPTCL) S/C

WBSETCL/Powergrid may update the status of metering problem.

Deliberation in the meeting

WBSETCL informed that the line is ready charging but SEM is not working properly.

OCC advised Powergrid to replace the meter immediately. Powergrid agreed.

B.12.13. Non functioning of main meter (NP-5896-A) at Teesta end of 400 kV Rangpo line-1 and time drift in SEMs of FSTPS GT meters

The Main Meter (NP-5896-A) installed in line Teesta-V Rangpo Line-1 is non functional since last 3 months and consequently SEM data from this meter is not being provided to ERLDC. Presently data for this line is being provided by the Check Meter (NP-5895-A). Keeping in view the provision of CEA Metering Regulation 2006 and subsequent amendments, it is requested to do necessary action for replacement of the defective Main meter at the earliest. The matter has been taken up with ERLDC and PGCIL through emails but remedial action is awaited.

In 104th OCC, PGCIL informed that they would replace the meter within a week.

NTPC pointed that 7 series meters are not allowing time correction and Powergrid agreed to replace all the 7 series meters but till date their meters were not replaced.

OCC advised Powergrid to replace the meters immediately and resolve the problem of the meters with L&T. Powergrid agreed.

Thereafter, Farakka, NTPC informed vide letter dated 07.01.2015, time drift of SEMs of GT-1, 2, 3, 4 & 5 of their station has reached to 8 minutes. All these meters are of 7 series meters. Besides this, few SEM meters of installed in following lines are also getting stalled/inoperative from last few months,

- Farakka-Sagardighi (Main-NP 5213-A)
- Farakka-Berhampore (Main-NP 5221-A)
- Farakka-Kahalgaoon-2 (Main-NP 5200-A)
- GT-6 (NP 5216-A)

In 105th OCC, it was understood that considerable number of meters are having time drift & some with even 28 minutes drift. On deliberation it was informed that using a software, now-a-days available in market, time drifts are possible to get corrected in one go.

Therefore, it was decided that a separate meeting with L&T will be convened by ERLDC to discuss the meter drifting issues and its correction with software. All the constituents were advised to attend.

PGCIL may update.

Deliberation in the meeting

The house was informed that these sort of meter related issues will be discussed with L&T Engineers in a separate meeting.

B.12.14. Commissioning of Ind-Bharath to Jharsuguda D/C(dedicated line)

In the last OCC Ind-Bharath had confirmed that the line would be commissioned by March, 2015.

Ind-Bharath may update.

Deliberation in the meeting

Ind-bharath communicated the construction of above as follows:

- *104 towers out of total 125 towers have been completed. A minor change in the existing alignment for erection of towers has now been made to avoid some portion of forest land. Hence completion of construction of the line may take some time.*
- *Dedicated ATS to 765/400kV Sundergarh line will be completed by April, 2015.*
- *LC for drawal of enhance startup power has been opened.*

Item no. B.13: Non-availability of 132kV Transfer bus for modification of 132kV bus arrangement at 220/132kV Siliguri Substation---Powergrid

25th TCC/ERPC approved the modification of 132kV bus arrangement at 220/132kV Siliguri S/s and accordingly award has been placed in October, 2014. The agency has already mobilized at site and work of GIS is expected to be started from 09.03.2015.

Dismantling of 132kV transfer bus is required for carrying out the work. The transfer bus will not be available from 09.03.2015 till completion of the work, which is expected by November, 2016.

Members may note.

Deliberation in the meeting

Members noted.

Item no. B.14: Future requirement of Special Energy Meters and DCDs ---Powergrid

The requirement of frequency based ABT Special type meters up to 2014 has been procured by POWERGRID and likely to be exhausted shortly. Beneficiary Constituents of ER are requested for assessment of their requirement of Special Type Energy Meters and DCDs for the period from 2015 to 2017 and intimate the same in the next OCC meeting so that the advance action for procurement can be taken.

Members may note and submit the requirement of SEMs and DCDs.

Deliberation in the meeting

ERLDC informed that they will submit the list of requirement in next OCC.

OCC advised all constituents to submit the details of additional requirement of SEMs and DCDs , if any, by next OCC. Consolidated list will be placed in next OCC.

Item no. B.15: Auxiliary power consumption through Tertiary of the Transformer

PGCIL has submitted a proposal to CERC to allocate power to its AC substations in the country from some CGSs to meet auxiliary consumption through tertiary transformer akin to allocation for its HVDC stations because various states follow varying treatment for the power drawn by them through their own transformer. The quantum is of the order of 35 MW on all India basis.

Members may deliberate.

Deliberation in the meeting

After detailed discussion, OCC advised all constituents to send their views to ERPC Secretariat within a week for onward submission to CERC.

All constituents agreed.

Item no. B.16: Preparation of crisis management plan for Cyber Security in Power Sector in line with CERT-IN.

The activity of the preparation of Crisis Management Plan for countering the cyber attacks and its implementation including the Mock Drills, audits etc. is being monitored by CEA regularly in line with crisis management plant of Ministry of Power. Power Utilities (including generation, transmission & distribution utilities) of eastern region are to furnish regularly the updated status to on the same to Chief Engineer, Distribution Planning & Development Division, CEA.

NTPC communicated their activity of the preparation of Crisis Management Plan for countering the cyber attacks vide letter dated 2nd August, 2013. In 88th OCC, constituents requested for another workshop on this issue. OCC agreed and requested NTPC and CESC to share their scheme in the workshop.

Members may note and comply.

Deliberation in the meeting

Members noted.

Item no. B.17: Energy Generation data management from Renewable Energy Sources

As per Electricity Act, 2003, CEA has been entrusted with the task of collecting electricity generation data. CEA is monitoring all the existing generating stations with capacity more than 25 MW (Conventional sources only). In recent years there has been appreciable growth in generation from Renewable Energy Sources (RES).

In view of above it was decided to monitor all the generating stations under RES connected to the grid and also to bring out month wise, state wise and sector wise report on RES generation in MU including peak generation from RES.

CEA already requested to nominate Nodal officers at the level of SLDC for the above purpose. However, only few states have responded.

Those SLDCs who have not yet nominated the nodal officers for Energy Generation Data management from RES are requested to furnish the details at following email/Fax:

Email: ceaopmwind@gmail.com with a copy to rishika.engineer@gmail.com and s.sewak@cea.nic.in

Nodal officers from CEA: Mrs. Rishika Sharan, Director, CEA, 011-26732663 and 26102263(Fax), Mobile: 9868021299, Mrs. Sarita Sewak, Dy. Director, 011-26732656

SLDCs may note and nominate their Nodal officers as advised.

Deliberation in the meeting

Members noted.

Item no. B.18: Certification through BIS as per IS 18001:2007 to all generating/transmission units. (Item No. B9 of 84th OCC meeting)

In 84th OCC meeting all constituents were requested to interact with BIS with intimation to ERPC and get certified as per CEA direction.

In 85th OCC NTPC informed that, NTPC-Farakka has been certified with IS 18001. Other constituents including OHPC requested to interact with BIS with intimation to ERPC and get certified as per CEA direction. The matter is getting reviewed by highest authorities with top priority.

In 88th OCC NTPC informed that, all NTPC stations in Eastern Region are certified with IS 18001. NHPC informed that, Teesta is also certified with IS 18001. After that, OHPC and CESC informed that their stations are certified with IS18001.

In 104th OCC, WBPDL informed that Bandel TPS is certified with IS 18001.

OPTCL vide letter No. TB-SO-MISC-9/2010/1914 dated 20.12.2014 had proposed to go for IS 18001:2007 certification as per direction of CEA.

Members may note and update the status.

Deliberation in the meeting

Members noted.

Item no. B.19: Restricted Governor Mode of Operation

The latest status of units of ER under RGMO is available at ERPC website (<http://www.erpcc.gov.in/>) under Operation>Important data.

Members may update.

Deliberation in the meeting

Members noted.

Item no. B.20: Pollution mapping for Eastern Region -- Powergrid

In 105th OCC, Powergrid informed that the Instrument Kits for measurement related to Pollution Mapping were already dispatched to the constituents. Powergrid requested to commence the first set of Pollution measurements by second week of February, 2015 and communicate the results. The format for filling up the results is already available in ERPC website.

The issue was discussed in 29th TCC Meeting, wherein JUSNL expressed certain difficulties in receiving the kits from dispatcher. TCC advised Powergrid to look into. Powergrid agreed.

Powergrid may update the status.

Deliberation in the meeting

JUSNL informed that they have received the Pollution Mapping test kit. Powergrid confirmed that the Pollution Measurement would start in schedule.

Item no. B.21: Mock Black start exercises in Eastern Region – ERLDC

i) The status of black start exercises

Program for conducting black start exercise 2014-15 as updated in last OCC,

Sl no	Name of Hydro Station	Schedule	Actual	Schedule	Tentative Date
		Test-I		Test-II	
1	U.Kolab	Last week of May, 2014	3 rd June 2014	2 nd or 3 rd week of March, 2015	27 th Mar, 2015
2	Maithon	1 st week of June 2014	17 th June 2014	1 st Week of October 2014	<i>Done on 10th February, 2015</i>
3	Rengali	2 nd week of June 2014	19 th September 2014	Last week of November 2014	1 st week of May, 2015
4	U. Indarvati	3 rd week of June 2014	16 th December 2014	2 nd week of February 2015	<i>Done on 10th February, 2015</i>
5	Subarnarekha	2 nd week of October 2014		1 st week of January 2015	Water is not available
6	Balimela	1 st week of Nov. 2014	19 th November 2014	1 st week of March 2015	
7	Teesta-V	2 nd week of Nov. 2014	16 th December 2014	Last week of March, 2015	
8	Chuzachen	--		April, 2015	
9	Sikidri			4 th week of December, 2014	

Members may update.

Deliberation in the meeting

It was informed that a workshop on Black Start exercise is scheduled to be held on 26th March, 2015 at U. Kolab hydro station and the black start exercise of U. Kolab hydro station will be conducted on 27th March, 2015.

Members noted.

ii) Testing of DG sets meant for Black start

Tets run report of DG sets for blackstart has been received only from Odisha hydro units. The test run reports of other machines may be sent to erldc.cal@gmail.com and erldcoutage@gmail.com.

Constituents may kindly ensure compliance.

Deliberation in the meeting

Members noted.

iii) Updating of Restoration Procedure of Eastern Region for 2014

The Restoration Procedure of Eastern Region has been updated till the current year. Soft copy of the draft updated procedure would be circulated among OCC members during the meeting.

Members may offer their valuable observations by 7-12-14 for finalization of the procedure.

In this connection, updated information pertaining to restoration of traction supply in Eastern Region was sought vide ERLDC/SS&MIS/2014/2446 dated 24-10-14, addressed to Eastern Railways, East-Central Railways, South-Eastern Railways, East-Coast Railways and South-East-Central Railways. However, no comments have been received from them, despite requesting them once again vide email dated 5-11-14. Under the circumstances, it is presumed that there are no changes in the information pertaining to traction supply.

In 103rd OCC, ERLDC circulated the Restoration Procedure of Eastern Region for 2014 and requested to send their comments by 7th December, 2014 for finalization of the procedure.

In 104th OCC, ERLDC informed that they have received the comments from DVC and Railways. The Restoration Procedure is ready and it would be published within a week.

In 105th OCC, NTPC informed that Kahalgaon stage-II, Farakka stage-III and Barh units are not there in the restoration procedure. NTPC requested to include. ERLDC agreed.

ERLDC may update.

Deliberation in the meeting

ERLDC informed that the information is yet to be received from NTPC. NTPC agreed to send the relevant information.

Item no. B.22: Restoration of SCADA data

Updated latest status is circulated in the meeting. During deliberations in 99th OCC it was pointed out by most of the constituents that SCADA problem in many locations are due to behind the schedule progress of work on the part of CTU/PGCIL. OCC advised Powergrid/CTU to expedite and restore at least the priority RTUs by 31st July, 2014.

Updated status as updated in SCADA meeting which was held on 28th January, 2015 is circulated in the meeting.

CTU may update.

Deliberation in the meeting

OCC advised CTU to update the latest status.

Replacement of RTUs at Kahalgaon, NTPC

In 105th OCC, Powergrid informed that RTU has been commissioned. But as Unit#6 data is not made available to the interfacing unit so the same is not getting reported.

NTPC agreed to provide the Unit#6 data to interfacing unit.

Powergrid/NTPC may update.

Deliberation in the meeting

NTPC agreed to provide the Unit#6 data to interfacing unit.

Item no. B.23: Reporting of the failure of equipment / towers of transmission lines to Standing Committee of Experts

As per Section 73 of Electricity Act 2003, Central Electricity Authority is to carry out investigation of failure of equipment of substations / generating stations and failure of transmission line towers. Accordingly, following two Standing Committees have been constituted taking representation from academic institutes, Research Institutes like CPRIs and utility to investigate the cause of failures.

- a) Standing Committee of Experts to investigate the failure of Transmission line Towers of 220kV and above voltage level of Power utilities.
- b) Standing Committee of Experts to investigate the failure of Equipment of 220kV and above substation / Generating stations of Power utilities.

