



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



एशियन कुटुंब  
ONE EARTH - ONE FAMILY - ONE FUTURE



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NO: ERPC/COMMERCIAL/ABT-DC/ 629

Date: 02.08.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Account for the period from 17.07.2023 to 23.07.2023

विषय: 17.07.2023 से 23.07.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता ।

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation,2022 implemented w.e.f. 05.12.2022.

*The last installment of data for the subjected week has been received from ERLDC/NLDC on 28.07.2023.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**This issues with the approval of Member Secretary.**

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)  
SUPERINTENDING ENGINEER

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieg, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**ABT based Deviation Charge Account**  
**From 17-07-2023 to 23-07-2023**

As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28.12.2022, 08.02.2023 & 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payble	Receivable	Payable	Receivable
<b>BENEFICIARIES OF EASTERN REGION</b>				
EAST CENTRAL RAILWAY	0.77794	27.87877		27.10083
BSPHCL	658.23432	201.56285	456.67147	
JBVNL	255.64867	147.58603	108.06264	
DVC	215.92856	210.08802	5.84054	
GRIDCO	313.63693	378.93219		65.29526
SIKKIM	75.96813	31.80808	44.16005	
WBSETCL	164.25205	473.00162		308.74957
HVDC SASARAM	2.78439	0.01564	2.76875	
HVDC ALIPURDUAR	0.74385	0.54672	0.19713	
<b>GENERATORS (TARIFF UNDER SEC 62 or 63)</b>				
BARH-I	160.87993	29.86163	131.01830	
CHUZACHEN	3.88739	3.14756	0.73983	
RONGNICHU HEP		14.14268		14.14268
NKSTPP	18.50273	2.52781	15.97492	
FSTPP - I & II	162.06713	21.28590	140.78123	
FSTPP-III	58.49526	7.32782	51.16744	
KHSTPP-I	73.09948	17.85202	55.24746	
KHSTPP-II	186.72121	22.95294	163.76827	
TSTPP	29.70402	15.21384	14.49018	
BARH-II	194.07836	16.34384	177.73452	
MTPS-II	43.12945	9.58440	33.54505	
BRBCL	41.96000	9.35630	32.60370	
TEESTA	0.30590	29.05576		28.74986
RANGIT	1.02325	3.45877		2.43552
MPL	3.48561	62.33497		58.84936
NPGC	53.02696	20.93891	32.08805	
DARLIPALI	31.95752	3.84077	28.11675	
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
TUL	47.90675	8.63487	39.27188	
APNRL	10.65564	10.80686		0.15122
GMRKEL	8.54422	1.18474	7.35948	
JITPL	13.87120	11.56040	2.31080	
<b>OTHER GENERATORS</b>				
DIKCHU	0.03121	40.06760		40.03639
JORETHANG HEP	0.29599	7.27838		6.98239
THEP		35.42084		35.42084
<b>INTER-REGIONAL</b>				
East-North East	4660.86216		4660.86216	
East-North	1191.44742	4939.24247		3747.79505
East-South	6210.68827	718.66069	5492.02758	
East-West	1278.29301	10181.05599		8902.76298
<b>INTER-NATIONAL</b>				
NVVN-BD	10.13764	42.50083		32.36319
NVVN-NEPAL	273.51391	104.45498	169.05893	
TPTCL	13.13081	41.44106		28.31025
<b>INFIRM GENERATORS</b>				
BARH SG1_U2_INFIRM	106.98035		106.98035	
<b>RE GENERATORS</b>				
TALCHER SOLAR	5.20947	3.07644	2.13303	
<b>TOTAL</b>	<b>16581.86709</b>	<b>17906.03199</b>	<b>11974.98049</b>	<b>13299.14539</b>

Payable To The Pool (A) :	11974.98049
Receivable From The Pool (B) :	13299.14539
ER Deviation & AS Pool Balance (A-B) :	-1324.16490

