



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



भारत 2023 INDIA
भारत कृतस्यकम्
ONE EARTH - ONE FAMILY - ONE FUTURE



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NO: ERPC/COMMERCIAL/ABT-DC/ 861

Date: 18.09.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Account for the period from 28.08.2023 to 03.09.2023

विषय: 28.08.2023 से 03.09.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 15.09.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieg, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 28-08-2023 to 03-09-2023

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	31.75804	16.36366	15.39438	
BSPHCL	1740.71259	585.59070	1155.12189	
JBVNL	1226.16726	127.84506	1098.32220	
DVC	340.70226	658.70529		318.00303
GRIDCO	418.50210	1003.75645		585.25435
SIKKIM	126.47174	42.76099	83.71075	
WBSETCL	2533.64162	863.46451	1670.17711	
HVDC SASARAM	1.81681	0.01032	1.80649	
HVDC ALIPURDUAR	3.28433	1.38872	1.89561	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	278.69026	35.29324	243.39702	
NKSTPP	0.98298	16.68343		15.70045
FSTPP - I & II	240.85094	12.65977	228.19117	
FSTPP-III	87.95282	6.54292	81.40990	
KHSTPP-I	84.82078	30.06072	54.76006	
KHSTPP-II	133.59704	17.76277	115.83427	
TSTPP	44.75608	18.08889	26.66719	
BARH-II	158.10758	19.84301	138.26457	
MTPS-II	41.93784	6.50168	35.43616	
BRBCL	30.87374	25.66466	5.20908	
TEESTA	4.45175	27.34652		22.89477
RANGIT	6.57698	3.65222	2.92476	
MPL	7.71140	25.75456		18.04316
NPGC	198.70254	20.34784	178.35470	
DARLIPALI	166.22710	5.50885	160.71825	
CHUZACHEN	23.56437	3.45255	20.11182	
RONGNICHU HEP	0.35646	8.95885		8.60239
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	797.49512	32.76774	764.72738	
APNRL	1.94105	30.53689		28.59584
GMRKEL	2.54025	3.48232		0.94207
JITPL	15.89811	41.93426		26.03615
OTHER GENERATORS				
DIKCHU	3.64940	93.60199		89.95259
JORETHANG HEP	28.18154	15.94246	12.23908	
THEP	9.78718	73.77265		63.98547
INTER-REGIONAL				
East-North East	10141.40990		10141.40990	
East-North	1292.57189	11851.48730		10558.91541
East-South	22550.49969		22550.49969	
East-West	61.12825	24225.69771		24164.56946
INTER-NATIONAL				
NVVN-BD	13.98751	92.61145		78.62394

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN-NEPAL	405.90413	303.83712	102.06701	
TPTCL	11.01120	64.97139		53.96019
INFIRM GENERATORS				
NKSTPP_U2_INFIRM	77.32676		77.32676	
RE GENERATORS				
TALCHER SOLAR	3.36598	2.01539	1.35059	
Total	43349.91537	40416.66685	38967.32779	36034.07927

Payable To The Pool (A) :	38967.32779
Receivable From The Pool (B) :	36034.07927
ER Deviation & AS Pool Balance (A-B) :	2933.24852

(All figures in Rs. Lakhs)

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement
