



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



भारत 2023
ONE EARTH - ONE FAMILY - ONE FUTURE



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpc.gov.in

NO: ERPC/COMMERCIAL/ABT-DC/ 726

Date: 21.08.2023

To: As per List / संलग्न सूची के अनुसार

26

Sub: DSM, SRAS & TRAS Settlement Account for the period from 31.07.2023 to 06.08.2023 & Dev of Bhutan Power of July-2023 and Revised TRAS A/c 24.07.2023-30.07.2023

विषय: 31.07.2023 से 06.08.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता और जुलाई-2023 की भूतान पावर का विकास और संशोधित टीआरएस खाता 24.07.2023-30.07.2023।

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 11.08.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)

SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieg, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
ABT based Deviation Charge Account
From 31-07-2023 to 06-08-2023
As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28.12.2022, 08.02.2023 & 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payble	Receivable	Payable	Receivable
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	8.09656	10.11836		2.02180
BSPHCL	404.54782	334.66499	69.88283	
JBVNL	168.32561	227.14469		58.81908
DVC	173.55581	201.60616		28.05035
GRIDCO	194.23082	371.92504		177.69422
SIKKIM	14.74685	34.90818		20.16133
WBSETCL	95.46011	497.59468		402.13457
HVDC SASARAM	0.25954	0.63866		0.37912
HVDC ALIPURDUAR	0.31431	1.10216		0.78785
GENERATORS (TARIFF UNDER SEC 62 or 63)				
BARH-I	528.25312	92.72226	435.53086	
CHUZACHEN		3.13376		3.13376
RONGNICHU HEP	2.39797	9.71620		7.31823
NKSTPP	13.09940	2.91886	10.18054	
FSTPP - I & II	152.71335	20.90624	131.80711	
FSTPP-III	95.32875	8.52865	86.80010	
KHSTPP-I	75.59881	15.72831	59.87050	
KHSTPP-II	116.25553	19.02433	97.23120	
TSTPP	45.60786	12.57126	33.03660	
BARH-II	169.26795	24.49202	144.77593	
MTPS-II	37.44780	16.98986	20.45794	
BRBCL	32.17933	17.71639	14.46294	
TEESTA	0.38307	29.25096		28.86789
RANGIT	2.91776	3.00728		0.08952
MPL	3.91944	54.75917		50.83973
NPGC	86.89710	25.62013	61.27697	
DARLIPALI	11.35350	3.51595	7.83755	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	48.35290	7.86816	40.48474	
APNRL	9.08779	8.96279	0.12500	
GMRKEL	14.87172	1.13116	13.74056	
JITPL	7.55075	16.66307		9.11232
OTHER GENERATORS				
DIKCHU	0.05922	36.96253		36.90331
JORETHANG HEP	7.88739	8.80521		0.91782
THEP	6.28661	30.70416		24.41755
INTER-REGIONAL				
East-North East	3674.62070	0.01241	3674.60829	
East-North	684.63551	6366.61639		5681.98088
East-South	8153.97466	34.39862	8119.57604	
East-West	286.56627	9121.11566		8834.54939
INTER-NATIONAL				
NVVN-BD	10.90702	27.92540		17.01838
NVVN-NEPAL	231.91248	103.84957	128.06291	
TPTCL	4.84543	31.92151		27.07608
INFIRM GENERATORS				
BARH SG1_U2_INFIRM				
RE GENERATORS				
TALCHER SOLAR	3.95950	3.45255	0.50695	
TOTAL	15578.67612	17840.69374	13150.25556	15412.27318

Payable To The Pool (A) :	13150.25556
Receivable From The Pool (B) :	15412.27318
ER Deviation & AS Pool Balance (A-B) :	-2262.01762

EASTERN REGIONAL POWER COMMITTEE
KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of JULY'2023

Generators	SCH(MWH)	ACT(MWH)	DEV(MWH)	DEV CHARGE(Rs.)
CHUKKA HEP	76130.000	261819.839	185689.839	473509089
KURICHHU HEP	23692.500	6044.080	-17648.420	-39355977
TALA HEP	686767.500	432570.611	-254196.889	-566859062
MANGDECHHU HEP	450622.500	564143.932	113521.432	467708300
TOTAL	1237212.500	1264578.462	27365.962	335002350

CONSTITUENTS	CHUKHHA HEP		KIRUCHHI HEP		TALA HEP		MANGDECHHU HEP		Adjusted DEV Charge For CHPC, KHPC, THPC, MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
BSPHCL	34.48	1632.82706	5.68	-22.34115	25.50	-1445.49061	39.52	1848.23129	2013.22659
JUVNL	10.37	490.87987	0.91	-3.58110	11.46	-649.62049	1.31	61.30084	-101.02088
DVC	10.37	491.02893	50.00	-196.77988	5.54	-314.03992	0.00	0.00000	-19.79088
GRIDCO	14.61	691.92022	1.02	-4.00727	4.25	-240.91510	10.80	504.96791	951.96576
SIKKIM	1.88	89.19609	0.02	-0.08178	0.00	0.00000	0.03	1.39985	90.51416
WBSETCL	28.28	1339.23873	42.37	-166.76859	38.25	-2168.23591	28.33	1325.23383	329.46807
NR(THPC)	0.00	0.00000	0.00	0.00000	15	-850.28859	0.00	0.00000	-850.28859
NER(MHEP)	0.00	0.00000	0.00	0.00000	0.00	0.00000	20.01	935.94927	935.94927
TOTAL	100.00	4735.09089	100.00	-393.55977	100.00	-5668.59062	100.00	4677.08300	3350.02350