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL\_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC lettter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 17-07-2023 to 23-07-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-07-17	APNRL	11137.135	11155.636	0	18.501	91068	166611
2023-07-17	NVVN-BD	-21711.058	-21629.018	0	82.04	318100	529249
2023-07-17	BARH-II	27058.36	25573.084	-769.523	-715.753	2451184	173760
2023-07-17	BARH SGI_U2_INFIRM	0	-249.538	0	-249.538	1175122	0
2023-07-17	BARH-I	13908.941	13542.817	-28.039	-338.085	1910423	400625
2023-07-17	BSPHCL	-129086.983	-130880.454	0	-1793.471	16011890	2237292
2023-07-17	BRBCL	15680.107	15479.563	0	-200.544	633470	104315
2023-07-17	CHUZACHEN	2810.4	2836.31	0	25.91	0	43826
2023-07-17	DARLIPALI	17677.5	17735.601	0	58.101	32073	94752
2023-07-17	DIKCHU	2500.8	2621.182	0	120.382	332	580479
2023-07-17	DVC	39711.371	39470.731	0	-240.64	4494843	2243907
2023-07-17	NR	-95522.995	-96992.365	0	-1469.371	26323063	36874741
2023-07-17	NER	13891.789	2140.144	0	-11751.645	63794588	0
2023-07-17	SR	-30415.892	-54283.732	0	-23867.84	118352217	0
2023-07-17	WR	-22829.969	25488.032	0	48318.001	0	222772498
2023-07-17	EAST CENTRAL RAILWAY	-347.575	-121.856	0	225.719	48	466864
2023-07-17	FSTPP - I & II	19773.627	19142.321	-115.375	-515.931	1768394	179786
2023-07-17	FSTPP-III	10369.793	10053.061	-67.45	-249.281	929244	75550
2023-07-17	GMRKEL	15733.5	15697.236	0	-36.264	92219	10982
2023-07-17	HVDC ALIPURDUAR	-25.909	-24.896	0	1.012	9244	11219
2023-07-17	HVDC SASARAM	-14.793	-21.796	0	-7.003	42319	0
2023-07-17	JBVNL	-31088.719	-31692.878	0	-604.159	5097442	1260470
2023-07-17	JITPL	13283.04	13209.309	0	-73.731	321755	85779
2023-07-17	JORETHANG HEP	2364.7	2385.44	0	20.74	3202	96104
2023-07-17	KHSTPP-I	11665.156	11369.362	0	-295.795	1161915	191052
2023-07-17	KHSTPP-II	31340.888	30528.391	-499.947	-312.55	1347354	433725
2023-07-17	MPL	22776.355	22800	-213.36	237.005	77749	630743
2023-07-17	MTPS-II	8143.704	7841.862	-80.581	-221.261	779963	93499
2023-07-17	NVVN-NEPAL	8461.375	8775.636	0	314.261	3040270	2058452
2023-07-17	NKSTPP_U1_INFIRM	14770.8	14709.818	0	-60.982	104651	23495
2023-07-17	NPGC	44276.457	44009.818	-10.22	-256.419	786202	195962
2023-07-17	GRIDCO	-35893.669	-34619.828	0	1273.841	1665533	1717164
2023-07-17	RANGIT	1122	1162.249	0	40.249	13997	87033
2023-07-17	RONGNICHU HEP	2688	2723.072	0	35.072	0	140709
2023-07-17	SIKKIM	-830.951	-1249.443	0	-418.491	3330220	205038
2023-07-17	TALCHER SOLAR	11.79	13.006	0	1.216	23834	32507
2023-07-17	TUL	31296	31125.163	0	-170.837	690859	131010
2023-07-17	TEESTA	7384	8053.164	0	669.164	42	246700
2023-07-17	THEP	2529.6	2646.4	0	116.8	0	519748
2023-07-17	TPTCL	2338.525	2334.599	0	-3.926	1073118	357339
2023-07-17	TSTPP	22273.366	21850.688	-363.401	-59.278	246969	157679
