



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



भारतीय कुटुंबकर्म
ONE EARTH - ONE FAMILY - ONE FUTURE



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NO: ERPC/COMMERCIAL/ABT-DC/ 860

Date: 18.09.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Account for the period from 21.08.2023 to 27.08.2023

विषय: 21.08.2023 से 27.08.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 15.09.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)

SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieg, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 21-08-2023 to 27-08-2023

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	23.47513	9.83031	13.64482	
BSPHCL	738.38277	636.65063	101.73214	
JBVNL	831.72356	233.09556	598.62800	
DVC	583.19021	310.42544	272.76477	
GRIDCO	360.83025	686.52515		325.69490
SIKKIM	80.31090	35.07787	45.23303	
WBSETCL	407.18511	953.17280		545.98769
HVDC SASARAM	2.83248	0.03999	2.79249	
HVDC ALIPURDUAR	0.93716	1.42347		0.48631
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	327.36916	32.24050	295.12866	
NKSTPP	6.23128	9.55931		3.32803
FSTPP - I & II	185.20663	25.51423	159.69240	
FSTPP-III	93.25090	2.50332	90.74758	
KHSTPP-I	90.09693	12.08831	78.00862	
KHSTPP-II	183.11902	6.62746	176.49156	
TSTPP	56.54935	15.87025	40.67910	
BARH-II	189.34876	14.98705	174.36171	
MTPS-II	44.67279	2.56588	42.10691	
BRBCL	42.45476	14.20953	28.24523	
TEESTA	1.60202	25.63665		24.03463
RANGIT	4.64349	1.79029	2.85320	
MPL	2.75414	26.70577		23.95163
NPGC	100.39472	18.73816	81.65656	
DARLIPALI	9.85253	3.58974	6.26279	
CHUZACHEN	0.00145	3.59926		3.59781
RONGNICHU HEP	0.01014	6.11653		6.10639
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	57.08958	14.86458	42.22500	
APNRL	3.67415	18.26686		14.59271
GMRKEL	0.95751	5.11584		4.15833
JITPL	71.26647	15.05478	56.21169	
OTHER GENERATORS				
DIKCHU	0.08078	77.05330		76.97252
JORETHANG HEP	27.37405	12.60552	14.76853	
THEP	11.78262	55.83308		44.05046
INTER-REGIONAL				
East-North East	10220.14700		10220.14700	
East-North	8458.10864	4632.92422	3825.18442	
East-South	11272.01670	556.87925	10715.13745	
East-West	35.19884	26443.82467		26408.62583
INTER-NATIONAL				
NVVN-BD	20.57523	64.05741		43.48218

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN-NEPAL	150.27049	368.25466		217.98417
TPTCL		80.26293		80.26293
INFIRM GENERATORS				
NKSTPP_U2_INFIRM	64.94461		64.94461	
RE GENERATORS				
TALCHER SOLAR	3.76348	2.89087	0.87261	
Total	34763.67579	35436.47143	27150.52088	27823.31652

Payable To The Pool (A) :	27150.52088
Receivable From The Pool (B) :	27823.31652
ER Deviation & AS Pool Balance (A-B) :	-672.79564

(All figures in Rs. Lakhs)