(+) Means receivable from ER DSM pool

(-) Means Payable to ER DSM Pool

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of JULY'2023

CONSTITUENTS	NR(TALA HEP)		Adjusted DEV Charge For THPC(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
UTTAR PRADESH	4.41	-249.98485	-249.98485
RAJASTAN	1.47	-83.32828	-83.32828
J & K	1.77	-100.33405	-100.33405
HARYANA	1.47	-83.32828	-83.32828
PUNJAB	2.94	-166.65656	-166.65656
DELHI	2.94	-166.65656	-166.65656
TOTAL	15.00	-850.28859	-850.28859

(+) Means receivable from NR DSM pool

(-) Means Payable to NR DSM Pool

CONSTITUENTS	NER(MANGDECHHU HEP)		Adjusted DEV Charge For MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
ASSAM	20.02	936.35202	936.35202
TOTAL	20.02	936.35202	936.35202

(+) Means receivable from NER DSM pool

(-) Means Payable to NER DSM Pool

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC lettter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 31-07-2023 to 06-08-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-07-31	APNRL	10815.953	10802.764	0	-13.189	129783	115442
2023-07-31	NVVN-BD	-21690.067	-21655.854	0	34.212	272425	333045
2023-07-31	BARH-II	25338.68	24245.268	-446.32	-647.093	2370589	473993
2023-07-31	BARH SG1_U2_INFIRM	0	12000.598	0	12000.598	0	0
2023-07-31	BARH-I	12119.713	11470.17	-1.566	-647.976	2968361	607887
2023-07-31	BSPHCL	-142000.308	-143016.536	0	-1016.227	11175577	2436928
2023-07-31	BRBCL	14734.514	14495.2	0	-239.314	757263	198388
2023-07-31	CHUZACHEN	2810.4	2836.09	0	25.69	0	41175
2023-07-31	DARLIPALI	18000.008	17775.464	0	-224.543	220243	25129
2023-07-31	DIKCHU	2500.8	2611.727	0	110.927	0	519561
2023-07-31	DVC	35240.412	34978.383	0	-262.029	2976592	1960225
2023-07-31	NR	-87934.921	-57314.308	0	30620.612	7683530	183151048
2023-07-31	NER	5165.36	-8649.408	0	-13814.768	70233544	1241
2023-07-31	SR	812.784	-30007.429	0	-30820.212	142479047	0
2023-07-31	WR	11706.413	43868.936	0	32162.523	12820515	125394198
2023-07-31	EAST CENTRAL RAILWAY	-132.347	-168.496	0	-36.149	379338	62815
2023-07-31	FSTPP - I & II	20445.157	19727.361	-147.099	-570.697	1769371	163916
2023-07-31	FSTPP-III	8583.662	8470.893	-26.89	-85.879	1089800	285179
2023-07-31	GMRKEL	13130.225	12633.018	0	-497.207	872775	27006
2023-07-31	HVDC ALIPURDUAR	-25.872	-25.63	0	0.242	11600	6941
2023-07-31	HVDC SASARAM	-15.132	-19.279	0	-4.147	18717	0
2023-07-31	JBVNL	-32569.76	-32541.13	0	28.63	2698481	2527044
2023-07-31	JITPL	13168.38	13192.454	0	24.074	75379	92692
2023-07-31	JORETHANG HEP	2318.1	2343.072	0	24.972	0	104156
2023-07-31	KHSTPP-I	10381.323	10091.924	0	-289.399	1035962	203300
2023-07-31	KHSTPP-II	29304.665	28362.84	-432.914	-508.912	1871570	391467
2023-07-31	MPL	10605.358	10811.091	-81.704	287.437	11268	694590
2023-07-31	MTPS-II	7559.404	7400.964	11.657	-170.097	660267	216831
2023-07-31	NVVN-NEPAL	7205	6878.909	0	-326.091	2552550	945398
2023-07-31	NKSTPP_U1_INFIRM	14724.645	14624.509	0	-100.136	165286	35236
2023-07-31	NPGC	40614.957	39368.509	-446.757	-799.691	1929026	187013
2023-07-31	GRIDCO	-48687.281	-48137.057	0	550.224	4067040	4929682
2023-07-31	RANGIT	1344	1331.159	0	-12.841	103760	36250
2023-07-31	RONGNICHU HEP	2586	2624.896	0	38.896	0	143824
