



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



भारत के पथ की रोशनी  
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NO: ERPC/COMMERCIAL/ABT-DC/ 751

Date: 29.08.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Account for the period from 07.08.2023 to 13.08.2023

विषय: 07.08.2023 से 13.08.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता।

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

*The last installment of data for the subjected week has been received from ERLDC/NLDC on 18.08.2023.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**This issues with the approval of Member Secretary.**

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)  
SUPERINTENDING ENGINEER

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieg, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**ABT based Deviation Charge Account**  
**From 07-08-2023 to 13-08-2023**  
As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28.12.2022, 08.02.2023 & 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payble	Receivable	Payable	Receivable
<b>BENEFICIARIES OF EASTERN REGION</b>				
EAST CENTRAL RAILWAY	25.74403	8.11935	17.62468	
BSPHCL	781.55027	532.03994	249.51033	
JBVNL	436.01921	312.77384	123.24537	
DVC	145.23612	489.09805		343.86193
GRIDCO	940.39871	422.02982	518.36889	
SIKKIM	74.84577	40.75504	34.09073	
WBSETCL	605.19731	726.78478		121.58747
HVDC SASARAM	0.65018	0.65016	0.00002	
HVDC ALIPURDUAR	3.76177	0.15821	3.60356	
<b>GENERATORS (TARIFF UNDER SEC 62 or 63)</b>				
BARH-I	651.17082	37.74271	613.42811	
CHUZACHEN	23.88425	2.97795	20.90630	
RONGNICHU HEP	0.54251	6.77005		6.22754
NKSTPP	66.95207	3.43915	63.51292	
FSTPP - I & II	213.40622	13.79819	199.60803	
FSTPP-III	69.08490	4.03742	65.04748	
KHSTPP-I	98.04316	12.35840	85.68476	
KHSTPP-II	109.85971	21.36144	88.49827	
TSTPP	16.60430	28.89970		12.29540
BARH-II	231.92426	10.41475	221.50951	
MTPS-II	50.76260	5.79580	44.96680	
BRBCL	37.20645	15.27013	21.93632	
TEESTA	2.88400	29.88588		27.00188
RANGIT	13.54693	2.51057	11.03636	
MPL	33.02367	41.89621		8.87254
NPGC	81.82666	23.99085	57.83581	
DARLIPALI	12.09735	3.58982	8.50753	
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
TUL	38.46414	11.92450	26.53964	
APNRL	8.62587	12.27945		3.65358
GMRKEL	2.45813	5.87793		3.41980
JITPL	20.02971	16.16174	3.86797	
<b>OTHER GENERATORS</b>				
DIKCHU	0.00857	62.12646		62.11789
JORETHANG HEP	29.56987	5.84361	23.72626	
THEP	20.81474	41.09471		20.27997
<b>INTER-REGIONAL</b>				
East-North East	8340.82838		8340.82838	
East-North	1610.15502	7244.88464		5634.72962
East-South	17972.12106	12.82521	17959.29585	
East-West		23542.73135		23542.73135
<b>INTER-NATIONAL</b>				
NVVN-BD	22.56710	52.95041		30.38331
NVVN-NEPAL	324.76968	198.74812	126.02156	
TPTCL	10.10087	64.52265		54.42178
<b>INFIRM GENERATORS</b>				
<b>RE GENERATORS</b>				
TALCHER SOLAR	3.54146	3.79420		0.25274
<b>TOTAL</b>	<b>33130.27783</b>	<b>34072.91319</b>	<b>28929.20144</b>	<b>29871.83680</b>

Payable To The Pool (A) :	28929.20144
Receivable From The Pool (B) :	29871.83680
ER Deviation & AS Pool Balance (A-B) :	-942.63536