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC lettter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 21-08-2023 to 27-08-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-08-21	APNRL	11807.76	11898.691	0	90.931	21055	370554
2023-08-21	NVVN-BD	-21711.466	-21573.091	0	138.375	1199050	1817466
2023-08-21	BARH-II	29222.426	29084.325	0	-138.101	1004303	345086
2023-08-21	BARH-I	13343.557	12889.675	0	-453.882	3192526	284852
2023-08-21	BSPHCL	-141322.913	-143460.296	0	-2137.383	32148885	3825463
2023-08-21	BRBCL	16380.095	16406.982	0	26.886	353071	493272
2023-08-21	CHUZACHEN	2810.4	2837.53	0	27.13	0	49515
2023-08-21	DARLIPALI	17572.501	17616.413	0	43.912	100229	114354
2023-08-21	DIKCHU	2500.8	2682.364	0	181.564	0	1594473
2023-08-21	DVC	39685.493	38872.867	0	-812.626	12273037	3491934
2023-08-21	NR	-87953.439	-70564.405	0	17389.034	2131205	175909247
2023-08-21	NER	10180.316	-8289.62	0	-18469.936	184432047	0
2023-08-21	SR	-30822.892	-59022.941	0	-28200.049	281929308	0
2023-08-21	WR	-1847.748	29167.626	0	31015.374	674178	310540141
2023-08-21	EAST CENTRAL RAILWAY	-161.735	-159.504	0	2.231	509362	208983
2023-08-21	FSTPP - I & II	16016.334	15546.5	0	-469.834	4869626	520819
2023-08-21	FSTPP-III	11220.102	10810.263	0	-409.838	2530102	0
2023-08-21	GMRKEL	7731.955	7777.527	0	45.572	959	80283
2023-08-21	HVDC ALIPURDUAR	-25.924	-24.128	0	1.795	16550	28146
2023-08-21	HVDC SASARAM	-14.375	-19.586	0	-5.212	65697	4
2023-08-21	JBVNL	-30140.417	-31736.24	0	-1595.823	21767095	776999
2023-08-21	JITPL	13122	13205.745	0	83.745	193930	34610
2023-08-21	JORETHANG HEP	2238.9	2264.32	0	25.42	22381	247694
2023-08-21	KHSTPP-I	12490.212	12146.057	0	-344.154	2464962	169402
2023-08-21	KHSTPP-II	33750.002	32944.19	0	-805.812	4221459	5661
2023-08-21	MPL	23447.301	23539.672	0	92.372	52995	213135
2023-08-21	MTPS-II	8488.935	8221.71	0	-267.225	1365854	1730
2023-08-21	NVVN-NEPAL	7402.5	8265.6	0	863.1	1907456	7435613
2023-08-21	NKSTPP U2_INFIRM	0	-116.529	0	-116.529	903904	0
2023-08-21	NKSTPP U1_INFIRM	14770.8	14890.165	0	119.365	22197	249902
2023-08-21	NPGC	44379.914	44178.109	0	-201.805	1248649	495347
2023-08-21	GRIDCO	-29603.666	-28652.594	0	951.072	3306101	12224779
2023-08-21	RANGIT	1314	1311.992	0	-2.008	121681	28547
2023-08-21	RONGNICHU HEP	2473.75	2486.016	0	12.266	537	52864
2023-08-21	SIKKIM	-1024.135	-1151.972	0	-127.837	2330539	541317
2023-08-21	TALCHER SOLAR	21.005	19.638	0	-1.367	63065	39135
2023-08-21	TUL	31296	31265.236	0	-30.764	356208	386387
2023-08-21	TEESTA	12156	12517.964	0	361.964	57784	429769
2023-08-21	THEP	2529.6	2645.216	0	115.616	0	912338
2023-08-21	TPTCL	2664.865	2894.158	0	229.293	0	1553590
2023-08-21	TSTPP	19068.972	19114.752	0	45.78	461212	473805
2023-08-21	VAE_ER	-1337.953	0	0	1337.953	0	0