From 28-08-2023 to 03-09-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-08-28	APNRL	11532.76	11587.345	0	54.585	63490	255383
2023-08-28	NVVN-BD	-21836.547	-21722.691	0	113.857	151363	761297
2023-08-28	BARH-II	27534.05	26414.553	0	-1119.496	3873666	583929
2023-08-28	BARH-I	27643.132	26859.228	0	-783.905	3561728	714221
2023-08-28	BSPHCL	-137074.904	-138369.668	0	-1294.765	15491713	3889431
2023-08-28	BRBCL	21120.792	20805.6	0	-315.192	873046	212782
2023-08-28	CHUZACHEN	2810.4	2837.395	0	26.995	0	39428
2023-08-28	DARLIPALI	34156.253	33947.98	0	-208.273	285133	25358
2023-08-28	DIKCHU	2500.8	2624.727	0	123.927	4707	861931
2023-08-28	DVC	33080.87	32807.782	0	-273.088	4793153	3142748
2023-08-28	NR	-76030.018	-69676.246	0	6353.772	45010120	96967090
2023-08-28	NER	16918.406	2525.54	0	-14392.866	117259006	0
2023-08-28	SR	-36992.942	-64255.102	0	-27262.159	206322050	0
2023-08-28	WR	-24922.894	21211.017	0	46133.912	0	323283144
2023-08-28	EAST CENTRAL RAILWAY	-128.17	-149.936	0	-21.766	342304	78497
2023-08-28	FSTPP - I & II	21257.934	20466.354	0	-791.58	4190889	447342
2023-08-28	FSTPP-III	10511.741	10232.846	0	-278.895	887623	167456
2023-08-28	GMRKEL	15724.69	15738.109	0	13.419	13264	27568
2023-08-28	HVDC ALIPURDUAR	-26.31	-23.529	0	2.781	6192	20789
2023-08-28	HVDC SASARAM	-20.215	-20.825	0	-0.61	5104	642
2023-08-28	JBVNL	-33593.707	-34550.807	0	-957.099	8130958	597610
2023-08-28	JITPL	13247	13256.8	0	9.8	91385	141916
2023-08-28	JORETHANG HEP	1616.47	1376.608	0	-239.862	2770048	51079
2023-08-28	KHSTPP-I	16452.557	16057.681	0	-394.876	1256587	153443
2023-08-28	KHSTPP-II	31882.397	31323.648	0	-558.749	1954463	562701
2023-08-28	MPL	23313.575	23307.818	0	-5.757	346919	475089
2023-08-28	MTPS-II	8013.052	7804.096	0	-208.956	684355	143697
2023-08-28	NVVN-NEPAL	8830.75	9638.836	0	808.086	253586	3643014
2023-08-28	NKSTPP U2 INFIRM	0	-109.886	0	-109.886	807102	0
2023-08-28	NKSTPP U1 INFIRM	14770.8	14819.595	0	48.795	8234	82747
2023-08-28	NGPC	29173.676	28340.072	0	-833.604	1739058	105850
2023-08-28	GRIDCO	-58041.879	-57409.134	0	632.745	2858249	6933462
2023-08-28	RANGIT	1291.5	1292.645	0	1.145	28382	27277
2023-08-28	RONGNICHU HEP	2477.75	2496.992	0	19.242	531	68746
2023-08-28	SIKKIM	-1200.015	-972.915	0	227.1	429464	721669
2023-08-28	TALCHER SOLAR	36.21	32.648	0	-3.562	61413	23590
2023-08-28	TUL	31296	31131.782	0	-164.218	793417	179654
2023-08-28	TEESTA	12156	12490.582	0	334.582	11630	330453
2023-08-28	THEP	2385.555	2395.936	0	10.381	978718	652987
2023-08-28	TPTCL	2869.44	2952.228	0	82.788	0	618774
2023-08-28	TSTPP	22272.754	21755.178	0	-517.577	1046567	1843
2023-08-28	VAE_ER	-11638.983	0	0	11638.983	0	0
2023-08-28	WBSETCL	-94607.999	-92241.162	0	2366.837	1044931	13518137