2023-07-17	VAE_ER	-11358.44	0	0	11358.44	0	0
2023-07-17	WBSETCL	-89612.941	-88115.507	0	1497.434	1686605	7971272
2023-07-18	APNRL	10676.875	10688.073	0	11.198	119972	156601
2023-07-18	NVVN-BD	-21617.493	-21521.382	0	96.111	341191	584809
2023-07-18	BARH-II	24959.646	24028.213	-375.87	-555.563	2237309	483141
2023-07-18	BARH SGI_U2_INFIRM	0	-243.439	0	-243.439	1159720	0
2023-07-18	BARH-I	12886.289	12916.353	6.34	23.724	1349594	964138
2023-07-18	BSPHCL	-134768.284	-134324.076	0	444.208	5447828	3143118
2023-07-18	BRBCL	14369.768	14190.109	0	-179.659	688032	217158
2023-07-18	CHUZACHEN	2810.4	2821.267	0	10.867	26469	44967
2023-07-18	DARLIPALI	17895	17938.05	0	43.05	47698	109703
2023-07-18	DIKCHU	2500.8	2626.273	0	125.473	0	626732
2023-07-18	DVC	38502.8	38622.374	0	119.573	3317707	3172558
2023-07-18	NR	-94877.944	-81372.424	0	13505.521	11541400	83414212
2023-07-18	NER	7684.555	-5134.083	0	-12818.637	62852648	0
2023-07-18	SR	-22600.58	-37675.526	0	-15074.946	61312389	7335683
2023-07-18	WR	1492.571	31885.046	0	30392.474	14828467	115740567
2023-07-18	EAST CENTRAL RAILWAY	-347.575	-145.856	0	201.719	0	425600
2023-07-18	FSTPP - I & II	18974.23	18970.357	22.524	-26.396	827683	830658
2023-07-18	FSTPP-III	9706.129	9532.77	2.469	-175.828	857608	310823
2023-07-18	GMRKEL	15728.25	15657.891	0	-70.359	174668	5869
2023-07-18	HVDC ALIPURDUAR	-25.872	-26.346	0	-0.474	11148	5566
2023-07-18	HVDC SASARAM	-15.076	-19.434	0	-4.358	30770	1564
2023-07-18	JBVNL	-32305.951	-31746.123	0	559.828	1907776	2888617
2023-07-18	JITPL	13118.04	13069.309	0	-48.731	444176	265243
2023-07-18	JORETHANG HEP	2182.75	2201.048	0	18.298	17188	93037
2023-07-18	KHSTPP-I	10626.829	10350.423	0	-276.405	1118629	277905
2023-07-18	KHSTPP-II	26328.761	24936.373	-255.973	-1136.415	4304769	470046
2023-07-18	MPL	21032.128	21347.491	-220.714	536.078	82357	1517230
2023-07-18	MTPS-II	7392.349	7222.062	-64.185	-106.103	628681	297078
2023-07-18	NVVN-NEPAL	8008.125	7868.727	0	-139.398	3213451	1176449
2023-07-18	NKSTPP_U1_INFIRM	14630.681	14536.473	0	-94.209	142352	35433
2023-07-18	NPGC	40417.787	40247.746	-44.406	-125.634	788662	533728
2023-07-18	GRIDCO	-34841.552	-33634.886	0	1206.666	1835660	6060191
2023-07-18	RANGIT	1273	1273.298	0	0.298	47245	47925
2023-07-18	RONGNICHU HEP	2634	2722.496	0	88.496	0	373797
2023-07-18	SIKKIM	-1235.828	-1126.236	0	109.592	261694	447022
2023-07-18	TALCHER SOLAR	26.42	29.066	0	2.646	71793	55003
2023-07-18	TUL	31296	31164.727	0	-131.273	575046	123864
2023-07-18	TEESTA	12162	12587.818	0	425.818	10531	499540
2023-07-18	THEP	2529.6	2646.08	0	116.48	0	543714
2023-07-18	TPTCL	2572.99	2952.978	0	379.988	0	1071744
2023-07-18	TSTPP	20211.972	19978.459	-149.058	-84.455	527425	332730
2023-07-18	VAE_ER	-24128.135	0	0	24128.135	0	0
2023-07-18	WBSETCL	-104219.04	-102255.048	0	1963.992	1023730	9011286