2023-08-21	WBSETCL	-95123.716	-95186.597	0	-62.881	11714356	10145276
2023-08-22	APNRL	11807.76	11869.382	0	61.622	44598	273261
2023-08-22	NVVN-BD	-21464.985	-21394.691	0	70.295	371649	962373
2023-08-22	BARH-II	29331.312	28649.041	0	-682.271	2823398	22124
2023-08-22	BARH-I	15675.84	14710.122	0	-965.718	4491367	178052
2023-08-22	BSPHCL	-131375.05	-130952.409	0	422.64	11111072	7781046
2023-08-22	BRBCL	16380.073	16186.109	0	-193.964	553736	116689
2023-08-22	CHUZACHEN	2810.4	2838.019	0	27.619	0	44567
2023-08-22	DARLIPALI	17865.001	17765.547	0	-99.454	148540	49042
2023-08-22	DIKCHU	2500.8	2643.091	0	142.291	0	1321950
2023-08-22	DVC	36726.897	35704.35	0	-1022.546	16423622	4226143
2023-08-22	NR	-79093.086	-65817.403	0	13275.683	11813532	144694654
2023-08-22	NER	12900.06	-3882.816	0	-16782.876	164787343	0
2023-08-22	SR	-35262.939	-65053.365	0	-29790.427	289609541	265137
2023-08-22	WR	-5236.595	31271.753	0	36508.348	0	354790090
2023-08-22	EAST CENTRAL RAILWAY	-153.098	-175.456	0	-22.358	540009	121781
2023-08-22	FSTPP - I & II	18699.724	18180.867	0	-518.857	4781369	379241
2023-08-22	FSTPP-III	11156.054	10784.878	0	-371.176	1778109	0
2023-08-22	GMRKEL	7782.317	7821.091	0	38.774	12798	64686
2023-08-22	HVDC ALIPURDUAR	-25.923	-21.976	0	3.946	9786	33650
2023-08-22	HVDC SASARAM	-13.997	-20.025	0	-6.028	62474	0
2023-08-22	JBVNL	-32383.254	-33065.165	0	-681.912	13988520	3799706
2023-08-22	JITPL	13164.5	13166.545	0	2.045	364257	206975
2023-08-22	JORETHANG HEP	2331.66	2364.256	0	32.596	0	267244
2023-08-22	KHSTPP-I	12160.052	11813.422	0	-346.63	1625508	80998
2023-08-22	KHSTPP-II	33750.002	33078.909	0	-671.093	2414476	999
2023-08-22	MPL	23440.327	23619.382	0	179.055	6014	388862
2023-08-22	MTPS-II	8428.047	8267.216	0	-160.831	600966	6076
2023-08-22	NVVN-NEPAL	8303.125	8856.8	0	553.675	2488596	5037761
2023-08-22	NKSTPP U2_INFIRM	0	-127.761	0	-127.761	1171922	0
2023-08-22	NKSTPP U1_INFIRM	14770.8	14809.433	0	38.633	65299	145402
2023-08-22	NPGC	44070.786	43849.745	0	-221.041	761275	343616
2023-08-22	GRIDCO	-34968.383	-35691.375	0	-722.992	20367816	9207048
2023-08-22	RANGIT	1314	1318.345	0	4.345	74158	34495
2023-08-22	RONGNICHU HEP	2390.75	2408.96	0	18.21	309	66199
2023-08-22	SIKKIM	-1026.641	-1276.104	0	-249.463	2692614	128401
2023-08-22	TALCHER SOLAR	33.91	27.464	0	-6.446	80967	13089
2023-08-22	TUL	31296	31134.763	0	-161.237	1076294	215158
2023-08-22	TEESTA	12156	12499.164	0	343.164	37010	361418
2023-08-22	THEP	2529.6	2645.568	0	115.968	0	955938
2023-08-22	TPTCL	2735.18	2952.952	0	217.772	0	1826170
2023-08-22	TSTPP	20607.178	20482.409	0	-124.769	530407	353001
2023-08-22	VAE_ER	-1759.183	0	0	1759.183	0	0
2023-08-22	WBSETCL	-105498.407	-106020.518	0	-522.111	24405876	8477723

