



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
ONE EARTH - ONE FAMILY - ONE FUTURE



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NO: ERPC/COMMERCIAL/ABT-DC/ 862

Date: 19.09.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Account for the period from 04.09.2023 to 10.09.2023

विषय: 04.09.2023 से 10.09.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 15.09.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)

SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayaak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 04-09-2023 to 10-09-2023

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	26.04852	7.48802	18.56050	
BSPHCL	648.73851	439.44998	209.28853	
JBVNL	398.52936	200.86405	197.66531	
DVC	221.71339	447.99264		226.27925
GRIDCO	158.97597	632.69003		473.71406
SIKKIM	23.75593	45.21386		21.45793
WBSETCL	54.35889	1049.39942		995.04053
HVDC SASARAM	1.63067	0.00700	1.62367	
HVDC ALIPURDUAR	0.61897	0.89015		0.27118
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	138.94223	48.01069	90.93154	
NKSTPP	10.23775	11.29177		1.05402
FSTPP - I & II	107.35112	21.42543	85.92569	
FSTPP-III	37.31404	5.17210	32.14194	
KHSTPP-I	73.21081	21.90836	51.30245	
KHSTPP-II	80.56459	15.48504	65.07955	
TSTPP	35.69252	12.30984	23.38268	
BARH-II	104.73187	31.49185	73.24002	
MTPS-II	13.73320	12.45508	1.27812	
BRBCL	51.02789	29.00705	22.02084	
TEESTA	0.05158	43.48420		43.43262
RANGIT	1.90514	4.63447		2.72933
MPL	1.89210	55.96973		54.07763
NPGC	61.53316	29.67642	31.85674	
DARLIPALI	21.67478	4.39422	17.28056	
CHUZACHEN	2.40456	3.38233		0.97777
RONGNICHU HEP	0.00102	9.94718		9.94616
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	55.28421	38.00657	17.27764	
APNRL	3.59344	19.24468		15.65124
GMRKEL	6.71967	2.39841	4.32126	
JITPL	58.12213	54.70789	3.41424	
OTHER GENERATORS				
DIKCHU	14.66004	23.78691		9.12687
JORETHANG HEP	0.02916	16.82955		16.80039
THEP	0.01358	34.39353		34.37995
INTER-REGIONAL				
East-North East	8082.14732		8082.14732	
East-North	4024.27172	8407.26704		4382.99532
East-South	16633.35511	19.85766	16613.49745	
East-West	451.64375	20931.13786		20479.49411
INTER-NATIONAL				
NVVN-BD	14.84993	61.00162		46.15169

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN-NEPAL	160.73323	144.90656	15.82667	
TPTCL	10.69845	65.12670		54.42825
INFIRM GENERATORS				
NKSTPP_U2_INFIRM	66.36589		66.36589	
RE GENERATORS				
TALCHER SOLAR	4.85802	3.23210	1.62592	
Total	31863.98422	33005.93799	25726.05453	26868.00830

Payable To The Pool (A) :	25726.05453
Receivable From The Pool (B) :	26868.00830
ER Deviation & AS Pool Balance (A-B) :	-1141.95377

(All figures in Rs. Lakhs)