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-07-19	APNRL	10853.193	10765.673	0	-87.52	373625	98299
2023-07-19	NVVN-BD	-21501.502	-21386.4	0	115.102	172289	646275
2023-07-19	BARH-II	26666.957	25198.665	-612.725	-855.566	3430424	297150
2023-07-19	BARH SGI_U2_INFIRM	0	-305.878	0	-305.878	1301907	0
2023-07-19	BARH-I	13956.379	13866.666	1.567	-91.28	1051733	319778
2023-07-19	BSPHCL	-138995.588	-139416.672	0	-421.085	7342974	2238864
2023-07-19	BRBCL	15963.831	15796.291	0	-167.54	565697	150138
2023-07-19	CHUZACHEN	2810.4	2835.149	0	24.749	0	41438
2023-07-19	DARLIPALI	7125	5637.37	0	-1487.63	1667665	24733
2023-07-19	DIKCHU	2500.8	2618.455	0	117.655	0	505296
2023-07-19	DVC	31685.542	31798.674	0	113.132	2047935	2764036
2023-07-19	NR	-81930.998	-69732.567	0	12198.431	7814393	82333360
2023-07-19	NER	3156.687	-11036.708	0	-14193.395	73222940	0
2023-07-19	SR	-5300.355	-25448.726	0	-20148.371	86694686	13386702
2023-07-19	WR	13773.304	44959.676	0	31186.372	20988782	133914654
2023-07-19	EAST CENTRAL RAILWAY	-336.006	-138.96	0	197.046	1069	357409
2023-07-19	FSTPP - I & II	21360.998	20959.073	-94.762	-307.164	1944443	702606
2023-07-19	FSTPP-III	10258.487	10133.109	-62.139	-63.239	740594	225544
2023-07-19	GMRKEL	12691.25	12604.654	0	-86.596	327269	33097
2023-07-19	HVDC ALIPURDUAR	-25.835	-26.224	0	-0.388	12219	561272
2023-07-19	HVDC SASARAM	-14.196	-20.944	0	-6.748	40891	0
2023-07-19	JBVNL	-32040.956	-31808.385	0	232.571	2541583	2101117
2023-07-19	JITPL	13043.04	13078.836	0	35.796	125387	225025
2023-07-19	JORETHANG HEP	2348.5	2384.672	0	36.172	0	145265
2023-07-19	KHSTPP-I	10843.533	10373.971	0	-469.562	2014515	215205
2023-07-19	KHSTPP-II	20250.677	18730.98	-228.836	-1290.861	5617522	205489
2023-07-19	MPL	23179.848	23302	-186.588	308.74	60134	658845
2023-07-19	MTPS-II	8025.848	7744.742	-72.473	-208.633	775577	91716
2023-07-19	NVVN-NEPAL	8231.25	7208.873	0	-1022.377	6279334	350143
2023-07-19	NKSTPP_U1_INFIRM	14770.8	14697.491	0	-73.309	112003	15151
2023-07-19	NPCC	44200.025	43405.915	-432.385	-361.726	950787	147039
2023-07-19	GRIDCO	-37563.027	-37210.407	0	352.62	8499315	4367739
2023-07-19	RANGIT	945	967.048	0	22.048	5012	47556
2023-07-19	RONGNICHU HEP	2688	2719.2	0	31.2	0	125103
2023-07-19	SIKKIM	-1115.733	-1160.14	0	-44.408	1324015	350355
2023-07-19	TALCHER SOLAR	28.085	31.937	0	3.852	77525	63650
2023-07-19	TUL	31296	30951.345	0	-344.655	1335229	109065
2023-07-19	TEESTA	12159	12587.164	0	428.164	1334	468688
2023-07-19	THEP	2529.6	2646.72	0	117.12	0	468212
2023-07-19	TPTCL	2191.525	2434.917	0	243.392	1991	664181
2023-07-19	TSTPP	22202.184	21803.731	-267.494	-130.959	327043	75696
2023-07-19	VAE_ER	-8345.198	0	0	8345.198	0	0
2023-07-19	WBSETCL	-109843.583	-109092.996	0	750.587	1754153	5309252
2023-07-20	APNRL	11046.65	11072.364	0	25.714	63282	170327
2023-07-20	NVVN-BD	-21770.526	-21632.8	0	137.726	96546	807747
2023-07-20	BARH-II	28947.734	27174.731	-870.412	-902.591	3383971	125116
2023-07-20	BARH SGI_U2_INFIRM	0	-295.877	0	-295.877	1405977	0
2023-07-20	BARH-I	14833.908	13415.072	19.493	-1438.329	5233909	9869
2023-07-20	BSPHCL	-142226.05	-142551.087	0	-325.037	8136503	3046072
2023-07-20	BRBCL	16380.184	16223.127	0	-157.057	553447	112336
2023-07-20	CHUZACHEN	2759.9	2577.782	0	-182.118	362270	36477
2023-07-20	DARLIPALI	0	-361.927	0	-361.927	382195	0
2023-07-20	DIKCHU	2500.8	2619.909	0	119.109	1199	567578
2023-07-20	DVC	37864.772	37875.923	0	11.151	3295454	4078457
2023-07-20	NR	-88432.209	-80969.399	0	7462.811	7943553	56720781
2023-07-20	NER	1956.045	-11817.017	0	-13773.062	76320863	0
2023-07-20	SR	-3242.321	-19681.529	0	-16439.208	87100653	26216863
2023-07-20	WR	26688.977	55853.958	0	29164.981	20255607	152841073
2023-07-20	EAST CENTRAL RAILWAY	-347.575	-125.552	0	222.023	0	524326
2023-07-20	FSTPP - I & II	23092.696	22066.296	-145.631	-880.768	3305084	177151
2023-07-20	FSTPP-III	11214.94	10846.613	-87.039	-281.289	1069112	3439
2023-07-20	GMRKEL	7912.265	7903.927	0	-8.338	50271	25183
2023-07-20	HVDC ALIPURDUAR	-25.843	-27.034	0	-1.191	13380	4635
2023-07-20	HVDC SASARAM	-13.561	-21.003	0	-7.442	48348	0
2023-07-20	JBVNL	-35259.849	-35691.6	0	-431.752	4857571	2174459
2023-07-20	JITPL	13036.8	13125.673	0	88.873	30451	192669
2023-07-20	JORETHANG HEP	2364	2387.488	0	23.488	0	100772
2023-07-20	KHSTPP-I	11307.41	11177.862	0	-129.548	832465	298537
2023-07-20	KHSTPP-II	22464.788	21119.073	-620.59	-725.125	2457730	18100
2023-07-20	MPL	23625.265	23570.291	-195.269	140.295	44795	348339
2023-07-20	MTPS-II	8517.6	8192.856	-111.185	-213.559	717042	14
2023-07-20	NVVN-NEPAL	7556.25	6167.564	0	-1388.686	10395304	67166
2023-07-20	NKSTPP_U1_INFIRM	14770.8	14716.473	0	-54.327	97602	29760
2023-07-20	NPCC	44550.006	43943.613	-329.015	-277.378	1037785	250493
2023-07-20	GRIDCO	-35918.013	-35727.088	0	190.925	7762312	4848809
2023-07-20	RANGIT	940	952.898	0	12.898	16009	29638
2023-07-20	RONGNICHU HEP	2429.5	2488.096	0	58.596	0	230300
2023-07-20	SIKKIM	-1159.228	-1336.508	0	-177.28	1411979	461115
2023-07-20	TALCHER SOLAR	26.783	22.168	0	-4.615	87072	29321
2023-07-20	TUL	31296	31127.491	0	-168.509	643436	119708
2023-07-20	TEESTA	12156	12574.182	0	418.182	7456	439409
2023-07-20	THEP	2529.6	2647.248	0	117.648	0	510305
2023-07-20	TPTCL	1827.333	1993.476	0	166.144	0	751450
2023-07-20	TSTPP	21715.003	21189.972	-501.512	-23.519	335324	256677
2023-07-20	VAE_ER	-2110.66	0	0	2110.66	0	0
2023-07-20	WBSETCL	-108956.144	-109193.981	0	-237.837	8371314	4295494