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-08-23	APNRL	11460.105	11480.291	0	20.186	69247	149318
2023-08-23	NVVN-BD	-21499.272	-21426.836	0	72.436	48165	175467
2023-08-23	BARH-II	27355.696	26634.731	0	-720.965	2454969	161525
2023-08-23	BARH-I	28107.136	27191.014	0	-916.122	3650933	420181
2023-08-23	BSPHCL	-133303.695	-132174.783	0	1128.912	5825941	8762616
2023-08-23	BRBCL	16134.909	15786.182	0	-348.728	853465	70191
2023-08-23	CHUZACHEN	1850.9	2665.93	0	815.03	145	85520
2023-08-23	DARLIPALI	17985.012	17739.82	0	-245.191	220365	14156
2023-08-23	DIKCHU	2500.8	2618.273	0	117.473	4136	936022
2023-08-23	DVC	36650.429	36544.61	0	-105.819	4757685	3949682
2023-08-23	NR	-50065.681	-68055.996	0	-17990.315	199497101	32274386
2023-08-23	NER	14626.471	-3170.722	0	-17797.193	171803988	0
2023-08-23	SR	-64120.62	-76834.325	0	-12713.705	130399011	17936796
2023-08-23	WR	-21644.881	29385.391	0	51030.272	2845705	467517032
2023-08-23	EAST CENTRAL RAILWAY	-142.89	-133.872	0	9.018	278376	113757
2023-08-23	FSTPP - I & II	19403.732	18899.256	0	-504.476	2615804	418109
2023-08-23	FSTPP-III	10819.154	10499.798	0	-319.356	1090775	0
2023-08-23	GMRKEL	10474.935	10514.109	0	39.174	21163	72965
2023-08-23	HVDC ALIPURDUAR	-25.79	-21.95	0	3.84	8140	28088
2023-08-23	HVDC SASARAM	-14.164	-19.49	0	-5.326	42252	0
2023-08-23	JBVNL	-33830.355	-31705.883	0	2124.472	4024075	12796627
2023-08-23	JITPL	13059.5	12982.473	0	-77.027	435146	175207
2023-08-23	JORETHANG HEP	2326.96	2352.736	0	25.776	0	176648
2023-08-23	KHSTPP-I	12059.214	11723.784	0	-335.429	883093	49003
2023-08-23	KHSTPP-II	32964.244	32277.808	0	-686.436	2237570	48490
2023-08-23	MPL	23234.088	23447.527	0	213.439	18352	367302
2023-08-23	MTPS-II	8237.514	8090.876	0	-146.638	525023	40901
2023-08-23	NVVN-NEPAL	8558.125	10000.073	0	1441.948	0	5955769
2023-08-23	NKSTPP U2 INFIRM	0	-125.272	0	-125.272	1128713	0
2023-08-23	NKSTPP U1 INFIRM	14770.791	14790.581	0	19.79	55954	120129
2023-08-23	NPGC	43716.242	43344.545	0	-371.697	929315	164108
2023-08-23	GRIDCO	-47097.233	-46378.15	0	719.083	3240103	8247980
2023-08-23	RANGIT	1314	1319.857	0	5.857	26137	31656
2023-08-23	RONGNICHU HEP	2473.75	2494.144	0	20.394	0	65615
2023-08-23	SIKKIM	-1218.944	-1218.579	0	0.365	576519	502995
2023-08-23	TALCHER SOLAR	28.198	25.339	0	-2.858	86295	35560
2023-08-23	TUL	31296	31028.218	0	-267.782	1499316	135286
2023-08-23	TEESTA	12156	12498.473	0	342.473	10102	308863
2023-08-23	THEP	2529.6	2645.92	0	116.32	0	787167
2023-08-23	TPTCL	2751.84	2953.961	0	202.121	0	1874576
2023-08-23	TSTPP	19311.372	18289.248	0	-1022.124	2622313	116668
2023-08-23	VAE_ER	-8788.465	0	0	8788.465	0	0
2023-08-23	WBSETCL	-92781.954	-90398.402	0	2383.552	1304214	14623167
2023-08-24	APNRL	11373.133	11446.109	0	72.976	49068	305479
2023-08-24	NVVN-BD	-21546.008	-21461.236	0	84.772	13398	682647
2023-08-24	BARH-II	25992.308	25502.762	0	-489.546	1905850	413051
2023-08-24	BARH-I	26715.132	24855.274	0	-1859.859	10950128	933015
2023-08-24	BSPHCL	-127540.06	-125121.696	0	2418.364	4565371	13781152
2023-08-24	BRBCL	16399.58	16149.163	0	-250.416	680134	72625
2023-08-24	CHUZACHEN	2810.4	2837.981	0	27.581	0	45109
2023-08-24	DARLIPALI	18000	17921.397	0	-78.603	106053	31788
2023-08-24	DIKCHU	2500.8	2638.636	0	137.836	3764	961286
2023-08-24	DVC	35393.901	35325.641	0	-68.26	6620184	5735957
2023-08-24	NR	-65019.169	-72930.367	0	-7911.199	90127136	44232736
2023-08-24	NER	15796.322	-4921.087	0	-20717.409	169991806	0
2023-08-24	SR	-54145.318	-71054.422	0	-16909.104	143270124	1974581
2023-08-24	WR	-29246.861	20287.431	0	49534.292	0	376894388
2023-08-24	EAST CENTRAL RAILWAY	-172.618	-142.88	0	29.738	214396	131799
2023-08-24	FSTPP - I & II	18793.824	18628.654	0	-165.17	1077179	586986
2023-08-24	FSTPP-III	10531.755	10235.709	0	-296.046	1045773	89408
2023-08-24	GMRKEL	15153.2	15210.909	0	57.709	15998	103790
2023-08-24	HVDC ALIPURDUAR	-20.097	-22.442	0	-2.345	19667	951
2023-08-24	HVDC SASARAM	-14.103	-19.505	0	-5.402	46588	0
2023-08-24	JBVNL	-30306.041	-30486.034	0	-179.992	7333947	3655967
2023-08-24	JITPL	12121.75	11709.964	0	-411.786	1891047	351586
2023-08-24	JORETHANG HEP	2110.7	1983.392	0	-127.308	990868	70012
2023-08-24	KHSTPP-I	11855.676	11558.193	0	-297.483	1008696	101884
2023-08-24	KHSTPP-II	33491.752	32919.214	0	-572.538	1875408	100147
2023-08-24	MPL	23423.744	23592.545	0	168.802	42878	386515
2023-08-24	MTPS-II	8268.73	8125.46	0	-143.27	557185	56837
2023-08-24	NVVN-NEPAL	10034.25	10670.836	0	636.586	134698	4174136
2023-08-24	NKSTPP U2 INFIRM	0	-121.307	0	-121.307	869695	0
2023-08-24	NKSTPP U1 INFIRM	14770.8	14787.161	0	16.361	56066	86756
2023-08-24	NPGC	43780.392	43168.254	0	-612.138	2098649	195942
2023-08-24	GRIDCO	-43853.991	-42683.795	0	1170.197	2303200	9186425
2023-08-24	RANGIT	1314	1298.843	0	-15.157	46077	10494
2023-08-24	RONGNICHU HEP	2360.25	2392.192	0	31.942	0	121282
2023-08-24	SIKKIM	-1190.53	-1232.811	0	-42.28	1109631	385232
2023-08-24	TALCHER SOLAR	20.578	17.592	0	-2.986	59927	26529
2023-08-24	TUL	31296	31159.491	0	-136.509	805214	175591
2023-08-24	TEESTA	12156	12477.164	0	321.164	14099	360137
2023-08-24	THEP	2420.07	2382.624	0	-37.446	1178262	705871
2023-08-24	TPTCL	2822.4	2954.634	0	132.234	0	1012834
2023-08-24	TSTPP	10712.901	10641.607	0	-71.294	343806	186012
2023-08-24	VAE_ER	-9864.117	0	0	9864.117	0	0
2023-08-24	WBSETCL	-85517.015	-83099.614	0	2417.401	2239850	15020683