2023-08-29	APNRL	11807.76	11907.127	0	99.367	19393	431757
2023-08-29	NVVN-BD	-21653.824	-21573.163	0	80.661	511084	1117345
2023-08-29	BARH-II	28819.515	28606.441	0	-213.073	1312108	324366
2023-08-29	BARH-I	29360.249	28618.94	0	-741.31	4239720	50519
2023-08-29	BSPHCL	-138594.859	-138938.374	0	-343.515	15972033	9427071
2023-08-29	BRBCL	21840.082	21917.091	0	77.008	265148	524677
2023-08-29	CHUZACHEN	2810.4	2837.194	0	26.794	0	52869
2023-08-29	DARLIPALI	36000	36011.53	0	11.53	261528	107573
2023-08-29	DIKCHU	2500.8	2681.909	0	181.109	0	1592857
2023-08-29	DVC	34433.812	33984.368	0	-449.444	12878118	5904740
2023-08-29	NR	-83816.961	-68060.528	0	15756.433	10132043	158640144
2023-08-29	NER	14069.659	568.42	0	-13501.239	117986584	0
2023-08-29	SR	-37313.019	-64570.851	0	-27257.832	229950066	0
2023-08-29	WR	-16700.136	4158.382	0	20858.519	6112825	171836517
2023-08-29	EAST CENTRAL RAILWAY	-153.729	-166.352	0	-12.623	518841	238829
2023-08-29	FSTPP - I & II	24508.66	24092.419	0	-416.241	2553879	28758
2023-08-29	FSTPP-III	11194.384	10936.853	0	-257.53	1975829	0
2023-08-29	GMRKEL	15749.76	15765.818	0	16.058	61888	49318
2023-08-29	HVDC ALIPURDUAR	-32.646	-23.364	0	9.282	0	70187
2023-08-29	HVDC SASARAM	-18.44	-21.012	0	-2.573	26075	220
2023-08-29	JBVNL	-32436.583	-33320.72	0	-884.137	13844290	1898706
2023-08-29	JITPL	13222	13275.854	0	53.854	136191	294350
2023-08-29	JORETHANG HEP	2217.38	2238.752	0	21.372	23111	178063
2023-08-29	KHSTPP-I	16017.539	15498.988	0	-518.551	2437508	289727
2023-08-29	KHSTPP-II	33575.389	33230.33	0	-345.059	1872232	207953
2023-08-29	MPL	23507.476	23689.527	0	182.051	10518	496063
2023-08-29	MTPS-II	8381.848	8307.102	0	-74.746	519134	136783
2023-08-29	NVVN-NEPAL	9224.495	9466.982	0	242.487	1675159	3035647
2023-08-29	NKSTPP U2 INFIRM	0	-112.207	0	-112.207	834828	0
2023-08-29	NKSTPP U1 INFIRM	14770.8	14908.206	0	137.406	18718	258932
2023-08-29	NGPC	24614.318	23308.036	0	-1306.282	7277158	342381
2023-08-29	GRIDCO	-45725.248	-44309.019	0	1416.229	1808388	14350101
2023-08-29	RANGIT	1314	1326.288	0	12.288	136906	57560
2023-08-29	RONGNICHU HEP	2475.5	2496.928	0	21.428	511	101005
2023-08-29	SIKKIM	-1148.986	-1194.239	0	-45.253	1378591	642023
2023-08-29	TALCHER SOLAR	32.385	37.262	0	4.877	11963	49594
2023-08-29	TUL	31296	31321.091	0	25.091	190491	459753
2023-08-29	TEESTA	12156	12494.473	0	338.473	73851	437656
2023-08-29	THEP	2529.6	2646.336	0	116.736	0	959386
2023-08-29	TPTCL	2869.44	2952.655	0	83.215	0	620342
2023-08-29	TSTPP	22206.722	22139.303	0	-67.419	453119	217605
2023-08-29	VAE_ER	-1769.766	0	0	1769.766	0	0
2023-08-29	WBSETCL	-104561.904	-100671.996	0	3889.908	0	34780122

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-08-30	APNRL	11807.76	11936.654	0	128.894	25592	560777