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL\_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 07-08-2023 to 13-08-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-08-07	APNRL	10354.943	10353.527	0	-1.415	208714	195095
2023-08-07	NVVN-BD	-21613.531	-20689.382	0	924.149	942537	1254954
2023-08-07	BARH-II	17835.205	17031.48	-55.794	-747.931	3094092	347396
2023-08-07	BARH-I	25074.172	23868.556	73.96	-1279.575	8653354	1581379
2023-08-07	BSPHCL	-116483.334	-115909.287	0	574.047	8993308	5624146
2023-08-07	BRBCL	14323.206	14231.273	0	-91.933	650398	337588
2023-08-07	CHUZACHEN	2810.4	2836.925	0	26.525	0	45874
2023-08-07	DARLIPALI	17910.012	17847.828	0	-62.184	119896	41671
2023-08-07	DIKCHU	2500.8	2653.818	0	153.018	0	659719
2023-08-07	DVC	34463.396	34668.936	0	205.54	3052122	3526577
2023-08-07	NR	-83244.518	-81973.848	0	1270.67	28136518	66324108
2023-08-07	NER	6378.302	-8519.027	0	-14897.329	73398456	0
2023-08-07	SR	-47822.994	-77371.946	0	-29548.952	170454921	0
2023-08-07	WR	-32916.63	30527.282	0	63443.912	0	285716910
2023-08-07	EAST CENTRAL RAILWAY	-105.821	-130.672	0	-24.851	302262	42157
2023-08-07	FSTPP - I & II	18402.93	18134.568	-13.157	-255.206	1349174	526414
2023-08-07	FSTPP-III	9035.219	8900.778	-1.907	-132.534	622577	126561
2023-08-07	GMRKEL	15414.29	15381.891	0	-32.399	90353	16694
2023-08-07	HVDC ALIPURDUAR	-21.516	-21.808	0	-0.292	21983	10442
2023-08-07	HVDC SASARAM	-15.294	-8.058	0	7.236	0	18024
2023-08-07	JBVNL	-29302.206	-28296.991	0	1005.215	2818894	3667467
2023-08-07	JITPL	12072	12029.582	0	-42.418	524669	239871
2023-08-07	JORETHANG HEP	2370.02	2392.32	0	22.3	108	92659
2023-08-07	KHSTPP-I	10008.575	9840.268	0	-168.307	1150390	456857
2023-08-07	KHSTPP-II	27787.524	27958.363	247.8	-76.961	1241723	837244
2023-08-07	MPL	21719.555	21941.745	-106.315	328.505	210607	930205
2023-08-07	MTPS-II	7452.679	7330.478	-46.453	-75.748	555198	269730
2023-08-07	NVVN-NEPAL	7949.995	8646.764	0	696.769	409995	3151171
2023-08-07	NKSTPP_U1_INFIRM	7657.414	6099.491	0	-1557.923	3139585	54907
2023-08-07	NPGC	42178.894	41426.618	-224.968	-527.308	1475053	237554
2023-08-07	GRIDCO	-44356.858	-44769.552	0	-412.693	8633634	2507470
2023-08-07	RANGIT	1356	1374.473	0	18.473	17242	58068
2023-08-07	RONGNICHU HEP	2688	2722.144	0	34.144	0	140506
2023-08-07	SIKKIM	-1117.8	-965.021	0	152.78	371950	590798
2023-08-07	TALCHER SOLAR	22.49	26.568	0	4.078	33652	65801
2023-08-07	TUL	31296	31215.2	0	-80.8	369549	163227
2023-08-07	TEESTA	12156	12535.2	0	379.2	4985	450406
2023-08-07	THEP	2528.97	2646.304	0	117.334	0	474595
2023-08-07	TPTCL	2069.515	2377.352	0	307.837	82120	766493
2023-08-07	TSTPP	15482.569	15507.3	-53.52	78.251	182075	379907
2023-08-07	VAE_ER	-25021.228	0	0	25021.228	0	0
2023-08-07	WBSETCL	-58301.495	-55460.618	0	2840.876	701934	10841067
2023-08-08	APNRL	11026.273	11055.564	0	29.291	115259	221277
2023-08-08	NVVN-BD	-21560.021	-21465.309	0	94.712	53552	662695
2023-08-08	BARH-II	14670.169	14391.259	-270.24	-8.67	304139	244373
2023-08-08	BARH-I	29653.511	27161.031	135.82	-2628.3	13648213	0
2023-08-08	BSPHCL	-117039.051	-117282.156	0	-243.106	17634934	5259506
2023-08-08	BRBCL	16353.839	16273.091	0	-80.749	591934	215918
2023-08-08	CHUZACHEN	2810.4	2836.762	0	26.362	0	49989
2023-08-08	DARLIPALI	18000	17993.798	0	-6.202	81508	82268
2023-08-08	DIKCHU	2500.8	2671.455	0	170.655	0	798744
2023-08-08	DVC	39469.302	39938.435	0	469.133	1980811	7530647
2023-08-08	NR	-88088.702	-84685.756	0	3402.946	26529241	80161115
2023-08-08	NER	11470.818	-4488.67	0	-15959.488	95532902	0
2023-08-08	SR	-42945.615	-83349.989	0	-40404.374	255314687	0
2023-08-08	WR	-37161.126	17385.589	0	54546.716	0	307361400
2023-08-08	EAST CENTRAL RAILWAY	-122.575	-155.376	0	-32.801	409169	117836
2023-08-08	FSTPP - I & II	24162.889	23419.792	-99.094	-644.004	3121034	93007
2023-08-08	FSTPP-III	11158.765	10800.317	-59.618	-298.829	1558956	1284
2023-08-08	GMRKEL	15724.438	15703.127	0	-21.31	73778	33986
2023-08-08	HVDC ALIPURDUAR	-16.318	-23.312	0	-6.994	59225	0
2023-08-08	HVDC SASARAM	-14.706	-8.264	0	6.442	0	27777
2023-08-08	JBVNL	-29129.54	-28414.766	0	714.774	2510383	4581288
2023-08-08	JITPL	12672	12705.109	0	33.109	373074	238819
2023-08-08	JORETHANG HEP	2345.27	2365.888	0	20.618	15582	93057
2023-08-08	KHSTPP-I	12386.488	12098.991	0	-287.497	1311167	100721
2023-08-08	KHSTPP-II	33624.323	32950.441	-234.27	-439.612	2131590	107411
2023-08-08	MPL	14635.078	14704.182	-84.158	153.263	41539	448553
2023-08-08	MTPS-II	8503.973	8219.572	-83.682	-200.719	1068241	33849
2023-08-08	NVVN-NEPAL	8801.25	10177.454	0	1376.204	66909	8286740
2023-08-08	NKSTPP_U1_INFIRM	0	-449.236	0	-449.236	642857	0
2023-08-08	NPGC	44480.061	44024.29	-302.398	-153.373	905541	431703
2023-08-08	GRIDCO	-43356.606	-43383.264	0	-26.658	12092632	4720307
2023-08-08	RANGIT	1356	1371.553	0	15.553	90916	51715
2023-08-08	RONGNICHU HEP	2688	2717.952	0	29.952	0	136913
2023-08-08	SIKKIM	-1014.37	-1097.447	0	-83.078	1287918	913904
2023-08-08	TALCHER SOLAR	26.468	33.423	0	6.956	49139	77905
2023-08-08	TUL	31295.998	31249.963	0	-46.034	329157	197371
2023-08-08	TEESTA	12171	12529.054	0	358.054	184152	454297
2023-08-08	THEP	2528.97	2646.144	0	117.174	0	514583
2023-08-08	TPTCL	2160.41	2428.449	0	268.039	0	652192
2023-08-08	TSTPP	14705.338	14831.252	-14.498	140.413	193535	552215
2023-08-08	VAE_ER	-1447.158	0	0	1447.158	0	0
2023-08-08	WBSETCL	-52105.936	-50538.36	0	1567.576	1468827	10175138