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2023-08-25	APNRL	11757.76	11822.327	0	64.567	48745	267380
2023-08-25	NVVN-BD	-21370.797	-21310.691	0	60.107	299666	680435
2023-08-25	BARH-II	26513.822	25586.511	0	-927.311	5735398	181420
2023-08-25	BARH-I	26145.011	25528.761	0	-616.25	3674030	552232
2023-08-25	BSPHCL	-122393.758	-120264.838	0	2128.92	1351528	15730940
2023-08-25	BRBCL	18396.684	18319.418	0	-77.266	563980	360642
2023-08-25	CHUZACHEN	2810.4	2837.414	0	27.014	0	45806
2023-08-25	DARLIPALI	17670	17607.456	0	-62.544	80905	24649
2023-08-25	DIKCHU	2500.8	2648.273	0	147.473	0	1161166
2023-08-25	DVC	34709.364	34387.756	0	-321.608	9804498	5000567
2023-08-25	NR	-70324.744	-87222.509	0	-16897.766	141665149	12956548
2023-08-25	NER	15096.693	-877.048	0	-15973.741	130240744	0
2023-08-25	SR	-58017.9	-70279.175	0	-12261.274	100261034	16484441
2023-08-25	WR	-47960.829	2976.724	0	50937.552	0	381627479
2023-08-25	EAST CENTRAL RAILWAY	-134.637	-120.672	0	13.965	208739	151095
2023-08-25	FSTPP - I & II	23082.513	22471.314	0	-611.199	2404508	122571
2023-08-25	FSTPP-III	10758.306	10475.777	0	-282.53	1364208	49344
2023-08-25	GMRKEL	15749.76	15802.4	0	52.64	9768	96904
2023-08-25	HVDC ALIPURDUAR	-20.076	-23.44	0	-3.365	30402	1017
2023-08-25	HVDC SASARAM	-14.481	-19.633	0	-5.152	47514	0
2023-08-25	JBVNL	-30014.394	-30905.796	0	-891.402	11665268	1347122
2023-08-25	JITPL	0	-282.255	0	-282.255	0	0
2023-08-25	JORETHANG HEP	1587.7	1557.984	0	-29.716	1704400	154982
2023-08-25	KHSTPP-I	12297.937	11900.489	0	-397.448	1561458	88946
2023-08-25	KHSTPP-II	33329.733	32697.262	0	-632.47	2500732	248180
2023-08-25	MPL	23469.794	23608.218	0	138.424	64627	379740
2023-08-25	MTPS-II	8320.437	8193.284	0	-127.153	456659	47910
2023-08-25	NVVN-NEPAL	10348.873	10153.091	0	-195.782	9366141	4000924
2023-08-25	NKSTPP U2_INFIRM	0	-125.01	0	-125.01	974599	0
2023-08-25	NKSTPP U1_INFIRM	14770.8	14736.864	0	-33.936	382449	142211
2023-08-25	NPGC	44226.133	43976.4	0	-249.734	1057871	180541
2023-08-25	GRIDCO	-34640.528	-33283.351	0	1357.177	3198309	11459753
2023-08-25	RANGIT	1284	1240.199	0	-43.801	133890	8878
2023-08-25	RONGNICHU HEP	2473.75	2500.384	0	26.634	0	105947
2023-08-25	SIKKIM	-1099.845	-1072.286	0	27.558	841955	576905
2023-08-25	TALCHER SOLAR	16.32	16.198	0	-0.122	49513	41448
2023-08-25	TUL	31296	31210.254	0	-85.746	659226	240736
2023-08-25	TEESTA	12156	12468.727	0	312.727	12782	365178
2023-08-25	THEP	2529.6	2644.928	0	115.328	0	854039
2023-08-25	TPTCL	2869.44	2953.897	0	84.457	0	665680
2023-08-25	TSTPP	15857.936	15807.741	0	-50.195	415977	322303
2023-08-25	VAE_ER	-5319.955	0	0	5319.955	0	0
2023-08-25	WBSETCL	-73896.859	-70234.795	0	3662.064	19334	21688768
2023-08-26	APNRL	11357.683	11401.6	0	43.917	81952	250867
2023-08-26	NVVN-BD	-21472.428	-21381.454	0	90.973	113826	731970
2023-08-26	BARH-II	28111.455	27401.569	0	-709.886	2537899	110898
2023-08-26	BARH-I	28342.896	27582.794	0	-760.101	2956985	227943
2023-08-26	BSPHCL	-118433.059	-117093.363	0	1339.696	4264686	12276050
2023-08-26	BRBCL	21487.574	21337.236	0	-150.338	450545	104751
2023-08-26	CHUZACHEN	2810.4	2837.357	0	26.957	0	44812
2023-08-26	DARLIPALI	17862.5	17813.662	0	-48.838	97295	31248
2023-08-26	DIKCHU	2500.8	2645.182	0	144.382	177	1017217
2023-08-26	DVC	27438.85	27490.945	0	52.096	5227284	4388337
2023-08-26	NR	-69283.713	-112644.534	0	-43360.821	313835093	0
2023-08-26	NER	17193.696	2487.763	0	-14705.933	115591009	0
2023-08-26	SR	-61976.464	-67502.349	0	-5525.886	49192104	19026970
2023-08-26	WR	-63766.45	-1888.038	0	61878.412	0	447916224
2023-08-26	EAST CENTRAL RAILWAY	-144.279	-127.824	0	16.455	207567	186935
2023-08-26	FSTPP - I & II	24278.526	23861.247	0	-417.279	1456347	70312
2023-08-26	FSTPP-III	11160.884	10919.407	0	-241.477	856365	12303
2023-08-26	GMRKEL	15749.76	15762.545	0	12.785	23127	44975
2023-08-26	HVDC ALIPURDUAR	-26.31	-22.451	0	3.859	5354	27653
2023-08-26	HVDC SASARAM	-18.504	-19.485	0	-0.981	14228	1941
2023-08-26	JBVNL	-29763.719	-31354.534	0	-1590.815	15226130	351854
2023-08-26	JITPL	8447.5	8048.727	0	-398.773	3871601	174533
2023-08-26	JORETHANG HEP	2193.52	2219.552	0	26.032	18849	194594
2023-08-26	KHSTPP-I	16047.069	16049.118	0	2.049	512856	545803
2023-08-26	KHSTPP-II	33723.177	32859.461	0	-863.716	2868991	30282
2023-08-26	MPL	23469.904	23592.909	0	123.005	16238	266432
2023-08-26	MTPS-II	8453.31	8288.03	0	-165.28	552730	4119
2023-08-26	NVVN-NEPAL	10466.375	11479.2	0	1012.825	442840	6430892
2023-08-26	NKSTPP U2_INFIRM	0	-120.67	0	-120.67	854799	0
2023-08-26	NKSTPP U1_INFIRM	14770.8	14832.888	0	62.088	17532	119392
2023-08-26	NPGC	44168.022	44011.527	0	-156.495	671672	308777
2023-08-26	GRIDCO	-38629.024	-37124.584	0	1504.44	1529788	10407627
2023-08-26	RANGIT	1314	1315.232	0	1.232	30371	30287
2023-08-26	RONGNICHU HEP	2475.5	2500.448	0	24.948	34	103785
2023-08-26	SIKKIM	-1125.355	-1116.599	0	8.755	468383	512678
2023-08-26	TALCHER SOLAR	29.293	36.896	0	7.603	16643	68892
2023-08-26	TUL	31296	31189.382	0	-106.618	661391	205613
2023-08-26	TEESTA	12156	12492.291	0	336.291	12011	373069
2023-08-26	THEP	2529.6	2645.856	0	116.256	0	767894
2023-08-26	TPTCL	2869.44	2950.909	0	81.469	0	601637
2023-08-26	TSTPP	22028.077	21836.088	0	-191.99	475775	89245
2023-08-26	VAE_ER	-3025.284	0	0	3025.284	0	0
2023-08-26	WBSETCL	-70919.333	-68682.886	0	2236.446	462419	14114740