2023-08-30	NVVN-BD	-21490.687	-21367.854	0	122.833	59913	1320195
2023-08-30	BARH-II	28784.137	28798.322	0	14.185	561225	626567
2023-08-30	BARH-I	29058.989	28229.823	0	-829.166	5730705	533913
2023-08-30	BSPHCL	-141480.265	-141762.207	0	-281.942	19155056	7774897
2023-08-30	BRBCL	21840.163	21792.436	0	-47.727	573226	407812
2023-08-30	CHUZACHEN	2774.4	2558.928	0	-215.472	773310	48584
2023-08-30	DARLIPALI	25735.003	24661.968	0	-1073.034	14163446	93223
2023-08-30	DIKCHU	2500.8	2683.818	0	183.018	0	1807370
2023-08-30	DVC	38682.997	39881.28	0	1198.283	1835934	16205803
2023-08-30	NR	-85026.91	-73635.719	0	11391.191	10439144	124351056
2023-08-30	NER	13703.072	-1941.862	0	-15644.934	156449339	0
2023-08-30	SR	-40115.97	-66813.384	0	-26697.413	266974134	0
2023-08-30	WR	-13318.348	22545.155	0	35863.503	0	358635025
2023-08-30	EAST CENTRAL RAILWAY	-154.574	-130.864	0	23.71	212683	397363
2023-08-30	FSTPP - I & II	24167.344	23384.597	0	-782.747	4979863	24929
2023-08-30	FSTPP-III	11189.622	10851.403	0	-338.219	2528678	0
2023-08-30	GMRKEL	15749.76	15769.673	0	19.913	54252	51731
2023-08-30	HVDC ALIPURDUAR	-26.31	-25.453	0	0.857	17014	19661
2023-08-30	HVDC SASARAM	-19.429	-21.054	0	-1.625	23282	170
2023-08-30	JBVNL	-30583.158	-32157.427	0	-1574.269	23172610	432838
2023-08-30	JITPL	13222	13284.145	0	62.145	67466	299147
2023-08-30	JORETHANG HEP	2320.21	2344.512	0	24.302	1146	217877
2023-08-30	KHSTPP-I	16872.526	16554.782	0	-317.744	1860788	143361
2023-08-30	KHSTPP-II	33524.477	33322.747	0	-201.73	996664	313877
2023-08-30	MPL	23505.511	23670.509	0	164.998	78155	463403
2023-08-30	MTPS-II	8340.958	8328.328	0	-12.63	230182	191356
2023-08-30	NVVN-NEPAL	9460.623	7815.491	0	-1645.132	24789346	173138
2023-08-30	NKSTPP U2 INFIRM	0	-132.101	0	-132.101	1089274	0
2023-08-30	NKSTPP U1 INFIRM	14770.8	14915.664	0	144.864	22418	307946
2023-08-30	NGPC	28589.399	28411.745	0	-177.653	2559121	301771
2023-08-30	GRIDCO	-39345.635	-39059.656	0	285.979	16463249	11746992
2023-08-30	RANGIT	1314	1322.3	0	8.3	214344	48516
2023-08-30	RONGNICHU HEP	2475.5	2496.192	0	20.692	1285	99472
2023-08-30	SIKKIM	-1117.94	-1260.551	0	-142.611	1800887	44212
2023-08-30	TALCHER SOLAR	39.733	39.376	0	-0.356	18561	15055
2023-08-30	TUL	31296	31324.218	0	28.218	169657	512812
2023-08-30	TEESTA	12156	12496.727	0	340.727	113455	426258
2023-08-30	THEP	2529.6	2646.368	0	116.768	0	1061629
2023-08-30	TPTCL	2869.44	2952.409	0	82.969	0	676107
2023-08-30	TSTPP	21963.326	22052.515	0	89.189	287660	611314
2023-08-30	VAE_ER	-2224.959	0	0	2224.959	0	0
2023-08-30	WBSETCL	-107985.093	-109951.589	0	-1966.495	47034151	7550862
2023-08-31	APNRL	11807.76	11934.4	0	126.64	4531	554312