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-08-09	APNRL	11517.36	11546.109	0	28.749	128098	246094
2023-08-09	NVVN-BD	-21578.476	-21480.582	0	97.895	348687	919862
2023-08-09	BARH-II	14850.091	14616.983	-81.628	-151.48	948436	98398
2023-08-09	BARH-I	29283.793	26599.962	169.526	-2853.357	18333711	0
2023-08-09	BSPHCL	-103206.036	-100185.085	0	3020.951	7369700	22278180
2023-08-09	BRBCL	11147.507	11082.109	0	-65.398	444517	286227
2023-08-09	CHUZACHEN	2153.9	1892.842	0	-261.058	1032033	35920
2023-08-09	DARLIPALI	18000	17992.872	0	-7.128	114582	70889
2023-08-09	DIKCHU	2500.8	2686.182	0	185.382	0	1166275
2023-08-09	DVC	45514.489	46368.98	0	854.491	1898760	9671203
2023-08-09	NR	-82879.428	-81410.581	0	1468.847	43789395	90574863
2023-08-09	NER	11553.574	-5931.751	0	-17485.325	136010362	0
2023-08-09	SR	-51902.817	-89515.22	0	-37612.403	290950830	1282521
2023-08-09	WR	-35913.032	20592.426	0	56505.458	0	400840974
2023-08-09	EAST CENTRAL RAILWAY	-121.258	-137.584	0	-16.326	310955	219420
2023-08-09	FSTPP - I & II	24597.163	23908.301	-115.423	-573.438	3628059	47196
2023-08-09	FSTPP-III	11250.017	10980.353	-55.813	-213.851	1274049	0
2023-08-09	GMRKEL	15743.54	15800.073	0	56.533	3867	115417
2023-08-09	HVDC ALIPURDUAR	-16.33	-23.162	0	-6.832	73271	0
2023-08-09	HVDC SASARAM	-14.235	-11.456	0	2.779	3495	13727
2023-08-09	JBVNL	-28266.721	-28423.281	0	-156.56	12042589	3925797
2023-08-09	JITPL	12727	12827.673	0	100.673	43503	378671
2023-08-09	JORETHANG HEP	1069.74	898.8	0	-170.94	1070429	25993
2023-08-09	KHSTPP-I	12360.051	12062.633	0	-297.418	1623902	278337
2023-08-09	KHSTPP-II	33629.383	33017.983	-609.225	-2.175	601407	577961
2023-08-09	MPL	11642.4	11696.473	-62.61	116.683	2370	326093
2023-08-09	MTPS-II	8517.662	8261.498	-110.12	-146.045	789754	37156
2023-08-09	NVVN-NEPAL	10651	10351.854	0	-299.146	4773475	2291699
2023-08-09	NKSTPP U1 INFIRM	0	-393.818	0	-393.818	563554	0
2023-08-09	NPCC	44550.03	44332.581	-189.91	-27.538	905182	605712
2023-08-09	GRIDCO	-41467.727	-42760.484	0	-1292.757	29745733	4824907
2023-08-09	RANGIT	728	650.468	0	-77.532	172729	18445
2023-08-09	RONGNICHU HEP	2688	2721.536	0	33.536	0	158159
2023-08-09	SIKKIM	-1113.542	-1045.148	0	68.394	1226407	750444
2023-08-09	TALCHER SOLAR	36.46	39.132	0	2.672	35281	57354
2023-08-09	TUL	31296	31265.891	0	-30.109	311965	295575
2023-08-09	TEESTA	12156	12529.345	0	373.345	48675	478069
2023-08-09	THEP	1974.79	1836.064	0	-138.726	1341099	509332
2023-08-09	TPTCL	2575.93	2911.881	0	335.951	0	1296516
2023-08-09	TSTPP	15027.516	15275.141	-2.349	249.974	166924	801909
2023-08-09	VAE_ER	0	0	0	0	0	0
2023-08-09	WBSETCL	-63145.724	-63946.885	0	-801.161	20923607	5270786
2023-08-10	APNRL	11566.585	11586.909	0	20.324	159130	242345
2023-08-10	NVVN-BD	-21259.379	-21186.545	0	72.834	356143	843060
2023-08-10	BARH-II	14850.026	14631.559	0	-218.467	965334	13733
2023-08-10	BARH-I	27220.002	25880.004	31.094	-1371.092	6973330	150875
2023-08-10	BSPHCL	-118278.3	-118403.89	0	-125.591	10759078	6791781
2023-08-10	BRBCL	10920.117	10895.636	0	-24.481	247851	171849
2023-08-10	CHUZACHEN	2658.9	2451.571	0	-207.329	691533	42396
2023-08-10	DARLIPALI	17960	17904.617	0	-55.383	417038	56086
2023-08-10	DIKCHU	2500.8	2658.091	0	157.291	0	1092776
2023-08-10	DVC	54701.225	55652.652	0	951.427	1626258	9141153
2023-08-10	NR	-80247.682	-64186.71	0	16060.972	4727713	153944819
2023-08-10	NER	7875.679	-8083.138	0	-15958.817	138525304	0
2023-08-10	SR	-52101.529	-86300.532	0	-34199.002	297895860	0
2023-08-10	WR	-6830.597	32767.308	0	39597.905	0	343145465
2023-08-10	EAST CENTRAL RAILWAY	-115.767	-132.992	0	-17.225	440323	156566
2023-08-10	FSTPP - I & II	22877.519	21837.775	-157.8	-881.944	4813131	81300
2023-08-10	FSTPP-III	11193.75	10860.88	-89.038	-243.833	1231124	15448
2023-08-10	GMRKEL	15749.04	15805.745	0	56.705	2897	104189
2023-08-10	HVDC ALIPURDUAR	-16.318	-24.285	0	-7.967	83969	0
2023-08-10	HVDC SASARAM	-14.514	-14.963	0	-0.449	9407	1895
2023-08-10	JBVNL	-27737.848	-28951.231	0	-1213.384	16133445	998394
2023-08-10	JITPL	12847	12849.636	0	2.636	188046	156730
2023-08-10	JORETHANG HEP	1709.4	1746.744	0	37.344	4656	138213
2023-08-10	KHSTPP-I	12600.036	12298.318	0	-301.718	1417465	93187
2023-08-10	KHSTPP-II	22500.02	21868.478	-386.967	-244.575	1214469	171944
2023-08-10	MPL	12482.75	12120.218	-112.653	-249.879	2819199	135596
2023-08-10	MTPS-II	8517.6	8199.402	-107.468	-210.731	937361	4780
2023-08-10	NVVN-NEPAL	10133.25	9473.964	0	-659.286	7922887	1926970
2023-08-10	NKSTPP U1 INFIRM	0	-263.925	0	-263.925	377676	0
2023-08-10	NPCC	44550.001	43976.618	-339.705	-233.679	1170189	383430
2023-08-10	GRIDCO	-38120.918	-39686.331	0	-1565.413	33272502	5551868
2023-08-10	RANGIT	922.5	945.163	0	22.663	53981	45780
2023-08-10	RONGNICHU HEP	2020.5	2034.752	0	14.252	37349	101343
2023-08-10	SIKKIM	-1012.275	-1169.56	0	-157.284	1962435	267283
2023-08-10	TALCHER SOLAR	34.018	38.813	0	4.796	32244	60321
2023-08-10	TUL	31296	31222.182	0	-73.818	522032	194415
2023-08-10	TEESTA	12171	12538.764	0	367.764	19430	444976
2023-08-10	THEP	2527.92	2646.528	0	118.608	0	781409
2023-08-10	TPTCL	2244.69	2346.034	0	101.344	49859	652470
2023-08-10	TSTPP	15325.006	15459.56	-3.505	138.059	2010005	517561
2023-08-10	VAE_ER	0	0	0	0	0	0
2023-08-10	WBSETCL	-74375.695	-75552.467	0	-1176.772	31100698	6750410