The prime objective of the above Standing Committees is to visit site of failure, investigate the cause of failure, discuss various failures in the meeting and recommend remedial measures to avoid repetition of such failures in future. In such forum utilities share their experiences, maintenance practices, action taken to rectify the problem, and measures taken to avoid repetitions of such failures in future. In the process the participating utilities are mutually benefitted so as to adopt best practices. Unfortunately it has been observed that number of utilities [State Utility, Private Sector Utility, Public Sector Utility] neither report the failure of equipment / towers of transmission lines nor participate in such national level meetings of the above committees. Hence, the basic purpose of formation of above committees gets defeated.

In view of above it is requested that all utilities in your region may please be advised to report the incidence(s) of failure(s) immediately after occurrence of such failure (s) to Chief Engineer (SE & TD), Central Electricity Authority (CEA), 3rd Floor, Sewa Bhawan, R.K.Puram, New Delhi-110066 (Fax no.011-26170541) and also to participate in such forum regularly.

Members may note.

Deliberation in the meeting

Members noted.

Item no. B.24: Over-voltage settings of EHV lines in ER

Data from is pending in respect of certain newly commissioned lines from ER-I(Nabinagar), WBSETCL(Parulia/Sagardighi), Anugul(ER-II).

The list of lines whose data is still pending would be presented in the meeting.

Members may update.

Deliberation in the meeting

List of over voltage settings yet to be updated by the constituents is enclosed at **Annexure-B.24**.
OCC advised concern members to submit the settings to ERLDC.

Item no. B.25: Reactive Power performance of Generators and GT tap position optimization

Maximum and minimum voltage was observed (data taken from SCADA)
Generating stations have been monitored for sample dates in the month of January 15

Power Plant	Max and Min Voltage observed for Jan 15 (KV)	Date for monitoring (January 2015)
Farakka STPS	425,415	8,16,18
Khalgaon STPS	Data not Available	NA
Talcher STPS	416,411	12,22
Teesta	419,394	1,15,24
Bakreshwar TPS	412,394	10,16,21
Kolaghat TPS	428,405	8,12,14
Sagardighi TPS	Data not Available	NA
MPL	422,412	8,22,23
Mejia-B	424,416	10,21,22
DSTPS	427,419	18,22,24
Adhunik TPS	429,418	2,22,24
Sterlite	429,422	3,8,10

ERLDC may update.

Deliberation in the meeting

ERLDC presented the performance of the generators.

Members noted.

a) Schedule for reactive capability tests

From last many OCCs reactive capability testing of following units are pending:

- a) Adhunik TPS
- b) DSTPS
- c) Mejia & Koderma TPS

Further OCC may decide date for carrying out reactive testing of GMR and JITPL.

Members may decide.

Deliberation in the meeting

Members noted.

b) Optimization of GT tap position at Adhunik, Mejia-B and DSTPS

In 97th OCC, members requested ERPC Secretariat to convene a special meeting for detail deliberation on tap changing proposal before next OCC.

Accordingly, a special meeting was convened on 27th June, 2014. During the meeting following tap position was agreed:

Sl. No.	Utility	Present GT tap position	Agreed tap position in the meeting
1	APNRL: GT-1	8	9
	APNRL: GT-2	3	4
2	Mejia-B, DVC	4	5
3	DSTPS, DVC	5	6

Subsequently, DVC vide mail dated 3rd July, 2014 informed that GT tap position of MTPS units U#7&8 has been changed from Tap no. 4 to Tap no. 5.

In 101st OCC, ERLDC informed that MPL should also reduce the GT tap from tap position 5 to 6. MPL informed that they will confirm in the next OCC.

In 102nd OCC, APNRL informed that they have changed the GT tap position of both the GTs as per agreed settings.

MPL informed that they may face high voltage problem while synchronization of their generator with the agreed GT tap position.

ERLDC assured that they will take care of the voltage problem during synchronization of their generator and advised to change the GT tap position.

In 103rd OCC, MPL informed that they need clear cut written communication from ERLDC that during synchronization of their generators what actions they need to take.

ERLDC once again assured that they will take care of the high voltage during synchronization of the generators.

Since the deliberations are already noted in the minutes of special meeting of GT tap, OCC felt no separate written communication is required and advised MPL to change the tap position. MPL agreed.

ERLDC and MPL may update the status.

Deliberation in the meeting

Members noted.

In 104th OCC, members felt that one reactor at Jamshedpur is necessary to tackle the high voltage problems and decided to place the proposal to standing committee.

DVC vide letter No.LD/25/ERPC/640 dated 03.01.2015 informed that the tap position of DSTPS GT #1 was changed from 5 to 6. Further, DVC has submitted the observations of CE, DSTPS and requested to suggest suitable measure to address the problem.

ERLDC and DVC may update the status.

Deliberation in the meeting

After detailed deliberation members felt that one 125 MVAR reactor will be installed at Rourkela which will be sufficient to control the Jamshedpur voltage.

OCC requested ERLDC to co-operate with DVC while synchronization of DSTPS units to bring down the voltage.

PART C:: OPERATIONAL PLANNING

Item no. C.1: Shutdown proposal of transmission lines and generating units for the month of March' 15

Members may also finalize the Shutdown proposals of the generating stations and transmission lines for the month of March' 15 is circulated in the meeting.

Chuzachen informed that recently operational difficulties are being faced due to loss of pressure in the SF6 Line Breaker of the 132 KV Chuzachen Melli breaker at Chuzachen end. To avoid Breaker lockout or unwanted tripping of the breaker losing the grid connectivity, manufacturer M/S Siemens was contacted for a solution.

M/S SIEMENS may send their service engineers to Chuzachen site for the rectification of the defect with effect from 27/02/2015 to 05/03/2015.

Since this is a double circuit feeder in close vicinity, the 132 KV Chuzachen - Rangpo feeder will also be required to be taken out of service to ensure safety of manpower for the maintenance works. Availing this opportunity pre-monsoon Line patrolling of both the 132 KV Chuzachen Rangpo and Chuzachen Melli feeder is also being planned.

With 132 KV Rangit - Rangpo / 132KV Rangpo - Gangtok I / 132 Kv Rangpo - Gangtok II / 132KV Melli-Siliguri / 132KV Rangit - Melli remaining in service during the mentioned time period, grid connectivity with Melli and Gangtok will be ensured. It is understood that, Chuzachen generation will not be available during this time period.

In view of above, Chuzachen requested for shutdown of 132KV Chuzachen Melli and 132 KV Chuzachen Rangpo feeder w.e.f 27/02/15- 05/03/15

Powergrid requested for shutdown of 765kV Jharsuguda-Dharmajaygarh D/C line for rectification of insulator strings for 6 days from 26.04.2015 on continuous basis.

JUSNL requested for shutdown of 220kV Ramchandrapur-Joda S/C line for tower height rising work.

Members may confirm.

Deliberation in the meeting

Approved maintenance programme of transmission elements for the month of March, 2015 is at Annexure-C.1.

Item no. C.2: Anticipated power supply position during March'15

The abstract of peak demand (MW) vis-à-vis availability and energy requirement vis-à-vis availability (MU) for the month of March'15 were prepared by ERPC Secretariat on the basis of Provisional LGBR for 2014-15, keeping in view that the units are available for generation and expected load growth etc. and is circulated in the meeting.

Members may confirm.

Deliberation in the meeting

Modified anticipated power supply position for the month of March, 2015 after incorporating constituents' observations is given at Annexure-C.2.

Item no. C.3: Prolonged outage of power system elements in Eastern Region**(i) Generating units:**

Generating Station	UNIT NO	CAP(MW)	DATE	REASONS FOR OUTAGE	Date of restoration
MEJIA	1	210	02.01.15	LESS DEMAND	May, 2015
MEJIA	4	210	09.11.15	LESS DEMAND	May, 2015
STERLITE	3	600	22.01.15	DESYNCHRONIZED DUE TO LESS SCHEDULE	
KODERMA	1	500	12.11.14	LESS DEMAND	
DSTPS	2	500	01.12.14	LESS DEMAND	May, 2015
WARIA	4	210	24.11.14	LESS DEMAND	
BANDEL	5	210	16.11.13	MAINTENANCE	April, 2015
JITPL	1	600	16.08.14	LEAKAGE IN STATOR	Available
JITPL	2	600	16.02.15	TURBINE PROBLEM	Available
APNRL	1	270	25.11.14	TURBINE PROBLEM	
KOLAGHAT	5	210	08.02.15	Capital Overhauling	24 th Feb, 2015

(ii) Transmission elements

Name of the Line/Element	Outage	Reason	Date of restoration
220 KV CHUKHA-BIRPARA-I	11.01.15	S/D AVAILED BY CHUKHA	Charged but did not withstand
220 KV INDRAVATI-THERUVALI-III	02.02.15	B-N FAULT	15 th February, 2015

Members may update.

Deliberation in the meeting

Members updated the latest status.

Item no. C.4: Information regarding commissioning of new transmission element

- 220kV 765kV Gaya-Balia was charged for the first time at 21:31hrs of 05/01/15.
- 400/220kV ICT-I at Chaibasa was charged for the first time at 22:54hrs of 20/01/15. Subsequently associated 220kV bays and 220kV Bus-II at Chaibasa was charged at 23:10hrs of 20/01/15 respectively.
- 500 MVA, 400/220kV ICT-V at Subhashgram was charged for the first time on no load at 15:56hrs of 26/01/15. Subsequently ICT-V was loaded at 16:14hrs of 27/01/15.
- 125 MVAr Bus Reactor at Rourkela was charged for the first time at 19:30hrs of 31/01/15.

Members may update.

Deliberation in the meeting

Members noted.

Item no. C.5: Status of commissioning of generating station and transmission elements**New generating units:**

S.No.	Power Plant	Plant Size	Expected date
1	Teesta-III Unit#1	1x200MW	
2	Raghunathpur Unit#1	2x600MW	

New transmission elements:

Sl No.	Name of Element	Expected date
1	400 kV Maithon-Gaya D/C	Commissioned
2	400 kV Gaya-Koderma D/C	Commissioned
3	400kV Sasaram-Daltonganj D/C & Daltonganj S/Stn	October, 2015
4	400 kV Ranchi-Raghunathpur D/C	
5	400 kV Meramandali-Dubri D/C	
6	400 kV Corporate- Ranchi D/C	
7	400 kV Sterlite-Meramandali D/C	
8	220 kV TLDP-IV – NJP ckt-2	March, 2015
9	220 kV Jeerat-Rishra D/C	
10	220 kV Latehar-Daltonganj D/C	Charged at 132kV
11	220 kV Lohardaga-Lathehar D/C	Charged at 132kV
12	220 kV Bidhansai-Cuttack D/C	March, 2016
13	220 kV Girdih-Koderma D/C	June, 2015
14	400kV Rajarhat-Purnea D/C(with LILO of one circuit each at Farakka and Gokarno)	February, 2016
15	Augmentation of 400kV Farakka-Malda D/C with HTLS conductor	December, 2015

Members may update.

Deliberation in the meeting

Members updated the latest status.

PART D:: OTHER ISSUES**Item no. D.1: UFR operation during the month of Jan'15**

System frequency touched a minimum of 49.55Hz in January'15 on 15/01/15 at 07:36Hrs. Accordingly, no report of operation of UFR has been received from any of the constituents.

Members may note.

Deliberation in the meeting

Members noted.

Item no. D.2: Non-compliance of directions issued by SLDC

Vide clause no 5.5.1.(c)(h) of IEGC, non-compliance of SLDC directions by SEB/Distribution licenses/bulk consumers to curtail overdrawal are to be reported to ERLDC for incorporating the same in weekly report to be prepared and published by ERLDC.

All SLDCs are to inform ERLDC the instances of non-compliance of SLDC directions by SEB/Distribution licenses/bulk consumers to curtail overdrawal, within two days after the day of operation.

No report from any constituent has yet received. Hence ERLDC would be considering 'Nil' report for all constituents for January'15.

Members may note.

Deliberation in the meeting

Members noted.

Item no. D.3: Grid incidences during the month of Jan, 2015

Sl no	Disturbance Place	Date & Time	Generati on loss (MW)	Load loss (MW)	Remark	Category
1	400/220kV Meeramundali S/S	02/01/15 at 05:40 & 06:04hrs	0	0	Various 400kV lines emanating from Meramundali tripped simultaneously due to occurrence of over voltage at Meramundali.	
2	765/400kV Angul S/s	20/01/15 at 11:23hrs	0	0	Due to failure of B-Ø CT of 400kV Angul-Meramundali-I at Angul various 400kV lines from Angul tripped.	

Members may note.

Deliberation in the meeting

Members noted.

Item no. D.4: Any other items.**1. Periodical furnishing of information related to generation cost, power / energy shortage etc.**

In order to address the problem of energy shortage existing in different parts of the country, and ensure nationwide merit order dispatch, Ministry of Power has recently advised POSOCO to compile the variable cost of thermal power plants and state-wise details of power / energy shortage.

Concerned entities are therefore requested to furnish the following information on a quarterly basis. Details are enclosed in **Annexure-D4.1**.