2023-08-31	NVVN-BD	-21441.429	-21322.327	0	119.102	173462	1557480
2023-08-31	BARH-II	29204.203	28989.169	0	-215.034	1640823	184536
2023-08-31	BARH-I	27297.097	26950.249	0	-346.848	5081335	1258309
2023-08-31	BSPHCL	-149422.082	-149846.303	0	-424.221	25525319	15691295
2023-08-31	BRBCL	21840.048	21962.254	0	122.206	78026	522241
2023-08-31	CHUZACHEN	2619.4	2566.445	0	-52.955	989970	59471
2023-08-31	DARLIPALI	18000	18073.662	0	73.662	133423	121860
2023-08-31	DIKCHU	2500.8	2705.364	0	204.564	0	2319011
2023-08-31	DVC	40164.239	41672.313	0	1508.074	451121	18143818
2023-08-31	NR	-81463.98	-73941.531	0	7522.449	34464239	109688726
2023-08-31	NER	12201.237	-2729.685	0	-14930.922	149309217	0
2023-08-31	SR	-33469.438	-61268.341	0	-27798.903	277989032	0
2023-08-31	WR	-15898.169	26458.473	0	42356.643	0	423566428
2023-08-31	EAST CENTRAL RAILWAY	-165.878	-138.288	0	27.59	352560	577280
2023-08-31	FSTPP - I & II	21793.519	21377.768	0	-415.752	3944458	178087
2023-08-31	FSTPP-III	11138.723	10928.85	0	-209.873	1678906	3926
2023-08-31	GMRKEL	15749.76	15767.273	0	17.513	64383	65810
2023-08-31	HVDC ALIPURDUAR	-26.308	-26.283	0	0.025	21687	15265
2023-08-31	HVDC SASARAM	-18.677	-21.388	0	-2.711	37207	0
2023-08-31	JBVNL	-31152.01	-33215.475	0	-2063.465	29857399	302193
2023-08-31	JITPL	13264.5	13349.309	0	84.809	48641	481136
2023-08-31	JORETHANG HEP	2290.72	2310.144	0	19.424	10222	207253
2023-08-31	KHSTPP-I	16220.056	16445.275	0	225.218	360990	986440
2023-08-31	KHSTPP-II	33310.082	33267.05	0	-43.032	1442346	371627
2023-08-31	MPL	23572.385	23723.309	0	150.924	3148	443911
2023-08-31	MTPS-II	8381.899	8368.91	0	-12.989	244723	98967
2023-08-31	NVVN-NEPAL	9427.25	10336	0	908.75	515910	10557397
2023-08-31	NKSTPP U2 INFIRM	0	-121.975	0	-121.975	1112741	0
2023-08-31	NKSTPP U1 INFIRM	14770.8	14985.393	0	214.593	2168	392291
2023-08-31	NGPC	44244.306	44300.181	0	55.875	1683291	685225
2023-08-31	GRIDCO	-41108.49	-40780.152	0	328.337	17317672	15406523
2023-08-31	RANGIT	1314	1322.831	0	8.831	136459	54886
2023-08-31	RONGNICHU HEP	2475.5	2493.152	0	17.652	5026	89852
2023-08-31	SIKKIM	-1113.179	-1233.71	0	-120.531	2084563	370874
2023-08-31	TALCHER SOLAR	40.183	41.347	0	1.164	27300	36438
2023-08-31	TUL	31008.9	27523.854	0	-3485.046	35181409	564009
2023-08-31	TEESTA	12156	12494.727	0	338.727	104838	473138
2023-08-31	THEP	2529.6	2646.432	0	116.832	0	1248973
2023-08-31	TPTCL	2845.92	2952.784	0	106.864	0	944125
2023-08-31	TSTPP	22065.761	22271.067	0	205.307	97081	678629
2023-08-31	VAE_ER	-1337.317	0	0	1337.317	0	0
2023-08-31	WBSETCL	-105871.495	-112888.048	0	-7016.552	106836949	608432

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2023-09-01	APNRL	11807.76	11949.891	0	142.131	12733	586229