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-08-11	APNRL	11807.71	11815.054	0	7.344	88880	130149
2023-08-11	NVVN-BD	-21300.109	-21249.454	0	50.655	468031	705113
2023-08-11	BARH-II	17237.801	15529.625	-191.227	-1516.949	12954612	186169
2023-08-11	BARH-I	28155.006	26709.175	-9.861	-1435.97	5371386	69634
2023-08-11	BSPHCL	-130662.536	-130910.821	0	-248.285	13827610	5834501
2023-08-11	BRBCL	14369.75	14163.491	0	-206.259	690881	63110
2023-08-11	CHUZACHEN	2406.4	2351.318	0	-55.082	664860	37219
2023-08-11	DARLIPALI	17940.001	17813.193	0	-126.807	151894	33614
2023-08-11	DIKCHU	2500.8	2633.818	0	133.018	857	960548
2023-08-11	DVC	51661.103	52424.403	0	763.3	1875765	8456248
2023-08-11	NR	-88826.735	-64268.925	0	24557.81	537965	212681309
2023-08-11	NER	10009.777	-7090.88	0	-17100.657	154129570	0
2023-08-11	SR	-46937.147	-84421.234	0	-37484.087	334443049	0
2023-08-11	WR	-2263.459	32668.31	0	34931.769	0	320248439
2023-08-11	EAST CENTRAL RAILWAY	-132.123	-149.12	0	-16.997	411138	102021
2023-08-11	FSTPP - I & II	23652.402	22526.583	-219.629	-906.191	4010979	50605
2023-08-11	FSTPP-III	10923.443	10583.09	-78.712	-261.641	900608	1891
2023-08-11	GMRKEL	15749.04	15829.382	0	80.342	568	125658
2023-08-11	HVDC ALIPURDUAR	-16.318	-23.657	0	-7.34	69229	0
2023-08-11	HVDC SASARAM	-14.783	-15.137	0	-0.354	6703	1826
2023-08-11	JBVNL	-31242.524	-30701.552	0	540.972	5362318	7876162
2023-08-11	JITPL	12937	12838.582	0	-98.418	492003	116605
2023-08-11	JORETHANG HEP	2345.21	2360.48	0	15.27	621	101055
2023-08-11	KHSTPP-I	12832.532	12437.2	0	-395.331	1265370	21135
2023-08-11	KHSTPP-II	29710.517	28816.882	-422.48	-471.155	1739731	135717
2023-08-11	MPL	22019.57	21937.345	-288.14	-205.916	147664	645250
2023-08-11	MTPS-II	8517.6	8196.598	-135.436	-185.566	629492	8958
2023-08-11	NVVN-NEPAL	10001.125	8836.873	0	-1164.252	11437575	204982
2023-08-11	NKSTPP_U1_INFIRM	5547.548	5033.796	0	-513.752	1477367	47283
2023-08-11	NPGC	44550.007	43531.309	-582.733	-435.965	1149489	141734
2023-08-11	GRIDCO	-36151.577	-36037.511	0	114.066	5941693	7321469
2023-08-11	RANGIT	1240	1260.984	0	20.984	16068	49359
2023-08-11	RONGNICHU HEP	1452	1468.608	0	16.608	0	61578
2023-08-11	SIKKIM	-1016.47	-1208.857	0	-192.387	1935196	299064
2023-08-11	TALCHER SOLAR	32.78	34.583	0	1.803	38665	48241
2023-08-11	TUL	31296	31117.091	0	-178.909	948544	83615
2023-08-11	TEESTA	12156	12531.564	0	375.564	9177	395940
2023-08-11	THEP	2527.92	2646.208	0	118.288	0	785615
2023-08-11	TPTCL	2424.03	2587.937	0	163.907	395208	1011535
2023-08-11	TSTPP	15162.507	15161.822	-0.602	-0.083	221852	251626
2023-08-11	VAE_ER	17.258	0	0	-17.258	0	0
2023-08-11	WBSETCL	-81382.139	-79795.845	0	1586.294	5066489	13805675
