



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्  
ONE EARTH - ONE FAMILY - ONE FUTURE



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NO: ERPC/COMMERCIAL/ABT-DC/859

Date: 18.09.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Account for the period from 14.08.2023 to 20.08.2023

विषय: 14.08.2023 से 20.08.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

*The last installment of data for the subjected week has been received from ERLDC/NLDC on 15.09.2023.*

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

**This issues with the approval of Member Secretary.**

Encl: As above

भवदीय / Yours faithfully,

18/09/2023

(S. KEJRIWAL)  
SUPERINTENDING ENGINEER

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieg, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

**Eastern Regional Power Committee (ERPC)**

ABT based Deviation Charge Account

for the period 14-08-2023 to 20-08-2023

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
<b>BENEFICIARIES OF EASTERN REGION</b>				
EAST CENTRAL RAILWAY	25.39224	9.16944	16.22280	
BSPHCL	1992.37717	344.55374	1647.82343	
JBVNL	514.90156	250.70892	264.19264	
DVC	388.08637	368.67810	19.40827	
GRIDCO	302.27699	564.22617		261.94918
SIKKIM	67.58895	38.56421	29.02474	
WBSETCL	131.38178	918.87800		787.49622
HVDC SASARAM	3.88379	0.00933	3.87446	
HVDC ALIPURDUAR	1.06812	0.58926	0.47886	
<b>GENERATORS (TARIFF UNDER SEC 62 OR 63)</b>				
BARH-I	385.68341	2.78021	382.90320	
NKSTPP	1.33157	8.82390		7.49233
FSTPP - I & II	184.66994	2.30076	182.36918	
FSTPP-III	105.15863	1.91480	103.24383	
KHSTPP-I	146.09242	3.04374	143.04868	
KHSTPP-II	103.65384	8.19318	95.46066	
TSTPP	48.67930	17.64940	31.02990	
BARH-II	276.91734	5.58272	271.33462	
MTPS-II	53.77519	0.12763	53.64756	
BRBCL	45.44649	8.42691	37.01958	
TEESTA	0.64322	27.79506		27.15184
RANGIT	2.89125	1.39729	1.49396	
MPL	5.20305	20.18967		14.98662
NPGC	75.71128	15.43479	60.27649	
DARLIPALI	23.54993	3.10868	20.44125	
CHUZACHEN		2.99190		2.99190
RONGNICHU HEP	25.92713	6.18330	19.74383	
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
TUL	67.38263	12.67285	54.70978	
APNRL	78.36934	14.14780	64.22154	
GMRKEL	2.06563	6.29539		4.22976
JITPL	168.43893	14.83897	153.59996	
<b>OTHER GENERATORS</b>				
DIKCHU	0.01776	65.86177		65.84401
JORETHANG HEP	7.39785	10.21930		2.82145
THEP		51.84106		51.84106
<b>INTER-REGIONAL</b>				
East-North East	10251.94790		10251.94790	
East-North	1200.46483	9574.90104		8374.43621
East-South	17344.48674		17344.48674	
East-West	87.15543	21124.33054		21037.17511
<b>INTER-NATIONAL</b>				
NVVN-BD	51.23863	59.18929		7.95066

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN-NEPAL	392.44042	119.94884	272.49158	
TPTCL	14.75845	92.39229		77.63384
<b>INFIRM GENERATORS</b>				
NKSTPP_U2_INFIRM	60.87433		60.87433	
<b>RE GENERATORS</b>				
TALCHER SOLAR	4.99184	3.06752	1.92432	
<b>Total</b>	<b>34644.32167</b>	<b>33781.02777</b>	<b>31587.29409</b>	<b>30724.00019</b>

Payable To The Pool (A) :	31587.29409
Receivable From The Pool (B) :	30724.00019
ER Deviation & AS Pool Balance (A-B) :	863.29390

(All figures in Rs. Lakhs)