2023-07-31	SIKKIM	-1393.094	-1073.427	0	319.668	585	988848
2023-07-31	TALCHER SOLAR	32.695	29.178	0	-3.517	99704	38892
2023-07-31	TUL	31296	31105.745	0	-190.255	688990	79445
2023-07-31	TEESTA	12156	12526.945	0	370.945	3568	389503
2023-07-31	THEP	2529.6	2646.304	0	116.704	0	481697
2023-07-31	TPTCL	1890.375	2184.813	0	294.438	39642	526426
2023-07-31	TSPPP	14524.107	13184.122	-402.886	-937.099	2307327	45831
2023-07-31	VAE_ER	-15805.468	0	0	15805.468	0	0
2023-07-31	WBSETCL	-101976.917	-101926.979	0	49.938	3657594	5485949
2023-08-01	APNRL	8867.593	8858.909	0	-8.684	116294	100451
2023-08-01	NVVN-BD	-21737.228	-21694.109	0	43.12	479673	338192
2023-08-01	BARH-II	23750.57	22844.876	-344.158	-561.536	1984006	438028
2023-08-01	BARH SG1_U2_INFIRM	0	0	0	0	0	0
2023-08-01	BARH-I	24267.726	23699.414	-51.506	-516.805	8471456	2111856
2023-08-01	BSPHCL	-144391.872	-143284.427	0	1107.445	4147394	7448358
2023-08-01	BRBCL	13476.031	13344.727	0	-131.303	562499	210672
2023-08-01	CHUZACHEN	2810.4	2836.138	0	25.738	0	40464
2023-08-01	DARLIPALI	18000	17765.12	0	-234.88	215845	21649
2023-08-01	DIKCHU	2500.8	2609.364	0	108.564	1553	555056
2023-08-01	DVC	35541.678	35453.785	0	-87.893	3764932	3726677
2023-08-01	NR	-82913.249	-48971.426	0	33941.823	825815	160441286
2023-08-01	NER	-367.31	-13869.923	0	-13502.613	69460309	0
2023-08-01	SR	-14081.497	-32883.089	0	-18801.592	94763004	204363
2023-08-01	WR	27346.608	42594.729	0	15248.12	13654198	80893509
2023-08-01	EAST CENTRAL RAILWAY	-247.253	-156.416	0	90.837	70268	184750
2023-08-01	FSTPP - I & II	19026.109	18666.399	-34.533	-325.177	1497906	426170
2023-08-01	FSTPP-III	9078.544	8853.201	65.992	-291.335	876327	41315
2023-08-01	GMRKEL	15124.65	15082.036	0	-42.614	82026	10824
2023-08-01	HVDC ALIPURDUAR	-32.619	-26.38	0	6.239	3	22619
2023-08-01	HVDC SASARAM	-15.154	-15.657	0	-0.503	6088	1222
2023-08-01	JBVNL	-31753.49	-30295.647	0	1457.843	312604	7098600
2023-08-01	JITPL	12209.5	12275.491	0	65.991	118721	269054
2023-08-01	JORETHANG HEP	2259.39	2281.952	0	22.562	5796	106427
2023-08-01	KHSTPP-I	9848.816	9632.187	0	-216.629	812709	233102
2023-08-01	KHSTPP-II	27317.295	26640.054	0.172	-677.413	2336348	230379
2023-08-01	MPL	9782.25	10023.018	-29.015	269.783	8714	673368
2023-08-01	MTPS-II	6996.472	7072.69	4.068	72.15	515323	513761
2023-08-01	NVVN-NEPAL	7026.25	5286.4	0	-1739.85	14238057	260554
2023-08-01	NKSTPP_U1_INFIRM	14177.91	13996.691	0	-181.22	437890	47232
2023-08-01	NPGC	36431.726	35504.291	-380.141	-547.295	1395232	269463
2023-08-01	GRIDCO	-54809.513	-53155.915	0	1653.598	2217440	7937783
2023-08-01	RANGIT	1215.5	1230.425	0	14.925	17818	36185
2023-08-01	RONGNICHU HEP	2578	2617.152	0	39.152	0	147822
2023-08-01	SIKKIM	-1208.146	-1192.056	0	16.09	358593	350986
2023-08-01	TALCHER SOLAR	19.38	19.267	0	-0.113	72748	60910
2023-08-01	TUL	31296	31111.636	0	-184.364	682752	84599
2023-08-01	TEESTA	12156	12542.545	0	386.545	5117	394215
2023-08-01	THEP	2528.62	2645.856	0	117.236	0	529902
2023-08-01	TPTCL	1646.4	1619.471	0	-26.929	267308	121503
2023-08-01	TSPPP	9909.148	9461.499	-301.756	-145.893	309260	65895
2023-08-01	VAE_ER	-23891.608	0	0	23891.608	0	0
2023-08-01	WBSETCL	-88453.113	-84266.469	0	4186.643	711476	11071582