2023-08-12	APNRL	11247.858	11241.818	0	-6.039	92904	83999
2023-08-12	NVVN-BD	-21656.888	-21613.818	0	43.07	47206	458801
2023-08-12	BARH-II	21310.695	20441.289	-84.191	-785.215	2510051	23523
2023-08-12	BARH-I	25514.845	24473.947	-9.5	-1031.398	5105237	719457
2023-08-12	BSPHCL	-130548.494	-130401.3	0	147.194	8302938	4550392
2023-08-12	BRBCL	15437.854	15308.145	0	-129.709	475003	139626
2023-08-12	CHUZACHEN	2810.4	2836.57	0	26.17	0	39744
2023-08-12	DARLIPALI	18000	17874.818	0	-125.182	140799	29121
2023-08-12	DIKCHU	2500.8	2629	0	128.2	0	815629
2023-08-12	DVC	46020.622	46603.929	0	583.307	2018337	6318803
2023-08-12	NR	-84255.004	-77228.276	0	7026.728	37370326	81519355
2023-08-12	NER	5553.147	-11924.589	0	-17477.736	138196715	0
2023-08-12	SR	-50496.028	-78686.871	0	-28190.843	237375130	0
2023-08-12	WR	-26810.925	21353.602	0	48164.527	0	365852898
2023-08-12	EAST CENTRAL RAILWAY	-133.519	-156.688	0	-23.169	420428	78891
2023-08-12	FSTPP - I & II	22453.921	21836.278	-96.382	-521.261	1996551	392544
2023-08-12	FSTPP-III	10353.542	10079.213	-74.818	-199.511	609658	48750
2023-08-12	GMRKEL	15749.04	15788.727	0	39.687	32593	87118
2023-08-12	HVDC ALIPURDUAR	-16.318	-24.178	0	-7.86	60011	0
2023-08-12	HVDC SASARAM	-14.916	-15.294	0	-0.379	7257	1767
2023-08-12	JBVNL	-33628.747	-32602.971	0	1025.776	3241350	7133301
2023-08-12	JITPL	13199.5	13192.964	0	-6.536	241133	183522
2023-08-12	JORETHANG HEP	2187.99	2073.032	0	-114.958	1065424	79587
2023-08-12	KHSTPP-I	11788.778	11287.787	0	-500.991	1597527	83816
2023-08-12	KHSTPP-II	31098.287	30414.807	-346.499	-336.98	1082417	160710
2023-08-12	MPL	22488.503	22612.509	-171.695	295.701	56307	695000
2023-08-12	MTPS-II	8012.228	7739.916	-71.826	-200.485	643448	103324
2023-08-12	NVVN-NEPAL	10154.115	10381.309	0	227.194	2530150	2208042
2023-08-12	NKSTPP_U1_INFIRM	14431.275	14320.171	0	-111.104	486401	89476
2023-08-12	NPGC	43754.772	42775.09	-567.892	-411.79	1097282	227391
2023-08-12	GRIDCO	-36455.461	-35244.668	0	1210.793	2084132	8769583
2023-08-12	RANGIT	1353	1347.677	0	-5.323	38582	25518
2023-08-12	RONGNICHU HEP	1884.5	1895.616	0	11.116	16901	53283
2023-08-12	SIKKIM	-1077.539	-1089.316	0	-11.777	696586	416174
2023-08-12	TALCHER SOLAR	28.535	26.316	0	-2.219	85546	34333
2023-08-12	TUL	31296	31109.309	0	-186.691	942355	99833
2023-08-12	TEESTA	12156	12515.273	0	359.273	9626	359304
2023-08-12	THEP	2527.92	2646.272	0	118.352	0	700241
2023-08-12	TPTCL	2487.485	2718.578	0	231.093	12079	966711
2023-08-12	TSTPP	16745.619	16653.826	-0.605	-91.188	281589	130436
2023-08-12	VAE_ER	-13778.1	0	0	13778.1	0	0
2023-08-12	WBSETCL	-75617.63	-73014.114	0	2603.517	1097868	13214291