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2023-08-27	APNRL	11806.798	11850.909	0	44.111	52750	209827
2023-08-27	NVVN-BD	-21633.557	-21493.454	0	140.102	11769	815382
2023-08-27	BARH-II	26551.421	25843.925	0	-707.496	2473059	264601
2023-08-27	BARH-I	26657.054	25694.802	0	-962.252	3820947	627774
2023-08-27	BSPHCL	-127988.797	-129714.538	0	-1725.742	14570794	1507796
2023-08-27	BRBCL	20849.786	20641.454	0	-208.332	790546	202783
2023-08-27	CHUZACHEN	2810.4	2837.77	0	27.37	0	44597
2023-08-27	DARLIPALI	24140.011	23995.519	0	-144.492	231866	93737
2023-08-27	DIKCHU	2500.8	2634.273	0	133.473	0	713216
2023-08-27	DVC	32733.109	33075.672	0	342.563	3212711	4249924
2023-08-27	NR	-88765.018	-97847.478	0	-9082.46	86741648	53224852
2023-08-27	NER	18886.104	5906.486	0	-12979.618	85167763	0
2023-08-27	SR	-45062.348	-66106.741	0	-21044.393	132540547	0
2023-08-27	WR	-43733.471	10223.515	0	53956.986	0	305097112
2023-08-27	EAST CENTRAL RAILWAY	-122.673	-148.832	0	-26.159	389064	68681
2023-08-27	FSTPP - I & II	21970.071	21675.993	0	-294.078	1315830	453385
2023-08-27	FSTPP-III	10502.079	10315.716	0	-186.364	659757	99277
2023-08-27	GMRKEL	14812.565	14834.836	0	22.271	11939	47980
2023-08-27	HVDC ALIPURDUAR	-26.35	-21.987	0	4.363	3816	22842
2023-08-27	HVDC SASARAM	-20.313	-20.367	0	-0.054	4497	2054
2023-08-27	JBVNL	-32169.546	-33318.825	0	-1149.28	9167322	581282
2023-08-27	JITPL	13092	13103.854	0	11.854	370665	251168
2023-08-27	JORETHANG HEP	2155.495	2183.424	0	27.929	907	149377
2023-08-27	KHSTPP-I	16648.907	16389.881	0	-259.026	953119	172796
2023-08-27	KHSTPP-II	31887.907	31216.152	0	-671.755	2193266	228987
2023-08-27	MPL	22649.456	22960.545	0	311.089	74309	668591
2023-08-27	MTPS-II	8001.438	7908.81	0	-92.628	408862	99017
2023-08-27	NVVN-NEPAL	9481.123	10131.782	0	650.659	687317	3790372
2023-08-27	NKSTPP U2 INFIRM	0	-105.179	0	-105.179	590830	0
2023-08-27	NKSTPP U1 INFIRM	14770.8	14814.56	0	43.76	23631	92139
2023-08-27	NGPC	43028.303	41961.6	0	-1066.703	3272042	185485
2023-08-27	GRIDCO	-55828.487	-54108.938	0	1719.548	2137708	7918904
2023-08-27	RANGIT	1314	1316.659	0	2.659	32036	34673
2023-08-27	RONGNICHU HEP	2475.5	2499.2	0	23.7	136	95961
2023-08-27	SIKKIM	-950.919	-695.537	0	255.382	11450	860259
2023-08-27	TALCHER SOLAR	34.64	40.67	0	6.03	19938	64434
2023-08-27	TUL	31296	31164.945	0	-131.055	651309	127686
2023-08-27	TEESTA	12156	12487.527	0	331.527	16414	365233
2023-08-27	THEP	2529.6	2646.56	0	116.96	0	600060
2023-08-27	TPTCL	2869.44	2952.396	0	82.956	0	491806
2023-08-27	TSTPP	21872.247	21508.174	0	-364.073	805445	45991
2023-08-27	VAE_ER	-13279.873	0	0	13279.873	0	0
2023-08-27	WBSETCL	-72807.485	-70677.333	0	2130.152	572463	11246923