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-07-21	APNRL	10823.435	10833.818	0	10.383	194978	203191
2023-07-21	NVVN-BD	-22166.996	-22051.272	0	115.724	27683	665583
2023-07-21	BARH-II	29612.787	28055.237	-655.81	-901.74	3440463	42925
2023-07-21	BARH SGI_U2_INFIRM	0	-354.478	0	-354.478	1774728	0
2023-07-21	BARH-I	14850.033	14232.804	46.147	-663.375	2402742	53580
2023-07-21	BSPHCL	-142211.63	-141827.747	0	383.883	9686308	5091948
2023-07-21	BRBCL	16380.062	16254.473	0	-125.589	459212	134160
2023-07-21	CHUZACHEN	2658.9	2695.728	0	36.828	0	68974
2023-07-21	DARLIPALI	0	-438.811	0	-438.811	463385	0
2023-07-21	DIKCHU	2500.8	2637.545	0	136.745	0	725697
2023-07-21	DVC	45232.137	45710.481	0	478.344	2740817	4780470
2023-07-21	NR	-106410.113	-109610.65	0	-3200.536	39522423	48692949
2023-07-21	NER	7290.053	-4058.209	0	-11348.262	67202652	0
2023-07-21	SR	-5537.496	-24330.71	0	-18793.214	91672234	10383412
2023-07-21	WR	15815.997	44816.86	0	29000.863	22143086	146941676
2023-07-21	EAST CENTRAL RAILWAY	-347.575	-154.208	0	193.367	0	488631
2023-07-21	FSTPP - I & II	24266.915	23087.949	-156.985	-1021.981	3916578	0
2023-07-21	FSTPP-III	10705.136	10358.632	-58.181	-288.323	1128670	6107
2023-07-21	GMRKEL	15652.16	15613.163	0	-38.997	115695	14195
2023-07-21	HVDC ALIPURDUAR	-25.937	-24.461	0	1.477	10293	122448
2023-07-21	HVDC SASARAM	-13.682	-20.79	0	-7.108	50385	0
2023-07-21	JBVNL	-33228.26	-32922.703	0	305.557	3984187	2762893
2023-07-21	JITPL	12961.8	12902.182	0	-59.618	302421	122772
2023-07-21	JORETHANG HEP	2350	2370.08	0	20.08	2230	102753
2023-07-21	KHSTPP-I	11733.009	11690.103	0	-42.907	574414	306619
2023-07-21	KHSTPP-II	30450.858	29207.265	-680.315	-563.278	2594675	362989
2023-07-21	MPL	23625.36	23635.563	-147.26	157.464	19058	377747
2023-07-21	MTPS-II	8517.611	8228.422	-117.456	-171.733	589953	147
2023-07-21	NVVN-NEPAL	6800	6955.709	0	155.709	2749992	1880641
2023-07-21	NKSTPP_U1_INFIRM	14770.8	14744.618	0	-26.182	86278	64090
2023-07-21	NPCC	44550.023	44246.99	-222.778	-80.255	655136	442061
2023-07-21	GRIDCO	-36928.288	-36377.232	0	551.056	5356444	5484347
2023-07-21	RANGIT	939	965.468	0	26.468	0	55164
2023-07-21	RONGNICHU HEP	2448.5	2521.216	0	72.716	0	192898
2023-07-21	SIKKIM	-1098.89	-1065.639	0	33.251	700801	640460
2023-07-21	TALCHER SOLAR	37.563	32.727	0	-4.835	97946	34611
2023-07-21	TUL	31296	31225.818	0	-70.182	381468	188704
2023-07-21	TEESTA	12156	12520.436	0	364.436	8532	441779
2023-07-21	THEP	2529.6	2645.696	0	116.096	0	577459
2023-07-21	TPTCL	1714.755	1879.303	0	164.548	3550	608009
2023-07-21	TSTPP	22161.759	21563.388	-527.452	-70.919	471671	264196
2023-07-21	VAE_ER	-588.155	0	0	588.155	0	0
2023-07-21	WBSETCL	-104646.956	-102101.593	0	2545.364	1006029	9673645
2023-07-22	APNRL	10466.383	10479.709	0	13.326	116935	171317
2023-07-22	NVVN-BD	-22082.243	-21963.127	0	119.116	0	606493
2023-07-22	BARH-II	27434.4	25802.571	-800.411	-831.418	2623676	211540
2023-07-22	BARH SGI_U2_INFIRM	0	56.578	0	56.578	2171780	0
2023-07-22	BARH-I	14107.075	13543.832	31.964	-595.207	2026187	341280
2023-07-22	BSPHCL	-137402.725	-138040.45	0	-637.726	9869715	2717711
2023-07-22	BRBCL	15917.436	15708.582	0	-208.855	608783	99695
2023-07-22	CHUZACHEN	2810.4	2835.427	0	25.027	0	40551
2023-07-22	DARLIPALI	7450.039	7259.734	0	-190.305	351249	132473
2023-07-22	DIKCHU	2500.8	2615.364	0	114.564	0	570682
2023-07-22	DVC	36486.918	36242.852	0	-244.065	3041819	1872397
2023-07-22	NR	-96496.448	-89704.131	0	6792.317	18162273	87677830
2023-07-22	NER	1162.25	-11492.818	0	-12655.068	69589161	0
2023-07-22	SR	-10083.475	-26447.145	0	-16363.669	72572942	13762457
2023-07-22	WR	16813.856	41117.831	0	24303.975	41720864	114592795
2023-07-22	EAST CENTRAL RAILWAY	-347.575	-128.72	0	218.855	0	417976
2023-07-22	FSTPP - I & II	21487.235	20638.576	-149.615	-699.044	2298822	176273
2023-07-22	FSTPP-III	10493.512	10233.715	-59.687	-200.111	644460	30506
2023-07-22	GMRKEL	15732.75	15704.945	0	-27.805	70025	12997
2023-07-22	HVDC ALIPURDUAR	-25.815	-26.42	0	-0.605	10545	6815
2023-07-22	HVDC SASARAM	-14.547	-20.885	0	-6.338	37536	0
2023-07-22	JBVNL	-31006.235	-30818.891	0	187.344	2541830	2540282
2023-07-22	JITPL	12771.8	12798.854	0	27.054	81461	123138
2023-07-22	JORETHANG HEP	2330.2	2360.448	0	30.248	0	132292
2023-07-22	KHSTPP-I	11474.98	11178.637	0	-296.344	1030704	127620
2023-07-22	KHSTPP-II	31658.964	30878.307	-617.35	-163.307	1045091	581957
2023-07-22	MPL	23030.525	23242.8	-171.663	383.937	4464	930155
2023-07-22	MTPS-II	8228.244	7961.456	-102.151	-164.637	502559	77844
2023-07-22	NVVN-NEPAL	6262.5	7443.564	0	1181.064	104642	3481059
2023-07-22	NKSTPP_U1_INFIRM	14281.695	13865.236	0	-416.459	1207737	34348
2023-07-22	NPCC	37485.01	37056.45	-330.214	-98.346	553164	311551
2023-07-22	GRIDCO	-38719.129	-38339.414	0	379.715	4798418	4552410
2023-07-22	RANGIT	939	951.098	0	12.098	1438	24646
2023-07-22	RONGNICHU HEP	2446	2482.432	0	36.432	0	138690
2023-07-22	SIKKIM	-1109.679	-1025.476	0	84.202	559577	510249
2023-07-22	TALCHER SOLAR	33.235	32.559	0	-0.676	59157	43317
2023-07-22	TUL	31296	31131.927	0	-164.073	659439	108870
2023-07-22	TEESTA	12156	12530.982	0	374.982	370	410784
2023-07-22	THEP	2529.6	2646.336	0	116.736	0	533052
2023-07-22	TPTCL	1764	1769.813	0	5.813	192425	144072
2023-07-22	TSTPP	21111.811	20241.654	-656.634	-213.523	646175	184821
2023-07-22	VAE_ER	-4751.153	0	0	4751.153	0	0
2023-07-22	WBSETCL	-99393.332	-97901.131	0	1492.201	875584	6327747