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 04-09-2023 to 10-09-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-09-04	APNRL	11226.51	11249.236	0	22.726	102464	226772
2023-09-04	NVVN-BD	-21933.056	-21784.509	0	148.547	414782	1294048
2023-09-04	BARH-II	26708.898	26135.374	0	-573.524	2152388	397504
2023-09-04	BARH-I	11068.998	10555.061	0	-513.936	2486153	254167
2023-09-04	BSPHCL	-135648.428	-134438.853	0	1209.575	9541338	6278477
2023-09-04	BRBCL	20794.774	20451.491	0	-343.283	1164699	255161
2023-09-04	CHUZACHEN	2202.44	2210.899	0	8.459	62393	34462
2023-09-04	DARLIPALI	18000	17795.639	0	-204.361	282103	14944
2023-09-04	DIKCHU	2288.4	2290.909	0	2.509	105137	241763
2023-09-04	DVC	46667.785	47102.7	0	434.915	2171584	8005005
2023-09-04	NR	-121223.761	-110679.522	0	10544.238	90101278	195646493
2023-09-04	NER	3378.563	-11937.817	0	-15316.38	153136037	0
2023-09-04	SR	7751.827	-26688.323	0	-34440.15	344353215	0
2023-09-04	WR	-45801.535	-356.872	0	45444.663	15399728	469709242
2023-09-04	EAST CENTRAL RAILWAY	-154.946	-130.544	0	24.402	244861	174701
2023-09-04	FSTPP - I & II	20644.862	20022.828	0	-622.033	2162258	347366
2023-09-04	FSTPP-III	10097.389	10050.226	0	-47.163	334128	83174
2023-09-04	GMRKEL	15749.52	15757.454	0	7.934	28159	31231
2023-09-04	HVDC ALIPURDUAR	-21.208	-25.806	0	-4.598	38690	3515
2023-09-04	HVDC SASARAM	-19.411	-20.952	0	-1.54	11126	304
2023-09-04	JBVNL	-31198.348	-30288.905	0	909.443	3510921	4377593
2023-09-04	JITPL	25230.96	25216.291	0	-14.669	553959	404241
2023-09-04	JORETHANG HEP	2335.25	2371.424	0	36.174	0	241514
2023-09-04	KHSTPP-I	15716.397	15629.858	0	-86.539	576419	227014
2023-09-04	KHSTPP-II	31387.265	31067.249	0	-320.016	1075369	223577
2023-09-04	MPL	22322.906	22801.236	0	478.33	50159	878570
2023-09-04	MTPS-II	7817.955	7731.9	0	-86.055	554160	165932
2023-09-04	NVVN-NEPAL	9102	9136.364	0	34.364	911539	1923724
2023-09-04	NKSTPP U2 INFIRM	0	-147.581	0	-147.581	1475810	0
2023-09-04	NKSTPP U1 INFIRM	14770.8	14778.635	0	7.835	46482	94761
2023-09-04	NPGC	41997.192	41614.254	0	-382.938	1301753	361348
2023-09-04	GRIDCO	-32549.488	-31586.68	0	962.808	2279756	11806701
2023-09-04	RANGIT	1314	1341.864	0	27.864	17885	57376
2023-09-04	RONGNICHU HEP	1966.5	1982.816	0	16.316	0	49591
2023-09-04	SIKKIM	-1195.72	-1382.494	0	-186.774	1657282	239745
2023-09-04	TALCHER SOLAR	26.433	18.485	0	-7.948	124668	28470
2023-09-04	TUL	31296	31143.927	0	-152.073	937959	183187
2023-09-04	TEESTA	9306	9989.745	0	683.745	0	411484
2023-09-04	THEP	2529.6	2646.688	0	117.088	0	809648
2023-09-04	TPTCL	2575.44	2753.014	0	177.574	0	1775364
2023-09-04	TSTPP	21054.262	20800.269	0	-253.993	861275	172219
2023-09-04	VAE_ER	-16873.089	0	0	16873.089	0	0
