



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वन्देव कुटुम्बकम्
ONE EARTH - ONE FAMILY - ONE FUTURE



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NO: ERPC/COMMERCIAL/ABT-DC/ 678

Date: 08.08.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Account for the period from 24.07.2023 to 30.07.2023

विषय: 24.07.2023 से 30.07.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता ।

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 03.08.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,


08/08/2023

(S. KEJRIWAL)

SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

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36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 24-07-2023 to 30-07-2023

As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28.12.2022, 08.02.2023 & 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payble	Receivable	Payable	Receivable
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	15.02655	5.28665	9.73990	
BSPHCL	419.01205	277.35409	141.65796	
JBVNL	228.43802	163.56583	64.87219	
DVC	172.11030	191.45066		19.34036
GRIDCO	184.98374	334.91913		149.93539
SIKKIM	27.35193	24.76620	2.58573	
WBSETCL	66.59852	432.76809		366.16957
HVDC SASARAM	2.03880		2.03880	
HVDC ALIPURDUAR	0.43880	0.75318		0.31438
GENERATORS (TARIFF UNDER SEC 62 or 63)				
BARH-I	172.71517	17.08131	155.63386	
CHUZACHEN	4.15592	2.85291	1.30301	
RONGNICHU HEP	0.01388	10.25518		10.24130
NKSTPP	8.99753	2.69345	6.30408	
FSTPP - I & II	105.35095	40.12463	65.22632	
FSTPP-III	85.64737	9.98658	75.66079	
KHSTPP-I	72.71718	18.88928	53.82790	
KHSTPP-II	154.55159	25.23770	129.31389	
TSTPP	24.13785	15.66468	8.47317	
BARH-II	171.42209	18.19402	153.22807	
MTPS-II	33.54698	16.26927	17.27771	
BRBCL	42.28890	15.32932	26.95958	
TEESTA	0.20539	27.51232		27.30693
RANGIT	1.38038	2.52295		1.14257
MPL	16.34240	74.04546		57.70306
NPGC	88.19380	13.42516	74.76864	
DARLIPALI	11.54137	6.09529	5.44608	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	43.93907	10.72740	33.21167	
APNRL	8.59005	10.04413		1.45408
GMRKEL	4.63791	0.87743	3.76048	
JITPL	7.30637	10.37898		3.07261
OTHER GENERATORS				
DIKCHU	0.69005	31.80029		31.11024
JORETHANG HEP	0.08781	6.82531		6.73750
THEP		29.25549		29.25549
INTER-REGIONAL				
East-North East	3969.20790		3969.20790	
East-North	277.31422	9153.89081		8876.57659
East-South	7775.52268	55.03839	7720.48429	
East-West	1174.79106	7022.75815		5847.96709
INTER-NATIONAL				
NVVN-BD	3.90235	32.65397		28.75162
NVVN-NEPAL	123.82721	84.49551	39.33170	
TPTCL	2.68286	27.70803		25.02517
INFIRM GENERATORS				
BARH SG1_U2_INFIRM	10.04365		10.04365	
RE GENERATORS				
TALCHER SOLAR	4.15793	3.33100	0.82693	
TOTAL	15515.90858	18226.82823	12771.18430	15482.10395

Payable To The Pool (A) :	12771.18430
Receivable From The Pool (B) :	15482.10395
Differential Amount ArisingER Deviation & AS Pool Balance (A-B) :	-2710.91965