Deliberation in the meeting

Constituent members agreed to send the relevant information.

2. Proposal for review of PDO conditions for HVDC Gajuwaka Poles, in view of repeated tripping of lines in S. Odisha

In view of repeated trippings of EHV lines causing major disturbance in South Odisha for the past six months, ERLDC proposed to review the PDO conditions for HVDC Gazuwaka to meet the eventualities arising out of the consequences.

Deliberation in the meeting

The existing & proposed PDO conditions were presented by ERLDC. Details are enclosed in Annexure-D4.2.

The house was informed that the issue was already deliberated in 28th PCC meeting. OCC appreciated the proposal and advised OPTCL to study and send their views. OPTCL agreed.

3. Charges for oil sample test in PGCIL testing Lab-- BSPTCL

BSPTCL informed that, PGCIL is taking charges for oil sample tests. BSPTCL opined that PGCIL testing lab as well as its land is capitalized by PGCIL and it is included in Transmission tariff or in O&M head. Therefore, PGCIL should not charge BSPTCL for oil sample tests.

Deliberation in the meeting

OCC requested Powergrid to look into the matter.

Powergrid informed that they will revert back after consulting with their HQ.

Meeting ended with vote of thanks to the chair

Participants in 106th OCC Meeting

Venue: ERPC Conference Room

Time: 11:00 hrs

Date: 26.02.15 (Thursday)

Sl No	Name	Designation	Organization	Contact Number	Email	Signature
1	A.K. Bandyopadhyay	MS	ERPC	9433068333	msoape-police@nic.in	A.K. Bandyopadhyay
2	D.K. Shrivastava	AGM	ERLDC	9433041802	dkshrivastava@jsw.co.in	D.K. Shrivastava
3	G. Chakraborty	DGM	ERLDC	9433041815	c.goutam62@gmail.com	G. Chakraborty
4	P.S. Das	Asst GM	ERLDC	9433041937	psdas-psd@jsw.co.in	P.S. Das
5	S. BANERJEE	Asst GM	ERLDC	9433041823	surajitb@gmail.com	S. Banerjee
6	A.R. BEHERA	DGM	POWERGRID ODISHA	9437575638	arbehara1968@gmail.com	A.R. Behera
7	B. Pan	CE (SLDC)	DVC	9903247102	bahmananda.pan@dvc.gov.in	B. Pan
8	S. Naipal	AGM	NTPC ER-2 Bhubaneswar	9437041581	snaipal@ntpc.co.in	S. Naipal
9	ANIL KUMAR	DGM	NTPC ER-1 Patna	9431215301	anilkumar06@ntpc.co.in	Anil Kumar
10	UGYEN TSHERING	EE/OD	BHP, BHPCL	17610624	ogentshe.dgpc@gmail.com	Ugyen Tshering
11	M. PRASAD	HEAD/PMD	DGPC	740728065	murtuprasad@parit.com	M. Prasad
12	N. Mandal	AGM(E)	Gati	8016082299	niladri.mandal@gatiinfra.com	N. Mandal
13	H.K. Satapathy	GM-PR	GMR Kamataka Energy Ltd.	7752020405	hareth.satapathy@gmrgroup.in	H.K. Satapathy
14	M. K. Panda	AGM-SSL	Sterlite, Cera Sterlite Ltd, Thangudra	9937047045	manaskumar.panda@vedanta.co.in	M.K. Panda
15	P.K. Sengupta	AGM-GMR		9777580352		P.K. Sengupta
16	Alok Pratap Singh	Engg.	ERLDC	9007285390	alokpratap1@gmail.com	Alok Pratap Singh
17	B. Verma	Engg.	ERLDC	990380931	bhambhananda@gmail.com	B. Verma
18	M.K. Thakur	Dy. Manager	ERLDC	9932351832		M.K. Thakur
19	P. Banerjee	Supt. Eng.	WBSEDC	9432140765	prabha72@gmail.com	P. Banerjee
20	Tshenyu Dorji	HE	CHP/BHPCL	17713356	tshenyu56@gmail.com	Tshenyu Dorji

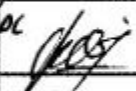
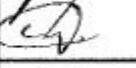
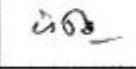
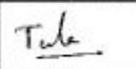
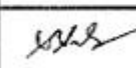
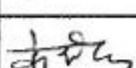
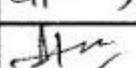
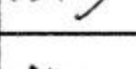
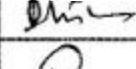
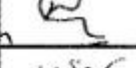
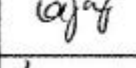
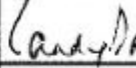
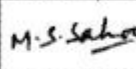
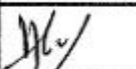
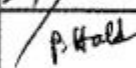
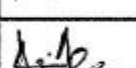
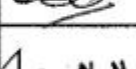
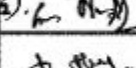


"Coming together is a beginning, staying together is progress, and working together is success." - Henry Ford

Participants in 106th OCC Meeting

Venue: ERPC Conference Room

Time: 11:00 hrs

Date: 26.02.15 (Thursday)

Sl No	Name	Designation	Organization	Contact Number	Email	Signature
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25	S. JARDAR	ASST. GM	ERIDC	9433041840	subcom.powergrid@gmail.com	
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39	Sudipta Ghosh	AM(PS)	WBPDCL	9474363864	s-sudipta@rediffmail.com	
40	S.K. Bandyopadhyay	SE(E)	WBSETCL	9434910093	Sajal.bandyopadhyay@wbsetcl.in	

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Participants in 106th OCC Meeting

Venue: ERPC Conference Room

Time: 11:00 hrs

Date: 26.02.15 (Thursday)

Sl No	Name	Designation	Organization	Contact Number	Email	Signature
41	S. K. Saha	SSE	E. Rly.	900 2025315	sanjay.saha39@gmail.com	
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46	PRASHANT KUMAR	DGM (E&T)	SLDC, OPTCL, Dhubaneswar	9498907406	prashant.das@gmail.com	
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50	S. S. Mishra	ESE	JUSNL	9771904825	mishrasunil@gmail.com	
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52	Harish chander	DyCEE	E. Rlys.	9002020312	harishchander37@yahoo.in	
53	D. S. NAK	Dy CH(O)	WBPDCL	8336903888	dsnay@wbpdcl.co.in	
54	D. K. Bhowi	EE (O)	ERPC	9883617236	ecop.erpc@gmail.com	
55	B. SARKHEL	IE(PS)	ERPC	9483065774		
56	JOYDEB BANDYOPADHYAY	SE (E)	"			
57	RAKESH KUMAR	AGM(OS)	NTPC PATWA	9431011344	sakesh.kumar12@ntpc.co.in	
58						
59						
60						

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Annexure-B2

Additional Bus Reactor (Under Implementation or Proposed)

Sl No	Sub-Station	Capacity	Tentative date of commissioning
1	400 kV Jamsedpur	2 x 125 MVAR	July, 2015
2	400 kV Baripada	2 x 125 MVAR	June, 2016
3	400 kV Jeypore	1 x 125 MVAR	June, 2015
4	400kV Maithon	1X125 MVAR	July, 2015
5	400kV Rourkella	1X125 MVAR	Commissioned
6	400kV Biharshariff	1X125 MVAR	March, 2015
7	400kV Rengali	2X125 MVAR	October, 2015
8	400kV Biharshariff	1X125 MVAR	October, 2015
9	400kV Durgapur	2X125 MVAR	March, 2016

Annexure-B3

List of Thired Party Protection observations related to PLCC

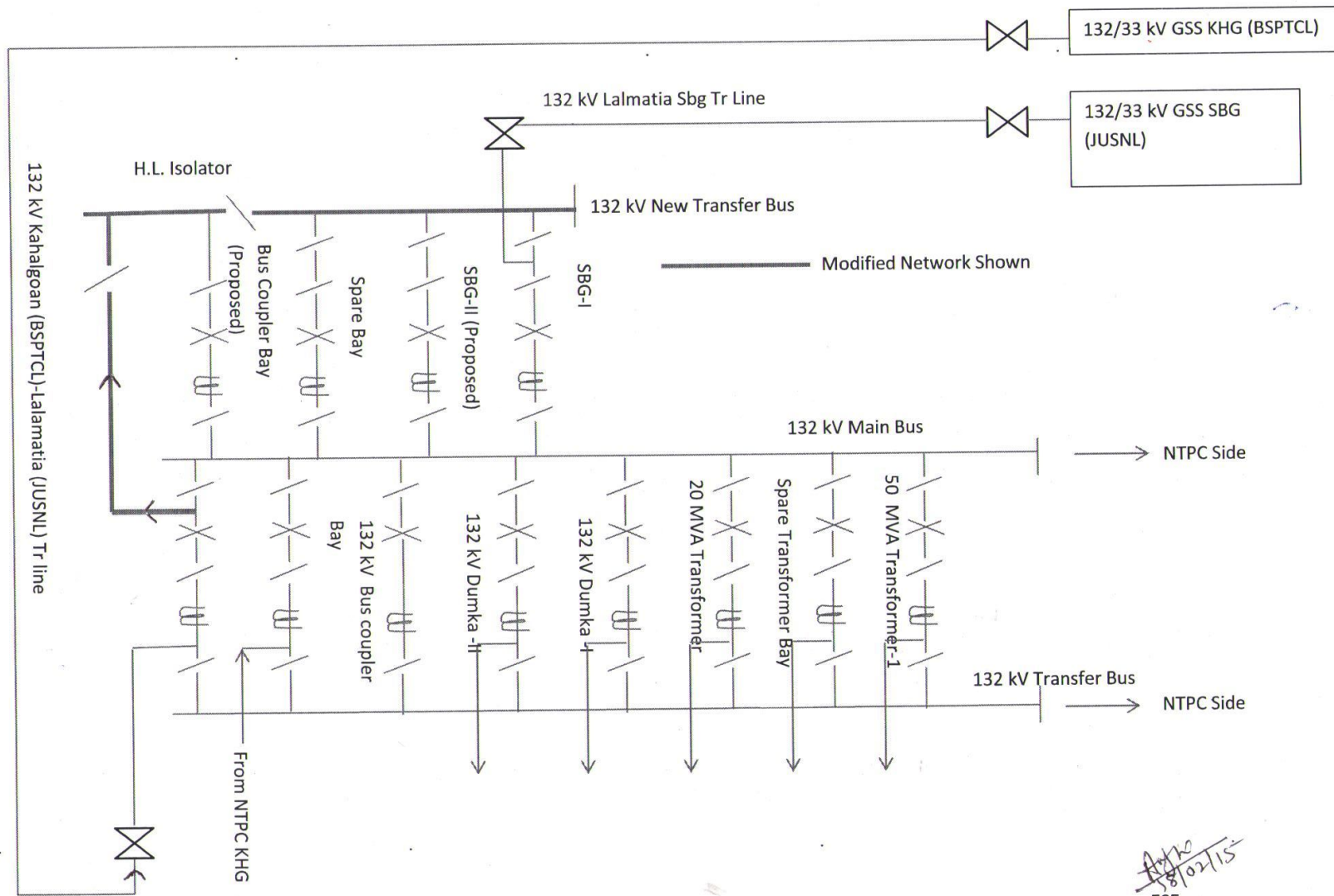
1	Jaypore 400 kV - Powergrid	28-01-2013	PLCC of 220 kV lines is not working	Line belongs to OPTCL.
2	Rengali 400 kV - Powergrid	02/01/2013	PLCC for 220 kV lines is not available	Line belongs to OPTCL
3	Rourkela 400 kV - Powergrid	22-01-2013	Only one PLCC channel is available for 220 kV line protection	Line belongs to OPTCL
4	TSTPS, Kaniha 400 kV - NTPC	29-12-2012	PLCC facility for protection is not available for 220 kV lines	<p>OPTCL is the owner of the associated PLCC system of the 220 kV Lines.</p> <p>The scheme for PLCC aided tripping for 220 Kv Lines is in place at Kaniha but non functional due to absence of protection coupler in associated PLCC system.</p> <p>OPTCL may be perused to provide protection coupler in the associated PLCC system</p>
5	Gaya 765 kV - Powergrid	28-12-2012	Auto reclosing and carrier aided tripping features for 220 kV lines are not in service due to problem at remote end (BSPTCL).	
6	Patna 400 kV - Powergrid	29-12-2012	PLCC for 220 kV lines not in service due to problem at remote end (BSPTCL).	There is no problem at Patna end. For BSPTCL end PLCC panels supplied. To be commissioned by Sept'13.