SUMMARY OF WEEKLY DEVIATION CHARGES : 21-08-2023 to 27-08-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	81370.998	81769.308	0	398.311	367415	1826686
Week total	NVVN-BD	-150698.513	-150041.453	0	657.06	2057523	6405741
Week total	BARH-II	193078.44	188702.864	0	-4375.576	18934876	1498705
Week total	BARH-I	164986.625	158452.442	0	-6534.183	32736916	3224050
Week total	BSPHCL	-902357.332	-898781.925	0	3575.407	73838277	63665063
Week total	BRBCL	126028.702	124826.544	0	-1202.158	4245476	1420953
Week total	CHUZACHEN	18713.3	19692	0	978.7	145	359926
Week total	DARLIPALI	131095.025	130459.816	0	-635.209	985253	358974
Week total	DIKCHU	17505.6	18510.091	0	1004.491	8078	7705330
Week total	DVC	243338.043	241401.842	0	-1936.201	58319021	31042544
Week total	NR	-510504.849	-575082.692	0	-64577.843	845810864	463292422
Week total	NER	104679.662	-12747.044	0	-117426.706	1022014700	0
Week total	SR	-349408.48	-475853.318	0	-126444.838	1127201670	55687925
Week total	WR	-213436.834	121424.401	0	334861.236	3519884	2644382467
Week total	EAST CENTRAL RAILWAY	-1031.93	-1009.04	0	22.89	2347513	983031
Week total	FSTPP - I & II	142244.724	139263.832	0	-2980.893	18520663	2551423
Week total	FSTPP-III	76148.336	74041.548	0	-2106.788	9325090	250332
Week total	GMRKEL	87454.492	87723.417	0	268.926	95751	511584
Week total	HVDC ALIPURDUAR	-170.47	-158.375	0	12.094	93716	142347
Week total	HVDC SASARAM	-109.936	-138.091	0	-28.155	283248	3999
Week total	JBVNL	-218607.726	-222572.477	0	-3964.751	83172356	23309556
Week total	JITPL	73007.25	71935.054	0	-1072.196	7126647	1505478
Week total	JORETHANG HEP	14944.935	14925.664	0	-19.271	2737405	1260552
Week total	KHSTPP-I	93559.066	91580.946	0	-1978.12	9009693	1208831
Week total	KHSTPP-II	232896.816	227992.996	0	-4903.821	18311902	662746
Week total	MPL	163134.613	164360.798	0	1226.186	275414	2670577
Week total	MTPS-II	58198.409	57095.386	0	-1103.023	4467279	256588
Week total	NVVN-NEPAL	64594.37	69557.381	0	4963.011	15027049	36825466
Week total	NKSTPP U2 INFIRM	0	-841.726	0	-841.726	6494461	0
Week total	NKSTPP U1 INFIRM	103395.591	103661.652	0	266.06	623128	955931
Week total	NGPC	307369.791	304490.179	0	-2879.612	10039472	1873816
Week total	GRIDCO	-284621.313	-277922.788	0	6698.525	36083025	68652515
Week total	RANGIT	9168	9121.128	0	-46.872	464349	179029
Week total	RONGNICHU HEP	17123.25	17281.344	0	158.094	1014	611653
Week total	SIKKIM	-7636.369	-7763.888	0	-127.519	8031090	3507787
Week total	TALCHER SOLAR	183.943	183.796	0	-0.146	376348	289087
Week total	TUL	219072	218152.289	0	-919.711	5708958	1486458
Week total	TEESTA	85092	87441.308	0	2349.308	160202	2563665
Week total	THEP	17597.67	18256.672	0	659.002	1178262	5583308
Week total	TPTCL	19582.605	20612.908	0	1030.303	0	8026293
Week total	TSTPP	129458.684	127680.019	0	-1778.664	5654935	1587025
Week total	VAE_ER	-43374.83	0	0	43374.83	0	0
Week total	WBSETCL	-596544.769	-584300.146	0	12244.623	40718511	95317280