2023-09-04	WBSETCL	-88614.94	-84306.105	0	4308.834	701369	22046883
2023-09-05	APNRL	11807.76	11862.254	0	54.494	43411	250006
2023-09-05	NVVN-BD	-21921.349	-21791.709	0	129.64	37158	1166829
2023-09-05	BARH-II	29234.77	28690.248	0	-544.521	1822244	214575
2023-09-05	BARH-I	11082.036	10802.951	0	-279.085	855688	96383
2023-09-05	BSPHCL	-139054.583	-139424.008	0	-369.426	18385150	7134531
2023-09-05	BRBCL	21840.077	21672.582	0	-167.496	624342	318473
2023-09-05	CHUZACHEN	1867.63	1878.864	0	11.234	67859	47731
2023-09-05	DARLIPALI	18642.504	18558.521	0	-83.983	186688	73160
2023-09-05	DIKCHU	2125.04	1993.182	0	-131.858	1275407	79916
2023-09-05	DVC	48126.408	49135.555	0	1009.147	890569	9999837
2023-09-05	NR	-119651.13	-120065.379	0	-414.249	79957053	96174484
2023-09-05	NER	5656.949	-8950.417	0	-14607.366	130033893	0
2023-09-05	SR	15948.558	-21560.042	0	-37508.6	336218552	0
2023-09-05	WR	-59528.319	-9165.679	0	50362.64	0	427455787
2023-09-05	EAST CENTRAL RAILWAY	-129.721	-157.568	0	-27.847	483398	107014
2023-09-05	FSTPP - I & II	23554.283	23045.279	0	-509.005	1788309	19254
2023-09-05	FSTPP-III	10957.908	10853.412	0	-104.496	373865	26336
2023-09-05	GMRKEL	15749.52	15769.673	0	20.153	6396	35608
2023-09-05	HVDC ALIPURDUAR	-26.273	-26.593	0	-0.32	13708	13065
2023-09-05	HVDC SASARAM	-16.54	-20.824	0	-4.284	34066	0
2023-09-05	JBVNL	-29430.185	-30565.702	0	-1135.517	11950115	447162
2023-09-05	JITPL	24774.11	24882.109	0	107.999	168119	680470
2023-09-05	JORETHANG HEP	2335.85	2365.216	0	29.366	0	208863
2023-09-05	KHSTPP-I	14372.548	14035.763	0	-336.785	1351200	282704
2023-09-05	KHSTPP-II	33164.948	33027.322	0	-137.626	636207	225864
2023-09-05	MPL	23455.4	23622.8	0	167.399	8575	340708
2023-09-05	MTPS-II	8361.477	8336.198	0	-25.279	138225	38941
2023-09-05	NVVN-NEPAL	8950.495	9058.109	0	107.614	1091191	1781583
2023-09-05	NKSTPP U2 INFIRM	0	-130.813	0	-130.813	1106700	0
2023-09-05	NKSTPP U1 INFIRM	14770.8	14856.667	0	85.867	10334	140374
2023-09-05	NPGC	44043.449	43842.327	0	-201.122	644041	291573
2023-09-05	GRIDCO	-30867.904	-29773.288	0	1094.616	3468765	10437588
2023-09-05	RANGIT	1314	1350.146	0	36.146	19344	80391
2023-09-05	RONGNICHU HEP	1888.5	1915.424	0	26.924	0	103484
2023-09-05	SIKKIM	-1435.74	-1339.17	0	96.57	190289	750376
2023-09-05	TALCHER SOLAR	28.91	31.412	0	2.502	66576	48564
2023-09-05	TUL	28425	28463.127	0	38.127	184359	457483
2023-09-05	TEESTA	12174	12725.927	0	551.927	0	550556
2023-09-05	THEP	2529.6	2647.04	0	117.44	0	845846
2023-09-05	TPTCL	2516.64	2590.292	0	73.652	211	629322
2023-09-05	TSTPP	20774.733	20534.247	0	-240.486	594194	171286
2023-09-05	VAE_ER	-2500.376	0	0	2500.376	0	0
2023-09-05	WBSETCL	-84372.136	-82308.05	0	2064.087	2845310	17655501