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiv) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiv) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiv) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 24-07-2023 to 30-07-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-07-24	APNRL	10091.525	10111.273	0	19.748	95634	170415
2023-07-24	NVVN-BD	-21940.363	-21815.709	0	124.654	70758	588929
2023-07-24	BARH-II	25875.623	24460.168	-558.816	-856.639	2855900	272355
2023-07-24	BARH SG1_U2_INFIRM	0	9065.545	0	9065.545	76518	0
2023-07-24	BARH-I	14040.738	12878.722	11.621	-1173.637	5587452	308963
2023-07-24	BSPHCL	-146606.251	-146936.646	0	-330.395	11257312	3817391
2023-07-24	BRBCL	15850.761	15569.236	0	-281.524	926616	172493
2023-07-24	CHUZACHEN	2810.4	2835.706	0	25.306	0	41393
2023-07-24	DARLIPALI	17805	17758.602	0	-46.398	94695	68538
2023-07-24	DIKCHU	2500.8	2616.182	0	115.382	7186	532310
2023-07-24	DVC	40769.87	40914.678	0	144.809	1924816	3234482
2023-07-24	NR	-113621.265	-81383.071	0	32238.194	0	172031039
2023-07-24	NER	2886.152	-9745.845	0	-12631.997	64244130	0
2023-07-24	SR	12309.589	-17917.785	0	-30227.374	121267617	807247
2023-07-24	WR	3010.789	25873.269	0	22862.48	36315688	99211375
2023-07-24	EAST CENTRAL RAILWAY	-91.245	-139.52	0	-48.275	262469	66777
2023-07-24	FSTPP - I & II	20625.394	20226.193	14.695	-413.896	1775918	487366
2023-07-24	FSTPP-III	10325.641	10109.297	-4.223	-212.12	702157	74724
2023-07-24	GMRKEL	15723.89	15712.727	0	-11.163	34759	16974
2023-07-24	HVDC ALIPURDUAR	-25.959	-23.473	0	2.486	7193	13751
2023-07-24	HVDC SASARAM	-14.871	-20.884	0	-6.013	35270	0
2023-07-24	JBVNL	-33918.877	-34692.718	0	-773.842	5988594	1276205
2023-07-24	JITPL	12886.8	13006.836	0	120.036	19037	226844
2023-07-24	JORETHANG HEP	2206.1	2243.896	0	37.796	430	120113
2023-07-24	KHSTPP-I	10830.424	10530.969	0	-299.455	1198453	228466
2023-07-24	KHSTPP-II	31734.979	30713.275	-381.373	-640.331	2381758	377908
2023-07-24	MPL	23330.658	23420.763	-172.312	262.418	50764	682980
2023-07-24	MTPS-II	8116.143	7857.886	-80.376	-177.881	626462	89722
2023-07-24	NVVN-NEPAL	7291.25	6754.982	0	-536.268	3312857	1109558
2023-07-24	NKSTPP_U1_INFIRM	14770.8	14679.927	0	-90.873	126809	18342
2023-07-24	NPGC	40830.25	40283.927	-323.484	-222.84	675123	162938
2023-07-24	GRIDCO	-44852.784	-44142.534	0	710.25	2190285	5869117
2023-07-24	RANGIT	1356	1365.863	0	9.863	18390	35048
2023-07-24	RONGNICHU HEP	2532	2569.12	0	37.12	1388	147020
2023-07-24	SIKKIM	-1237.015	-1187.008	0	50.007	756639	319715
2023-07-24	TALCHER SOLAR	41.635	47.297	0	5.662	22438	71918