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2023-07-23	APNRL	10070.895	10065.382	0	-5.513	105704	114340
2023-07-23	NVVN-BD	-22087.32	-21994.691	0	92.629	57955	409927
2023-07-23	BARH-II	23447.867	22646.896	-246.131	-554.84	1840809	300752
2023-07-23	BARH SGI_U2_INFIRM	0	-152.665	0	-152.665	1708802	0
2023-07-23	BARH-I	11926.42	12007.514	-2.278	83.371	2113406	896895
2023-07-23	BSPHCL	-141120.052	-142136.719	0	-1016.667	9328214	1681279
2023-07-23	BRBCL	13194.707	12949.6	0	-245.107	687359	117827
2023-07-23	CHUZACHEN	2810.4	2835.283	0	24.883	0	38524
2023-07-23	DARLIPALI	17865	17631.439	0	-233.561	251487	22417
2023-07-23	DIKCHU	2500.8	2613.545	0	112.745	1591	430295
2023-07-23	DVC	30930.632	30485.447	0	-445.185	2654281	2096978
2023-07-23	NR	-91814.44	-72266.664	0	19547.776	7837636	98210375
2023-07-23	NER	4900.269	-6133.957	0	-11034.226	53103364	0
2023-07-23	SR	8579.551	-21056.729	0	-29636.28	103363706	780952
2023-07-23	WR	5472.331	42614.099	0	37141.768	7892496	131302336
2023-07-23	EAST CENTRAL RAILWAY	-182.994	-151.888	0	31.106	76677	107072
2023-07-23	FSTPP - I & II	19399.686	18672.8	-29.678	-697.208	2145709	62115
2023-07-23	FSTPP-III	8929.717	8781.163	-13.652	-134.902	479838	80813
2023-07-23	GMRKEL	15045.125	15040.873	0	-4.252	24275	16151
2023-07-23	HVDC ALIPURDUAR	-25.872	-25.323	0	0.549	7556	8317
2023-07-23	HVDC SASARAM	-14.824	-20.444	0	-5.62	28191	0
2023-07-23	JBVNL	-33178.727	-33516.792	0	-338.065	4634478	1030766
2023-07-23	JITPL	12439.8	12473.164	0	33.364	81470	141414
2023-07-23	JORETHANG HEP	2306.85	2321.728	0	14.878	6978	57615
2023-07-23	KHSTPP-I	10111.829	10034.047	0	-77.782	577306	368263
2023-07-23	KHSTPP-II	26915.366	26411.732	-83.871	-419.763	1304981	222987
2023-07-23	MPL	19221.978	19742.4	-166.745	687.168	60004	1770438
2023-07-23	MTPS-II	6844.34	6819.474	-51.585	26.719	319170	398142
2023-07-23	NVVN-NEPAL	6623.75	6911.709	0	287.959	1568398	1431588
2023-07-23	NKSTPP_U1_INFIRM	13859.028	13803.818	0	-55.21	99650	50505
2023-07-23	NPGC	32715.006	32332.606	-214.073	-168.326	530961	213056
2023-07-23	GRIDCO	-45920.504	-44881.252	0	1039.252	1446011	5402559
2023-07-23	RANGIT	1108	1126.672	0	18.672	18625	53916
2023-07-23	RONGNICHU HEP	2476	2530.496	0	54.496	0	212772
2023-07-23	SIKKIM	-832.874	-608.327	0	224.547	8528	566569
2023-07-23	TALCHER SOLAR	37.08	33.569	0	-3.511	103619	49236
2023-07-23	TUL	31296	31119.2	0	-176.8	505197	82266
2023-07-23	TEESTA	12156	12545.091	0	389.091	2326	398676
2023-07-23	THEP	2529.6	2646.336	0	116.736	0	389594
2023-07-23	TPCL	1718.43	1892.071	0	173.641	41997	547311
2023-07-23	TSTPP	18166.809	17622.377	-410.396	-134.036	415796	249584
2023-07-23	VAE_ER	-20411.72	0	0	20411.72	0	0
2023-07-23	WBSETCL	-89405.486	-88682.822	0	722.664	1707789	4711466