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL\_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC lettter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 14-08-2023 to 20-08-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-08-14	APNRL	11719.598	11744	0	24.402	81117	182327
2023-08-14	NVVN-BD	-21485.728	-21366.909	0	118.82	54783	780039
2023-08-14	BARH-II	22676.456	21735.818	0	-940.638	3483755	0
2023-08-14	BARH-I	29697.454	27523.199	0	-2174.254	8436175	0
2023-08-14	BSPHCL	-134375.926	-136214.977	0	-1839.05	22332937	2366554
2023-08-14	BRBCL	16380.282	16111.854	0	-268.427	838802	56297
2023-08-14	CHUZACHEN	2810.4	2836.234	0	25.834	0	45665
2023-08-14	DARLIPALI	18000	17942.913	0	-57.087	143228	95640
2023-08-14	DIKCHU	2500.8	2655.909	0	155.109	1561	933425
2023-08-14	DVC	44317.269	44776.299	0	459.029	3728965	6793446
2023-08-14	NR	-86431.818	-80360.996	0	6070.822	18779190	78423051
2023-08-14	NER	12252.52	-4318.309	0	-16570.83	115815374	0
2023-08-14	SR	-40942.087	-77363.058	0	-36420.971	230712694	0
2023-08-14	WR	-27353.947	20016.062	0	47370.009	0	297936922
2023-08-14	EAST CENTRAL RAILWAY	-152.791	-152.784	0	0.007	228041	113315
2023-08-14	FSTPP - I & II	24487.906	23934.89	0	-553.016	1995040	2602
2023-08-14	FSTPP-III	11179.541	10863.001	0	-316.54	1212659	149
2023-08-14	GMRKEL	15745.8	15783.273	0	37.473	32417	94184
2023-08-14	HVDC ALIPURDUAR	-23.534	-23.778	0	-0.244	11755	6536
2023-08-14	HVDC SASARAM	-14.978	-22.419	0	-7.441	57694	0
2023-08-14	JBVNL	-33053.831	-32545.001	0	508.83	3520488	5270882
2023-08-14	JITPL	13332	13321.018	0	-10.982	211714	164649
2023-08-14	JORETHANG HEP	2318.56	2337.248	0	18.688	0	104590
2023-08-14	KHSTPP-I	13037.357	12478.296	0	-559.061	2220787	4137
2023-08-14	KHSTPP-II	22166.352	21914.891	0	-251.461	892057	60755
2023-08-14	MPL	23448.036	23523.636	0	75.601	155885	239180
2023-08-14	MTPS-II	8450.873	8265.696	0	-185.177	656183	11077
2023-08-14	NVVN-NEPAL	10648.625	9725.745	0	-922.88	9063848	198470
2023-08-14	NKSTPP_U2_INFIRM	0	-109.564	0	-109.564	616659	0
2023-08-14	NKSTPP_U1_INFIRM	14770.8	14864.437	0	93.637	10970	160971
2023-08-14	NPCC	44182.55	43900.69	0	-281.859	943043	344499
2023-08-14	GRIDCO	-39122.542	-37635.537	0	1487.005	2058734	11157451
2023-08-14	RANGIT	1335	1315.006	0	-19.994	44514	1204
2023-08-14	RONGNICHU HEP	2367	2384.64	0	17.64	0	47879
2023-08-14	SIKKIM	-1000.646	-958.332	0	42.314	648454	452301
2023-08-14	TALCHER SOLAR	14.835	20.006	0	5.171	76356	66334
2023-08-14	TUL	31296	31209.527	0	-86.473	490292	240731
2023-08-14	TEESTA	12156	12522.436	0	366.436	8178	432987
2023-08-14	THEP	2529.6	2646.496	0	116.896	0	651711
2023-08-14	TPTCL	2704.8	2952.448	0	247.648	0	1379944
2023-08-14	TSTPP	17193.786	17309.914	0	116.127	141152	420285
2023-08-14	VAE_ER	-1319.979	0	0	1319.979	0	0
2023-08-14	WBSETCL	-76995.97	-75545.712	0	1450.258	3029596	8982323
2023-08-15	APNRL	11806.688	11876	0	69.312	32437	297536
2023-08-15	NVVN-BD	-21707.836	-21683.345	0	24.49	673159	701479
2023-08-15	BARH-II	22800.915	21892.701	0	-908.213	4681246	28995
2023-08-15	BARH-I	29444.824	28052.389	0	-1392.435	6436668	12167
2023-08-15	BSPHCL	-140462.193	-143826.029	0	-3363.836	44067089	1758609
2023-08-15	BRBCL	16380.582	16322.836	0	-57.746	397816	246701
2023-08-15	CHUZACHEN	2810.4	2837.203	0	26.803	0	49614
2023-08-15	DARLIPALI	18000	17993.055	0	-6.945	86746	79762
2023-08-15	DIKCHU	2500.8	2663.364	0	162.564	0	885688
2023-08-15	DVC	45218.143	45620.759	0	402.615	5038177	7130731
2023-08-15	NR	-94714.383	-84711.563	0	10002.821	5577105	94831450
2023-08-15	NER	9559.829	-6370.084	0	-15929.913	116288549	0
2023-08-15	SR	-29949.094	-75675.972	0	-45726.878	319736983	0
2023-08-15	WR	-25069.957	29036.437	0	54106.395	0	371549485
2023-08-15	EAST CENTRAL RAILWAY	-151.754	-193.28	0	-41.526	522389	181498
2023-08-15	FSTPP - I & II	24471.836	24013.541	0	-458.295	1662703	73479
2023-08-15	FSTPP-III	11202.098	10988.132	0	-213.966	1000847	0
2023-08-15	GMRKEL	15746.85	15766.836	0	19.986	73593	67035
2023-08-15	HVDC ALIPURDUAR	-23.656	-25.284	0	-1.628	17119	4109
2023-08-15	HVDC SASARAM	-14.877	-21.064	0	-6.186	56144	0
2023-08-15	JBVNL	-32476.614	-32713.418	0	-236.804	7175643	2780375
2023-08-15	JITPL	11947.75	12050.836	0	103.086	226452	359313
2023-08-15	JORETHANG HEP	2323.11	2341.28	0	18.17	2680	96563
2023-08-15	KHSTPP-I	12928.234	12622.359	0	-305.875	1524618	67674
2023-08-15	KHSTPP-II	22428.938	21948.14	0	-480.798	2708727	154667
2023-08-15	MPL	23514.724	23611.418	0	96.694	105827	288947
2023-08-15	MTPS-II	8500.509	8275.988	0	-224.521	900298	0
2023-08-15	NVVN-NEPAL	8417.118	7470.254	0	-946.863	9151852	459586
2023-08-15	NKSTPP_U2_INFIRM	0	-116.75	0	-116.75	577303	0
2023-08-15	NKSTPP_U1_INFIRM	14770.8	14879.149	0	108.349	11439	192308
2023-08-15	NPCC	44203.139	44152.036	0	-51.103	678185	450203
2023-08-15	GRIDCO	-42694.357	-41623.065	0	1071.293	2638960	9777045
2023-08-15	RANGIT	1335	1320.295	0	-14.705	67023	4807
2023-08-15	RONGNICHU HEP	2484	2490.368	0	6.368	0	28243
2023-08-15	SIKKIM	-816.056	-595.357	0	220.7	70317	1143438
2023-08-15	TALCHER SOLAR	32.258	32.342	0	0.085	41727	37186
2023-08-15	TUL	31296	31258.691	0	-37.309	326798	239380
2023-08-15	TEESTA	12156	12522.945	0	366.945	13626	450669
2023-08-15	THEP	2529.6	2646.528	0	116.928	0	600731
2023-08-15	TPTCL	2638.895	2593.888	0	-45.007	1454083	1049850
2023-08-15	TSTPP	18594.704	18670.54	0	75.836	201520	423292
2023-08-15	VAE_ER	-920.903	0	0	920.903	0	0
2023-08-15	WBSETCL	-71420.332	-70016.057	0	1404.275	1581764	12124653