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 31-07-2023 to 06-08-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-08-02	APNRL	8756.813	8755.054	0	-1.758	110249	120577
2023-08-02	NVVN-BD	-22025.411	-21869.309	0	156.102	3083	552193
2023-08-02	BARH-II	22187.591	21649.565	-88.95	-449.076	1762081	422670
2023-08-02	BARH SG1_U2_INFIRM	0	0	0	0	0	0
2023-08-02	BARH-I	23806.337	22474.871	-3.216	-1328.25	9127793	1795163
2023-08-02	BSPHCL	-115230.718	-112702.443	0	2528.275	5797340	5919470
2023-08-02	BRBCL	13135.479	13051.418	0	-84.061	429671	211813
2023-08-02	CHUZACHEN	2810.4	2837.462	0	27.062	0	45616
2023-08-02	DARLIPALI	17634.423	17559.074	0	-75.349	131876	69252
2023-08-02	DIKCHU	2500.8	2619.727	0	118.927	3813	445485
2023-08-02	DVC	34844.934	34655.503	0	-189.431	2713407	2633855
2023-08-02	NR	-85532.469	-80837.389	0	4695.08	7552124	29922935
2023-08-02	NER	-3300.519	-15395.955	0	-12095.436	45099011	0
2023-08-02	SR	-17779.219	-41530.369	0	-23751.15	80680427	975288
2023-08-02	WR	-8668.731	26628.161	0	35296.891	132782	121597211
2023-08-02	EAST CENTRAL RAILWAY	-247.253	-146.144	0	101.109	81751	136098
2023-08-02	FSTPP - I & II	17366.629	17158.249	61.076	-269.456	1178481	308138
2023-08-02	FSTPP-III	8887.128	8643.423	2.059	-245.764	825577	57476
2023-08-02	GMRKEL	14773.2	14750.327	0	-22.873	63769	13606
2023-08-02	HVDC ALIPURDUAR	-32.619	-22.948	0	9.671	0	24456
2023-08-02	HVDC SASARAM	-15.111	-11.252	0	3.859	1149	8078
2023-08-02	JBVNL	-26315.665	-24299.575	0	2016.09	1987654	6402942
2023-08-02	JITPL	11836	11808.509	0	-27.491	227384	144255
2023-08-02	JORETHANG HEP	2040.81	2003.6	0	-37.21	776573	280139
2023-08-02	KHSTPP-I	9148.196	8959.583	0	-188.613	764402	146633
2023-08-02	KHSTPP-II	26967.464	26356.361	-188.766	-422.336	1686345	504960
2023-08-02	MPL	9469.06	9746.182	-17.922	295.044	20162	799666
2023-08-02	MTPS-II	6657.176	6738.952	-9.898	91.674	476345	363151
2023-08-02	NVVN-NEPAL	6925	6721.527	0	-203.473	3713327	1311716
2023-08-02	NKSTPP_U1_INFIRM	13322.61	13280.291	0	-42.319	87570	42956
2023-08-02	NPGC	33068.91	33736.145	-62.141	729.376	415538	889960
2023-08-02	GRIDCO	-40476.439	-37895.833	0	2580.606	712992	8018765
2023-08-02	RANGIT	1356	1365.492	0	9.492	18380	34989
2023-08-02	RONGNICHU HEP	2434	2406.432	0	-27.568	239797	109504
2023-08-02	SIKKIM	-1179.583	-884.599	0	294.985	295105	530671
2023-08-02	TALCHER SOLAR	7.383	6.363	0	-1.02	45578	35610
2023-08-02	TUL	31296	31167.418	0	-128.582	393695	99250
2023-08-02	TEESTA	12156	12541.091	0	385.091	4166	424727
2023-08-02	THEP	2384.575	2450.88	0	66.305	628661	379419
2023-08-02	TPTCL	1699.735	1925.472	0	225.737	11185	423059
2023-08-02	TSPP	9052.257	8872.539	-114.221	-65.498	231909	98309
2023-08-02	VAE_ER	-11990.838	0	0	11990.838	0	0
2023-08-02	WBSSETCL	-67712.706	-65702.657	0	2010.049	891708	7815841
2023-08-03	APNRL	10738	10757.091	0	19.091	98195	163565
2023-08-03	NVVN-BD	-21831.273	-21728.509	0	102.764	14599	324418
2023-08-03	BARH-II	23846.061	23124.595	-213.83	-507.636	2110674	628334
2023-08-03	BARH SG1_U2_INFIRM	0	0	0	0	0	0
2023-08-03	BARH-I	25160.084	23151.877	65.127	-2073.333	10699401	1699883
2023-08-03	BSPHCL	-129098.62	-126452.229	0	2646.392	3615672	5921257
2023-08-03	BRBCL	14540.98	14488.145	0	-52.835	507512	366150
2023-08-03	CHUZACHEN	2810.4	2837.424	0	27.024	0	46046
2023-08-03	DARLIPALI	17645.642	17606.779	0	-38.862	143639	68154
2023-08-03	DIKCHU	2500.8	2633.818	0	133.018	0	473951
2023-08-03	DVC	34700.699	35071.588	0	370.89	1406799	2756220
2023-08-03	NR	-89764.613	-83660.095	0	6104.519	16168140	52183735
2023-08-03	NER	2200.86	-7997.093	0	-10197.952	36835541	0
2023-08-03	SR	-16588.74	-36177.441	0	-19588.702	77839855	2260211
2023-08-03	WR	2600.479	35610.778	0	33010.299	1188817	108680110
2023-08-03	EAST CENTRAL RAILWAY	-247.253	-172.4	0	74.853	62466	137860
2023-08-03	FSTPP - I & II	19150.081	18893.212	26.218	-283.088	1378412	555586
2023-08-03	FSTPP-III	9123.994	8923.588	9.877	-210.283	716897	104893
2023-08-03	GMRKEL	14133.1	14037.818	0	-95.282	174547	14683
2023-08-03	HVDC ALIPURDUAR	-25.858	-22.99	0	2.868	4232	11980
2023-08-03	HVDC SASARAM	-15.166	-8.16	0	7.007	0	11469
2023-08-03	JBVNL	-28306.261	-27818.323	0	487.937	1223966	2373387
2023-08-03	JITPL	11722	11896.364	0	174.364	15394	357707
2023-08-03	JORETHANG HEP	2321.47	2352.704	0	31.234	0	108598
2023-08-03	KHSTPP-I	10182.419	10066.379	0	-116.04	906503	524757
2023-08-03	KHSTPP-II	27608.684	27078.974	-90.185	-439.525	1558174	280206
2023-08-03	MPL	10500.453	10840.4	-18.881	358.828	5723	838084
2023-08-03	MTPS-II	7466.27	7302.588	-51.731	-111.951	524956	218932
2023-08-03	NVVN-NEPAL	7011.25	7382.4	0	371.15	741596	1596745
2023-08-03	NKSTPP_U1_INFIRM	13754.443	13740.327	0	-14.116	59132	47224
2023-08-03	NPGC	38042.021	37656.981	-84.195	-300.845	900878	217133
2023-08-03	GRIDCO	-56581.216	-56702.364	0	-121.148	4422088	2860719
2023-08-03	RANGIT	1356	1351.776	0	-4.224	68438	43106
2023-08-03	RONGNICHU HEP	2688	2723.808	0	35.808	0	145563
2023-08-03	SIKKIM	-1083.663	-1038.7	0	44.963	243901	292808
2023-08-03	TALCHER SOLAR	12.995	20.97	0	7.975	6699	66926
2023-08-03	TUL	31296	31249.527	0	-46.473	240162	131139
2023-08-03	TEESTA	12156	12543.236	0	387.236	1015	434433
2023-08-03	THEP	2528.97	2646.176	0	117.206	0	398934
2023-08-03	TPTCL	1885.275	2124.777	0	239.502	14015	341434
2023-08-03	TSPP	12367.758	12051.012	-205.041	-111.705	356242	180860
2023-08-03	VAE_ER	-13664.108	0	0	13664.108	0	0
2023-08-03	WBSSETCL	-71503.938	-71438.508	0	65.43	2272507	2225728