2023-07-24	TUL	31295.778	31149.091	0	-146.687	535541	139693
2023-07-24	TEESTA	12156	12554	0	398	2876	423590
2023-07-24	THEP	2529.6	2646.144	0	116.544	0	479302
2023-07-24	TPTCL	1853.425	2008.185	0	154.76	42906	407202
2023-07-24	TSTPP	21838.405	21242.27	-549.057	-47.077	295187	265548
2023-07-24	VAE_ER	-12557.32	0	0	12557.32	0	0
2023-07-24	WBSETCL	-105094.812	-104186.65	0	908.162	2228018	5896776
2023-07-25	APNRL	10857.585	10894.473	0	36.888	77324	219201
2023-07-25	NVVN-BD	-21737.168	-21644.582	0	92.587	213244	554951
2023-07-25	BARH-II	27500.589	25726.123	-706.434	-1068.032	3740438	270528
2023-07-25	BARH SG1_U2_INFIRM	0	7656.11	0	7656.11	753286	0
2023-07-25	BARH-I	13956.482	12903.295	38.339	-1091.526	5157746	342512
2023-07-25	BSPHCL	-151312.077	-151408.329	0	-96.252	6157827	4185275
2023-07-25	BRBCL	15611.253	15469.963	0	-141.29	582482	184330
2023-07-25	CHUZACHEN	2810.4	2836.771	0	26.371	0	46376
2023-07-25	DARLIPALI	18000.008	17978.437	0	-21.571	97000	81776
2023-07-25	DIKCHU	2500.8	2624.455	0	123.655	0	611748
2023-07-25	DVC	43943.575	43984.808	0	41.233	3690160	3006961
2023-07-25	NR	-110972.714	-89936.409	0	21036.305	1629406	131725408
2023-07-25	NER	2747.151	-10719.864	0	-13467.016	69145574	0
2023-07-25	SR	8747.267	-10577.748	0	-19325.015	88079946	2142860
2023-07-25	WR	-795.903	19663.099	0	20459.002	32114772	91868338
2023-07-25	EAST CENTRAL RAILWAY	-152.354	-140.16	0	12.194	231170	84928
2023-07-25	FSTPP - I & II	21377.769	20989.727	0	-388.042	1593635	420837
2023-07-25	FSTPP-III	10288.575	10133.582	-30.596	-124.397	718333	282325
2023-07-25	GMRKEL	15728.24	15704.654	0	-23.586	56657	10579
2023-07-25	HVDC ALIPURDUAR	-25.888	-24.755	0	1.133	7747	11698
2023-07-25	HVDC SASARAM	-14.902	-21.291	0	-6.389	38545	0
2023-07-25	JBVNL	-33094.904	-33846.179	0	-751.275	4990521	1389985
2023-07-25	JITPL	13156.8	13210.545	0	53.745	46110	130257
2023-07-25	JORETHANG HEP	2339.15	2362.432	0	23.282	1655	111997
2023-07-25	KHSTPP-I	11243.551	11329.787	0	86.235	801514	640005
2023-07-25	KHSTPP-II	29817.838	28189.758	-575.892	-1052.188	4039502	479383
2023-07-25	MPL	22516.333	22818.873	-102.337	404.877	50309	995669
2023-07-25	MTPS-II	8074.262	7831.424	-70.405	-172.434	618695	95694
2023-07-25	NVVN-NEPAL	6070	6468.582	0	398.582	1544663	2485383
2023-07-25	NKSTPP_U1_INFIRM	14770.8	14717.782	0	-53.018	102232	35858
2023-07-25	NPGC	41393.307	40782.654	-272.336	-338.316	1090077	260144
2023-07-25	GRIDCO	-41138.098	-39378.096	0	1760.002	1493054	8703466
2023-07-25	RANGIT	1356	1362.762	0	6.762	18605	33127
2023-07-25	RONGNICHU HEP	2688	2721.536	0	33.536	0	140912
2023-07-25	SIKKIM	-1157.099	-1086.573	0	70.527	597591	389997