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-08-16	APNRL	11807.76	11865.527	0	57.767	42350	251775
2023-08-16	NVVN-BD	-21589.306	-21496.073	0	93.234	377014	984521
2023-08-16	BARH-II	22715.036	21757.92	0	-957.116	3786897	0
2023-08-16	BARH-I	26172.899	24293.825	0	-1879.074	8993309	48002
2023-08-16	BSPHCL	-142173.347	-143615.757	0	-1442.41	20021033	3947403
2023-08-16	BRBCL	16380.247	16244.727	0	-135.52	461250	109871
2023-08-16	CHUZACHEN	2810.4	2837.117	0	26.717	0	44562
2023-08-16	DARLIPALI	18000	17923.41	0	-76.59	117573	44829
2023-08-16	DIKCHU	2500.8	2637.818	0	137.018	0	969747
2023-08-16	DVC	46708.545	46915.045	0	206.499	4573438	6274737
2023-08-16	NR	-90956.194	-71650.096	0	19306.098	2602532	175229922
2023-08-16	NER	10872.101	-6505.591	0	-17377.693	154907314	0
2023-08-16	SR	-42789.138	-79748.29	0	-36959.152	323685133	0
2023-08-16	WR	-13502.057	25921.091	0	39423.148	0	344747819
2023-08-16	EAST CENTRAL RAILWAY	-138.462	-177.664	0	-39.202	489005	48174
2023-08-16	FSTPP - I & II	24404.938	23956.124	0	-448.813	1471621	13146
2023-08-16	FSTPP-III	11165.019	10887.512	0	-277.508	1038879	0
2023-08-16	GMRKEL	15750	15796.873	0	46.873	8681	79571
2023-08-16	HVDC ALIPURDUAR	-23.538	-23.568	0	-0.03	12957	9804
2023-08-16	HVDC SASARAM	-14.273	-21.597	0	-7.324	68959	0
2023-08-16	JBVNL	-31507.16	-32484.698	0	-977.538	12304952	2162529
2023-08-16	JITPL	13252	13231.345	0	-20.655	318895	239595
2023-08-16	JORETHANG HEP	2151.73	2118.296	0	-33.434	679450	134554
2023-08-16	KHSTPP-I	12425.009	11871.243	0	-553.766	2794079	33773
2023-08-16	KHSTPP-II	33090.273	32668.378	0	-421.896	1565056	180272
2023-08-16	MPL	23452.123	23602.182	0	150.059	5688	342322
2023-08-16	MTPS-II	8450.669	8175.238	0	-275.431	900233	0
2023-08-16	NVVN-NEPAL	7746	6719.273	0	-1026.727	10327875	370857
2023-08-16	NKSTPP_U2_INFIRM	0	-119.809	0	-119.809	852414	0
2023-08-16	NKSTPP_U1_INFIRM	14770.8	14833.881	0	63.081	51837	148389
2023-08-16	NPCC	44065.131	43803.927	0	-261.205	857485	199153
2023-08-16	GRIDCO	-36732.872	-36461.735	0	271.137	6595877	7483539
2023-08-16	RANGIT	1335	1314.746	0	-20.254	41877	969
2023-08-16	RONGNICHU HEP	2484	2489.568	0	5.568	0	22299
2023-08-16	SIKKIM	-915.973	-1102.029	0	-186.055	2389244	226822
2023-08-16	TALCHER SOLAR	30.668	33.814	0	3.146	32950	51775
2023-08-16	TUL	31296	31155.709	0	-140.291	827677	140697
2023-08-16	TEESTA	12156	12525.709	0	369.709	7903	421408
2023-08-16	THEP	2529.6	2646.336	0	116.736	0	778467
2023-08-16	TPTCL	2704.8	2952.771	0	247.971	0	1771656
2023-08-16	TSTPP	15872.424	15914.17	0	41.746	286806	392626
2023-08-16	VAE_ER	-1643.362	0	0	1643.362	0	0
2023-08-16	WBSETCL	-85656.01	-85064.794	0	591.216	5724780	9036357
2023-08-17	APNRL	9172.32	7939.2	0	-1233.12	7446574	131353
2023-08-17	NVVN-BD	-21513.699	-21424.218	0	89.481	231596	803883
2023-08-17	BARH-II	22651.709	21891.796	0	-759.913	2398114	0
2023-08-17	BARH-I	24830.281	23496.567	0	-1333.713	4681079	0
2023-08-17	BSPHCL	-136516.718	-135947.494	0	569.224	10266503	10988619
2023-08-17	BRBCL	16380.673	16075.782	0	-304.892	741036	23708
2023-08-17	CHUZACHEN	2810.4	2836.819	0	26.419	0	37857
2023-08-17	DARLIPALI	18000	17803.393	0	-196.607	189628	16967
2023-08-17	DIKCHU	2500.8	2619.636	0	118.836	216	923531
2023-08-17	DVC	41323.106	40586.988	0	-736.118	10130494	5831784
2023-08-17	NR	-86706.298	-72620.847	0	14085.45	11936295	147764418
2023-08-17	NER	5984.515	-13274.755	0	-19259.27	173445611	0
2023-08-17	SR	-38762.205	-69434.345	0	-30672.141	272321217	0
2023-08-17	WR	-6752.328	32064.588	0	38816.916	0	337399751
2023-08-17	EAST CENTRAL RAILWAY	-184.28	-157.28	0	27	337238	187551
2023-08-17	FSTPP - I & II	24358.559	23575.547	0	-783.011	2402182	20784
2023-08-17	FSTPP-III	11077.869	10839.107	0	-238.762	727011	3309
2023-08-17	GMRKEL	15750	15816.291	0	66.291	47487	107205
2023-08-17	HVDC ALIPURDUAR	-23.517	-25.949	0	-2.432	20649	3149
2023-08-17	HVDC SASARAM	-13.458	-18.153	0	-4.695	48364	917
2023-08-17	JBVNL	-31245.411	-31071.645	0	173.766	6001659	5918550
2023-08-17	JITPL	11608	10260.454	0	-1347.546	15318763	169048
2023-08-17	JORETHANG HEP	2347.96	2366.144	0	18.184	0	126194
2023-08-17	KHSTPP-I	11715.016	11259.662	0	-455.354	1324655	21069
2023-08-17	KHSTPP-II	33109.131	32913.048	0	-196.083	674655	80933
2023-08-17	MPL	23212.895	23358.727	0	145.832	34117	297666
2023-08-17	MTPS-II	8361.313	8165.272	0	-196.041	571719	0
2023-08-17	NVVN-NEPAL	6593.748	6717.964	0	124.216	2245517	2339235
2023-08-17	NKSTPP_U2_INFIRM	0	-127.393	0	-127.393	1099032	0
2023-08-17	NKSTPP_U1_INFIRM	14770.8	14820.52	0	49.72	9319	81771
2023-08-17	NPCC	44376.007	43700.072	0	-675.935	1511991	56559
2023-08-17	GRIDCO	-41363.092	-40910.077	0	453.014	5545090	6598086
2023-08-17	RANGIT	1314	1319.519	0	5.519	25586	34160
2023-08-17	RONGNICHU HEP	2366.25	2162.304	0	-203.946	2592592	40327
2023-08-17	SIKKIM	-982.037	-1101.716	0	-119.679	1624941	374799
2023-08-17	TALCHER SOLAR	26.935	18.651	0	-8.284	129589	21465
2023-08-17	TUL	31078.9	30844.872	0	-234.028	1379099	178122
2023-08-17	TEESTA	12156	12523.964	0	367.964	5847	358635
2023-08-17	THEP	2529.6	2646.176	0	116.576	0	806506
2023-08-17	TPTCL	2688.14	2953.328	0	265.188	0	2108141
2023-08-17	TSTPP	17605.71	17499.026	0	-106.683	343348	202535
2023-08-17	VAE_ER	-1880.095	0	0	1880.095	0	0
2023-08-17	WBSETCL	-85365.553	-83422.154	0	1943.399	1223684	12782983