2023-09-01	NVVN-BD	-22004.515	-21886.545	0	117.969	284285	1383936
2023-09-01	BARH-II	20928.129	20433.616	0	-494.513	3456360	55328
2023-09-01	BARH-I	27032.507	26731.074	0	-301.433	2395754	642645
2023-09-01	BSPHCL	-146191.887	-148386.397	0	-2194.511	40594426	5697379
2023-09-01	BRBCL	21840.009	21886.4	0	46.391	223043	437718
2023-09-01	CHUZACHEN	2531.9	2561.827	0	29.927	0	57283
2023-09-01	DARLIPALI	17840.001	17858.529	0	18.528	73846	103512
2023-09-01	DIKCHU	2500.8	2613.091	0	112.291	35546	1391388
2023-09-01	DVC	45871.347	45849.551	0	-21.796	7513231	7805704
2023-09-01	NR	-99362.595	-76701.79	0	22660.805	0	229431363
2023-09-01	NER	13077.982	-1740.643	0	-14818.625	149920117	0
2023-09-01	SR	-12386.7	-58802.838	0	-46416.138	468875901	0
2023-09-01	WR	-22818.986	22654.557	0	45473.544	0	459201936
2023-09-01	EAST CENTRAL RAILWAY	-133.139	-160.656	0	-27.517	626172	114659
2023-09-01	FSTPP - I & II	22781.258	22193.591	0	-587.667	3810382	239760
2023-09-01	FSTPP-III	10605	10489.572	0	-115.428	739232	203326
2023-09-01	GMRKEL	15749.76	15787.563	0	37.803	6298	86370
2023-09-01	HVDC ALIPURDUAR	-20.414	-25.841	0	-5.427	94440	8669
2023-09-01	HVDC SASARAM	-19.153	-21.61	0	-2.457	31562	0
2023-09-01	JBVNL	-31436.213	-33230.81	0	-1794.597	23125450	541456
2023-09-01	JITPL	13218.3	13172.727	0	-45.573	939379	480350
2023-09-01	JORETHANG HEP	2245.24	2281.408	0	36.168	13627	403084
2023-09-01	KHSTPP-I	16635.005	16577.702	0	-57.303	1284218	442951
2023-09-01	KHSTPP-II	33750	33255.297	0	-494.703	2299315	5572
2023-09-01	MPL	23625.36	23709.891	0	84.531	36517	295285
2023-09-01	MTPS-II	8517.6	8341.458	0	-176.142	1014787	133
2023-09-01	NVVN-NEPAL	9170.875	9973.891	0	803.016	581029	8578329
2023-09-01	NKSTPP U2 INFIRM	0	-115.752	0	-115.752	1173656	0
2023-09-01	NKSTPP U1 INFIRM	14770.8	14953.097	0	182.297	9543	333670
2023-09-01	NGPC	44443.75	44145.818	0	-297.932	1107649	215246
2023-09-01	GRIDCO	-46442.279	-44554.855	0	1887.425	1332000	19122588
2023-09-01	RANGIT	1314	1326.912	0	12.912	91310	54759
2023-09-01	RONGNICHU HEP	2230.5	2273.792	0	43.292	220	214947
2023-09-01	SIKKIM	-1359.117	-1266.36	0	92.757	201227	1100674
2023-09-01	TALCHER SOLAR	38.94	31.184	0	-7.756	95561	9454
2023-09-01	TUL	28732.925	25747.418	0	-2985.507	42788149	911914
2023-09-01	TEESTA	12171	12488.254	0	317.254	136644	505588
2023-09-01	THEP	2529.6	2646.816	0	117.216	0	1274527
2023-09-01	TPTCL	2822.4	2944.285	0	121.885	35727	1264697
2023-09-01	TSTPP	22308	22208.088	0	-99.912	434873	211869
2023-09-01	VAE_ER	0	0	0	0	0	0
2023-09-01	WBSETCL	-95674.515	-100607.654	0	-4933.14	73826046	1449764
2023-09-02	APNRL	11807.76	11912	0	104.24	11315	384320
2023-09-02	NVVN-BD	-22021.928	-21809.091	0	212.837	53268	2177911
2023-09-02	BARH-II	14850.008	14599.56	0	-250.448	1084336	4896