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2023-07-25	TALCHER SOLAR	36.85	34.469	0	-2.381	84418	30949
2023-07-25	TUL	31296	31195.272	0	-100.728	487391	143615
2023-07-25	TEESTA	12156	12551.164	0	395.164	3605	463242
2023-07-25	THEP	2529.6	2645.984	0	116.384	0	538814
2023-07-25	TPTCL	1705.2	1786.63	0	81.43	3819	411909
2023-07-25	TSTPP	20784.892	20226.477	-467.688	-90.727	389294	222913
2023-07-25	VAE_ER	-11976.498	0	0	11976.498	0	0
2023-07-25	WBSETCL	-101888.611	-99647.798	0	2240.814	600399	10231560
2023-07-26	APNRL	9169.755	9142.909	0	-26.846	162659	121267
2023-07-26	NVVN-BD	-21555.164	-21392.363	0	162.801	52116	397720
2023-07-26	BARH-II	26114.341	24711.92	-638.938	-763.483	2220898	276356
2023-07-26	BARH SG1_U2_INFIRM	0	9492.155	0	9492.155	174561	0
2023-07-26	BARH-I	13831.4	13243.596	-29.216	-58.588	1884284	249323
2023-07-26	BSPHCL	-153628.596	-153438.232	0	190.364	5244220	3311748
2023-07-26	BRBCL	15404.697	15163.782	0	-240.915	648741	123573
2023-07-26	CHUZACHEN	2810.4	2836.512	0	26.112	0	37918
2023-07-26	DARLIPALI	18000.006	17883.13	0	-116.876	133344	61721
2023-07-26	DIKCHU	2500.8	2597.273	0	96.473	12791	485425
2023-07-26	DVC	35985.569	35995.651	0	10.081	2743591	2229183
2023-07-26	NR	-85863.7	-69198.101	0	16665.599	6666756	112496402
2023-07-26	NER	2097.254	-11123.674	0	-13220.928	67589879	0
2023-07-26	SR	10276.332	-10266.35	0	-20542.682	104446145	2523927
2023-07-26	WR	14416.315	37640.039	0	23223.723	26149790	118121736
2023-07-26	EAST CENTRAL RAILWAY	-136.546	-123.04	0	13.506	91012	77953
2023-07-26	FSTPP - I & II	20942.042	20558.435	-50.282	-333.325	1446880	421843
2023-07-26	FSTPP-III	10150.985	9918.91	-74.125	-157.951	546831	98546
2023-07-26	GMRKEL	13204.26	13184.218	0	-20.042	41722	8805
2023-07-26	HVDC ALIPURDUAR	-25.895	-24.043	0	1.852	7096	10555
2023-07-26	HVDC SASARAM	-14.621	-21.358	0	-6.737	32156	0
2023-07-26	JBVNL	-33447.791	-33344.682	0	103.109	2682809	1685974
2023-07-26	JITPL	13276.8	13293.745	0	16.945	75341	102587
2023-07-26	JORETHANG HEP	2323.6	2347.168	0	23.568	0	96124
2023-07-26	KHSTPP-I	10864.658	10587.304	0	-277.354	1376754	192943
2023-07-26	KHSTPP-II	20914.143	19675.537	-453.109	-785.497	2426560	82532
2023-07-26	MPL	22269.57	22014.727	-231.772	-23.071	1160873	818399
2023-07-26	MTPS-II	7964.843	7710.552	-103.189	-151.102	543212	150570
2023-07-26	NVVN-NEPAL	7672.5	6931.491	0	-741.009	4906475	456333
2023-07-26	NKSTPP_U1_INFIRM	14770.8	14674.363	0	-96.437	118982	20081
2023-07-26	NPGC	40467.909	39203.891	-577.812	-686.206	1494300	66028
2023-07-26	GRIDCO	-46920.899	-45827.649	0	1093.249	2089248	4918118
2023-07-26	RANGIT	1356	1367.329	0	11.329	16152	35009
2023-07-26	RONGNICHU HEP	2688	2721.984	0	33.984	0	116819
2023-07-26	SIKKIM	-1302.672	-1236.727	0	65.944	518088	462806
2023-07-26	TALCHER SOLAR	29.405	31.234	0	1.829	63037	53369
2023-07-26	TUL	31296	31005.091	0	-290.909	928151	91932
2023-07-26	TEESTA	12156	12556.545	0	400.545	386	387446
2023-07-26	THEP	2529.6	2646.464	0	116.864	0	475351
2023-07-26	TPTCL	1648.85	1705.107	0	56.257	89377	298636
2023-07-26	TSTPP	10580.764	10069.149	-432.127	-79.488	307615	80752
2023-07-26	VAE_ER	-9196.895	0	0	9196.895	0	0
2023-07-26	WBSETCL	-100084.192	-98929.146	0	1155.046	589903	5940593
2023-07-27	APNRL	9494.515	9477.673	0	-16.842	159163	124581
2023-07-27	NVVN-BD	-21963.1	-21806.473	0	156.627	10828	703668
2023-07-27	BARH-II	22739.257	22218.076	-80.23	-440.952	1934952	554137
2023-07-27	BARH SG1_U2_INFIRM	0	11388.592	0	11388.592	0	0
2023-07-27	BARH-I	8352.408	8552.168	-41.778	241.539	1969312	796874
2023-07-27	BSPHCL	-150933.33	-151230.607	0	-297.277	5631692	3780772
2023-07-27	BRBCL	14398.719	14352.363	0	-46.356	404598	341848
2023-07-27	CHUZACHEN	2810.4	2837.002	0	26.602	0	42257
2023-07-27	DARLIPALI	18000.01	17875.216	0	-124.795	147552	45832
2023-07-27	DIKCHU	2500.8	2611.455	0	110.655	734	488681
2023-07-27	DVC	30101.137	30568.653	0	467.515	1715755	3939363
2023-07-27	NR	-91078.868	-59197.782	0	31881.086	4434590	160716356
2023-07-27	NER	941.231	-12361.866	0	-13303.097	62435365	0
2023-07-27	SR	16281.096	-5086.734	0	-21367.83	99850856	29806
2023-07-27	WR	17553.126	36400.851	0	18847.725	9355207	73514899
2023-07-27	EAST CENTRAL RAILWAY	-189.739	-137.392	0	52.347	482390	151627
2023-07-27	FSTPP - I & II	18241.576	18558.382	1.781	315.025	1040521	1448287
2023-07-27	FSTPP-III	8982.821	8948.491	-7.547	-26.783	599756	328757
2023-07-27	GMRKEL	14085.56	14062.691	0	-22.869	59011	10473
2023-07-27	HVDC ALIPURDUAR	-25.652	-24.509	0	1.142	7245	9690
2023-07-27	HVDC SASARAM	-14.977	-21.287	0	-6.311	30832	0
2023-07-27	JBVNL	-33283.117	-33606.109	0	-322.992	3915340	1743238
2023-07-27	JITPL	13287.12	13239.127	0	-47.993	133165	64850
2023-07-27	JORETHANG HEP	2304	2331.488	0	27.488	0	110343
2023-07-27	KHSTPP-I	9246.454	9098.704	0	-147.749	1072042	390619
2023-07-27	KHSTPP-II	19202.249	18159.711	-367.169	-675.37	2301496	279928
2023-07-27	MPL	21488.975	21783.745	-183.216	477.986	85494	1134067