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2023-08-18	APNRL	11807.76	11802.836	0	-4.924	104260	89813
2023-08-18	NVVN-BD	-19666.443	-19767.709	0	-101.266	3171518	1387439
2023-08-18	BARH-II	27595.252	26227.547	0	-1367.705	4563315	35446
2023-08-18	BARH-I	18982.849	17839.944	0	-1142.906	3804377	114838
2023-08-18	BSPHCL	-142792.813	-142972.726	0	-179.913	20696791	9811561
2023-08-18	BRBCL	16380.253	16069.382	0	-310.872	738895	20687
2023-08-18	CHUZACHEN	2810.4	2836.934	0	26.534	0	36426
2023-08-18	DARLIPALI	18000	17812.056	0	-187.944	198269	15157
2023-08-18	DIKCHU	2500.8	2616.455	0	115.655	0	914370
2023-08-18	DVC	40539.839	40052.373	0	-487.466	6150261	3127781
2023-08-18	NR	-91767.273	-79634.967	0	12132.307	28097851	151198370
2023-08-18	NER	5736.352	-12213.073	0	-17949.425	166561656	0
2023-08-18	SR	-33312.738	-66513.844	0	-33201.106	298073422	0
2023-08-18	WR	-7792.794	31586.119	0	39378.914	0	349888593
2023-08-18	EAST CENTRAL RAILWAY	-164.475	-158.208	0	6.267	240751	118086
2023-08-18	FSTPP - I & II	24523.151	23720.065	0	-803.086	2309602	3914
2023-08-18	FSTPP-III	11067.175	10470.044	0	-597.131	3632729	0
2023-08-18	GMRKEL	15750	15813.309	0	63.309	9708	98522
2023-08-18	HVDC ALIPURDUAR	-23.54	-25.504	0	-1.964	21312	2385
2023-08-18	HVDC SASARAM	-11.327	-19.868	0	-8.541	71442	0
2023-08-18	JBVNL	-31739.721	-31018.277	0	721.444	4236112	6688863
2023-08-18	JITPL	13287	13241.091	0	-45.909	310414	60312
2023-08-18	JORETHANG HEP	2330.16	2357.28	0	27.12	0	187425
2023-08-18	KHSTPP-I	9880.345	9174.63	0	-705.715	2598614	11112
2023-08-18	KHSTPP-II	33118.508	32845.414	0	-273.094	945259	147805
2023-08-18	MPL	23192.843	23327.745	0	134.902	83888	239042
2023-08-18	MTPS-II	8359.238	8087.856	0	-271.382	767779	0
2023-08-18	NVVN-NEPAL	6776.25	7083.854	0	307.604	2562480	2907245
2023-08-18	NKSTPP_U2_INFIRM	0	-120.516	0	-120.516	1087869	0
2023-08-18	NKSTPP_U1_INFIRM	14770.8	14789.315	0	18.515	26720	58736
2023-08-18	NPGC	44545.728	43740.327	0	-805.401	1816425	84098
2023-08-18	GRIDCO	-42891.664	-42376.315	0	515.349	3293768	6841632
2023-08-18	RANGIT	1269	1273.919	0	4.919	27623	30072
2023-08-18	RONGNICHU HEP	2376	2488.128	0	112.128	0	377921
2023-08-18	SIKKIM	-1117.912	-1153.789	0	-35.877	918997	520315
2023-08-18	TALCHER SOLAR	16.548	14.017	0	-2.53	65812	34008
2023-08-18	TUL	31296	31003.272	0	-292.728	1694224	97614
2023-08-18	TEESTA	12156	12521.709	0	365.709	6360	334132
2023-08-18	THEP	2529.6	2645.952	0	116.352	0	810673
2023-08-18	TPTCL	2646	2799.105	0	153.105	3108	1364009
2023-08-18	TSTPP	18671.167	18382.131	0	-289.036	626692	97168
2023-08-18	VAE_ER	-2609.385	0	0	2609.385	0	0
2023-08-18	WBSETCL	-81534.692	-78660.8	0	2873.892	78680	18377763