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-09-06	APNRL	11807.76	11874.618	0	66.858	19352	256045
2023-09-06	NVVN-BD	-21988.148	-21895.854	0	92.294	737500	1017429
2023-09-06	BARH-II	29178.04	28860.763	0	-317.278	1264228	185669
2023-09-06	BARH-I	13309.685	12900.982	0	-408.702	1516345	170014
2023-09-06	BSPHCL	-129908.411	-129424.824	0	483.587	11117153	10921888
2023-09-06	BRBCL	21840.255	21712	0	-128.256	451909	159361
2023-09-06	CHUZACHEN	1737.2	1736.986	0	-0.214	105609	42420
2023-09-06	DARLIPALI	33613.759	33289.817	0	-323.942	647503	51151
2023-09-06	DIKCHU	1757.48	1803.091	0	45.611	22820	340234
2023-09-06	DVC	46515.002	46957.637	0	442.635	4845145	6594037
2023-09-06	NR	-119592.841	-119482.482	0	110.359	90248777	133620451
2023-09-06	NER	2703.246	-14345.872	0	-17049.119	134905025	0
2023-09-06	SR	12484.032	-26688.617	0	-39172.649	327458504	0
2023-09-06	WR	-64185.617	-14449.307	0	49736.31	211995	367740356
2023-09-06	EAST CENTRAL RAILWAY	-131.315	-171.088	0	-39.773	622487	77388
2023-09-06	FSTPP - I & II	23432.935	23059.276	0	-373.66	1424302	117680
2023-09-06	FSTPP-III	10979.34	10876.36	0	-102.98	418877	26227
2023-09-06	GMRKEL	15749.52	15625.091	0	-124.429	543468	30673
2023-09-06	HVDC ALIPURDUAR	-27.841	-23.15	0	4.691	0	31752
2023-09-06	HVDC SASARAM	-14.224	-20.383	0	-6.159	51786	0
2023-09-06	JBVNL	-30198.101	-30224.668	0	-26.567	4594482	4896527
2023-09-06	JITPL	24553.61	24662.618	0	109.008	160230	667718
2023-09-06	JORETHANG HEP	2273.125	2304.672	0	31.547	0	214834
2023-09-06	KHSTPP-I	12360.056	12326.8	0	-33.256	485973	267468
2023-09-06	KHSTPP-II	33357.247	33150.357	0	-206.89	706550	129324
2023-09-06	MPL	23488.632	23612.109	0	123.477	3369	272676
2023-09-06	MTPS-II	8369.647	8345.172	0	-24.475	136928	67207
2023-09-06	NVVN-NEPAL	9120.625	9179.273	0	58.648	1383663	1812690
2023-09-06	NKSTPP U2 INFIRM	0	-141.764	0	-141.764	1058580	0
2023-09-06	NKSTPP U1 INFIRM	14640.757	14702.127	0	61.37	240413	172659
2023-09-06	NGPC	44012.114	43802.4	0	-209.714	789314	186902
2023-09-06	GRIDCO	-33376.757	-32094.805	0	1281.952	2511540	10676322
2023-09-06	RANGIT	1314	1349.179	0	35.179	19763	89929
2023-09-06	RONGNICHU HEP	1696	1727.328	0	31.328	0	128229
2023-09-06	SIKKIM	-1452.868	-1244.291	0	208.577	16030	1142743
2023-09-06	TALCHER SOLAR	29.72	35.963	0	6.243	26951	62359
2023-09-06	TUL	26757.898	26858.763	0	100.866	0	637056
2023-09-06	TEESTA	12192	12828.836	0	636.836	0	705319
2023-09-06	THEP	2529.6	2596.448	0	66.848	0	481028
2023-09-06	TPTCL	2288.545	2245.133	0	-43.412	1008653	1040443
2023-09-06	TSTPP	22040.056	21839.849	0	-200.207	505064	102213
2023-09-06	VAE_ER	-2048.521	0	0	2048.521	0	0
2023-09-06	WBSETCL	-86215.85	-83805.245	0	2410.605	1069683	15448457
2023-09-07	APNRL	11244.735	11319.709	0	74.974	52105	332183
2023-09-07	NVVN-BD	-21893.847	-21788.145	0	105.702	120337	766083
2023-09-07	BARH-II	26738.386	26463.917	0	-274.469	1308486	392458
2023-09-07	BARH-I	11882.133	11571.773	0	-310.36	1511978	347077
2023-09-07	BSPHCL	-131584.884	-130606.955	0	977.929	6836658	6585770
2023-09-07	BRBCL	21183.554	21280.363	0	96.81	1204737	1300638
2023-09-07	CHUZACHEN	1124.69	1142.294	0	17.604	2862	29796
2023-09-07	DARLIPALI	34925.012	34653.658	0	-271.354	429646	37092
2023-09-07	DIKCHU	1759.91	1818.091	0	58.181	23239	407858
2023-09-07	DVC	39359.398	39336.888	0	-22.51	7601191	4894859
2023-09-07	NR	-117393.355	-105104.722	0	12288.633	26634858	140979221
2023-09-07	NER	3923.896	-12516.104	0	-16440	110477851	0
2023-09-07	SR	2399.051	-30716.404	0	-33115.455	233576616	0
2023-09-07	WR	-32492.986	6577.685	0	39070.671	582497	223020330
2023-09-07	EAST CENTRAL RAILWAY	-156.3	-156.16	0	0.14	287764	89799
2023-09-07	FSTPP - I & II	20334.358	19965.094	0	-369.265	1318060	102860
2023-09-07	FSTPP-III	10164.009	10080.324	0	-83.685	366173	72840
2023-09-07	GMRKEL	15740.97	15756.582	0	15.612	17815	41954
2023-09-07	HVDC ALIPURDUAR	-27.841	-23.068	0	4.773	0	23860
2023-09-07	HVDC SASARAM	-16.189	-20.931	0	-4.742	31207	0
2023-09-07	JBVNL	-30668.224	-29984.032	0	684.192	3368973	4441460
2023-09-07	JITPL	20638.033	20659.418	0	21.385	2155632	1283530
2023-09-07	JORETHANG HEP	2239.125	2272.352	0	33.227	0	199701
2023-09-07	KHSTPP-I	13336.401	13254.966	0	-81.434	603922	367947
2023-09-07	KHSTPP-II	24181.622	23283.789	0	-897.833	3257253	100801
2023-09-07	MPL	23116.619	23374.909	0	258.29	65995	792999
2023-09-07	MTPS-II	7751.194	7775.784	0	24.59	118206	189157
2023-09-07	NVVN-NEPAL	9014.373	9001.527	0	-12.845	2463233	1403989
2023-09-07	NKSTPP U2 INFIRM	0	-131.187	0	-131.187	846405	0
2023-09-07	NKSTPP U1 INFIRM	14770.8	14874.932	0	104.132	20903	185460
2023-09-07	NGPC	43555.506	43373.345	0	-182.161	838953	406203
2023-09-07	GRIDCO	-37390.65	-35963.534	0	1427.116	2853008	8923701
2023-09-07	RANGIT	1314	1345.939	0	31.939	27875	80273
2023-09-07	RONGNICHU HEP	1623.5	1672.256	0	48.756	102	183469
2023-09-07	SIKKIM	-1214.335	-1117.312	0	97.023	281031	870689
2023-09-07	TALCHER SOLAR	31.65	24.885	0	-6.765	103976	22162
2023-09-07	TUL	27455	27097.454	0	-357.546	4153937	514230
2023-09-07	TEESTA	12174	12783.927	0	609.927	0	658140
2023-09-07	THEP	2510.89	2542.368	0	31.478	761	189604
2023-09-07	TPTCL	2212.84	2331.598	0	118.758	0	750085
2023-09-07	TSTPP	22095.749	21979.15	0	-116.599	347701	147028
2023-09-07	VAE_ER	-10968.203	0	0	10968.203	0	0
2023-09-07	WBSETCL	-85098.022	-81477.416	0	3620.606	429995	15834996