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-08-13	APNRL	10771.668	10782.618	0	10.951	69601	108986
2023-08-13	NVVN-BD	-21751.363	-21680.145	0	71.218	40553	450557
2023-08-13	BARH-II	21138.249	20478.392	22.187	-682.043	2415762	127883
2023-08-13	BARH-I	25648.27	24455.935	27.305	-1219.64	7031850	1252927
2023-08-13	BSPHCL	-130092.931	-130870.76	0	-777.83	11267457	2865488
2023-08-13	BRBCL	14722.702	14604.145	0	-118.556	620061	312696
2023-08-13	CHUZACHEN	2810.4	2837.453	0	27.053	0	46652
2023-08-13	DARLIPALI	18000	17865.448	0	-134.552	184018	45333
2023-08-13	DIKCHU	2500.8	2645.545	0	144.745	0	718956
2023-08-13	DVC	41712.38	42108.458	0	396.078	2071558	4265174
2023-08-13	NR	-85952.085	-83576.992	0	2375.093	19924343	39282895
2023-08-13	NER	12023.608	-4344.197	0	-16367.805	98289529	0
2023-08-13	SR	-44376.328	-79641.313	0	-35264.985	210777629	0
2023-08-13	WR	-37751.562	22829.939	0	60581.5	0	331107049
2023-08-13	EAST CENTRAL RAILWAY	-148.275	-157.392	0	-9.117	280129	95044
2023-08-13	FSTPP - I & II	21769.331	21075.149	-60.51	-633.673	2421694	188752
2023-08-13	FSTPP-III	10043.018	9843.433	-53.167	-146.418	711517	209808
2023-08-13	GMRKEL	15301.91	15338.473	0	36.563	41757	104730
2023-08-13	HVDC ALIPURDUAR	-22.754	-22.72	0	0.033	8490	5378
2023-08-13	HVDC SASARAM	-15.247	-20.896	0	-5.649	38156	0
2023-08-13	JBVNL	-33198.364	-32757.761	0	440.602	1492944	3094975
2023-08-13	JITPL	12548	12619.418	0	71.418	140544	301957
2023-08-13	JORETHANG HEP	1210.46	1091.064	0	-119.396	800166	53798
2023-08-13	KHSTPP-I	11503.761	11165.191	0	-338.569	1438495	201787
2023-08-13	KHSTPP-II	27312.47	26248.311	-228.792	-835.367	2974633	145157
2023-08-13	MPL	21573.783	21934.8	-94.501	455.518	24682	1008924
2023-08-13	MTPS-II	7652.862	7457.092	-91.757	-104.013	452766	121783
2023-08-13	NVVN-NEPAL	9439.493	8915.927	0	-523.565	5335975	1805209
2023-08-13	NKSTPP_U1_INFIRM	14612.094	14712.77	0	100.676	7766	152250
2023-08-13	NPGC	42911.252	42077.454	-384.934	-448.863	1479931	371560
2023-08-13	GRIDCO	-39900.811	-38110.778	0	1790.033	2269545	8507378
2023-08-13	RANGIT	1321.75	1097.119	0	-224.631	965174	2172
2023-08-13	RONGNICHU HEP	2484	2490.144	0	6.144	0	25224
2023-08-13	SIKKIM	-1019.845	-749.988	0	269.857	4086	837838
2023-08-13	TALCHER SOLAR	25.948	23.263	0	-2.684	79619	35466
2023-08-13	TUL	31296	31222.763	0	-73.237	422811	158414
2023-08-13	TEESTA	12156	12504.218	0	348.218	12354	405595
2023-08-13	THEP	1712.9	1649.376	0	-63.524	740375	343696
2023-08-13	TPTCL	2627.38	2777.036	0	149.656	470822	1106348
2023-08-13	TSTPP	17602.501	17523.935	-0.588	-77.978	413451	256316
2023-08-13	VAE_ER	-13920.193	0	0	13920.193	0	0
2023-08-13	WBSETCL	-59568.884	-57121.607	0	2447.277	160308	12621110