2023-08-19	APNRL	11407.76	11437.891	0	30.131	81241	189569
2023-08-19	NVVN-BD	-21313.638	-21313.454	0	0.184	413147	373478
2023-08-19	BARH-II	28892.893	27405.679	0	-1487.213	5160680	268295
2023-08-19	BARH-I	13151.738	12270.466	0	-881.273	2781837	48459
2023-08-19	BSPHCL	-138930.008	-141562.991	0	-2632.984	34850909	4111293
2023-08-19	BRBCL	16380.229	16025.454	0	-354.774	880335	60677
2023-08-19	CHUZACHEN	2810.4	2837.414	0	27.014	0	38728
2023-08-19	DARLIPALI	17930.003	17441.423	0	-488.58	1114060	12906
2023-08-19	DIKCHU	2500.8	2622.182	0	121.382	0	913942
2023-08-19	DVC	39627.262	39222.195	0	-405.066	5727949	3279303
2023-08-19	NR	-89895.853	-80455.169	0	9440.684	44982173	148508066
2023-08-19	NER	6359.223	-13404.048	0	-19763.271	174481349	0
2023-08-19	SR	-29002.888	-47426.256	0	-18423.368	156802126	0
2023-08-19	WR	-1449.928	32493.184	0	33943.111	3227824	278694015
2023-08-19	EAST CENTRAL RAILWAY	-150.891	-195.904	0	-45.013	506179	81363
2023-08-19	FSTPP - I & II	23812.115	23178.354	0	-633.761	2134853	111253
2023-08-19	FSTPP-III	7760.575	7597.755	0	-162.819	1520093	188021
2023-08-19	GMRKEL	14230.01	14275.782	0	45.772	30649	90398
2023-08-19	HVDC ALIPURDUAR	-25.864	-25.842	0	0.022	13937	10534
2023-08-19	HVDC SASARAM	-13.746	-19.605	0	-5.859	49608	0
2023-08-19	JBVNL	-30662.197	-31328.447	0	-666.25	8982509	1388962
2023-08-19	JITPL	13242	13208.291	0	-33.709	328370	241442
2023-08-19	JORETHANG HEP	2258.24	2268.512	0	10.272	57655	130072
2023-08-19	KHSTPP-I	11945.613	11607.705	0	-337.907	1653059	161952
2023-08-19	KHSTPP-II	32962.999	32434.352	0	-528.647	1764369	37177
2023-08-19	MPL	23050.409	23190.982	0	140.573	82278	295191
2023-08-19	MTPS-II	8272.174	8071.654	0	-200.52	607954	1686
2023-08-19	NVVN-NEPAL	9071.123	9303.418	0	232.296	3469496	3483985
2023-08-19	NKSTPP_U2_INFIRM	0	-125.087	0	-125.087	1032014	0
2023-08-19	NKSTPP_U1_INFIRM	14770.8	14806.323	0	35.523	16612	79945
2023-08-19	NPGC	44534.423	44090.29	0	-444.132	1192206	148655
2023-08-19	GRIDCO	-43303.496	-43588.662	0	-285.166	7758029	5528607
2023-08-19	RANGIT	1314	1314.683	0	0.683	26345	28856
2023-08-19	RONGNICHU HEP	2473.75	2487.232	0	13.482	121	45652
2023-08-19	SIKKIM	-1064.877	-1154.36	0	-89.483	970095	323294
2023-08-19	TALCHER SOLAR	33.545	31.24	0	-2.305	93030	47161
2023-08-19	TUL	31296	31040.727	0	-255.273	1432493	137723
2023-08-19	TEESTA	12156	12527.564	0	371.564	5086	366383
2023-08-19	THEP	2529.6	2645.856	0	116.256	0	771270
2023-08-19	TPTCL	2484.3	2576.567	0	92.267	14803	688261
2023-08-19	TSTPP	10110.772	9262.188	0	-848.584	3002255	69428
2023-08-19	VAE_ER	-3762.903	0	0	3762.903	0	0
2023-08-19	WBSETCL	-83116.641	-80281.612	0	2835.029	158149	17212550