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-09-08	APNRL	10843.09	10900.945	0	57.855	56639	262449
2023-09-08	NVVN-BD	-21940.241	-21844.8	0	95.441	86568	599642
2023-09-08	BARH-II	25337.405	24872.757	0	-464.647	2029612	299955
2023-09-08	BARH-I	19000.585	19409.86	0	409.275	1395097	1205750
2023-09-08	BSPHCL	-120180.541	-119341.991	0	838.55	6537582	6042205
2023-09-08	BRBCL	19282.142	19099.054	0	-183.087	758953	193983
2023-09-08	CHUZACHEN	1933.91	1964.208	0	30.298	332	46870
2023-09-08	DARLIPALI	36000.01	35858.876	0	-141.135	187207	37610
2023-09-08	DIKCHU	2232.4	2328	0	95.6	12203	593488
2023-09-08	DVC	38509.901	39042.721	0	532.821	2497113	6554425
2023-09-08	NR	-122003.208	-121078.037	0	925.171	64871598	108397830
2023-09-08	NER	4196.939	-12277.422	0	-16474.361	97763392	0
2023-09-08	SR	-4605.872	-31137.022	0	-26531.15	156659830	1593299
2023-09-08	WR	-48196.701	-3545.912	0	44650.79	28931383	229347431
2023-09-08	EAST CENTRAL RAILWAY	-170.939	-178.144	0	-7.205	422711	117865
2023-09-08	FSTPP - I & II	18362.426	18176.641	0	-185.785	1212956	484586
2023-09-08	FSTPP-III	9597.467	9449.993	0	-147.473	572904	61738
2023-09-08	GMRKEL	15646.645	15647.418	0	0.773	32669	31172
2023-09-08	HVDC ALIPURDUAR	-27.841	-25.661	0	2.18	3027	11767
2023-09-08	HVDC SASARAM	-19.294	-20.649	0	-1.355	9742	212
2023-09-08	JBVNL	-29550.488	-29460.442	0	90.047	5457341	3718189
2023-09-08	JITPL	26149.61	26204.872	0	55.262	171168	409130
2023-09-08	JORETHANG HEP	2231.35	2300.448	0	69.098	0	396885
2023-09-08	KHSTPP-I	14807.246	14505.312	0	-301.933	1106436	200310
2023-09-08	KHSTPP-II	19421.236	19659.637	0	238.401	774354	306947
2023-09-08	MPL	21221.358	21766.473	0	545.114	10974	1012688
2023-09-08	MTPS-II	7316.815	7329.036	0	12.221	148146	133703
2023-09-08	NVVN-NEPAL	7583.5	9047.709	0	1464.209	28513	4094482
2023-09-08	NKSTPP U2 INFIRM	0	-157.486	0	-157.486	946727	0
2023-09-08	NKSTPP U1 INFIRM	14431.591	14464.759	0	33.168	493605	185081
2023-09-08	NGPC	41097.354	40959.272	0	-138.082	744501	277680
2023-09-08	GRIDCO	-40626.586	-39216.573	0	1410.012	2416566	7309964
2023-09-08	RANGIT	1201.5	1229.765	0	28.265	29209	63061
2023-09-08	RONGNICHU HEP	1712	1757.312	0	45.312	0	188011
2023-09-08	SIKKIM	-1295.427	-1215.726	0	79.701	61271	323975
2023-09-08	TALCHER SOLAR	20.968	21.011	0	0.043	76196	40312
2023-09-08	TUL	29565.685	29706.036	0	140.351	132311	890069
2023-09-08	TEESTA	12202.5	12854.509	0	652.009	2315	667384
2023-09-08	THEP	2505.31	2560.352	0	55.042	597	311970
2023-09-08	TPTCL	2208.92	2422.421	0	213.501	18671	1085215
2023-09-08	TSTPP	21398.969	21159.006	0	-239.963	538298	92472
2023-09-08	VAE_ER	-17232.098	0	0	17232.098	0	0
2023-09-08	WBSETCL	-73270.436	-69953.542	0	3316.894	0	15217555
2023-09-09	APNRL	11807.11	11894.545	0	87.435	24776	326747
2023-09-09	NVVN-BD	-22142.945	-22009.818	0	133.127	52423	830720
2023-09-09	BARH-II	24436.884	24331.867	0	-105.016	1172956	794599
2023-09-09	BARH-I	17230.687	16641.696	0	-588.991	4355507	825004
2023-09-09	BSPHCL	-122227.378	-121578.729	0	648.649	4375722	3632105
2023-09-09	BRBCL	19713.699	19626.473	0	-87.227	506052	320728
2023-09-09	CHUZACHEN	2435.02	2470.464	0	35.444	0	64027
2023-09-09	DARLIPALI	36000	35901.923	0	-98.077	136865	42217
2023-09-09	DIKCHU	2338.7	2463	0	124.3	1670	567422
2023-09-09	DVC	41236.96	41888.973	0	652.012	2100753	5136102
2023-09-09	NR	-107360.788	-104618.277	0	2742.51	39195357	70105913
2023-09-09	NER	1897.938	-16398.316	0	-18296.254	109326034	0
2023-09-09	SR	-5874.691	-36111.224	0	-30236.532	159280804	392467
2023-09-09	WR	-45064.413	8982.706	0	54047.119	0	260971552
2023-09-09	EAST CENTRAL RAILWAY	-157.666	-180.864	0	-23.198	276515	73788
2023-09-09	FSTPP - I & II	18576.373	18147.404	0	-428.97	2352731	354902
2023-09-09	FSTPP-III	9578.837	9308.759	0	-270.078	1058870	96282
2023-09-09	GMRKEL	15740.02	15758.182	0	18.162	14231	43170
2023-09-09	HVDC ALIPURDUAR	-27.841	-28.494	0	-0.653	5224	958
2023-09-09	HVDC SASARAM	-18.511	-20.872	0	-2.361	14546	0
2023-09-09	JBVNL	-29907.737	-30616.454	0	-708.718	5436116	1403718
2023-09-09	JITPL	15875.57	15740.654	0	-134.916	1975581	1032857
2023-09-09	JORETHANG HEP	2288.04	2335.968	0	47.928	0	230747
2023-09-09	KHSTPP-I	14142.385	13562.505	0	-579.88	2473155	258624
2023-09-09	KHSTPP-II	19685.78	19477.752	0	-208.028	888028	262124
2023-09-09	MPL	21377.271	21788.254	0	410.984	48175	913708
2023-09-09	MTPS-II	7378.276	7405.936	0	27.66	195004	281886
2023-09-09	NVVN-NEPAL	9085.25	9988.291	0	903.041	480687	3083356
2023-09-09	NKSTPP U2 INFIRM	0	-142.828	0	-142.828	740377	0
2023-09-09	NKSTPP U1 INFIRM	14747.723	14768.537	0	20.814	204881	169101
2023-09-09	NGPC	40532.776	40506.981	0	-25.795	593434	548246
2023-09-09	GRIDCO	-47466.181	-46233.74	0	1232.441	1727909	7922758
2023-09-09	RANGIT	1314	1323.012	0	9.012	22493	47615
2023-09-09	RONGNICHU HEP	1981	2031.168	0	50.168	0	203385
2023-09-09	SIKKIM	-1181.701	-1035.08	0	146.622	0	618342
2023-09-09	TALCHER SOLAR	21.308	23.707	0	2.4	76829	57878
2023-09-09	TUL	30406.095	30552.945	0	146.85	101579	798703
2023-09-09	TEESTA	12180	12779.6	0	599.6	301	686185
2023-09-09	THEP	2529.6	2646.56	0	116.96	0	560303
2023-09-09	TPTCL	2131.01	2258.069	0	127.059	42310	694015
2023-09-09	TSTPP	20386.461	20249.946	0	-136.515	437543	185901
2023-09-09	VAE_ER	-16777.301	0	0	16777.301	0	0
2023-09-09	WBSETCL	-70466.309	-68357.348	0	2108.961	163441	10382960