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 31-07-2023 to 06-08-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-08-04	APNRL	11597.36	11594.764	0	-2.596	160752	148184
2023-08-04	NVVN-BD	-21788.32	-21657.673	0	130.647	17314	552544
2023-08-04	BARH-II	26012.567	24746.695	-186.881	-1078.991	4067064	248076
2023-08-04	BARH SG1_U2_INFIRM	0	0	0	0	0	0
2023-08-04	BARH-I	26323.264	23765.268	57.468	-2615.464	12536540	900068
2023-08-04	BSPHCL	-135607.421	-135551.786	0	55.635	6594902	3123408
2023-08-04	BRBCL	14842.476	14810.327	0	-32.149	421379	362097
2023-08-04	CHUZACHEN	2810.4	2837.894	0	27.494	0	48673
2023-08-04	DARLIPALI	17295.003	17198.092	0	-96.911	144278	48664
2023-08-04	DIKCHU	2500.8	2642.182	0	141.382	0	590153
2023-08-04	DVC	37971.298	38097.21	0	125.912	1843025	2475957
2023-08-04	NR	-92444.53	-77670.848	0	14773.683	12091504	89911781
2023-08-04	NER	4842.101	-6363.857	0	-11205.958	46957201	0
2023-08-04	SR	-24053.541	-57054.899	0	-33001.357	148789413	0
2023-08-04	WR	9374.143	48480.571	0	39106.428	860315	153873722
2023-08-04	EAST CENTRAL RAILWAY	-252.689	-129.84	0	122.849	63319	289119
2023-08-04	FSTPP - I & II	21064.857	20520.877	-85.262	-458.718	1994623	304838
2023-08-04	FSTPP-III	7939.489	7049.559	-2.34	-887.589	3758755	5032
2023-08-04	GMRKEL	15722.25	15669.454	0	-52.796	121377	13669
2023-08-04	HVDC ALIPURDUAR	-25.902	-21.707	0	4.195	4318	17282
2023-08-04	HVDC SASARAM	-15.262	-8.009	0	7.253	0	15036
2023-08-04	JBVNL	-29998.623	-30524.001	0	-525.377	4762930	1005638
2023-08-04	JITPL	12064.25	12133	0	68.75	120837	272635
2023-08-04	JORETHANG HEP	2327.12	2347.328	0	20.208	102	79727
2023-08-04	KHSTPP-I	11109.428	10715.926	0	-393.503	1688672	248530
2023-08-04	KHSTPP-II	30193.891	29212.396	-446.732	-534.763	1741825	123423
2023-08-04	MPL	10669.915	10839.927	-52.821	222.833	33142	603604
2023-08-04	MTPS-II	7718.172	7502.072	-58.96	-157.14	611127	99620
2023-08-04	NVVN-NEPAL	7168.75	7694.182	0	525.432	439971	2373048
2023-08-04	NKSTPP_U1_INFIRM	14760.365	14762.836	0	2.471	43263	59131
2023-08-04	NPGC	41190.941	40522.581	-233.789	-434.57	1328007	308139
2023-08-04	GRIDCO	-55207.953	-53474.77	0	1733.183	1418564	6055013
2023-08-04	RANGIT	1332	1363.085	0	31.085	40486	54034
2023-08-04	RONGNICHU HEP	2688	2723.296	0	35.296	0	148708
2023-08-04	SIKKIM	-1237.048	-1196.666	0	40.382	347225	326120
2023-08-04	TALCHER SOLAR	15.965	9.202	0	-6.763	92988	20962
2023-08-04	TUL	31296	30936.363	0	-359.637	2138470	143770
2023-08-04	TEESTA	12156	12541.854	0	385.854	7660	457232
2023-08-04	THEP	2528.97	2646.56	0	117.59	0	460173
2023-08-04	TPTCL	2096.71	2387.416	0	290.706	102265	515964
2023-08-04	TSPPP	16937.293	16620.903	-77.233	-239.157	1111568	208584
2023-08-04	VAE_ER	-11017.255	0	0	11017.255	0	0
2023-08-04	WBSSETCL	-83484.334	-81650.982	0	1833.352	675470	6526098
2023-08-05	APNRL	10387.86	10377.6	0	-10.26	186398	130705
2023-08-05	NVVN-BD	-21506.537	-21429.745	0	76.792	299192	438509
2023-08-05	BARH-II	26216.477	25040.898	-523.467	-652.111	2449007	89781
2023-08-05	BARH SG1_U2_INFIRM	0	0	0	0	0	0
2023-08-05	BARH-I	26776.429	26041.356	62.33	-797.404	5351318	983737
2023-08-05	BSPHCL	-138514.486	-138940.048	0	-425.563	7978015	2510883
2023-08-05	BRBCL	14780.243	14780.582	0	0.339	263908	286186
2023-08-05	CHUZACHEN	2810.4	2838.173	0	27.773	0	49992
2023-08-05	DARLIPALI	17342.502	17316.998	0	-25.503	102286	74529
2023-08-05	DIKCHU	2500.8	2657.727	0	156.927	474	686212
2023-08-05	DVC	38152.574	38341.429	0	188.856	2444027	3763401
2023-08-05	NR	-91622.09	-74120.486	0	17501.603	9724611	94167534
2023-08-05	NER	5624.222	-6593.358	0	-12217.58	54045837	0
2023-08-05	SR	-38335.601	-70831.616	0	-32496.015	149303925	0
2023-08-05	WR	7433.491	47518.923	0	40085.432	0	160893709
2023-08-05	EAST CENTRAL RAILWAY	-161.664	-106.064	0	55.6	65663	145515
2023-08-05	FSTPP - I & II	21503.207	20581.579	9.6	-931.228	4169689	118522
2023-08-05	FSTPP-III	9996.4	9670.894	-16.144	-309.362	1292169	119910
2023-08-05	GMRKEL	15727.2	15690.618	0	-36.582	107845	17933
2023-08-05	HVDC ALIPURDUAR	-25.629	-22.693	0	2.937	6564	16265
2023-08-05	HVDC SASARAM	-15.243	-8.053	0	7.191	0	17559
2023-08-05	JBVNL	-30351.96	-31156.84	0	-804.88	5416653	508903
2023-08-05	JITPL	12242.75	12289.436	0	46.686	175508	238117
2023-08-05	JORETHANG HEP	2252.48	2280.528	0	28.048	6268	116932
2023-08-05	KHSTPP-I	11138.782	10911.932	0	-226.85	1016322	133198
2023-08-05	KHSTPP-II	30304.468	29543.559	-426.956	-333.953	1235404	187687
2023-08-05	MPL	11633.093	11776.8	-85.823	229.531	158389	627913
2023-08-05	MTPS-II	7679.159	7491.366	-53.846	-133.947	619060	118163
2023-08-05	NVVN-NEPAL	8235	8587.491	0	352.491	1170029	2405323
2023-08-05	NKSTPP_U1_INFIRM	14770.8	14716.145	0	-54.655	94815	34352
2023-08-05	NPGC	41008.991	40333.309	-560.707	-114.975	814665	511772
2023-08-05	GRIDCO	-44354.603	-43968.338	0	386.265	4074344	3917730
2023-08-05	RANGIT	1340	1353.512	0	13.512	19496	47005
2023-08-05	RONGNICHU HEP	2688	2723.296	0	35.296	0	151786
2023-08-05	SIKKIM	-1181.322	-1130.305	0	51.017	229277	406817
2023-08-05	TALCHER SOLAR	14.468	20.459	0	5.992	29380	64683
2023-08-05	TUL	31296	31236	0	-60	300976	155689
2023-08-05	TEESTA	12156	12535.164	0	379.164	6132	453988
2023-08-05	THEP	2528.97	2646.464	0	117.494	0	485889
2023-08-05	TPTCL	2267.475	2605.323	0	337.848	0	900290
2023-08-05	TSPPP	13172.789	13314.108	0.474	140.845	99030	407943
2023-08-05	VAE_ER	-15962.108	0	0	15962.108	0	0
2023-08-05	WBSSETCL	-81993.064	-79991.054	0	2002.011	1030727	9479923