**SUMMARY OF WEEKLY DEVIATION CHARGES : 17-07-2023 to 23-07-2023**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	75074.565	75060.654	0	-13.911	1065564	1080686
Week total	NVVN-BD	-152937.138	-152178.689	0	758.449	1013764	4250083
Week total	BARH-II	188127.749	178479.397	-4330.881	-5317.471	19407836	1634384
Week total	BARH SGI_U2_INFIRM	0	-1545.295	0	-1545.295	10698035	0
Week total	BARH-I	96469.046	93525.059	75.194	-3019.182	16087993	2986163
Week total	BSPHCL	-965811.311	-969177.206	0	-3365.894	65823432	20156285
Week total	BRBCL	107886.094	106601.744	0	-1284.35	4196000	935630
Week total	CHUZACHEN	19470.8	19436.947	0	-33.853	388739	314756
Week total	DARLIPALI	68012.539	65401.457	0	-2611.082	3195752	384077
Week total	DIKCHU	17505.6	18352.273	0	846.673	3121	4006760
Week total	DVC	260414.172	260206.482	0	-207.69	21592856	21008802
Week total	NR	-655485.147	-600648.2	0	54836.948	119144742	493924247
Week total	NER	40041.649	-47532.647	0	-87574.296	466086216	0
Week total	SR	-68600.568	-208924.097	0	-140323.529	621068827	71866069
Week total	WR	57227.066	286735.501	0	229508.434	127829301	1018105599
Week total	EAST CENTRAL RAILWAY	-2256.876	-967.04	0	1289.836	77794	2787877
Week total	FSTPP - I & II	148355.386	143537.373	-669.521	-4148.493	16206713	2128590
Week total	FSTPP-III	71677.714	69939.062	-345.68	-1392.973	5849526	732782
Week total	GMRKEL	98495.3	98222.69	0	-272.61	854422	118474
Week total	HVDC ALIPURDUAR	-181.083	-180.704	0	0.379	74385	54672
Week total	HVDC SASARAM	-100.68	-145.297	0	-44.617	278439	1564
Week total	JBVNL	-228108.696	-228197.372	0	-88.676	25564867	14758603
Week total	JITPL	90654.32	90657.326	0	3.006	1387120	1156040
Week total	JORETHANG HEP	16247	16410.904	0	163.904	29599	727838
Week total	KHSTPP-I	77762.747	76174.404	0	-1588.343	7309948	1785202
Week total	KHSTPP-II	189410.303	181812.122	-2986.882	-4611.3	18672121	2295294
Week total	MPL	156491.458	157640.544	-1301.599	2450.686	348561	6233497
Week total	MTPS-II	55669.695	54010.874	-599.615	-1059.206	4312945	958440
Week total	NVVN-NEPAL	51943.25	51331.781	0	-611.469	27351391	10445498
Week total	NKSTPP_U1_INFIRM	101854.604	101073.926	0	-780.678	1805273	252781
Week total	NPGC	288194.314	285243.14	-1583.09	-1368.084	5302696	2093891
Week total	GRIDCO	-265784.183	-260790.106	0	4994.076	31363693	37893219
Week total	RANGIT	7266	7398.732	0	132.732	102325	345877
Week total	RONGNICHU HEP	17810	18187.008	0	377.008	0	1414268
Week total	SIKKIM	-7383.182	-7571.769	0	-188.587	7596813	3180808
Week total	TALCHER SOLAR	200.955	195.031	0	-5.924	520947	307644
Week total	TUL	219072	217845.671	0	-1226.329	4790675	863487
Week total	TEESTA	80329	83398.836	0	3069.836	30590	2905576
Week total	THEP	17707.2	18524.816	0	817.616	0	3542084
Week total	TPCL	14127.558	15257.158	0	1129.601	1313081	4144106
Week total	TSTPP	147842.904	144250.269	-2875.946	-716.688	2970402	1521384
Week total	VAE_ER	-71693.46	0	0	71693.46	0	0
Week total	WBSETCL	-706077.483	-697343.079	0	8734.404	16425205	47300162