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2023-07-27	MTPS-II	7205.017	7125.248	-50.335	-29.434	502114	296370
2023-07-27	NVVN-NEPAL	6832.5	6962.036	0	129.536	572625	1165197
2023-07-27	NKSTPP_U1_INFIRM	14138.312	14078.509	0	-59.803	97985	28316
2023-07-27	NPGC	39092.241	38150.291	-439.502	-502.449	1234301	121561
2023-07-27	GRIDCO	-45654.687	-45039.128	0	615.559	3404736	4189908
2023-07-27	RANGIT	1356	1365.854	0	9.854	16464	33870
2023-07-27	RONGNICHU HEP	2404.5	2446.336	0	41.836	0	162472
2023-07-27	SIKKIM	-1300.537	-1198.252	0	102.284	262346	400353
2023-07-27	TALCHER SOLAR	30.935	33.292	0	2.357	37144	45331
2023-07-27	TUL	31296	31124.727	0	-171.273	598137	89819
2023-07-27	TEESTA	12150	12545.491	0	395.491	32	412135
2023-07-27	THEP	2529.6	2646.528	0	116.928	0	471532
2023-07-27	TPTCL	1703.975	1844.855	0	140.88	14120	489435
2023-07-27	TSTPP	12463.632	11955.288	-361.21	-147.133	381879	116144
2023-07-27	VAE_ER	-24077.91	0	0	24077.91	0	0
2023-07-27	WBSETCL	-99194.881	-97605.864	0	1589.016	673963	7055982
2023-07-28	APNRL	10095.8	10093.454	0	-2.346	103433	108165
2023-07-28	NVVN-BD	-22388.623	-22221.018	0	167.605	0	498023
2023-07-28	BARH-II	19746.674	19521.265	404.411	-629.82	2035159	158558
2023-07-28	BARH SG1_U2_INFIRM	0	11198.115	0	11198.115	0	0
2023-07-28	BARH-I	0	-367.344	-0.281	-367.063	1057508	0
2023-07-28	BSPHCL	-152524.817	-151871.001	0	653.816	1473134	3545931
2023-07-28	BRBCL	12452.09	12374.036	0	-78.054	529384	302239
2023-07-28	CHUZACHEN	2810.4	2835.773	0	25.373	0	40936
2023-07-28	DARLIPALI	17935.831	17682.287	0	-253.544	575017	67647
2023-07-28	DIKCHU	2500.8	2611.182	0	110.382	422	393891
2023-07-28	DVC	25550.774	25421.137	0	-129.637	1934252	2100171
2023-07-28	NR	-81901.193	-35468.623	0	46432.57	0	170064974
2023-07-28	NER	2429.907	-11057.865	0	-13487.772	51700685	0
2023-07-28	SR	4043.769	-24534.382	0	-28578.151	107197212	0
2023-07-28	WR	33278.6	55044.883	0	21766.283	13285678	85628693
2023-07-28	EAST CENTRAL RAILWAY	-106.5	-130.608	0	-24.108	175042	31641
2023-07-28	FSTPP - I & II	16148.96	15986.599	-41.019	-121.342	892455	459746
2023-07-28	FSTPP-III	7762.177	7529.037	4.635	-237.776	1428519	124663
2023-07-28	GMRKEL	14873.4	14834.763	0	-38.637	81385	11790
2023-07-28	HVDC ALIPURDUAR	-25.883	-23.068	0	2.816	5268	10731
2023-07-28	HVDC SASARAM	-15.3	-21.417	0	-6.117	25124	0
2023-07-28	JBVNL	-34553.536	-34679.385	0	-125.848	2146431	2020005
2023-07-28	JITPL	13003.88	12992	0	-11.88	208963	111477
2023-07-28	JORETHANG HEP	2247.15	2299.232	0	52.082	4659	110122
2023-07-28	KHSTPP-I	8782.283	8607.618	0	-174.664	780510	130913
2023-07-28	KHSTPP-II	24653.071	24291.598	-51.709	-309.765	1356256	541117
2023-07-28	MPL	18385.05	18850.582	-148.573	614.105	245141	1480739
2023-07-28	MTPS-II	6420.287	6393.176	-27.665	0.554	374409	329654
2023-07-28	NVVN-NEPAL	6937.5	7073.745	0	136.245	496512	1102680
2023-07-28	NKSTPP_U1_INFIRM	13547.618	13513.527	0	-34.09	110077	65389
2023-07-28	NPGC	34304.565	33253.418	-219.694	-831.453	2161505	200846
2023-07-28	GRIDCO	-45304.831	-45055.716	0	249.116	3168338	3211680
2023-07-28	RANGIT	1356	1371.246	0	15.246	26634	44167
2023-07-28	RONGNICHU HEP	2289	2321.312	0	32.312	0	129371
2023-07-28	SIKKIM	-1133.547	-1055.51	0	78.037	205237	289462
2023-07-28	TALCHER SOLAR	19.63	17.936	0	-1.694	81737	45751
2023-07-28	TUL	31296	31143.272	0	-152.728	444530	83944
2023-07-28	TEESTA	12156	12540.727	0	384.727	7026	400571
2023-07-28	THEP	2529.6	2646.208	0	116.608	0	383232
2023-07-28	TPTCL	1675.8	1912.07	0	236.27	0	390292
2023-07-28	TSTPP	17896.134	17478.301	-299.699	-118.134	496739	265213
2023-07-28	VAE_ER	-33055.37	0	0	33055.37	0	0
2023-07-28	WBSETCL	-101227.162	-99931.037	0	1296.125	799805	6069547
2023-07-29	APNRL	9797.3	9800.145	0	2.845	118398	164099
2023-07-29	NVVN-BD	-22380.315	-22287.127	0	93.188	4712	235439
2023-07-29	BARH-II	18980.442	18857.739	347.026	-469.729	1522972	261463
2023-07-29	BARH SG1_U2_INFIRM	0	11487.103	0	11487.103	0	0
2023-07-29	BARH-I	0	-94.478	-0.279	-94.2	271389	0
2023-07-29	BSPHCL	-133796.524	-129493.852	0	4302.672	2811909	7969398
2023-07-29	BRBCL	10570.825	10594.182	0	23.356	262006	320276
2023-07-29	CHUZACHEN	2658.9	2486.765	0	-172.135	415592	41474
2023-07-29	DARLIPALI	16178.914	16267.992	0	89.079	61987	162241
2023-07-29	DIKCHU	2500.8	2601.818	0	101.018	25206	393677
2023-07-29	DVC	25001.619	25353.808	0	352.189	1892170	2686205
2023-07-29	NR	-64062.012	-34112.84	0	29949.172	936832	101094005
2023-07-29	NER	4178.867	-6984.508	0	-11163.376	39167003	0
2023-07-29	SR	498.26	-40043.486	0	-40541.746	135831734	0
2023-07-29	WR	32154.447	61985.367	0	29830.919	257972	105601851
2023-07-29	EAST CENTRAL RAILWAY	-131.225	-134.064	0	-2.839	128375	64090
2023-07-29	FSTPP - I & II	15731.108	15779.978	120.548	-71.678	1189624	733001
2023-07-29	FSTPP-III	7119.147	7183.294	175.395	-111.247	464039	81390
2023-07-29	GMRKEL	12790.04	12763.709	0	-26.331	134738	19345