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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-08-20	APNRL	11467.065	11524.073	0	57.008	48956	272408
2023-08-20	NVVN-BD	-21527.857	-21402.254	0	125.603	202645	888090
2023-08-20	BARH-II	28950.541	28204.349	0	-746.192	3617727	225537
2023-08-20	BARH-I	13623.796	12843.396	0	-780.4	3434896	54554
2023-08-20	BSPHCL	-141569.839	-145859.908	0	-4290.069	47002455	1471336
2023-08-20	BRBCL	16380.237	16296.291	0	-83.946	486516	324749
2023-08-20	CHUZACHEN	2810.4	2837.069	0	26.669	0	46338
2023-08-20	DARLIPALI	17507.503	17339.656	0	-167.848	505488	45607
2023-08-20	DIKCHU	2500.8	2649.636	0	148.836	0	1045475
2023-08-20	DVC	40539.361	40735.227	0	195.866	3459353	4430028
2023-08-20	NR	-99927.457	-83699.138	0	16228.32	8071337	161534827
2023-08-20	NER	6397.075	-10855.787	0	-17252.862	123694939	0
2023-08-20	SR	-30097.828	-49693.178	0	-19595.351	133117099	0
2023-08-20	WR	6453.233	30060.544	0	23607.311	5487719	132216469
2023-08-20	EAST CENTRAL RAILWAY	-164.47	-149.344	0	15.126	215622	186957
2023-08-20	FSTPP - I & II	23941.679	22726.797	0	-1214.882	6490993	4897
2023-08-20	FSTPP-III	11235.854	10866.039	0	-369.815	1383645	0
2023-08-20	GMRKEL	7663.86	7715.782	0	51.922	4028	92623
2023-08-20	HVDC ALIPURDUAR	-25.858	-23.19	0	2.668	9083	22410
2023-08-20	HVDC SASARAM	-15.016	-19.332	0	-4.316	36168	16
2023-08-20	JBVNL	-31548.538	-32612.557	0	-1064.018	9268793	860730
2023-08-20	JITPL	13054.5	13091.418	0	36.918	129286	249537
2023-08-20	JORETHANG HEP	2327.96	2364.8	0	36.84	0	242532
2023-08-20	KHSTPP-I	13061.892	12420.289	0	-641.603	2493431	4657
2023-08-20	KHSTPP-II	33170.133	32782.492	0	-387.642	1815260	157709
2023-08-20	MPL	23380.135	23510.836	0	130.702	52623	316620
2023-08-20	MTPS-II	8438.938	8222.094	0	-216.844	973353	0
2023-08-20	NVVN-NEPAL	7850.625	7899.273	0	48.648	2422973	2235504
2023-08-20	NKSTPP_U2_INFIRM	0	-122.248	0	-122.248	822142	0
2023-08-20	NKSTPP_U1_INFIRM	14770.8	14867.739	0	96.939	6260	160270
2023-08-20	NPGC	44541.329	44420.509	0	-120.82	571792	260312
2023-08-20	GRIDCO	-37655.35	-36528.873	0	1126.477	2337241	9036258
2023-08-20	RANGIT	1134	1140.522	0	6.522	56157	39662
2023-08-20	RONGNICHU HEP	2473.75	2486.848	0	13.098	0	56010
2023-08-20	SIKKIM	-891.604	-776.126	0	115.478	136846	815452
2023-08-20	TALCHER SOLAR	34.82	34.531	0	-0.289	59720	48822
2023-08-20	TUL	31296	31209.963	0	-86.037	587681	233017
2023-08-20	TEESTA	12156	12520.327	0	364.327	17323	415292
2023-08-20	THEP	2529.6	2646.144	0	116.544	0	764747
2023-08-20	TPTCL	2485.28	2705.888	0	220.608	3851	877368
2023-08-20	TSTPP	9581.281	9523.192	0	-58.089	266158	159607
2023-08-20	VAE_ER	-2198.646	0	0	2198.646	0	0
2023-08-20	WBSETCL	-78806.314	-76718.338	0	2087.976	1341526	13371170