List of Owner of PLCC equipment

SL No	TIE-LINE	CONNECTED SYSTEM		LENGTH (KM)	CONDUCTOR (Type)	VOLTS (kV)	NO OF CKTS	Ownership		Maintenance		Owner of Line
								End1	End2	End1	End2	
7	INDRAVATI (PG)-INDRAVATI	POWERGRID(ER)	OPTCL	1	MOOSE	400	S/C	OPTCL	OPTCL	OPTCL / POWERGRID	OPTCL	OPTCL
8	RAIGARH-STERLITE	POWERGRID(WR)	VEDANTA	147	TWIN MOOSE	400	S/C	POWERGRID(WR)	STERLITE ENERGY Ltd	POWERGRID(WR)	STERLITE ENERGY Ltd	POINT(26 KM)/REMAINING PORTION OF THE LINE IS OWN BY
12	STERLITE-ROURKELA	VEDANTA	POWERGRID(ER)	114	TWIN MOOSE	400	S/C	STERLITE ENERGY Ltd	POWERGRID(ER)	STERLITE ENERGY Ltd	POWERGRID(ER)	
13	BARIPADA-MENDASAL	POWERGRID	OPTCL	272	TWIN MOOSE	400	D/C	POWERGRID	POWERGRID	POWERGRID	POWERGRID / OPTCL	POWERGRID
44	DEHRI--GAYA	BSEB	POWERGRID	96	ZEBRA	220	D/C	POWERGRID/BSEB	POWERGRID	POWERGRID/BSEB	POWERGRID	Upto LILO portion POWERGRID(ie 11
45	GAYA--BODHGAYA	POWERGRID	BSEB	16	ZEBRA	220	D/C	POWERGRID	POWERGRID	POWERGRID	POWERGRID	Upto LILO portion POWERGRID(ie 12
47	CHANDIL-RANCHI	JUSNL	POWERGRID	42	ZEBRA	220	S/C	POWERGRID/JUSNL	POWERGRID	POWERGRID/JUSNL	POWERGRID	length 07 KM (Upto LILO)own by POWERGRID and rest own by JUSNL
54	BALIMELA-U.SILLERU	OPTCL	APTRASCO	24	ZEBRA	220	S/C					
55	BUDHIPADAR-RAIGARH	OPTCL	CHATTISGARH	81	ZEBRA	220	S/C					
58	BUDHIPADAR-KORBA	OPTCL	CHATTISGARH	180	ZEBRA	220	D/C	POWERGRID	POWERGRID (WR)	POWERGRID / OPTCL	POWERGRID	POWERGRID

~~APR 20 15~~
ESE

Transmission circle , Dumka



Annexure-B24

S.NO	LINE NAME	WHICH END OVER VOLTAGE SETTINGS TO BE SUBMITTED	ORGANISATION
1	400 KV GMR-ANGUL-I	ANGUL	ER-II(Odisha projects)
2	400 KV GMR-ANGUL-II	ANGUL	ER-II(Odisha projects)
3	765KV JHARSUGUDA-DHARMJAYGARH-I	JHARSUGUDA	ER-II(Odisha projects)
4	765KV JHARSUGUDA-DHARMJAYGARH-II	JHARSUGUDA	ER-II(Odisha projects)
5	765 KV NEW RANCHI-DHARMJAYGARH-II	NEW RANCHI	ER-I
6	400KV CHAIBASA-ROURKELA-I	CHAIBASA	ER-I
7	400KV CHAIBASA-ROURKELA-II	CHAIBASA	ER-I
8	400 KV MAITHON -GAYA - I	GAYA	ER-I
9	400 KV KODERMA-GAYA-I	GAYA	ER-I
10	765 KV GAYA-BALIA	GAYA	ER-I
11	400KV PUSAULI-NABINAGAR-I	PUSAULI	ER-I
12	400KV PUSAULI-NABINAGAR-II	PUSAULI	ER-I
13	400KV BIHARSHARIFF - PUSAULI-IV	PUSAULI	ER-I
14	400KV BIHARSHARIFF - PUSAULI-IV	BIHARSHARIFF	ER-I
15	400 KV KHARAGPUR-KOLAGHAT-II	KOLAGHAT	WBSETCL
16	400 KV KHARAGPUR-KOLAGHAT-II	KHARAGPUR	WBSETCL
17	400 KV BIDHANNAGAR - DURGAPUR-II	BIDHANNAGAR	WBSETCL
18	400KV BERHAMPORE-SAGARDIGHI-I	SAGARDIGHI	WBSETCL
19	400KV BERHAMPORE-SAGARDIGHI-II	SAGARDIGHI	WBSETCL
20	400KV SUBHASHGRAM-HALDIA-I	HALDIA	CESC
21	400KV SUBHASHGRAM-HALDIA-II	HALDIA	CESC
22	400kv IBEUL-RAIGARH	IBEUL	IBEUL
23	400 KV JHARSHUGUDA-IBEUL	IBEUL	IBEUL
24	400KV PUSAULI-NABINAGAR-I	NABINAGAR	NTPC
25	400KV PUSAULI-NABINAGAR-II	NABINAGAR	NTPC

**EASTERN REGIONAL LOAD DESPATCH CENTRE
KOLKATA**

TRANSMISSION ELEMENTS OUTAGE APPROVED IN 106TH OCC MEETING OF ERPC

Sr. No	NAME OF THE ELEMENTS	DATE	TIME	DATE	TIME	REMARKS	S/D availed BY	Reason	SUBJECT TO CONSENT FROM AGENCY
1	A/R OF 220 KV BIRPARA-SALAKATI-D/C	17/02/2015	07:00	26/03/2015	17:00	ODB	ER-II/ ULDC	OPGW STRINGING WORK	
2	A/R OF 400 KV BARIPADA-KEONJHAR	17/02/2015	07:00	26/03/2015	17:00	ODB	ER-II/ ULDC	OPGW STRINGING WORK	
3	A/R OF 400 KV BOLANGIR - ANUGUL	17/02/2015	07:00	26/03/2015	17:00	ODB	ER-II/ ULDC	OPGW STRINGING WORK/ PID WORK	
4	400 KV TESTA - RANGPO - BINAGURI - I	17/02/2015	08:00	26/03/2015	18:00	ODB	ER-II/ ULDC	OPGW STRINGING WORK	TESSTA
5	400 kv Indravati-rengali s/c line	18/02/2015	10:00	18/02/2015	10:30	ODB	ER-II/ OR	Isolation of 50 MVAR LR	NLDC
6	50 MVAR LR in Rengali line	18/02/2015	10:00	06/03/2015	17:00	OCB	ER-II/ OR	For Drying out	
7	220 KV Bus Section-1 at Durgapur	22/02/2015	10:00	22/02/2015	13:00	ODB	ER - I	Bus Jumper connection for bus isolator replacement	
8	160MVA ICT-II at Birpara	22/02/2015	09:00	23/02/2015	17:00	ODB	ER-II	AMP & NFS Commissioning	WBSETCL
9	400KV Malda-Purnea-I	22/02/2015	07:00	22/02/2015	18:00	ODB	ER-II	Replacement of broken insulator strings damaged by miscreants & line isolator works under NTAMC.	
10	220 KV Waria - durgapur #2	23/02/2015	08:00	01/03/2015	18:00	OCB	ER-II	CB & Isolator replacement under ADDCAP (25 years)	DVC
11	220 KV Bus Section-1 at Durgapur	23/02/2015	09:00	09/03/2015	18:00	OCB	ER-II	Line jumper replacement & Bus Jumper isolation for bus isolator replacement	
12	132 KV Rangit- Rangpo and	23/02/2015	08:00	27/02/2015	17:00	ODB	ER-II	Erection of 220 KV D/C Rangpo-Melli Line	Sikkim
13	400KV Malda-Purnea-II	23/02/2015	07:00	23/02/2015	18:00	ODB	ER-II	Replacement of broken insulator strings damaged by miscreants & line isolator works under NTAMC.	
14	400 KV Rourkela - Talcher # 1	25/02/2015	08:00	25/02/2015	18:00	ODB	ER-II/ OR	For replacement of damaged insulators in Middle and Bottom phase at location no. - 247.	
15	765/400 KV ICT-I AT NEW RANCHI	25/02/2015	08:00	27/02/2015	18:00	ODB	ER - I	FOR BALANCE ERECTION OF AUXILIARY BUS	NLDC
16	400 KV PRN - BSF - I	25/02/2015	10:00	25/02/2015	18:00	ODB	ER - I	FOR COMMISSIONING OF B - PH CVT(NOT COMMISSIONED)	NLDC
17	125 MVAR Bus Reactor at Rourkela	26/02/2015	08:00	26/02/2015	18:00	ODB	ER-II/ OR	Checking of Interlock and VT Selection Ckt.	
18	765 kV D/C Jharsuguda-Dharamjaygarh transmission line (Both Ckts. Together)	26/02/2015	08:00	03/03/2015	17:00	OCB	ER-II/ OR	To attend balanced punch point issues of transmission line	NLDC
19	400 KV PRN - BSF - II	26/02/2015	10:00	26/02/2015	18:00	ODB	ER - I	FOR COMMISSIONING OF Y - PH CVT(OIL LEAKAGE)	NLDC
20	315MVA ICT-II AT Maithon	26/02/2015	09:00	26/02/2015	17:00	ODB	ER-II	Testing of LA & 220KV CT Connector replacement work	DVC
21	400 KV ANUGUL - BOLANGIR	27/02/2015	08:00	28/02/2015	17:00	ODB	ER-II/ OR	CROSSING WORK OF 765 KV ANUGUL - JHARSUGUDA	NLDC
22	765/400kV 1500MVA ICT-1 at Sundergarh	27/02/2015	08:00	28/02/2015	17:00	OCB	ER-II/ OR	Fire fighting commissioning work.	NLDC
23	400 KV BUS-2 at Sundargarh	27/02/2015	08:00	03/03/2015	17:00	OCB	ER-II/ OR	For erection of extra BPI and Rectification of mechanical interlock problem in 400 KV Isolator	
24	400KV Bus -II at Bolangir	27/02/2015	09:00	27/02/2015	17:00	ODB	ER-II/ OR	AMC Works & Rectification works on Bus-side isolator	
25	400 KV CHAIBASA - RKL - 1	27/02/2015	10:00	27/02/2015	14:00	ODB	ER - I	FOR BUS EXTN. WORK AT CHAIBASA.	
26	400KV MTN-KHG-II Line with LR	27/02/2015	09:00	27/02/2015	14:00	ODB	ER-II	Y-PH CVT Replacement	
27	63 MVAR B/R AT MUZ	27/02/2015	08:00	27/03/2015	18:00	OCB	ER-I	FOR ITS DISMANTLING & REPLACEMENT BY COMMISSIONING A NEW 125 MVAR B/R	
28	220 KV NPRN - PRN - II	27/02/2015	08:00	27/02/2015	18:00	ODB	ER-I	FOR CT REPLACEMENT WORK AT NEW PURNEA DUE TO OIL LEAKAGE	
29	400 KV Bus - I at Rourkela	28/02/2015	08:00	28/02/2015	18:00	ODB	ER-II/ OR	AMP Work	
30	400 KV JSR-MTN	28/02/2015	09:00	28/02/2015	13:00	ODB	ER - I	TO REPLACE ONE GRADING CAPACITOR HAVING DGA VOILATION	
31	765/400 KV ICT-II AT NEW RANCHI	28/02/2015	08:00	02/03/2015	18:00	ODB	ER - I	FOR ERECTION OF AUXILIARY BUS	NLDC
32	220 KV RANCHI - HATIA - II	28/02/2015	10:00	28/02/2015	14:00	ODB	ER - I	FOR AMP WORK	
33	S/D of 400 KV BSF- LAKHISARAI- 2 and 400 KV LAKHISARAI-KHLG-2	28/02/2015	06:30	28/02/2015	19:00	ODB	ER - I	FOR making LILO of OPGW of BSF- Kahalgaoan OPGW Link at Lakhisarai (Old Backbone Link of Telecom & ULDC to be made LILO at Lakhisarai. Data of Central Sector i.e. SSRM, BSF, GAYA, LKR, BANKA, BARH, Patna, MZF, won't be available between 10:00 hrs to 16:00 hrs)	NLDC
34	132 KV Gangtok - Rangpo#1 and	28/02/2015	08:00	04/03/2015	17:00	ODB	ER-II	Erection of 220 KV D/C Rangpo-Melli Line	Sikkim
35	315 MVA ICT-V & 400 KV BUS-II at Malda	28/02/2015	07:00	28/02/2015	18:00	ODB	ER-II	BUS-II isolator works of ICT-V under NTAMC.	
36	765 KV S/C RNC - DHARAMJAYGARH LINE ALONGWITH ITS L/R AT NRRNC AND 765 KV B/R - 2 ATNRNC	28/02/2015	09:00	28/02/2015	17:00	ODB	ER - I	FOR ERECTION OF 765 KV AUX. BUS.	NLDC
37	400KV Rourkela-Sterlite-2 & Sterlite-Raigarh-2 (LILO of former 400KV Rourkela-Raigarh-Ckt-4 at Sterlite)	01/03/2015	08:00	01/03/2015	17:00	OCB	ER-II/ OR	Stringing works of 765KV S/C Angul-Jharsuguda Transmission line, Line-I, Part-II	There would be no evacuation path for SEL.
38	132 KV Chuzachen - Melli	01/03/2015	08:00	05/03/2015	17:00	ODB	ER-II	Erection of 220 KV D/C Rangpo-Melli Line	Chuzachen
39	132 KV Chuzachen - Melli	01/03/2015	08:00	05/03/2015	17:00	ODB	ER-II	Erection of 220 KV D/C Rangpo-Melli Line	Chuzachen
40	132 KV CHUZACHEN - MELLI & CHUZACHEN - RAGPO	01/03/2015	08:00	07/03/2015	17:00	OCB	CHUZACHEN	TO ATTEND SF6 GAS LEAKAGE OF BREAKER AT CHUZACHEN	Sikkim
41	765kV Dharamjaygarh Line-2	01/03/2015	08:00	03-03--2015	17:00	OCB	ER-II/ OR	Erection of Beam near Dharmjaygarh line-2 for Dharamjaygarh Line-3&4 Bay extension work	NLDC
42	A/R OF 400 KV BARH - KAHALGAON -2	01/03/2015	06:30	31/03/2015	19:00	ODB	ER - I	FOR OPGW INSTALLATION WORK. (NTPC may be advised to facilitate A/R Switch OFF at Kahalgaoan end by 07:30 hrs ODB and reduce the delay).	