**SUMMARY OF WEEKLY DEVIATION CHARGES : 07-08-2023 to 13-08-2023**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	78292.395	78381.599	0	89.204	862587	1227945
Week total	NVVN-BD	-150719.768	-149365.235	0	1354.533	2256710	5295041
Week total	BARH-II	121892.237	117120.588	-660.894	-4110.755	23192426	1041475
Week total	BARH-I	190549.598	179148.609	418.343	-11819.332	65117082	3774271
Week total	BSPHCL	-846310.68	-843963.3	0	2347.38	78155027	53203994
Week total	BRBCL	97274.974	96557.89	0	-717.084	3720645	1527013
Week total	CHUZACHEN	18460.8	18043.44	0	-417.36	2388425	297795
Week total	DARLIPALI	125810.012	125292.573	0	-517.439	1209735	358982
Week total	DIKCHU	17505.6	18577.909	0	1072.309	857	6212646
Week total	DVC	313542.517	317765.793	0	4223.275	14523612	48909805
Week total	NR	-593494.155	-537331.088	0	56163.067	161015502	724488464
Week total	NER	64864.905	-50382.252	0	-115247.157	834082838	0
Week total	SR	-336582.458	-579287.105	0	-242704.647	1797212106	1282521
Week total	WR	-179647.332	178124.455	0	357771.787	0	2354273135
Week total	EAST CENTRAL RAILWAY	-879.338	-1019.824	0	-140.486	2574403	811935
Week total	FSTPP - I & II	157916.156	152738.444	-761.995	-4415.717	21340622	1379819
Week total	FSTPP-III	73957.754	72048.063	-413.073	-1496.618	6908490	403742
Week total	GMRKEL	109431.298	109647.417	0	216.12	245813	587793
Week total	HVDC ALIPURDUAR	-125.871	-163.123	0	-37.252	376177	15821
Week total	HVDC SASARAM	-103.694	-94.068	0	9.626	65018	65016
Week total	JBVNL	-212505.95	-210148.553	0	2357.397	43601921	31277384
Week total	JITPL	89002.5	89062.963	0	60.463	2002971	1616174
Week total	JORETHANG HEP	13238.09	12928.328	0	-309.762	2956987	584361
Week total	KHSTPP-I	83480.22	81190.389	0	-2289.83	9804316	1235840
Week total	KHSTPP-II	205662.524	201275.266	-1980.433	-2406.825	10985971	2136144
Week total	MPL	126561.638	126947.271	-920.072	1305.706	3302367	4189621
Week total	MTPS-II	57174.604	55404.556	-646.742	-1123.306	5076260	579580
Week total	NVVN-NEPAL	67130.228	66784.145	0	-346.083	32476968	19874812
Week total	NKSTPP_U1_INFIRM	42248.331	39059.248	0	-3189.082	6695207	343915
Week total	NPGC	306975.018	302143.961	-2592.54	-2238.517	8182666	2399085
Week total	GRIDCO	-279809.959	-279992.587	0	-182.628	94039871	42202982
Week total	RANGIT	8277.25	8047.438	0	-229.812	1354693	251057
Week total	RONGNICHU HEP	15905	16050.752	0	145.752	54251	677005
Week total	SIKKIM	-7371.841	-7325.337	0	46.504	7484577	4075504
Week total	TALCHER SOLAR	206.698	222.098	0	15.401	354146	379420
Week total	TUL	219071.998	218402.398	0	-669.6	3846414	1192450
Week total	TEESTA	85122	87683.417	0	2561.417	288400	2988588
Week total	THEP	16329.39	16716.896	0	387.506	2081474	4109471
Week total	TPTCL	16589.44	18147.268	0	1557.828	1010087	6452265
Week total	TSTPP	110051.056	110412.836	-75.667	437.448	1660430	2889970
Week total	VAE_ER	-54149.42	0	0	54149.42	0	0
Week total	WBSETCL	-464497.504	-455429.896	0	9067.607	60519731	72678478