**SUMMARY OF WEEKLY DEVIATION CHARGES : 14-08-2023 to 20-08-2023**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	79188.95	78189.527	0	-999.423	7836934	1414780
Week total	NVVN-BD	-148804.506	-148453.962	0	350.544	5123863	5918929
Week total	BARH-II	176282.802	169115.811	0	-7166.991	27691734	558272
Week total	BARH-I	155903.841	146319.786	0	-9584.055	38568341	278021
Week total	BSPHCL	-976820.845	-989999.882	0	-13179.038	199237717	34455374
Week total	BRBCL	114662.503	113146.326	0	-1516.177	4544649	842691
Week total	CHUZACHEN	19672.8	19858.79	0	185.99	0	299190
Week total	DARLIPALI	125437.507	124255.905	0	-1181.602	2354993	310868
Week total	DIKCHU	17505.6	18465	0	959.4	1776	6586177
Week total	DVC	298273.526	297908.885	0	-364.641	38808637	36867810
Week total	NR	-640399.276	-553132.775	0	87266.501	120046483	957490104
Week total	NER	57161.615	-66941.648	0	-124103.263	1025194790	0
Week total	SR	-244855.977	-465854.944	0	-220998.967	1734448674	0
Week total	WR	-75467.779	201178.025	0	276645.804	8715543	2112433054
Week total	EAST CENTRAL RAILWAY	-1107.124	-1184.464	0	-77.34	2539224	916944
Week total	FSTPP - I & II	170000.184	165105.318	0	-4894.866	18466994	230076
Week total	FSTPP-III	74688.131	72511.589	0	-2176.542	10515863	191480
Week total	GMRKEL	100636.52	100968.144	0	331.624	206563	629539
Week total	HVDC ALIPURDUAR	-169.506	-173.114	0	-3.608	106812	58926
Week total	HVDC SASARAM	-97.675	-142.037	0	-44.361	388379	933
Week total	JBVNL	-222233.472	-223774.041	0	-1540.569	51490156	25070892
Week total	JITPL	89723.25	88404.454	0	-1318.796	16843893	1483897
Week total	JORETHANG HEP	16057.72	16153.56	0	95.84	739785	1021930
Week total	KHSTPP-I	84993.467	81434.184	0	-3559.282	14609242	304374
Week total	KHSTPP-II	210046.335	207506.715	0	-2539.619	10365384	819318
Week total	MPL	163251.164	164125.526	0	874.362	520305	2018967
Week total	MTPS-II	58833.714	57263.798	0	-1569.916	5377519	12763
Week total	NVVN-NEPAL	57103.488	54919.781	0	-2183.706	39244042	11994884
Week total	NKSTPP_U2_INFIRM	0	-841.365	0	-841.365	6087433	0
Week total	NKSTPP_U1_INFIRM	103395.6	103861.364	0	465.764	133157	882390
Week total	NPGC	310448.306	307807.851	0	-2640.455	7571128	1543479
Week total	GRIDCO	-283763.373	-279124.264	0	4639.109	30227699	56422617
Week total	RANGIT	9036	8998.69	0	-37.31	289125	139729
Week total	RONGNICHU HEP	17024.75	16989.088	0	-35.662	2592713	618330
Week total	SIKKIM	-6789.107	-6841.709	0	-52.602	6758895	3856421
Week total	TALCHER SOLAR	189.608	184.602	0	-5.006	499184	306752
Week total	TUL	218854.9	217722.761	0	-1132.139	6738263	1267285
Week total	TEESTA	85092	87664.654	0	2572.654	64322	2779506
Week total	THEP	17707.2	18523.488	0	816.288	0	5184106
Week total	TPTCL	18352.215	19533.994	0	1181.779	1475845	9239229
Week total	TSTPP	107629.845	106561.161	0	-1068.684	4867930	1764940
Week total	VAE_ER	-14335.273	0	0	14335.273	0	0
Week total	WBSETCL	-562895.513	-549709.468	0	13186.046	13138178	91887800