43	A/R OF 400 KV KAHALGAON - MTN -2	01/03/2015	06:30	31/03/2015	19:00	ODB	ER - I	FOR OPGW INSTALLATION WORK	
44	A/R OF 400 KV BSF - BANKA -2	01/03/2015	06:30	31/03/2015	19:00	ODB	ER - I	FOR OPGW INSTALLATION WORK	Either Barh - Khg or Bsf - banka - 2, one will be issued.
45	A/R OF 400 KV JSR - BRPD -2	01/03/2015	06:30	31/03/2015	19:00	ODB	ER - I	FOR OPGW INSTALLATION WORK	Either Baripda - Keonjhar or JSR - Baripada - II, one will be issued.
46	220 KV Bus Section-1 at Durgapur	01/03/2015	10:00	01/03/2015	13:00	OCB	ER-II	Bus Jumper connection for bus isolator replacement	
47	ICT#2 at Subhasgram	01/03/2015	07:00	02/03/2015	22:00	OCB	ER-II	220KV Yph Bushing replacement	WBSETCL
48	315 MVA ICT - I AT NEW PURNEA	01/03/2015	08:00	19/05/2015	18:00	OCB	ER - I	S/D REQUIRED ON CONTINUOUS BASIS FOR REPLACEMENT OF THIS TRANSFORMER BY 500 MVA ICT.	BSEB
49	400 KV Bus - II at Rourkela	02/03/2015	08:00	02/03/2015	18:00	ODB	ER-II/ OR	AMP Work	
50	765/400KV 1500MVA ICT-2 at Sundergarh	02/03/2015	08:00	03/03/2015	17:00	OCB	ER-II/ OR	Fire fighting commissioning work.	NLDC
51	125 MVAR B/R - I AT NEW NPRN	02/03/2015	10:00	02/03/2015	14:00	ODB	ER - I	FOR AMP WORK	
52	132 KV S/C SAHARSHA - UDAKISHANGANJ LINE OF BSPTCL	02/03/2015	08:00	03/03/2015	18:00	ODB	ER - I	FOR STRINGING WORK OF OF 800 KV HVDC ISLAMPUR - SAHARSHA SECTION OF BISWANATH CHARAYALI - AGRA LINE	BIHAR
53	132 KV D/C BARH - HATIDAH T/L OF BSPTCL	02/03/2015	08:00	03/03/2015	18:00	ODB	ER - I	FOR STRINGING WORK OF OF 400 KV D/C BARH - GKP T/L	BIHAR
54	315MVA ICT-I AT Maithon	02/03/2015	09:00	02/03/2015	17:00	ODB	ER-II	Relay retrofitting, 42489T (Y-Ph) Isolator arm replacement	DVC
55	400 KV Jamshedpur- Durgapur # 2	02/03/2015	14:30	02/03/2015	15:30	ODB	ULDC	CT & PT CONNECTION TO RTU	
56	400 KV Jamshedpur- Durgapur # 3	02/03/2015	15:30	02/03/2015	16:30	ODB	ULDC	CT & PT CONNECTION TO RTU	
57	400 KV BSF - LAKHISARAI - 2	02/03/2015	09:00	02/03/2015	13:00	ODB	ER - I	FOR LINE BAY AMP	NLDC
58	400 KV BUS - II AT NRNC	02/03/2015	09:00	02/03/2015	18:00	ODB	ER-I	BALANCE ERECTION WORKS FOR BUS BAR EXTENSION & JUMPERING WORKS.	
59	400 KV BUS - II AT GAYA	02/03/2015	08:30	03/03/2015	18:00	ODB	ER-I	FOR BUS EXTENSION & BUS SIDE ISOLATOR RELACEMENT WORKS.	
60	400 KV SEL - II at Raigarh # 2	03/03/2015	08:00	03/03/2015	17:00	ODB	ER-II/ OR	For tightening of Jumpers, Adjustment of VD, Corona Ring and spacer at various locations.	NLDC
61	400KV (3X105MVA) ICT#1 at Jeypore	03/03/2015	09:00	03/03/2015	17:00	OCB	ER-II/ OR	For AMP works	
62	220 KV GAYA(PG) - DEHRI (BSPTCL) - I & II	03/03/2015	09:00	04/03/2015	18:00	ODB	ER - I	FOR STRINGING WORK OF OF 765 KV GAYA - VARANASI T/L	BIHAR
63	220 KV Bus-I at Birpara	03/03/2015	09:00	03/03/2015	11:30	ODB	ER - I	for opening iso lator drop-out for Iso retrofitting.	
64	220 KV Bus-II at Birpara	03/03/2015	11:45	03/03/2015	14:15	ODB	ER-II	for opening iso lator drop-out for Iso retrofitting.	
65	400 KV Bus I at Subhasgram	03/03/2015	07:00	03/03/2015	17:00	ODB	ER-II	Bus Isolator AMP	WBSETCL
66	400 KV Bus coupler & 400 KV BUS-II at Malda	03/03/2015	07:00	03/03/2015	18:00	OCB	ER-II	BUS-II isolator works of Purnea-I, Purnea-II, Farakka-II, 315 MVA ICT-III, Bus Coupler & TBC under NTAMC. All feeders will be charged through TBC after one by one during isolator maintenance.	
67	220 KV BUS COUPLER AT KANIHA	03/03/2015	09:00	04/03/2015	18:00	ODB	NTPC	AMP WORK	OPTCL
68	400 KV BSF - BANKA - I	03/03/2015	09:00	03/03/2015	13:00	ODB	ER - I	FOR LINE BAY AMP	NLDC
69	400 KV ANDAL - JAMSHEDPUR - I	03/03/2015	08:00	04/03/2015	17:00	ODB	DVC	PREVENTIVE MAINTENANCE	
70	765 KV BUS - II AT NRNC	03/03/2015	09:00	03/03/2015	18:00	ODB	ER-I	ALIGNMENT AND CRM OF ISOLATOR 71289 A	
71	132 KV S/C DEHRI - KUDRA T/L (PART OF DEHRI - KARAMNASHA T/L OF BSPTCL)	03/03/2015	09:00	04/03/2015	18:00	ODB	ER-I	FOR STRINGING OF 765 KV GAYA - VARANASI T/L	BIHAR
72	132 KV SIWAN - GOPALGANJ T/L OF BSPTCL	03/03/2015	08:00	04/03/2015	16:00	ODB	ER-I	STRINGING WORK OF 400 KV D/C BARH - GORAKHPUR T/L	BIHAR
73	132 KV HAJIPUR - SHITALPUR T/L OF BSPTCL	03/03/2015	08:00	04/03/2015	16:00	ODB	ER-I	STRINGING WORK OF 400 KV D/C BARH - GORAKHPUR T/L	BIHAR
74	100 MVA ICT AT SILIGURI	03/03/2015	08:00	08/03/2015	16:00	OCB	ER-II	OIL FILTRATION WORK	WBSETCL
75	400 KV Rourkela - Raigarh # 2 with Line Reactor	04/03/2015	08:00	04/03/2015	18:00	ODB	ER-II/ OR	AMP Work	NLDC
76	125 MVAR B/R - 2 AT NEW NPRN	04/03/2015	10:00	04/03/2015	14:00	ODB	ER - I	FOR AMP WORK	
77	400KV MTN-RTPS(DVC)	04/03/2015	09:00	09/03/2015	17:00	ODB	ER-II	PIR removal of main Bay CB. S/D required for crane movement. Line will be charged through TIE bay when crane movement is not required during PIR removal work.	DVC
78	400 KV Bus II at Subhasgram	04/03/2015	07:00	04/03/2015	17:00	ODB	ER-II	Bus Isolator AMP	WBSETCL
79	160 MVA ICT-II at Malda	04/03/2015	08:00	04/03/2015	15:00	ODB	ER-II	For NIFS commissioning.	WBSETCL
80	400KV Binaguri-Bongalgaon-III	04/03/2015	09:00	04/03/2015	17:00	ODB	ER-II	Replacement of REL521 with REL670	NLDC
81	400 KV Rourkela - Sundergarh # 1	05/03/2015	09:00	05/03/2015	18:00	ODB	ER-II/ OR	AMP Work	
82	400 KV BUS-1 at Sundargarh	05/03/2015	08:00	09/03/2015	17:00	OCB	ER-II/ OR	For erection of extra BPI and Rectification of mechanical interlock problem in 400 KV Isolator	
83	63.5 MVAR Bus Reactor at Jeypore	05/03/2015	09:00	05/03/2015	17:00	OCB	ER-II/ OR	For AMP works	
84	400 KV B'Nagar Line-1 reactor (line outage during switching (on/off))	05/03/2015	08:00	11/03/2015	18:00	OCB	ER-II	Offline dry out. Moisture content is high	
85	400 KV B'nagar line will be switched off (10-15 min) during reactor isolation on 05/03/14	05/03/2015	08:00	05/03/2015	08:15		ER-II	Line for isolating line reactor	
86	66kV S/C Melli-Namchi T/L (Sikkim Power Deptt)	05/03/2015	08:00	10/03/2015	17:00	ODB	ER-II	Erection of 220 KV D/C Rangpo-Melli Line	
87	160 MVA ICT-I at Malda	05/03/2015	08:00	05/03/2015	15:00	ODB	ER-II	For NIFS commissioning.	WBSETCL
88	400 KV ANDAL - JAMSHEDPUR - II	05/03/2015	08:00	06/03/2015	17:00	ODB	DVC	PREVENTIVE MAINTENANCE	
89	400 KV Rourkela - Sundergarh # 2	06/03/2015	08:00	06/03/2015	17:00	ODB	ER-II/ OR	For tightening and checking of Jumpers, Adjustment of VD, Corona Ring and spacer at various locations.	
90	400 kv Indravati-rengali s/c line	06/03/2015	09:30	06/03/2015	17:00	ODB	ER-II/ OR	For testing of 50 MVAR Reactor & it's bay equipments	NLDC
91	400KV MAITHON-JAMSHEDPUR & MAITHON-MEJIA-3	06/03/2015	09:00	10/03/2015	17:00	ODB	ER-II	Replacement of insulator strings at crossings	DVC
92	400 KV Rourkela - SEL # 2	07/03/2015	09:00	07/03/2015	18:00	ODB	ER-II/ OR	AMP Work	NLDC
93	400KV Haldia - Subhasgram # 1	07/03/2015	09:00	07/03/2015	18:00	ODB	ER-II	AMP	WBSETCL
94	100 MVA ICT AT BIRPARA	07/03/2015	08:00	12/03/2015	16:00	OCB	ER-II	OIL FILTRATION WORK	WBSETCL
95	400 KV BAKRESWAR - ARAMBAG	07/03/2015	10:00	07/03/2015	12:00	ODB	WBSETCL	RELAy retrofitting	
96	400 KV BAKRESWAR - ARAMBAG	07/03/2015	12:00	07/03/2015	14:00	ODB	WBSETCL	RELAy retrofitting	