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2023-07-29	HVDC ALIPURDUAR	-25.889	-24.287	0	1.601	5092	9895
2023-07-29	HVDC SASARAM	-15.561	-21.203	0	-5.642	22115	0
2023-07-29	JBVNL	-30317.113	-26850.954	0	3466.16	296181	6512097
2023-07-29	JITPL	12940.88	13017.018	0	76.138	64524	212907
2023-07-29	JORETHANG HEP	2360.35	2389.376	0	29.026	0	82920
2023-07-29	KHSTPP-I	8598.875	8519.803	0	-79.072	475533	242466
2023-07-29	KHSTPP-II	21726.554	21735.046	283.31	-274.818	1020938	525481
2023-07-29	MPL	10063.08	10792.582	105.366	624.136	21952	1566537
2023-07-29	MTPS-II	5440.763	5602.584	5.183	156.638	220048	491305
2023-07-29	NVVN-NEPAL	8057.5	8534.182	0	476.682	832973	1200556
2023-07-29	NKSTPP_U1_INFIRM	11994.753	11942.836	0	-51.917	284427	71164
2023-07-29	NPGC	28836.58	28810.8	207.38	-233.16	833195	366831
2023-07-29	GRIDCO	-49860.04	-50109.369	0	-249.329	3748689	3613806
2023-07-29	RANGIT	1356	1369.628	0	13.628	17424	38768
2023-07-29	RONGNICHU HEP	2481	2536.128	0	55.128	0	212336
2023-07-29	SIKKIM	-1033.352	-1013.777	0	19.575	377073	236401
2023-07-29	TALCHER SOLAR	24.453	22.836	0	-1.617	56369	32764
2023-07-29	TUL	30861.8	30636.8	0	-225	634146	461634
2023-07-29	TEESTA	12150	12501.564	0	351.564	4881	364674
2023-07-29	THEP	2529.6	2646.56	0	116.96	0	328571
2023-07-29	TPTCL	2078.09	2312.517	0	234.427	60590	423283
2023-07-29	TSTPP	15128.312	15077.331	-266.955	215.974	188878	518385
2023-07-29	VAE_ER	-25457.998	0	0	25457.998	0	0
2023-07-29	WBSETCL	-97855.238	-96959.427	0	895.812	506738	4606266
2023-07-30	APNRL	10000.14	9972.218	0	-27.922	142394	96685
2023-07-30	NVVN-BD	-22128.04	-22029.891	0	98.149	38578	286666
2023-07-30	BARH-II	23713.582	22594.593	-123.847	-995.143	2831896	26005
2023-07-30	BARH SG1_U2_INFIRM	0	11488.57	0	11488.57	0	0
2023-07-30	BARH-I	95.004	-355.963	-0.278	-450.689	1343826	10458
2023-07-30	BSPHCL	-134999.68	-136474.218	0	-1474.538	9325111	1124894
2023-07-30	BRBCL	13155.235	12885.527	0	-269.708	875062	88172
2023-07-30	CHUZACHEN	2810.4	2835.85	0	25.45	0	34937
2023-07-30	DARLIPALI	15739.742	15878.513	0	138.771	44541	121774
2023-07-30	DIKCHU	2500.8	2583.818	0	83.018	22666	274298
2023-07-30	DVC	28703.087	27484.556	0	-1218.53	3310286	1948701
2023-07-30	NR	-67173.856	-51796.78	0	15377.075	14063838	67260896
2023-07-30	NER	7051.775	-5431.119	0	-12482.894	42638155	0
2023-07-30	SR	6509.156	-30012.733	0	-36521.889	120878758	0
2023-07-30	WR	15435.833	52869.372	0	37433.539	0	128328925
2023-07-30	EAST CENTRAL RAILWAY	-129.128	-125.536	0	3.592	132196	51648
2023-07-30	FSTPP - I & II	19633.959	18833.51	-88.466	-711.984	2596061	41383
2023-07-30	FSTPP-III	6889.822	5956.126	-23.519	-910.177	4105102	8254
2023-07-30	GMRKEL	13049.28	13031.273	0	-18.007	55520	9777
2023-07-30	HVDC ALIPURDUAR	-25.889	-23.61	0	2.279	4240	8999
2023-07-30	HVDC SASARAM	-15.381	-20.4	0	-5.019	19838	0
2023-07-30	JBVNL	-30874.149	-29924.233	0	949.916	2823925	1729078
2023-07-30	JITPL	11715.38	11805.091	0	89.711	183496	188977
2023-07-30	JORETHANG HEP	2360.3	2384.704	0	24.404	2038	50912
2023-07-30	KHSTPP-I	10607.583	10150.748	0	-456.835	1566911	63516
2023-07-30	KHSTPP-II	27027.999	26331.428	-12.997	-683.574	1928649	237422
2023-07-30	MPL	9343.758	9586.254	-41.209	283.706	19706	726156
2023-07-30	MTPS-II	6798.435	6839.396	-2.116	43.076	469757	173613
2023-07-30	NVVN-NEPAL	7743.75	7914.327	0	170.577	716617	929845
2023-07-30	NKSTPP_U1_INFIRM	12762.946	12742.8	0	-20.146	59241	30196
2023-07-30	NPGC	34373.364	33940.363	-15.632	-417.369	1330790	164170
2023-07-30	GRIDCO	-51920.581	-52304.951	0	-384.37	2404023	2985817
2023-07-30	RANGIT	1356	1367.834	0	11.834	24369	32306
2023-07-30	RONGNICHU HEP	2688	2722.4	0	34.4	0	116589
2023-07-30	SIKKIM	-944.332	-718.393	0	225.939	18220	377887
2023-07-30	TALCHER SOLAR	28.803	28.557	0	-0.246	70650	53017
2023-07-30	TUL	31296	30844.872	0	-451.128	766011	62102
2023-07-30	TEESTA	12150	12496.145	0	346.145	1734	299574
2023-07-30	THEP	2529.6	2646.624	0	117.024	0	248748
2023-07-30	TPTCL	1872.78	2068.078	0	195.298	57475	350046
2023-07-30	TSTPP	18279.231	17747.349	-387.374	-144.508	354193	97513
2023-07-30	VAE_ER	-2852.875	0	0	2852.875	0	0
2023-07-30	WBSETCL	-92912.267	-93404.721	0	-492.455	1261025	3476085