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

SRAS Settlement Account by ERPC from 14-08-2023 to 20-08-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	186.077500	1824.356500	-1638.279000	-5404654	916826	<b>-4487828</b>
2	BARH-I	306.460300	157.257400	149.202900	454930	124235	<b>579165</b>
3	Darlipali_NTPC	0.000000	0.000000	0.000000	0	0	<b>0</b>
4	FSTPP I & II	74.169600	1226.013700	-1151.844100	-3722906	168318	<b>-3554588</b>
5	FSTPP-III	27.299700	675.984400	-648.684700	-2013069	351642	<b>-1661427</b>
6	KHSTPP-II	72.173000	3812.455400	-3740.282400	-10948456	1813147	<b>-9135309</b>
7	MPL	1.002800	2081.017000	-2080.014200	-5351318	1041010	<b>-4310308</b>
8	MTPS-II	41.335900	789.510000	-748.174100	-2231878	415423	<b>-1816455</b>
9	NPGC	150.112600	1551.826000	-1401.713400	-3355244	641324	<b>-2713920</b>
10	Teesta_V	0.000000	0.000000	0.000000	0	0	<b>0</b>
11	TSTPP-I	64.942000	1325.178600	-1260.236600	-2790755	426245	<b>-2364510</b>
	<b>Total</b>	<b>923.5734</b>	<b>13443.599</b>	<b>-12520.0256</b>	<b>-35363350</b>	<b>5898170</b>	<b>-29465180</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 14-08-2023 to 20-08-2023

SRAS Provider	14-Aug-23	15-Aug-23	16-Aug-23	17-Aug-23	18-Aug-23	19-Aug-23	20-Aug-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	269.30	-9.70	128.40	89.50	148.10	100.00	135.80
BARH-I	58.10	-16.40	17.30	149.40	95.40	73.90	100.60
Darlipali_NTPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FSTPP I & II	5.30	10.70	67.80	48.00	46.80	10.60	68.60
FSTPP-III	138.70	142.50	173.30	110.10	120.80	104.70	139.10
KHSTPP-II	72.90	69.50	112.70	96.30	96.50	102.90	108.40
MPL	101.00	105.80	97.40	95.10	95.70	96.80	96.70
MTPS-II	162.60	130.50	151.50	128.80	130.00	112.00	95.00
NPGC	75.60	72.20	77.20	81.20	154.50	78.60	239.40
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	41.30	61.80	48.50	79.20	53.70	103.90	92.40

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**Shortfall/Emergency Condition**  
**TRAS Account for Week 14-08-2023 to 20-08-2023**

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :**

Sr. No	TRAS Provider	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0	0	872.94	259669159	<b>-259669159</b>
2	BARH-I	0	0	134.25	37745730	<b>-37745730</b>
3	BRBCL	0	0	0	0	<b>0</b>
4	Darlipali_NTPC	0	0	0	0	<b>0</b>
5	FSTPP I & II	0	0	574.6	167670140	<b>-167670140</b>
6	FSTPP-III	0	0	1.09	305974	<b>-305974</b>
7	KHSTPP-I	0	0	74.04	20674910	<b>-20674910</b>
8	KHSTPP-II	0	0	11.01	2883519	<b>-2883519</b>
9	MPL	0	0	0	0	<b>0</b>
10	MTPS-II	0	0	41.32	11148962	<b>-11148962</b>
11	North Karanpura STPS	0	0	0	0	<b>0</b>
12	NPGC	0	0	0	0	<b>0</b>
13	TSTPP-I	0	0	0	0	<b>0</b>
	<b>Total</b>	<b>0.0000</b>	<b>0</b>	<b>1709.25</b>	<b>500098394</b>	<b>-500098394</b>

Notes :

A) TRAS settlement account for the week 14-08-2023 to 20-08-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.