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 31-07-2023 to 06-08-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-08-06	APNRL	10650.86	10650.836	0	-0.024	107109	117355
2023-08-06	NVVN-BD	-21862.063	-21771.272	0	90.791	4417	253639
2023-08-06	BARH-II	24015.874	23301.829	-55.712	-658.333	2183375	148320
2023-08-06	BARH SG1_U2_INFIRM	0	0	0	0	0	0
2023-08-06	BARH-I	23926.459	23650.897	7.927	-283.489	3670443	1173632
2023-08-06	BSPHCL	-133105.717	-131344.279	0	1761.437	1145883	6106194
2023-08-06	BRBCL	13394.806	13350.036	0	-44.77	275701	136333
2023-08-06	CHUZACHEN	2810.4	2837.184	0	26.784	0	41410
2023-08-06	DARLIPALI	16607.198	16476.591	0	-130.607	177183	44217
2023-08-06	DIKCHU	2500.8	2636.545	0	135.745	82	425834
2023-08-06	DVC	36259.706	36250.974	0	-8.732	2206799	2844281
2023-08-06	NR	-79524.531	-76166.533	0	3357.999	14417826	26883321
2023-08-06	NER	5898.056	-5892.44	0	-11790.496	44830627	0
2023-08-06	SR	-39954.118	-74627.039	0	-34672.921	121541797	0
2023-08-06	WR	1990.018	48217.167	0	46227.15	0	160779107
2023-08-06	EAST CENTRAL RAILWAY	-130.171	-122.32	0	7.851	86851	55678
2023-08-06	FSTPP - I & II	15919.261	15135.707	-20.505	-763.049	3282851	213453
2023-08-06	FSTPP-III	9140.607	8999.347	-22.727	-118.533	973352	239059
2023-08-06	GMRKEL	14861.55	14833.818	0	-27.732	64833	15395
2023-08-06	HVDC ALIPURDUAR	-25.862	-23.164	0	2.698	4714	10673
2023-08-06	HVDC SASARAM	-15.353	-7.881	0	7.472	0	10502
2023-08-06	JBVNL	-31768.787	-30670.765	0	1098.022	430273	2797956
2023-08-06	JITPL	11086.75	11235.636	0	148.886	21853	291846
2023-08-06	JORETHANG HEP	2364.92	2394.08	0	29.16	0	84542
2023-08-06	KHSTPP-I	10638.149	10246.031	0	-392.119	1335312	83311
2023-08-06	KHSTPP-II	27421.878	26821.145	-219.116	-381.617	1195887	184311
2023-08-06	MPL	19268.09	19526.073	-292.359	550.341	154546	1238690
2023-08-06	MTPS-II	6901.491	6826.102	-45.042	-30.347	337701	186527
2023-08-06	NVVN-NEPAL	7472.5	7782.909	0	310.409	335717	1492173
2023-08-06	NKSTPP_U1_INFIRM	13463.528	13339.963	0	-123.564	421984	25756
2023-08-06	NPGC	36721.426	35951.127	-59.855	-710.444	1906364	178531
2023-08-06	GRIDCO	-49007.204	-48975.044	0	32.16	2510614	3472811
2023-08-06	RANGIT	1328	1353.388	0	25.388	23399	49159
2023-08-06	RONGNICHU HEP	2688	2721.888	0	33.888	0	124412
2023-08-06	SIKKIM	-923.589	-594.797	0	328.792	0	594569
2023-08-06	TALCHER SOLAR	20.788	22.728	0	1.941	48853	57272
2023-08-06	TUL	31296	31146.545	0	-149.455	390246	92924
2023-08-06	TEESTA	12156	12528.909	0	372.909	10648	370997
2023-08-06	THEP	2528.97	2646.816	0	117.846	0	334403
2023-08-06	TPTCL	2043.3	2171.993	0	128.693	50129	363474
2023-08-06	TSTPP	14758.855	14808.315	0.604	48.856	145449	249704
2023-08-06	VAE_ER	-10334.093	0	0	10334.093	0	0
2023-08-06	WBSETCL	-63341.977	-60595.954	0	2746.024	306529	7154347