2023-09-02	BARH-I	23485.017	23005.822	0	-479.195	2182304	172987
2023-09-02	BSPHCL	-139328.401	-140226.333	0	-897.931	40374209	9951564
2023-09-02	BRBCL	21840.005	21793.818	0	-46.187	406562	274008
2023-09-02	CHUZACHEN	2361.4	2177.165	0	-184.235	470059	47020
2023-09-02	DARLIPALI	13957.506	12931.956	0	-1025.55	1180435	66179
2023-09-02	DIKCHU	2500.8	2490.273	0	-10.527	314830	256354
2023-09-02	DVC	48839.995	49536.982	0	696.987	2350497	8387134
2023-09-02	NR	-104346.673	-83699.445	0	20647.228	23739580	257475900
2023-09-02	NER	11234.62	-4843.211	0	-16077.831	174401935	0
2023-09-02	SR	-9316.767	-53802.381	0	-44485.614	479653307	0
2023-09-02	WR	-7931.998	30282.114	0	38214.112	0	407238102
2023-09-02	EAST CENTRAL RAILWAY	-141.076	-159.008	0	-17.932	670997	131420
2023-09-02	FSTPP - I & II	19878.415	19406.859	0	-471.556	1806528	151181
2023-09-02	FSTPP-III	9727.816	9648.85	0	-78.966	433455	184028
2023-09-02	GMRKEL	15749.76	15764.363	0	14.603	13090	39418
2023-09-02	HVDC ALIPURDUAR	-16.323	-25.861	0	-9.538	110873	0
2023-09-02	HVDC SASARAM	-18.244	-21.729	0	-3.485	38187	0
2023-09-02	JBVNL	-31331.407	-32314.645	0	-983.239	17798409	3991407
2023-09-02	JITPL	13170.925	13313.018	0	142.093	211854	1134291
2023-09-02	JORETHANG HEP	2352.96	2379.584	0	26.624	0	263854
2023-09-02	KHSTPP-I	15845.044	15796.733	0	-48.312	751542	598352
2023-09-02	KHSTPP-II	33750	32975.188	0	-774.812	3149848	0
2023-09-02	MPL	23625.36	23615.672	0	-9.688	154802	101362
2023-09-02	MTPS-II	8517.6	8317.242	0	-200.358	770747	0
2023-09-02	NVVN-NEPAL	10139.5	10123.054	0	-16.446	4432245	3166156
2023-09-02	NKSTPP U2 INFIRM	0	-130.918	0	-130.918	1309175	0
2023-09-02	NKSTPP U1 INFIRM	14770.8	14891.463	0	120.663	7469	197946
2023-09-02	NGPC	40287.501	39369.054	0	-918.447	3073462	200219
2023-09-02	GRIDCO	-39825.874	-37214.616	0	2611.258	528251	19776302
2023-09-02	RANGIT	1314	1332.652	0	18.652	26447	63456
2023-09-02	RONGNICHU HEP	1197.25	1267.616	0	70.366	28073	239447
2023-09-02	SIKKIM	-1213.461	-1087.577	0	125.884	400514	1240905
2023-09-02	TALCHER SOLAR	32.905	29.062	0	-3.843	52132	15101
2023-09-02	TUL	31296	31281.018	0	-14.982	342423	337832
2023-09-02	TEESTA	11924	12406.945	0	482.945	4758	561560
2023-09-02	THEP	2529.6	2646.336	0	116.736	0	1155742
2023-09-02	TPTCL	2842.49	2952.952	0	110.462	0	993379
2023-09-02	TSTPP	21713.376	21357.807	0	-355.569	932274	25941
2023-09-02	VAE_ER	0	0	0	0	0	0
2023-09-02	WBSETCL	-103761.85	-103385.191	0	376.659	21820171	12274015

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-09-03	APNRL	10605.26	10669.6	0	64.34	57052	280910
2023-09-03	NVVN-BD	-22025.164	-21912.509	0	112.655	165375	942980
2023-09-03	BARH-II	17255.585	16478.239	0	-777.347	3882240	204679