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-09-10	APNRL	11093.883	11152.945	0	59.063	60599	270266
2023-09-10	NVVN-BD	-22496.97	-22377.891	0	119.079	36225	425410
2023-09-10	BARH-II	21581.098	21684.453	0	103.355	723274	864066
2023-09-10	BARH-I	19667.708	20444.383	0	776.675	1773454	1902674
2023-09-10	BSPHCL	-136127.677	-135785.176	0	342.501	8080248	3350022
2023-09-10	BRBCL	17864.45	17854.763	0	-9.687	392097	352360
2023-09-10	CHUZACHEN	2140.51	2186.602	0	46.092	1402	72928
2023-09-10	DARLIPALI	33637.535	33640.16	0	2.625	297466	183250
2023-09-10	DIKCHU	2145.48	2172.636	0	27.156	25527	148009
2023-09-10	DVC	37033.746	37243.721	0	209.976	2064984	3614999
2023-09-10	NR	-94962.713	-72752.913	0	22209.8	11418250	95802312
2023-09-10	NER	95.872	-17741.269	0	-17837.14	72572501	0
2023-09-10	SR	-6222.162	-36296.321	0	-30074.159	105787990	0
2023-09-10	WR	-3628.286	27877.611	0	31505.897	38771	114869087
2023-09-10	EAST CENTRAL RAILWAY	-174.046	-194.224	0	-20.178	267116	108246
2023-09-10	FSTPP - I & II	17573.851	17722.92	0	149.068	476495	715896
2023-09-10	FSTPP-III	8774.334	8642.862	0	-131.472	606587	150614
2023-09-10	GMRKEL	15393.145	15396.218	0	3.073	29230	26034
2023-09-10	HVDC ALIPURDUAR	-27.841	-27.041	0	0.8	1247	4097
2023-09-10	HVDC SASARAM	-18.943	-20.925	0	-1.982	10594	185
2023-09-10	JBVNL	-30836.363	-31396.271	0	-559.908	5534987	801755
2023-09-10	JITPL	18781.2	18999.418	0	218.218	627525	992843
2023-09-10	JORETHANG HEP	2173	2230.024	0	57.024	2916	190412
2023-09-10	KHSTPP-I	12988.514	12968.899	0	-19.614	723975	586770
2023-09-10	KHSTPP-II	17751.677	17594.384	0	-157.293	718698	299866
2023-09-10	MPL	19507.495	20165.091	0	657.596	1963	1385624
2023-09-10	MTPS-II	6686.008	6812.324	0	126.316	82651	368682
2023-09-10	NVVN-NEPAL	11605.768	9521.964	0	-2083.804	9714496	390832
2023-09-10	NKSTPP_U2_INFIRM	0	-125.787	0	-125.787	461989	0
2023-09-10	NKSTPP_U1_INFIRM	13645.022	13760.405	0	115.383	7156	181741
2023-09-10	NPGC	36782.367	36810.981	0	28.615	1241320	895690
2023-09-10	GRIDCO	-60064.125	-57953.178	0	2110.948	640052	6191968
2023-09-10	RANGIT	1314	1324.211	0	10.211	53944	44802
2023-09-10	RONGNICHU HEP	1784	1832.352	0	48.352	0	138548
2023-09-10	SIKKIM	-1008.201	-751.682	0	256.518	163690	575517
2023-09-10	TALCHER SOLAR	34.245	40.239	0	5.994	10606	63466
2023-09-10	TUL	28449.693	28544.727	0	95.034	18275	319929
2023-09-10	TEESTA	12204	12842	0	638	2541	669353
2023-09-10	THEP	2514.51	2582.784	0	68.274	0	240954
2023-09-10	TPTCL	2064.86	2270.941	0	206.081	0	538227
2023-09-10	TSTPP	18522.724	18597.676	0	74.952	285178	359865
2023-09-10	VAE_ER	-18765.23	0	0	18765.23	0	0
2023-09-10	WBSETCL	-74038.877	-71275.887	0	2762.99	226092	8353590