SUMMARY OF WEEKLY DEVIATION CHARGES : 31-07-2023 to 06-08-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	71814.438	71797.017	0	-17.42	908779	896279
Week total	NVVN-BD	-152440.899	-151806.471	0	634.428	1090702	2792540
Week total	BARH-II	171367.82	164953.726	-1859.318	-4554.776	16926795	2449202
Week total	BARH SG1_U2_INFIRM	0	12000.598	0	12000.598	0	0
Week total	BARH-I	162380.012	154253.855	136.564	-8262.721	52825312	9272226
Week total	BSPHCL	-937949.142	-931291.748	0	6657.394	40454782	33466499
Week total	BRBCL	98904.528	98320.435	0	-584.093	3217933	1771639
Week total	CHUZACHEN	19672.8	19860.365	0	187.565	0	313376
Week total	DARLIPALI	122524.776	121698.119	0	-826.657	1135350	351595
Week total	DIKCHU	17505.6	18411.091	0	905.491	5922	3696253
Week total	DVC	252711.299	252848.872	0	137.573	17355581	20160616
Week total	NR	-609736.404	-498741.085	0	110995.319	68463551	636661639
Week total	NER	20062.77	-64762.033	0	-84824.803	367462070	1241
Week total	SR	-149979.932	-343111.881	0	-193131.949	815397466	3439862
Week total	WR	51782.422	292919.266	0	241136.844	28656627	91211566
Week total	EAST CENTRAL RAILWAY	-1418.629	-1001.68	0	416.949	809656	1011836
Week total	FSTPP - I & II	134475.3	130683.384	-190.504	-3601.412	15271335	2090624
Week total	FSTPP-III	62749.824	60610.905	9.827	-2148.746	9532875	852865
Week total	GMRKEL	103472.175	102697.09	0	-775.085	1487172	1131116
Week total	HVDC ALIPURDUAR	-194.362	-165.511	0	28.85	31431	110216
Week total	HVDC SASARAM	-106.422	-78.29	0	28.131	25954	63866
Week total	JBVNL	-211064.546	-207306.281	0	3758.265	16832561	22714469
Week total	JITPL	84329.63	84830.89	0	501.26	755075	1666307
Week total	JORETHANG HEP	15884.29	16003.264	0	118.974	788739	880521
Week total	KHSTPP-I	72447.114	70623.961	0	-1823.152	7559881	1572831
Week total	KHSTPP-II	199118.345	194015.328	-1804.498	-3298.519	11625553	1902433
Week total	MPL	81928.218	83563.49	-578.525	2213.797	391944	5475917
Week total	MTPS-II	50978.144	50334.734	-203.751	-439.659	3744780	1698986
Week total	NVVN-NEPAL	51043.75	50333.818	0	-709.932	23191248	10384957
Week total	NKSTPP_U1_INFIRM	98974.301	98460.763	0	-513.539	1309940	291886
Week total	NPGC	267078.971	263072.943	-1827.585	-2178.443	8689710	2562013
Week total	GRIDCO	-349124.21	-342309.322	0	6814.888	19423082	37192504
Week total	RANGIT	9271.5	9348.836	0	77.336	291776	300728
Week total	RONGNICHU HEP	18350	18540.768	0	190.768	239797	971620
Week total	SIKKIM	-8206.445	-7110.549	0	1095.896	1474685	3490818
Week total	TALCHER SOLAR	123.673	128.167	0	4.494	395950	345255
Week total	TUL	219072	217953.234	0	-1118.766	4835290	786816
Week total	TEESTA	85092	87759.745	0	2667.745	38307	2925096
Week total	THEP	17558.675	18329.056	0	770.381	628661	3070416
Week total	TPTCL	13529.27	15019.265	0	1489.995	484543	3192151
Week total	TSTPP	90722.209	88312.499	-1100.059	-1309.651	4560786	1257126
Week total	VAE_ER	-102665.475	0	0	102665.475	0	0
Week total	WBSETCL	-58466.05	-545572.603	0	12893.447	9546011	49759468