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.



## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 07-08-2023 to 13-08-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation	Down Regulation	Net Energy (MWh)	Energy Charges/	Incentive Charges (Rs.)	Total Charges (Rs.)
		due to SRAS (MWh)	due to SRAS (MWh)		Compensation Charges (Rs.)		
1	BARH	222.8029	883.6963	-660.8934	-2080492	520081	-1560411
2	BARH-I	643.3594	225.0162	418.3432	1205247	88491	1293738
3	Darlipali_NTPC	0	0	0	0	0	0
4	FSTPP I & II	203.3037	965.2989	-761.9952	-2411715	62544	-2349171
5	FSTPP-III	123.7885	536.8617	-413.0732	-1252851	303795	-949056
6	KHSTPP-II	785.5888	2766.0217	-1980.4329	-5984868	1512477	-4472391
7	MPL	287.2838	1207.353	-920.0692	-2396781	696552	-1700229
8	MTPS-II	57.1288	703.8712	-646.7424	-1852917	380500	-1472417
9	NPGC	606.6549	3204.2716	-2597.6167	-6174535	1307104	-4867431
10	Teesta_V	0	0	0	0	0	0
11	TSTPP-I	17.1195	92.7665	-75.647	-151527	12443	-139084
	<b>Total</b>	<b>2947.0303</b>	<b>10585.1571</b>	<b>-7638.1268</b>	<b>-21100439</b>	<b>4883987</b>	<b>-16216452</b>

**Notes :**

1. (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
2. Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
3. The Incentive has been calculated based on actual performance of SRAS providers.

**SRAS Actual Performance Statement by ERPC from 07-08-2023 to 13-08-2023**

SRAS Provider	07-Aug-23	08-Aug-23	09-Aug-23	10-Aug-23	11-Aug-23	12-Aug-23	13-Aug-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	161.9	144.2	157.8	0	101.1	60.9	309.1
BARH-I	13.5	37.3	36.4	57.9	86.6	318.5	19.3
Darlipali_NTPC	0	0	0	0	0	0	0
FSTPP I & II	34.6	7.8	19.1	38.8	36.7	-4	-14.5
FSTPP-III	73.1	147.9	139.2	141.1	129.2	132.4	126.4
KHSTPP-II	82.3	130.9	99.5	91.4	123	90.1	69.7
MPL	121.6	71.2	59.8	79.8	100	108.6	109.8
MTPS-II	108.8	126.9	131.9	140.6	139	142.3	146.2
NPGC	61.9	72.6	58.9	65.5	79.6	78.6	87.8
Teesta_V	0	0	0	0	0	0	0
TSTPP-I	33.2	0	94.8	42.3	0	0	0

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**Shortfall/Emergency Condition**  
**TRAS Account for Week 07-08-2023 to 13-08-2023**

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :**

Sr. No	TRAS Provider	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	702.7175	2433371	4751.2875	13461348	<b>-11027977</b>
2	BARH-I	0	0	8077.9225	20945246	<b>-20945246</b>
3	BRBCL	0	0	4626.5625	11571495	<b>-11571495</b>
4	Darlipali_NTPC	0	0	0	0	<b>0</b>
5	FSTPP I & II	13.4375	46783	5153.045	14678449	<b>-14631666</b>
6	FSTPP-III	0	0	3472.1625	9477962	<b>-9477962</b>
7	KHSTPP-I	22.1125	77495	3405.33	9764444	<b>-9686949</b>
8	KHSTPP-II	20.21	67183	10611.745	28861825	<b>-28794642</b>
9	MPL	0	0	5088.06	11928956	<b>-11928956</b>
10	MTPS-II	0	0	2380.7125	6138667	<b>-6138667</b>
11	North Karanpura STPS	37.3775	58836	0	0	<b>58836</b>
12	NPGC	0	0	4875.28	10429687	<b>-10429687</b>
13	TSTPP-I	0	0	759.045	1368330	<b>-1368330</b>
	<b>Total</b>	<b>795.8550</b>	<b>2683667</b>	<b>53201.1525</b>	<b>138626409</b>	<b>-135942742</b>

Notes :

A) TRAS settlement account for the week 07-08-2023 to 13-08-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.