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.



## **EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

### **SRAS Settlement Account by ERPC from 17-07-2023 to 23-07-2023**

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1048.9065	5379.8199	-4330.9134	-13633713	3214363	<b>-10419350</b>
2	BARH-I	276.6072	201.4103	75.1969	216643	86220	<b>302863</b>
3	Darlipali_NTPC	0	0	0	0	0	<b>0</b>
4	FSTPP I & II	404.0466	1073.5658	-669.5192	-2119028	64659	<b>-2054369</b>
5	FSTPP-III	241.3628	587.0432	-345.6804	-1048449	347370	<b>-701079</b>
6	KHSTPP-II	739.0992	3725.983	-2986.8838	-9026363	1881287	<b>-7145076</b>
7	MPL	515.8887	1817.4878	-1301.5991	-3390666	1087929	<b>-2302737</b>
8	MTPS-II	88.2618	687.8774	-599.6156	-1717899	388070	<b>-1329829</b>
9	NPGC	541.5825	2124.1198	-1582.5373	-3761691	856009	<b>-2905682</b>
10	Teesta_V	0	0	0	0	0	<b>0</b>
11	TSTPP-I	55.0325	2930.976	-2875.9435	-5760515	1145566	<b>-4614949</b>
	<b>Total</b>	<b>3910.7878</b>	<b>18528.2832</b>	<b>-14617.495</b>	<b>-40241681</b>	<b>9071473</b>	<b>-31170208</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

### **SRAS Actual Performance Statement by ERPC from 17-07-2023 to 23-07-2023**

SRAS Provider	17-Jul-23	18-Jul-23	19-Jul-23	20-Jul-23	21-Jul-23	22-Jul-23	23-Jul-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	196.6	198	220.6	202.7	192.4	201.7	207.2
BARH-I	224.6	32.1	41.9	48.2	34.1	40.1	199
Darlipali_NTPC	0	0	0	0	0	0	0
FSTPP I & II	26.9	21	-26.6	1.1	40.4	6.9	19.3
FSTPP-III	71.5	72.2	89.8	123.9	130.7	98.4	121.9
KHSTPP-II	117.8	49.8	88.2	119.1	116.8	91.7	115.8
MPL	106.1	93.3	101.1	103.8	92.6	100.2	104.1
MTPS-II	118.4	117.4	142.6	186.9	162.1	117	132.4
NPGC	21.1	41.9	75.2	73.1	63	70.2	82.8
Teesta_V	0	0	0	0	0	0	0
TSTPP-I	85.8	49.5	83.3	86.4	85.9	81.9	90.6

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**Shortfall/Emergency Condition**  
**TRAS Account for Week 17-07-2023 to 23-07-2023**

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :**

Sr. No	TRAS Provider	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	344.5175	1192995	10818.405	30650705	<b>-29457710</b>
2	BARH-I	194.6625	616905	5200.82	13485206	<b>-12868301</b>
3	BRBCL	118.5375	362358	5203.66	13014874	<b>-12652516</b>
4	Darlipali_NTPC	0	0	0	0	<b>0</b>
5	FSTPP I & II	157.1075	546970	6548.205	18652562	<b>-18105593</b>
6	FSTPP-III	0	0	3595.7525	9815326	<b>-9815326</b>
7	KHSTPP-I	361.88	1268245	3640.575	10438985	<b>-9170740</b>
8	KHSTPP-II	20.7525	68985	10821.0375	29431058	<b>-29362073</b>
9	MPL	56.77	162675	7004.0425	16420978	<b>-16258303</b>
10	MTPS-II	130.7225	411972	2951.065	7609321	<b>-7197349</b>
11	North Karanpura STPS	0	0	0	0	<b>0</b>
12	NPGC	0	0	9898.83	21176567	<b>-21176567</b>
13	TSTPP-I	0	0	4905.56	8843253	<b>-8843253</b>
	<b>Total</b>	<b>1384.9500</b>	<b>4631105</b>	<b>70587.9525</b>	<b>179538836</b>	<b>-174907731</b>

Notes :

A) TRAS settlement account for the week 17-07-2023 to 23-07-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.