SUMMARY OF WEEKLY DEVIATION CHARGES : 04-09-2023 to 10-09-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	79830.848	80254.254	0	423.406	359344	1924468
Week total	NVVN-BD	-154316.556	-153492.726	0	823.83	1484993	6100162
Week total	BARH-II	183215.48	181039.38	0	-2176.1	10473187	3149185
Week total	BARH-I	103241.831	102326.708	0	-915.124	13894223	4801069
Week total	BSPHCL	-914731.902	-910600.536	0	4131.365	64873851	43944998
Week total	BRBCL	142518.951	141696.726	0	-822.225	5102789	2900705
Week total	CHUZACHEN	13441.4	13590.317	0	148.917	240456	338233
Week total	DARLIPALI	210818.82	209698.594	0	-1120.226	2167478	439422
Week total	DIKCHU	14647.41	14868.909	0	221.499	1466004	2378691
Week total	DVC	297449.2	300708.195	0	3258.995	22171339	44799264
Week total	NR	-802187.795	-753781.333	0	48406.462	402427172	840726704
Week total	NER	21853.403	-94167.217	0	-116020.62	808214732	0
Week total	SR	21880.743	-209197.953	0	-231078.696	1663335511	1985766
Week total	WR	-298897.858	15920.232	0	314818.089	45164375	209313786
Week total	EAST CENTRAL RAILWAY	-1074.934	-1168.592	0	-93.658	2604852	748802
Week total	FSTPP - I & II	142479.089	140139.441	0	-2339.649	10735112	2142543
Week total	FSTPP-III	70149.284	69261.936	0	-887.348	3731404	517210
Week total	GMRKEL	109769.34	109710.617	0	-58.723	671967	239841
Week total	HVDC ALIPURDUAR	-186.686	-179.812	0	6.874	61897	89015
Week total	HVDC SASARAM	-123.112	-145.535	0	-22.423	163067	700
Week total	JBVNL	-211789.447	-212536.473	0	-747.027	39852936	20086405
Week total	JITPL	156003.093	156365.38	0	362.288	5812213	5470789
Week total	JORETHANG HEP	15875.74	16180.104	0	304.364	2916	1682955
Week total	KHSTPP-I	97723.547	96284.104	0	-1439.443	7321081	2190836
Week total	KHSTPP-II	178949.774	177260.49	0	-1689.285	8056459	1548504
Week total	MPL	154489.681	157130.871	0	2641.19	189210	5596973
Week total	MTPS-II	53681.372	53736.35	0	54.978	1373320	1245508
Week total	NVVN-NEPAL	64462.01	64933.236	0	471.226	16073323	14490656
Week total	NKSTPP_U2_INFIRM	0	-977.445	0	-977.445	6636589	0
Week total	NKSTPP_U1_INFIRM	101777.493	102206.062	0	428.57	1023775	1129177
Week total	NPGC	292020.759	290909.561	0	-1111.198	6153316	2967642
Week total	GRIDCO	-282341.691	-272821.797	0	9519.894	15897597	63269003
Week total	RANGIT	9085.5	9264.116	0	178.616	190514	463447
Week total	RONGNICHU HEP	12651.5	12918.656	0	267.156	102	994718
Week total	SIKKIM	-8783.992	-8085.754	0	698.238	2375593	4521386
Week total	TALCHER SOLAR	193.233	195.701	0	2.469	485802	323210
Week total	TUL	202355.37	202366.98	0	11.61	5528421	3800657
Week total	TEESTA	82432.5	86804.545	0	4372.045	5158	4348420
Week total	THEP	17649.11	18222.24	0	573.13	1358	3439353
Week total	TPTCL	15998.255	16871.468	0	873.213	1069845	6512670
Week total	TSTPP	146272.954	145160.144	0	-1112.81	3569252	1230984
Week total	VAE_ER	-85164.819	0	0	85164.819	0	0
Week total	WBSETCL	-562076.568	-541483.592	0	20592.976	5435889	104939942