SUMMARY OF WEEKLY DEVIATION CHARGES : 24-07-2023 to 30-07-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	69506.62	69492.145	0	-14.475	859005	1004413
Week total	NVVN-BD	-154092.772	-153197.162	0	895.61	390235	3265397
Week total	BARH-II	164670.508	158089.883	-1356.827	-5223.798	17142209	1819402
Week total	BARH SG1_U2_INFIRM	0	71776.19	0	71776.19	1004365	0
Week total	BARH-I	50276.032	46759.997	-21.872	-3494.163	17271517	1708131
Week total	BSPHCL	-1023801.274	-1020852.885	0	2948.389	41901205	2735409
Week total	BRBCL	97443.58	96409.09	0	-1034.49	4228890	1532932

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 24-07-2023 to 30-07-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	CHUZACHEN	19521.3	19504.378	0	-16.922	415592	285291
Week total	DARLIPALI	121659.51	121324.177	0	-335.334	1154137	609529
Week total	DIKCHU	17505.6	18246.182	0	740.582	69005	3180029
Week total	DVC	230055.631	229723.291	0	-332.34	17211030	19145066
Week total	NR	-614673.608	-421093.606	0	193580.001	27731422	915389081
Week total	NER	22332.337	-67424.742	0	-89757.079	396920790	0
Week total	SR	58665.469	-138439.218	0	-197104.687	777552268	5503839
Week total	WR	115053.208	289476.88	0	174423.672	117479106	702275815
Week total	EAST CENTRAL RAILWAY	-936.739	-930.32	0	6.419	1502655	528665
Week total	FSTPP - I & II	132700.809	130932.824	-42.744	-1725.241	10535095	4012463
Week total	FSTPP-III	61519.168	59778.737	40.02	-1780.451	8564737	998658
Week total	GMRKEL	99454.67	99294.035	0	-160.635	463791	87743
Week total	HVDC ALIPURDUAR	-181.054	-167.745	0	13.309	43880	75318
Week total	HVDC SASARAM	-105.611	-147.84	0	-42.229	203880	0
Week total	JBVNL	-229489.486	-226944.259	0	2545.228	22843802	16356583
Week total	JITPL	90267.66	90564.363	0	296.703	730637	1037898
Week total	JORETHANG HEP	16140.65	16358.296	0	217.646	8781	682531
Week total	KHSTPP-I	70173.826	68824.933	0	-1348.894	7271718	1888928
Week total	KHSTPP-II	175076.833	169096.352	-1558.938	-4421.542	15455159	2523770
Week total	MPL	127397.423	129267.526	-774.052	2644.156	1634240	7404546
Week total	MTPS-II	50019.751	49360.266	-328.901	-330.583	3354698	1626927
Week total	NVVN-NEPAL	50605	50639.345	0	34.345	12382721	8449551
Week total	NKSTPP_U1_INFIRM	96756.028	96349.745	0	-406.284	899753	269345
Week total	NPGC	259298.216	254425.343	-1641.08	-3231.794	8819380	1342516
Week total	GRIDCO	-325651.919	-321857.443	0	3794.476	18498374	33491913
Week total	RANGIT	9492	9570.517	0	78.517	138038	252295
Week total	RONGNICHU HEP	17770.5	18038.816	0	268.316	1388	1025518
Week total	SIKKIM	-8108.553	-7496.24	0	612.314	2735193	2476620
Week total	TALCHER SOLAR	211.71	215.621	0	3.911	415793	333100
Week total	TUL	218637.578	217099.125	0	-1538.452	4393907	1072740
Week total	TEESTA	85074	87745.636	0	2671.636	20539	2751232
Week total	THEP	17707.2	18524.512	0	817.312	0	2925549
Week total	TPTCL	12538.12	13637.442	0	1099.322	268286	2770803
Week total	TSTPP	116971.368	113796.165	-2764.11	-411.094	2413785	1566468
Week total	VAE_ER	-119174.865	0	0	119174.865	0	0
Week total	WBSSETCL	-698257.164	-690664.643	0	7592.52	6659852	43276809