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 21-08-2023 to 27-08-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	503.068500	3893.170300	-3390.101800	-11217848	2198119	-9019729
2	BARH-I	297.445300	154.542600	142.902700	446428	99173	545601
3	Darlipali_NTPC	0.000000	0.000000	0.000000	0	0	0
4	FSTPP I & II	134.534800	867.120800	-732.586000	-2379439	78998	-2300441
5	FSTPP-III	66.703700	517.857300	-451.153600	-1407148	275351	-1131797
6	MPL	103.496400	1298.641200	-1195.144800	-3069132	685486	-2383646
7	MTPS-II	74.631600	505.334800	-430.703200	-1291249	257023	-1034226
8	NPGC	393.766100	3334.426900	-2940.660800	-7089933	1314384	-5775549
9	Teesta_V	0.000000	0.000000	0.000000	0	0	0
10	TSTPP-I	46.525900	2450.305700	-2403.779800	-5367641	910144	-4457497
	Total	1620.1723	13021.3996	-11401.2273	-31375962	5818678	-25557284

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 21-08-2023 to 27-08-2023

SRAS Provider	21-Aug-23	22-Aug-23	23-Aug-23	24-Aug-23	25-Aug-23	26-Aug-23	27-Aug-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	133.60	119.40	151.20	176.30	181.40	173.60	191.10
BARH-I	81.80	0.00	134.00	48.10	49.50	125.80	57.50
Darlipali_NTPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FSTPP I & II	43.20	36.80	50.90	6.70	37.50	6.60	17.80
FSTPP-III	171.80	193.50	159.90	77.10	77.20	120.30	130.10
KHSTPP-II	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MPL	95.50	99.30	101.50	98.50	108.90	92.30	106.60
MTPS-II	101.20	90.50	99.80	98.80	115.10	78.20	70.80
NPGC	72.70	81.80	82.10	72.70	71.70	67.90	83.30
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	36.60	81.70	96.60	83.10	79.20	94.10	94.60

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
Shortfall/Emergency Condition
TRAS Account for Week 21-08-2023 to 27-08-2023

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :

Sr. No	TRAS Provider	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	123.660	45011003	8746.97	2604935136	-2559924132
2	BARH-I	198.95	68367178	6289.43	1768336139	-1699968961
3	BRBCL	0	0	1463.5	362874825	-362874825
4	Darlipali_NTPC	0	0	0	0	0
5	FSTPP I & II	166.15	59362072	4935.28	1442681050	-1383318978
6	FSTPP-III	46.2	15850758	2095.24	588154820	-572304062
7	KHSTPP-I	57.08	19263358	1924.82	531481298	-512217940
8	KHSTPP-II	140.48	44967648	3380.1	885248190	-840280542
9	MPL	0	0	1046.24	241806989	-241806989
10	MTPS-II	0	0	998.56	269431459	-269431459
11	North Karanpura STPS	32.73	5220435	0	0	5220435
12	NPGC	0	0	728.74	158129293	-158129293
13	TSTPP-I	92.3	22671649	155.56	31262893	-8591244
	Total	857.5500	280714102	31764.44	8884342092	-8603627990

Notes :

A) TRAS settlement account for the week 21-08-2023 to 27-08-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.