97	765 KV NEW RANCHI - DHARAMJAYGARH LINE	08/03/2015	08:00	13/03/2015	18:00	OCB	ER - I	FOR RECTIFICATION OF LOCATION NO 50/0 MEMBER WHICH HAS BEEN CUT BY MISCREANTS (IN NAXALITE AREA) AND IS IN BENT CONDITION.	NLDC
98	400kv KTHP-ARMB	08/03/2015	08:00	09/03/2015	15:00	OCB	WBSETCL	FOR MAINTENANCE WORK.	
99	220 KV Bus-I at Birpara	08/03/2015	10:00	08/03/2015	12:30	ODB	ER-II	for re-connection of Isolator drop-out for Isolator retrofitting.	
100	220 KV Bus-II at Birpara	08/03/2015	14:15	08/03/2015	16:45	ODB	ER-II	for re-connection of Isolator drop-out for Isolator retrofitting.	
101	220 KV Bus-I at Birpara	08/03/2015	09:00	15/03/2015	17:00	ODB	ER-II	Bus reconductoring	
102	220 KV RAMCHANDRAPUR - JODA	08/03/2015	08:00	13/03/2015	17:00	OCB	JSEB	TOWER HEIGHT RISING WORK	
103	400 KV Rourkela - Raigarh # 2	09/03/2015	09:00	09/03/2015	17:00	ODB	ER-II/ OR	AMP Work	NLDC
104	765kV, 240MVA Bus Reactor-1 at Sundergarh	09/03/2015	08:00	10/03/2015	17:00	OCB	ER-II/ OR	Fire fighting commissioning work.	NLDC
105	200 MVA ICT -1 AT LAKHISARAI	09/03/2015	08:00	09/03/2015	18:00	ODB	ER - I	TO CONDUCT ALL TESTS BEFORE WARRANTY AS PER INSTRUCTION OF MANUFACTURER	WBSETCL
106	132kV Transfer Bus at Siliguri	09/03/2015	06:00	09/03/2015	20:00	ODB	ER-II	Modification of existing AIS 132kV Switching Scheme to GIS- Shutdown require for dismantling of Transfer Bus , 132 kV Transfer Bay and 2 nos. Tower for Construction of GIS Buiding under ERSS-IV package awared to M/s L&T.	WBSETCL
107	132kV Siliguri -Kurseong (Rangeet)Line	09/03/2015	06:00	09/03/2015	20:00	ODB	ER-II	Modification of existing AIS 132kV Switching Scheme to GIS- Shutdown require for dismantling of Transfer Bus , 132 kV Transfer Bay and 2 nos. Tower for Construction of GIS Buiding under ERSS-IV package awared to M/s L&T.	WBSETCL
108	132kV Siliguri -Melli Line	09/03/2015	06:00	09/03/2015	20:00	ODB	ER-II	Modification of existing AIS 132kV Switching Scheme to GIS- Shutdown require for dismantling of Transfer Bus , 132 kV Transfer Bay and 2 nos. Tower for Construction of GIS Buiding under ERSS-IV package awared to M/s L&T.	WBSETCL
109	100MVA ICT-1 of Siliguri	09/03/2015	06:00	09/03/2015	20:00	ODB	ER-II	Modification of existing AIS 132kV Switching Scheme to GIS- Shutdown require for dismantling of Transfer Bus , 132 kV Transfer Bay and 2 nos. Tower for Construction of GIS Buiding under ERSS-IV package awared to M/s L&T.	WBSETCL
110	132kV Transfer Bay Siliguri	09/03/2015	06:00	09/03/2015	20:00	ODB	ER-II	Modification of existing AIS 132kV Switching Scheme to GIS- Shutdown require for dismantling of Transfer Bus , 132 kV Transfer Bay and 2 nos. Tower for Construction of GIS Buiding under ERSS-IV package awared to M/s L&T.	WBSETCL
111	220KV BRP-SKT-1	09/03/2015	09:00	14/03/2015	17:00	OCB	ER-II	Isolator retrofitting	NLDC
112	400KV Haldia - Subhasgram # 2	09/03/2015	09:00	09/03/2015	18:00	ODB	ER-II	AMP	WBSETCL
113	765 KVBUS-II AT GAYA	09/03/2015	10:00	09/03/2015	18:00	ODB	ER - I	FOR AMP WORK	NLDC
114	400 KV KOLAGHAT - JERAT	09/03/2015	08:00	10/03/2015	15:00	OCB	WBSETCL	MAINTENANCE WORK	
115	220 KV Bus - I at Rourkela	10/03/2015	09:00	10/03/2015	18:00	ODB	ER-II/ OR	AMP Work	OPTCL
116	765 KV B/R - I AND 765 KV B/R - II AT NEW RANCHI	10/03/2015	11:00	10/03/2015	13:00	ODB	ER - I	FOR ERECTION OF AUXILIARY BUS. SIMULTANEOUS S/D OF 765 KV B/R - I & II AT NRNC IS REQUIRED	NLDC
117	765 KV BUS - I AT NEW RANCHI	10/03/2015	08:00	10/03/2015	18:00	ODB	ER - I	FOR EXTENSION OF 765 KV BUS - I	NLDC
118	132 KV MAIN BUS AT ARA	10/03/2015	10:00	10/03/2015	15:00	ODB	ER - I	FOR AMP WORK(DURING THE SAID S/D PERIOD THERE WILL BE COMPLETE S/D OF 132 KV S/Y AT ARA. NO POWER FLOW TO BSPTCL THROUGH 132 KV BUS)	BIHAR
119	400 KV BUS - II AT PATNA S/S	10/03/2015	10:00	10/03/2015	18:00	ODB	ER - I	FOR AMP WORK	
120	160MVA ICT-2 of Siliguri	10/03/2015	06:00	10/03/2015	20:00	ODB	ER-II	Modification of existing AIS 132kV Switching Scheme to GIS- Shutdown require for dismantling of Transfer Bus , 132 kV Transfer Bay and 2 nos. Tower for Construction of GIS Buiding under ERSS-IV package awared to M/s L&T.	WBSETCL
121	132kV Siliguri-WBSETCL-1 LINE BAY	10/03/2015	06:00	10/03/2015	20:00	ODB	ER-II	Modification of existing AIS 132kV Switching Scheme to GIS- Shutdown require for dismantling of Transfer Bus , 132 kV Transfer Bay and 2 nos. Tower for Construction of GIS Buiding under ERSS-IV package awared to M/s L&T.	WBSETCL
122	132kV Siliguri-WBSETCL-2 LINE BAY	10/03/2015	06:00	10/03/2015	20:00	ODB	ER-II	Modification of existing AIS 132kV Switching Scheme to GIS- Shutdown require for dismantling of Transfer Bus , 132 kV Transfer Bay and 2 nos. Tower for Construction of GIS Buiding under ERSS-IV package awared to M/s L&T.	WBSETCL
123	315 MVA ICT-III at Malda	10/03/2015	11:00	10/03/2015	12:00	ODB	ER-II	Oil sample collection of CT changed under ADDCAP as per DGA schedule.	WBSETCL
124	220 KV TRF BUS AT KANIHA	10/03/2015	09:00	11/03/2015	18:00	OCB	NTPC	AMP WORK	OPTCL
125	315 MVA ICT - I AT KANIHA	10/03/2015	09:00	25/03/2015	18:00	OCB	NTPC	COMPLETE GASKET REPLACEMENT	OPTCL
126	765 KV BUS - II AT GAYA	10/03/2015	10:00	10/03/2015	18:00	ODB	ER-I	FOR AMP WORK.	NLDC
127	132 KV D/C GAYA - SONNAGAR & RAFIGANG - SON NAGAR T/L OF BSPTCL	10/03/2015	09:00	11/03/2015	18:00	ODB	ER-I	FOR STRINGING OF 765 KV GAYA - VARANASI T/L	BIHAR
128	220 KV Bus - II at Rourkela	11/03/2015	09:00	11/03/2015	18:00	ODB	ER-II/ OR	AMP Work	OPTCL
129	Indravati-Jeypore Line	11/03/2015	10:00	11/03/2015	17:00	ODB	ER-II/ OR	Replacement of R-phase CVT	NLDC
130	765 KV AUXILIARY REACTOR BUS GAYA	11/03/2015	10:00	11/03/2015	18:00	ODB	ER - I	FOR AMP WORK	NLDC
131	765 KV B/R - II AND 765 KV L/R - II OF 765 KV RNC - DHARAMJAYGRAH - II AT NEW RANCHI	11/03/2015	11:00	11/03/2015	13:00	ODB	ER - I	FOR ERECTION OF AUXILIARY BUS. SIMULTANEOUS S/D OF 765 KV B/R - II & L/R OF DHARAMJAYGARH -2 AT NRNC IS REQUIRED	NLDC
132	132 KV MAIN BUS AT PSL	11/03/2015	09:00	11/03/2015	17:30	ODB	ER - I	FOR AMP WORK(DURING THE SAID S/D PERIOD THERE WILL BE COMPLETE S/D OF 132 KV S/S AT PSL. NO POWER FLOW TO BSPTCL THROUGH 132 KV BUS.)	BIHAR