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 24-07-2023 to 30-07-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	2488.8299	3845.6743	-1356.8444	-4271345	3167252	-1104093
2	BARH-I	223.4553	245.3269	-21.8716	-63011	156543	93532
3	Darlipali NTPC	0	0	0	0	0	0
4	FSTPP I & II	429.8885	472.6329	-42.7444	-135286	42793	-92493
5	FSTPP-III	509.4878	469.4657	40.0221	121387	348103	469490
6	KHSTPP-II	1599.4244	3158.3638	-1558.9394	-4711114	2000073	-2711041
7	MPL	662.1255	1436.1813	-774.0558	-2016416	1049153	-967263
8	MTPS-II	81.1717	410.0742	-328.9025	-942305	238590	-703715
9	NPGC	1127.4557	2772.4595	-1645.0038	-3910174	1427022	-2483152
10	Teesta V	0	0	0	0	0	0
11	TSTPP-I	135.6974	2899.8059	-2764.1085	-5536509	1305934	-4230575
	Total	7257.5362	15709.9845	-8452.4483	-21464773	9735463	-11729310

Notes :

1. (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
2. Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
3. The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 24-07-2023 to 30-07-2023

SRAS Provider	24-Jul-23	25-Jul-23	26-Jul-23	27-Jul-23	28-Jul-23	29-Jul-23	30-Jul-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	208.8	220.3	203.8	182.8	180.7	154.8	169.2
BARH-I	75	48.4	87.4	138.1	0	0	0
Darlipali NTPC	0	0	0	0	0	0	0
FSTPP I & II	0	0	0	17.7	14.8	29.6	45.2
FSTPP-III	89.4	73.4	83.3	30.1	60.1	95.3	179.1
KHSTPP-II	106.8	100.8	76.8	72.6	81.8	83.4	86.7
MPL	117.3	99.5	100.8	110.1	109.4	103.2	104.8
MTPS-II	140.4	125.3	142.1	107.2	132.8	31.8	0
NPGC	73.9	82.4	77	75.9	51.2	94	80.2
Teesta V	0	0	0	0	0	0	0
TSTPP-I	92.1	89.5	102.5	97.8	69.3	88.5	95

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
Shortfall/Emergency Condition
TRAS Account for Week 24-07-2023 to 30-07-2023

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :

Sr. No	TRAS Provider	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	344.5175	1312295	10818.405	27585635	-26273340
2	BARH-I	194.6625	678596	5200.82	12136685	-11458089
3	BRBCL	118.5375	398593	5203.66	11713387	-11314793
4	Darlipali_NTPC	0	0	0	0	0
5	FSTPP I & II	157.1075	601666	6548.205	16787306	-16185639
6	FSTPP-III	0	0	3595.7525	8833794	-8833794
7	KHSTPP-I	361.88	1395070	3640.575	9395086	-8000017
8	KHSTPP-II	20.7525	75884	10821.0375	26487953	-26412069
9	MPL	56.77	178942	7004.0425	14778880	-14599938
10	MTPS-II	130.7225	453169	2951.065	6848389	-6395220
11	North Karanpura STPS	0	0	0	0	0
12	NPGC	0	0	9898.83	19058910	-19058910
13	TSTPP-I	0	0	4905.56	7958928	-7958928
	Total	1384.9500	5094215	70587.9525	161584952	-156490737

Notes :

A) TRAS settlement account for the week 17-07-2023 to 23-07-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.