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 04-09-2023 to 10-09-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	233.510300	1998.066900	-1764.556600	-5838918	1115789	-4723129
2	BARH-I	58.467100	28.101600	30.365500	94863	30503	125366
3	Darlipali_NTPC	0.000000	0.000000	0.000000	0	0	0
4	FSTPP I & II	425.436600	1363.248300	-937.811700	-3046012	657422	-2388590
5	FSTPP-III	137.168000	486.771600	-349.603600	-1090414	262743	-827671
6	KHSTPP-II	380.355100	2435.370100	-2055.015000	-5980094	1105334	-4874761
7	MPL	300.548700	1301.374800	-1000.826100	-2570121	778931	-1791190
8	MTPS-II	54.969500	893.627400	-838.657900	-2514298	420124	-2094174
9	NPGC	786.321100	3722.650000	-2936.328900	-7079489	1687369	-5392120
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	35.433800	1928.190500	-1892.756700	-4226527	658629	-3567898
	Total	2412.2102	14157.4012	-11745.191	-32251010	6716844	-25534167

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 04-09-2023 to 10-09-2023

SRAS Provider	04-Sep-23	05-Sep-23	06-Sep-23	07-Sep-23	08-Sep-23	09-Sep-23	10-Sep-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	140.00	131.40	141.50	208.10	0.00	0.00	169.60
BARH-I	79.70	92.10	86.20	0.00	100.00	100.00	100.00
Darlipali_NTPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FSTPP I & II	80.20	57.80	20.10	84.40	83.20	103.60	93.60
FSTPP-III	71.40	119.90	129.90	119.60	86.30	114.00	93.70
KHSTPP-II	83.90	107.00	105.30	72.20	71.90	62.20	68.60
MPL	103.00	97.40	105.40	74.20	106.60	99.90	99.20
MTPS-II	90.50	99.70	102.40	93.20	95.50	94.00	93.20
NPGC	85.00	65.40	78.10	87.00	71.90	82.80	90.20
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	75.40	70.60	102.40	83.10	48.60	72.70	76.30

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
Shortfall/Emergency Condition
TRAS Account for Week 04-09-2023 to 10-09-2023

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :

Sr. No	TRAS Provider	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0	0	9094.13	27083229	-27083229
2	BARH-I	0	0	4156.45	11686275	-11686275
3	BRBCL	0	0	6284.95	15583534	-15583534
4	Darlipali_NTPC	0	0	2362.46	2232525	-2232525
5	FSTPP I & II	0	0	5772.51	16874201	-16874201
6	FSTPP-III	12.38	42475	3724.95	10456307	-10413833
7	KHSTPP-I	0	0	4880.28	13475429	-13475429
8	KHSTPP-II	0	0	8518.95	22311130	-22311130
9	MPL	0	0	5999.49	13866021	-13866021
10	MTPS-II	0	0	3199.28	8632297	-8632297
11	North Karanpura STPS	0	0	1032.61	1347556	-1347556
12	NPGC	0	0	11268.62	24451779	-24451779
13	TSTPP-I	0	0	4770.5	9587274	-9587274
	Total	12.3800	42475	71065.18	177587556	-177545082

Notes :

A) TRAS settlement account for the week 04-09-2023 to 10-09-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.