133	100 MVA ICT - I AT ARA	11/03/2015	09:00	11/03/2015	15:00	ODB	ER - I	FOR AMP WORK	BIHAR
134	400 KV PATNA - BALIA - I AND II	11/03/2015	08:00	12/03/2015	18:00	OCB	ER - I	FOR POWER LINE CROSSING WORK OF 400 KV PATNA - KISHANGANJ D/C LINE	NLDC
135	220 KV PATNA - FATUHA LINE OF BSPTCL	11/03/2015	10:00	11/03/2015	18:00	ODB	ER - I	FOR AMP WORK	BIHAR
136	132 KV S/C PURNEA - SAHARSHA LINE OF BSPTCL	11/03/2015	08:00	12/03/2015	18:00	ODB	ER - I	FOR STRINGING WORK OF OF 400 KV D/C KISHANGNAJ - PATNA LINE	BIHAR
137	400kv Kh-Lakhisarai ckt-1	11/03/2015	09:30	11/03/2015	17:30	ODB	NTPC	PM works & Relay Testing.	NLDC
138	220 KV MTN-DHANBAD-I	11/03/2015	09:00	11/03/2015	17:00	ODB	ER-II	CVT Replacement	DVC
139	400 KV Subhasgram - Jeerat Line	11/03/2015	07:00	14/03/2015	18:00	OCB	ER-II	Bph CVT replacement and Breaker retrofit at Jeerat End	WBSETCL
140	66kV Rangit-Melli T/L (PGCIL)	11/03/2015	08:00	15/03/2015	17:00	ODB	ER-II	Erection of 220 KV D/C Rangpo-Melli Line	Sikkim
141	220 KV Dalkhola - Malda - I	11/03/2015	12:00	11/03/2015	13:00	ODB	ER-II	Oil sample collection of CT changed under ADDCAP as per DGA schedule.	
142	220 KV Dalkhola - Malda - II	11/03/2015	13:00	11/03/2015	14:00	ODB	ER-II	Oil sample collection of CT changed under ADDCAP as per DGA schedule.	
143	220 KV Bus Coupler at Malda	11/03/2015	14:00	11/03/2015	15:00	ODB	ER-II	Oil sample collection of CT changed under ADDCAP as per DGA schedule.	
144	400 KV Biharsharif - Purnea # 1	11/03/2015	14:30	11/03/2015	15:30	ODB	ULDC	CT & PT CONNECTION TO RTU	
145	400 KV Biharsharif - Purnea # 2	11/03/2015	15:30	11/03/2015	16:30	ODB	ULDC	CT & PT CONNECTION TO RTU	
146	220 KV Purnea- Madhepura # 1	11/03/2015	16:30	11/03/2015	17:30	ODB	ULDC	CT & PT CONNECTION TO RTU	BIHAR
147	220 KV Purnea- Madhepura # 2	11/03/2015	17:30	11/03/2015	18:30	ODB	ULDC	CT & PT CONNECTION TO RTU	BIHAR
148	400 KV Purnea- Biharsharif # 1	11/03/2015	13:30	11/03/2015	14:30	ODB	ULDC	CT & PT CONNECTION TO RTU	
149	400 KV Purnea- Biharsharif # 2	11/03/2015	14:30	11/03/2015	15:30	ODB	ULDC	CT & PT CONNECTION TO RTU	
150	400 KV Purnea # 1 (Line Reactor)	11/03/2015	15:30	11/03/2015	16:30	ODB	ULDC	CT & PT CONNECTION TO RTU	
151	400 KV Purnea # 2 (Line Reactor)	11/03/2015	16:30	11/03/2015	17:30	ODB	ULDC	CT & PT CONNECTION TO RTU	
152	400KV Bus Reactor # 3 AT BIHARSARIFF	11/03/2015	17:30	11/03/2015	18:30	ODB	ULDC	CT & PT CONNECTION TO RTU	
153	315 MVA ICT - I AT BSF	11/03/2015	10:00	11/03/2015	11:00	ODB	ER - I	FOR OIL SAMPLING OF 03 NOS. 420 KV TRANSFORMER CTs AFTER 01 MONTH OF CHARGING.	BIHAR
154	400KV MAITHON-JAMSHEDPUR & MAITHON-MEJIA-3	11/03/2015	09:00	15/03/2015	17:00	ODB	ER-II	Replacement of insulator strings at crossings	DVC
155	765 KV AUXILIARY REACTOR BUS AT GAYA	11/03/2015	10:00	11/03/2015	18:00	ODB	ER-I	FOR AMP WORK.	NLDC
156	132 KV SIWANA - MASHARAKH T/L OF BSPTCL	11/03/2015	08:00	12/03/2015	16:00	ODB	ER-I	STRINGING WORK OF 400 KV D/C BARH - GORAKHPUR T/L	BIHAR
157	315 MVA ICT - I at Rourkela	12/03/2015	09:00	12/03/2015	18:00	ODB	ER-II/ OR	AMP Work	OPTCL
158	765kV, 240MVA/B Bus Reactor-2 at Sundergarh	12/03/2015	08:00	13/03/2015	17:00	OCB	ER-II/ OR	Fire fighting commissioning work.	NLDC
159	765 KV B/R - II AT NEW RANCHI	12/03/2015	08:00	13/03/2015	18:00	ODB	ER - I	FOR ERECTION OF 145 KV AUXILIARY BUS & JUMPERING WORK	NLDC
160	100 MVA ICT - II AT ARA	12/03/2015	09:00	12/03/2015	15:00	ODB	ER - I	FOR AMP WORK	BIHAR
161	220 KV PATNA - SIPARA - I LINE OF BSPTCL	12/03/2015	10:00	12/03/2015	18:00	ODB	ER - I	FOR AMP WORK	BIHAR
162	3252 BAY CB(MALDA-FARAKKA-II	12/03/2015	08:00	15/04/2015	18:00	OCB	ER-II	FOR CB CHANGE UNDER ERSS-XIII.	
163	400 KV KODERMA - BOKARO - I & II	12/03/2015	08:00	13/03/2015	18:00	ODB	ER - I	FOR ATTENDING DAMAGED INSULATORS & CONDUCTOR DAMAGED BY MISCREANTS.	DVC
164	315 MVA ICT - II at Rourkela	13/03/2015	09:00	13/03/2015	18:00	ODB	ER-II/ OR	AMP Work	OPTCL
165	ICT-II(3X105 MVA) at Indravati OHPC S/Y	13/03/2015	10:00	13/03/2015	17:00	ODB	ER-II/ OR	AMP Work	
166	132 KV ARA - JAGDISHPUR LINE	13/03/2015	10:00	13/03/2015	14:00	ODB	ER - I	FOR AMP WORK	BIHAR
167	80 MVAR B/R AT LAKHISARAI	13/03/2015	08:00	13/03/2015	18:00	ODB	ER - I	TO CONDUCT ALL TESTS BEFORE WARRANTY AS PER INSTRUCTION OF MANUFACTURER	
168	220 KV MTN-DHANBAD-II	13/03/2015	09:00	13/03/2015	17:00	ODB	ER-II	WINTER MAINT.	DVC
169	765 KV 3*80 MVAR B/R - 2 AT GAYA	13/03/2015	10:00	13/03/2015	18:00	ODB	ER-I	FOR BAY EXTENSION WORKS.	NLDC
170	220 KV GAYA (PG) - DEHRI (BSPTCL) - I & II	13/03/2015	09:00	14/03/2015	18:00	ODB	ER-I	FOR STRINGING OF 765 KV GAYA - VARANASI T/L	BIHAR
171	220 KV Rourkela - Tarkera # 1	14/03/2015	09:00	14/03/2015	18:00	ODB	ER-II/ OR	AMP Work	OPTCL
172	765 KV B/R - II AT NEW RANCHI	14/03/2015	08:00	15/03/2015	18:00	ODB	ER - I	FOR ERECTION OF 145 KV AUXILIARY BUS & JUMPERING WORK	NLDC
173	220 KV D/C PURNEA (PG) - SINGHESHWAR LINE OF BSPTCL	15/03/2015	08:00	16/03/2015	18:00	ODB	ER - I	FOR STRINGING WORK OF OF 800 KV HVDC ISLAMPUR - SAHARSHA SECTION OF BISWANATH CHARIYALI - AGRA LINE	BIHAR
174	220 KV D/C PURNEA (PG) - SINGHESHWAR LINE OF BSPTCL	15/03/2015	08:00	16/03/2015	18:00	ODB	ER - I	FOR STRINGING WORK OF OF 400 KV D/C KISHANGNAJ - PATNA LINE	BIHAR
175	220 KV NPRN-MADHEPURA D/C	15/03/2015	08:00	16/03/2015	18:00	ODB	ER-II	FOR POWER LINE CROSSING WORK OF 400KV PATNA-KISHANGANJA LINE	BIHAR
176	220 KV Bus-I at Birpara	15/03/2015	09:00	15/03/2015	11:30	ODB	ER-II	for opening Iso lator drop-out for Iso retrofitting.	
177	220 KV Bus-II at Birpara	15/03/2015	11:45	15/03/2015	14:15	ODB	ER-II	for opening Iso lator drop-out for Iso retrofitting.	
178	220 KV Rourkela - Tarkera # 2	16/03/2015	09:00	16/03/2015	18:00	ODB	ER-II/ OR	AMP Work	OPTCL
179	765kV, 240MVA/B Angul Line Reactor-2 at Sundergarh	16/03/2015	08:00	17/04/2015	17:00	OCB	ER-II/ OR	Fire fighting commissioning work.	NLDC
180	400 KV Keonjhar-Rengali Line	16/03/2015	09:00	17/03/2015	19:00	ODB	ER-II/ OR	Extension of 400 KV Bus-I	
181	400 KV Main Bus-I at Keonjhar	16/03/2015	09:00	17/03/2015	19:00	ODB	ER-II/ OR	Extension of 400 KV Bus-I	
182	765 KV L/R OF 765 KV RNC- DMGRAH - I AT NEW RANCHI	16/03/2015	08:00	17/03/2015	18:00	ODB	ER - I	FOR ERECTION OF AUXILIARY BUS	NLDC
183	400KV MTN-RB-I	16/03/2015	09:00	17/03/2015	17:00	ODB	ER-II	Isolator Arm Replacement and AMP of Line Bay.	MPL
184	220 KV Bus-II at Birpara	16/03/2015	09:00	23/03/2015	17:00	ODB	ER-II	Bus reconductoring	
185	400KV MAITHON-JAMSHEDPUR & MAITHON-MEJIA-3	16/03/2015	09:00	18/03/2015	17:00	ODB	ER-II	Replacement of insulator strings at crossings	DVC
186	132 KV BARH - HATIDAH T/L OF BSPTCL	16/03/2015	08:00	17/03/2015	16:00	ODB	ER-I	STRINGING WORK OF 400 KV D/C BARH - GORAKHPUR T/L	BIHAR
187	400 KV Rourkela - Talcher # 1	17/03/2015	09:00	17/03/2015	18:00	ODB	ER-II/ OR	Modification of Line Isolator (Hiveml Make) for converting gang operated mechanism to individual operated mechanism.	
188	400 KV Keonjhar-Baripada Line	17/03/2015	09:00	17/03/2015	19:00	ODB	ER-II/ OR	Extension of 400 KV Bus-I	
189	400KV Bolangir - Angul line.	17/03/2015	09:00	17/03/2015	17:00	ODB	ER-II/ OR	AMC works and rectification of construction defects in the line.	NLDC
190	400 KV PATNA - BALIA - III AND IV	17/03/2015	08:00	18/03/2015	18:00	OCB	ER - I	FOR POWER LINE CROSSING WORK OF 400 KV PATNA - KISHANGANJ D/C LINE	NLDC
191	400 KV LAKHISARAI - BSF -1	17/03/2015	10:00	17/03/2015	15:00	ODB	ER - I	TO CONDUCT ALL TESTS OF MAIN BAY EQUIPMENT BEFORE WARRANTY AS PER INSTRUCTION OF MANUFACTURER	NLDC

192	400kv ICT-1 AT BARH	17/03/2015	09:30	17/03/2015	17:30	OCB	NTPC	Annual PM works of ICT-1, CTs, LAs, Isolators, CB of main & Tie bay & Relay Testing.	
193	220 KV BUS - I AT KANIHA	17/03/2015	09:00	17/03/2015	18:00	ODB	NTPC	AMP WORK	OPTCL
194	765 KV S/C RNC - DHARAMJAYGARH LINE ALONGWITH ITS L/R AT NRNC	17/03/2015	09:00	17/03/2015	17:00	ODB	ER - I	FOR ERECTION OF 145 KV AUX. BUS AND JUMPERING WORKS..	NLDC
195	400 KV LAKHISARAI - KAHALGOAN - 2	18/03/2015	08:00	18/03/2015	18:00	ODB	ER - I/ NTPC	TO CONDUCT ALL TESTS OF MAIN BAY EQUIPMENT BEFORE WARRANTY AS PER INSTRUCTION OF MANUFACTURER AND TO ATTEND LEAKAGE IN NON-SWITCHABLE LINE REACTOR	NLDC
196	400 KV 125 MVAR B/R - I AT NEW RANCHI	18/03/2015	08:00	19/03/2015	18:00	ODB	ER - I	FOR MECHANICAL INTERLOCK MODIFICATION WORK IN ITS ISOLATORS.	
197	400kv Kh-Lakhisarai ckt-2	18/03/2015	09:30	18/03/2015	17:30	ODB	NTPC	PM works & Relay Testing	NLDC
198	400KV MTN-RB-II	18/03/2015	09:00	19/03/2015	17:00	ODB	ER-II	Isolator Arm Replacement, Strung bus repair,oil sampling of Y-Ph line CT (Alstom make).	MPL
199	MALDA-FARAKKA-II	18/03/2015	08:00	20/03/2015	18:00	ODB	ER-II	FOR CB CHANGE UNDER ERSS-XIII.	NLDC
200	200 KV Hazipur - Muzzaffarpur # 1	18/03/2015	14:30	18/03/2015	15:30	ODB	ULDC	CT & PT CONNECTION TO RTU	BIHAR
201	200 KV Hazipur - Muzzaffarpur # 2	18/03/2015	15:30	18/03/2015	16:30	ODB	ULDC	CT & PT CONNECTION TO RTU	BIHAR
202	400 KV Rourkela - Talcher # 2	19/03/2015	09:00	19/03/2015	18:00	ODB	ER-II/ OR	Modification of Line Isolator (Hivelm Make) for converting gang operated mechanism to individual operated mechanism.	
203	400KV Bolangir - Jeyapore line.	19/03/2015	09:00	19/03/2015	17:00	ODB	ER-II/ OR	AMC works and rectification of construction defects in the line.	NLDC
204	132 KV S/C PURNEA - FARBISGANJ LINE OF BSPTCL	19/03/2015	08:00	20/03/2015	18:00	ODB	ER - I	FOR STRINGING WORK OF 800 KV HVDC ISLAMPUR - SAHARSHA SECTION OF BISWANATH CHARİYALI - AGRA LINE AND FOR STRINGING WORK OF OF 400 KV D/C KISHANGNAI - PATNA LINE	BIHAR
205	765 KV L/R - II OF 765 KV RNC- DMGRAH - II AT NEW RANCHI	20/03/2015	08:00	22/03/2015	18:00	ODB	ER - I	FOR CINTRUCTION WORK OF TIE BAY OF 765 KV RNC - DHARAMJAYGARH - II AT NRNC.	NLDC
206	220 KV Bus-I at Birpara	20/03/2015	10:00	20/03/2015	12:30	ODB	ER-II	for re-connection of isolator drop-out for Isolator retrofitting.	
207	220 KV Bus-II at Birpara	20/03/2015	14:15	20/03/2015	16:45	ODB	ER-II	for re-connection of isolator drop-out for Isolator retrofitting.	
208	220 KV BUS - II AT KANIHA	20/03/2015	09:00	20/03/2015	18:00	ODB	NTPC	AMP WORK	OPTCL
209	400 KV Bus Reactor # 2 AT ROURKELA	20/03/2015	15:30	20/03/2015	16:30	ODB	ULDC	CT & PT CONNECTION TO RTU	
210	400KV MAITHON- RIGHT BANK LINE I & II	20/03/2015	09:00	21/03/2015	17:00	ODB	ER-II	Replacement of insulator strings at crossings	MPL
211	220KV MTN-Kalyaneshwari-I	21/03/2015	09:00	21/03/2015	17:00	ODB	ER-II	Line Isolator arm replacement & remote operation checking	DVC
212	220KV BRP-SKT-I	21/03/2015	09:00	26/03/2015	17:00	OCB	ER-II	Isolator retrofitting	NLDC
213	400 KV BSF - LAKHISARAI - 1	21/03/2015	09:00	21/03/2015	13:00	ODB	ER - I	FOR LINE BAY AMP	NLDC
214	400KV MAITHON- RIGHT BANK LINE I & II	21/03/2015	09:00	26/03/2015	17:00	ODB	ER-II	Replacement of insulator strings at crossings	MPL
215	400 KV BUS - II AT GAYA	22/03/2015	08:30	22/03/2015	18:00	ODB	ER-I	FOR BUS EXTENSION & BUS SIDE ISOLTOR RELACEMENT WORKS.	
216	ICT#1 at Subhasgram	23/03/2015	09:00	25/03/2015	17:00	OCB	ER-II	OLTC oil migration	WBSETCL
217	400 KV BUS - II AT NRNC	23/03/2015	09:00	23/03/2015	18:00	ODB	ER-I	BALANCE ERECTION WORKS FOR BUS BAR EXTENSION & JUMPERING WORKS.	
218	400 KV BUS - I AT GAYA	23/03/2015	10:00	24/03/2015	18:00	ODB	ER-I	FOR BAY EXTENSION WORK.	
219	132 kv Kh-Lalmatia	25/03/2015	09:30	25/03/2015	17:30	ODB	NTPC	PM works & Relay Testing	JHARKHAND
220	400 KV PSL - ALLD LINE	26/03/2015	09:00	26/03/2015	17:30	ODB	ER - I	REPLACEMENT OF BROKEN INSULATOR, BROKEN BY MISCREANTS.	NLDC
221	ICT#4 at Subhasgram	26/03/2015	09:00	28/03/2015	17:00	OCB	ER-II	OLTC oil migration	WBSETCL
222	400 KV PSL - SNT LINE	27/03/2015	09:00	27/03/2015	17:30	ODB	ER - I	REPLACEMENT OF BROKEN INSULATOR, BROKEN BY MISCREANTS.	NLDC
223	220 KV Bus-I at Birpara	27/03/2015	09:00	27/03/2015	11:30	ODB	ER-II	for opening iso lator drop-out for Iso retrofitting.	
224	220 KV Bus-II at Birpara	27/03/2015	11:45	27/03/2015	14:15	ODB	ER-II	for opening iso lator drop-out for Iso retrofitting.	
225	400 KV BSF - BALIA - II	30/03/2015	09:00	30/03/2015	18:00	ODB	ER - I	FOR MAINTENANCE WORK.	NLDC
226	400 KV BINAGURI - BONGAIGAON - III	30/03/2015	10:00	30/03/2015	16:00	ODB	ENICL	BALANCE CONSTRUCTION WORK	
227	400 KV BSF - BALIA - I	31/03/2015	09:00	31/03/2015	18:00	ODB	ER - I	FOR MAINTENANCE WORK.	NLDC
228	400 KV BINAGURI - BONGAIGAON - IV	31/03/2015	10:00	31/03/2015	16:00	ODB	ENICL	BALANCE CONSTRUCTION WORK	
229	400 KV Jeerat - Behrampore Line	01/04/2015	09:00	04/04/2015	18:00	OCB	ER-II	400 KV Air Blast Circuit Breaker replacement , LA replacement	NLDC
230	220 KV Bus-I at Birpara	01/04/2015	10:00	01/04/2015	12:30	ODB	ER-II	for re-connection of isolator drop-out for Isolator retrofitting.	
231	220 KV Bus-II at Birpara	01/04/2015	14:15	01/04/2015	16:45	ODB	ER-II	for re-connection of isolator drop-out for Isolator retrofitting.	
232	220KV BRP-SKT-I	02/04/2015	09:00	07/04/2015	17:00	OCB	ER-II	Isolator retrofitting	NLDC