LEGEND:

Energy(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 31-07-2023 to 06-08-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1901.1232	3760.4636	-1859.3404	-5853202	2830793	-3022409
2	BARH-I	533.3396	396.7789	136.5607	393432	211275	604907
3	Darlipali_NTPC	0	0	0	0	0	0
4	FSTPP I & II	548.6284	739.1329	-190.5045	-602947	96296	-506651
5	FSTPP-III	331.7563	321.9287	9.8276	29807	325216	355023
6	KHSTPP-II	1255.0175	3059.5199	-1804.5024	-5453206	1904126	-3549080
7	MPL	408.4462	986.9712	-578.525	-1507058	595882	-911176
8	MTPS-II	63.9218	267.6735	-203.7517	-583748	146495	-437253
9	NPGC	1302.4005	3134.1708	-1831.7703	-4354118	1504200	-2849918
10	Teesta_V	0	0	0	0	0	0
11	TSTPP-I	50.0804	1150.1395	-1100.0591	-2203418	536501	-1666917
	Total	6394.7139	13816.779	-7422.0651	-20134458	8150784	-11983674

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 31-07-2023 to 06-08-2023

SRAS Provider	31-Jul-23	01-Aug-23	02-Aug-23	03-Aug-23	04-Aug-23	05-Aug-23	06-Aug-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	181.1	186.7	187.4	193	209.1	186.8	175.3
BARH-I	100	122.6	107.2	37.5	76.3	7.7	5.7
Darlipali_NTPC	0	0	0	0	0	0	0
FSTPP I & II	31.4	12.9	15	22.9	23.9	30.4	54.2
FSTPP-III	139.8	129.5	139.4	122.6	0	171.8	145.5
KHSTPP-II	114.2	93.1	80.2	90.7	102.8	104.2	94.9
MPL	111.2	101.4	101	106	108.5	99.8	59.5
MTPS-II	6.2	27.1	74.3	136.2	116.5	146.9	187.8
NPGC	75.2	73	85.3	62.9	53.8	87.1	61.8
Teesta_V	0	0	0	0	0	0	0
TSTPP-I	103.5	96.5	80.8	65.7	95.8	0	75.4

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
Shortfall/Emergency Condition
TRAS Account for Week 24-07-2023 to 30-07-2023

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :

Sr. No	TRAS Provider	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	718.145	2486792	19301.225	54684230	-52197438
2	BARH-I	46.995	148932	3898.645	10108796	-9959864
3	BRBCL	13.3475	40802	8636.535	21600838	-21560036
4	Darlipali_NTPC	0	0	4015.6075	3816434	-3816434
5	FSTPP I & II	1097.9	3822339	15706.35	44739538	-40917199
6	FSTPP-III	826.4525	2757294	7092.005	19359047	-16601753
7	KHSTPP-I	2287.93	8018280	7904.1175	22664267	-14645988
8	KHSTPP-II	6189.19	20574105	18077.485	49167144	-28593039
9	MPL	0.0925	265	9466.5425	22194309	-22194044
10	MTPS-II	21.475	67679	4855.9225	12520996	-12453318
11	North Karanpura STPS	50.8725	80079	5221.5425	6724824	-6644745
12	NPGC	0.0225	58	13479.915	28837582	-28837524
13	TSTPP-I	28.195	62123	8138.96	14672103	-14609981
	Total	11280.6175	38058748	125794.8525	311090109	-273031361

Notes :

A) TRAS settlement account for the week 24-07-2023 to 30-07-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
Shortfall/Emergency Condition
TRAS Account for Week 31-07-2023 to 06-08-2023

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :

Sr. No	TRAS Provider	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	1536.095	5319190	12548.59	35552665	-30233475
2	BARH-I	689.26	2184334	14881.5675	38586416	-36402083
3	BRBCL	0	0	8734.6525	21846239	-21846239
4	Darlipali_NTPC	0	0	1072.825	1019613	-1019613
5	FSTPP I & II	2075.36	7225365	10797.56	30756850	-23531485
6	FSTPP-III	1287.81	4296521	4381.2825	11959587	-7663066
7	KHSTPP-I	1836.26	6435358	6314.05	18104908	-11669550
8	KHSTPP-II	2081.765	6920203	15881.5475	43194633	-36274430
9	MPL	0	0	5348.215	12538890	-12538890
10	MTPS-II	0	0	4633.35	11947093	-11947093
11	North Karanpura STPS	0	0	2316.07	2982866	-2982866
12	NPGC	0	0	17575.5925	37599466	-37599466
13	TSTPP-I	170.0925	374765	3901.56	7033343	-6658578
	Total	9676.6425	32755735	108386.8625	273122569	-240366834

Notes :

A) TRAS settlement account for the week 31-07-2023 to 06-08-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.