Annexure-C.2

Anticipated Power Supply Position for the month of
Mar-15

SL.NO	PARTICULARS	PEAK DEMAND MW	ENERGY MU
1	BIHAR		
	i) NET MAX DEMAND	2800	1406
	ii) NET POWER AVAILABILITY- Own Source	168	60
	- Central Sector	1900	1047
	iii) SURPLUS(+)/DEFICIT(-)	-732	-299
2	JHARKHAND		
	i) NET MAX DEMAND	1100	700
	ii) NET POWER AVAILABILITY- Own Source	560	253
	- Central Sector	591	370
	iii) SURPLUS(+)/DEFICIT(-)	51	-77
3	DVC		
	i) NET MAX DEMAND (OWN)	2700	1745
	ii) NET POWER AVAILABILITY- Own Source	4200	2921
	- Central Sector	404	281
	Long term Bi-lateral (Export)	2069	1539
	iii) SURPLUS(+)/DEFICIT(-)	-165	-82
4	ODISHA		
	i) NET MAX DEMAND	3900	2416
	ii) NET POWER AVAILABILITY- Own Source	2900	1608
	- Central Sector	1037	635
	iii) SURPLUS(+)/DEFICIT(-)	37	-173
5	WEST BENGAL		
5.1	WBSEDCL		
	i) NET MAX DEMAND (OWN)	5400	3145
	ii) CESC's DRAWAL	670	32
	iii) TOTAL WBSEDCL's DEMAND	6070	3177
	iv) NET POWER AVAILABILITY- Own Source	3960	1871
	- Import from DPL	140	38
	- Central Sector	1758	1156
	v) SURPLUS(+)/DEFICIT(-)	-211	-112
5.2	DPL		
	i) NET MAX DEMAND	310	225
	ii) NET POWER AVAILABILITY	450	263
	iii) SURPLUS(+)/DEFICIT(-)	140	38
5.3	CESC		
	i) NET MAX DEMAND	1780	802
	ii) NET POWER AVAILABILITY - OWN SOURCE	1070	740
	FROM WBSEDCL+HEL	710	62
	iii) TOTAL AVAILABILITY	1780	802
	iv) SURPLUS(+)/DEFICIT(-)	0	0
6	WEST BENGAL (WBSEDCL+DPL+CESC) (excluding DVC's supply to WBSEDCL's command area)		
	i) NET MAX DEMAND	7490	4172
	ii) NET POWER AVAILABILITY- Own Source	5480	2874
	- Central Sector	1758	1156
	iii) SURPLUS(+)/DEFICIT(-)	-252	-142
7	SIKKIM		
	i) NET MAX DEMAND	90	57
	ii) NET POWER AVAILABILITY- Own Source	16	4
	- Central Sector	111	56
	iii) SURPLUS(+)/DEFICIT(-)	37	4
8	EASTERN REGION At 1.03 AS DIVERSITY FACTOR		
	i) NET MAX DEMAND	17553	10496
	Long term Bi-lateral	2069	1539
	ii) NET TOTAL POWER AVAILABILITY OF ER (INCLUDING C/S ALLOCATION)	16559	9726
	iii) PEAK SURPLUS(+)/DEFICIT(-) OF ER (ii)-(i)	-995	-769

Annexure-D4.1

Periodical furnishing of information related to generation cost, power / energy shortage etc.

In order to address the problem of energy shortage existing in different parts of the country, and ensure nationwide merit order dispatch, Ministry of Power has recently advised POSOCO to compile the variable cost of thermal power plants and state-wise details of power / energy shortage.

Concerned entities are therefore requested to furnish the following information on a quarterly basis:

Information on variable cost of thermal power stations

Utility	Thermal Power Station	Quarter	Variable Cost (Rs/kWh)
KBUNL	Kanti (Muzaffarpur) TPS	Q4 2014-15	
TVNL	Tenughat TPS	Q4 2014-15	
JUUNL	Patratu TPS	Q4 2014-15	
DVC	Mejia TPS	Q4 2014-15	
	Bokaro 'B' TPS	Q4 2014-15	
	Chandrapura- A TPS	Q4 2014-15	
	Chandrapura-B TPS	Q4 2014-15	
	Waria TPS	Q4 2014-15	
	DSTPS	Q4 2014-15	
	Mejia-B TPS	Q4 2014-15	
	Koderma TPS	Q4 2014-15	
OPGC	IB TPS	Q4 2014-15	
WBPDC	Satandih TPS	Q4 2014-15	
	Bandel TPS	Q4 2014-15	
	Kolaghat TPS	Q4 2014-15	
	Bakreswar TPS	Q4 2014-15	
	Sagardighi TPS	Q4 2014-15	
DPL	DPPS	Q4 2014-15	
CESC	Budge-Budge TPS	Q4 2014-15	
	Haldia TPS	Q4 2014-15	
	Southern GS	Q4 2014-15	
	Titagarh GS	Q4 2014-15	
NTPC	FSTPS I & II		
	FSTPS-III		
	KhSTPS-I		
	KhSTPS-II		
	Barh STPS-II		
	TSTPS-I		

	TSTPS-II		
	TTPS		

Utility	Thermal Power Station	Quarter-4, 2014-15	Variable Cost (Rs/kWh)
SSL	Sterlite TPS	Q4 2014-15	
MPL	Maithon RB TPS	Q4 2014-15	
JITPL	Derang TPS	Q4 2014-15	
GKEL	GMR TPS	Q4 2014-15	
APNRL	Adhunik TPS	Q4 2014-15	

Information related to power restriction / shortage

Utility	Month	Load Shed				
		Avg Peak (17-22 Hrs)	Avg Off-peak (22-17 Hrs)	Avg Daily Energy	Areas affected	Reason
BSPHCL						
JUVNL						
DVC						
GRIDCO						
WBSEDCL+D PL+CESC						
Sikkim						

Annexure-D4.2

Review of PDO conditions of HVDC Gajuwaka

Background

- ❖ Power order modulated by NLDC as per security requirements of the National Grid
- ❖ Varies widely depending upon network scenario in SR , WR and ER
- ❖ Short circuit capacity of Gajuwaka (East) also varies depending on
 - Number of generators synchronised in South Odisha
 - Number of 400kV & 220kV interconnections available from Jeypore / Gajuwaka with the rest of ER grid

Background

- ❖ Consequent to LILO of 400kV Meramundali-Jeypore S/C at Angul and Bolangir, outage of any section of this path leads to loss of one 400kV interconnection of Jeypore 400kV (reduction of fault level)
- ❖ Performance of line commutated HVDC converters is highly sensitive to the short-circuit level on the AC side
- ❖ Based on experience gathered during the last few disturbances in South Odisha, (26/8/14, 10/02/15, 23/02/15) it is felt that the run-back (PDO) conditions need review
- ❖ The changes proposed, need extensive deliberation / analysis before taking up with Southern Region for final implementation

EXISTING			PROPOSED		
PDO	Contingency	DC Powerlimit / Action	PDO	Contingency	DC Powerlimit / Action
PDO-2	East Bus AC U/V Relay set at Vs – 87.5 V or 318 kV (on 400 kV side on any phase- phase)	500 MW	PDO-2	East Bus AC U/V Relay set at Vs – 101.75 V or 370 kV on 400kV side (any phase- phase)	500 MW
			NEW PDO 1	East Bus AC U/V Relay set at Vs – 99 V or 360 kV on 400kV side (any phase- phase)	300 MW

EXISTING			PROPOSED		
PDO	Contingency	Action	PDO	Contingency	Action
PDO-4	Tripping of <ul style="list-style-type: none"> Jeypore –Indravati 400kV S/C or Jeypore-meramundali 400kV S/C or One ckt of Jeypore-Gazuwaka 400kV D/C Both 400/220kV Jeypore ICTs or Jeypore-Jeynagar 220kV D/C 	500 MW	PDO-4	Tripping of <ul style="list-style-type: none"> Jeypore –Indravati 400kV S/C or Rengali – Indravati 400kV S/C or Angul – Bolangir 400kV S/C or Bolangir – Jeypore 400kV S/C or One ckt of Jeypore-Gazuwaka 400kV D/C or One or both of the Jeypore 400/220kV ICTs or One or both ckts of Jeypore-Jeynagar 220kV D/C 	350 MW

EXISTING			PROPOSED		
PDO	Contingency	Action	PDO	Contingency	Action
PDO-5	East Bus frequency at 49.0 Hz and below. Rate of fall of frequency $df/dt - 0.3$ Hz./sec	150 MW	PDO-5	East Bus frequency at 49.0 Hz and below. Rate of fall of frequency $df/dt - 0.3$ Hz./sec	150 MW
PDO-6	Overload Trip contact of Gajuwaka S/s ICT on southern side	250 MW	PDO-6	Overload Trip contact of Gajuwaka S/s ICT on southern side	250 MW
			NEW PDO-2	Tripping of <ul style="list-style-type: none"> (Indravati-Jeypur S/C) && (Bolangir-Jeypur S/C) simultaneously or one after the other Indravati-Jeypur S/C & Angul-Bolangir S/C simultaneously or one after the other 	200 MW

EXISTING			PROPOSED		
PDO	Contingency	Action	PDO	Contingency	Action
NIL	NIL	NIL	NEW PDO- 2 (cont)	Tripping of <ul style="list-style-type: none"> Bolangir-Jeypur S/C & Rengali-Indravati S/C simultaneously or one after the other Angul-Bolangir S/C & Rengali-Indravati S/C simultaneously or one after the other 	200 MW
			NEW PDO- 3	Tripping of <ul style="list-style-type: none"> (Jeypore –Indravati 400kV S/C) && (one or both ckts of 220kV Jeypore-Jeypore line) 	300 MW

EXISTING			PROPOSED		
PDO	Contingency	Action	PDO	Contingency	Action
NIL	NIL	NIL	NEW PDO- 3 (cont)	<ul style="list-style-type: none"> Jeypore –Indravati 400kV S/C && one or both the 400/220kV ICTs at Jeypore Rengali – Indravati 400kV S/C && one or both the 400/220kV ICTs at Jeypore Rengali – Indravati 400kV S/C && one or both ckts of 220kV Jeypore-Jeypore line 	300 MW

EXISTING			PROPOSED		
PDO	Contingency	Action	PDO	Contingency	Action
NIL	NIL	NIL	NEW PDO-3 (cont)	<ul style="list-style-type: none"> Bolangir-Jeypore 400kV S/C && one or both the ckts of 220kV Jeypore-Jeypore line Bolangir – Jeypore 400kV S/C && one or both the 400/220kV ICTs at Jeypore Angul-Bolangir 400kV S/C && one or both the ckts of 220kV Jeypore-Jeypore line Angul-Bolangir 400kV S/C && one or both the 400/220kV ICTs at Jeypore 	300 MW

EXISTING			PROPOSED		
PDO	Contingency	Action	PDO	Contingency	Action
NIL	NIL	NIL	NEW PDO-4	(HVDC Gajuwaka power < 600MW) && (Jeypore Bus voltage > 435kV)	Trip one preselected ckt of 400kV Jeypore-Gazuwaka D/C with 5 sec delay