2023-09-03	BARH-I	16999.316	15624.161	0	-1375.155	4677480	156730
2023-09-03	BSPHCL	-148920.652	-149414.453	0	-493.801	16958502	6127434
2023-09-03	BRBCL	21700.034	21494.254	0	-205.78	668323	187228
2023-09-03	CHUZACHEN	2239.8	2254.253	0	14.453	123098	40601
2023-09-03	DARLIPALI	17031.003	16786.347	0	-244.656	524899	33180
2023-09-03	DIKCHU	2187.86	2310.273	0	122.413	9857	1131287
2023-09-03	DVC	47395.885	47780.231	0	384.346	4248173	6280582
2023-09-03	NR	-99773.177	-79993.036	0	19780.141	5472064	208594451
2023-09-03	NER	6692.017	-7973.602	0	-14665.619	148814792	0
2023-09-03	SR	-6523.062	-38685.371	0	-32162.309	325285479	0
2023-09-03	WR	-12703.544	15080.244	0	27783.788	0	278808620
2023-09-03	EAST CENTRAL RAILWAY	-158.269	-162.128	0	-3.859	452247	98317
2023-09-03	FSTPP - I & II	23837.275	22968.842	0	-868.434	2799096	195920
2023-09-03	FSTPP-III	10930.507	10755.994	0	-174.513	551558	95556
2023-09-03	GMRKEL	15749.755	15755.636	0	5.881	40850	28016
2023-09-03	HVDC ALIPURDUAR	-19.693	-26.476	0	-6.783	78227	4302
2023-09-03	HVDC SASARAM	-19.064	-21.354	0	-2.29	20265	0
2023-09-03	JBVNL	-32849.837	-32637.309	0	212.528	6687611	5020296
2023-09-03	JITPL	23168.135	23402.982	0	234.847	94895	1362238
2023-09-03	JORETHANG HEP	2342	2373.28	0	31.28	0	273036
2023-09-03	KHSTPP-I	16392.544	16360.498	0	-32.046	530444	391797
2023-09-03	KHSTPP-II	33463.9	32941.578	0	-522.322	1644836	314547
2023-09-03	MPL	23566.918	23598.036	0	31.119	141082	300343
2023-09-03	MTPS-II	8435.863	8206.194	0	-229.669	729856	79232
2023-09-03	NVVN-NEPAL	9606.125	8940	0	-666.125	8343137	1230032
2023-09-03	NKSTPP U2 INFIRM	0	-140.599	0	-140.599	1405901	0
2023-09-03	NKSTPP U1 INFIRM	14770.8	14810.489	0	39.689	29747	94812
2023-09-03	NPGC	44316.844	43347.054	0	-969.79	2430515	184092
2023-09-03	GRIDCO	-31606.61	-30009.184	0	1597.426	1542401	13039678
2023-09-03	RANGIT	1314	1335.158	0	21.158	23851	58768
2023-09-03	ROGNICHU HEP	2387	2408.64	0	21.64	0	82416
2023-09-03	SIKKIM	-286.126	-877.737	0	-591.611	6351928	155742
2023-09-03	TALCHER SOLAR	25.345	26.847	0	1.502	69667	52308
2023-09-03	TUL	16226.25	16228.363	0	2.113	283966	310801
2023-09-03	TEESTA	0	0.582	0	0.582	0	0
2023-09-03	THEP	2529.6	2646.432	0	116.832	0	1024023
2023-09-03	TPTCL	2736.895	2773.013	0	36.118	1065393	1379714
2023-09-03	TSTPP	22272.534	21698.479	0	-574.056	1224033	61687
2023-09-03	VAE_ER	-2600.773	0	0	2600.773	0	0
2023-09-03	WBSETCL	-90699.032	-87973.254	0	2725.778	2801914	16165119

SUMMARY OF WEEKLY DEVIATION CHARGES : 28-08-2023 to 03-09-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	81176.82	81897.017	0	720.197	194105	3053689
Week total	NVVN-BD	-152474.094	-151594.18	0	879.914	1398751	9261145
Week total	BARH-II	167375.626	164319.9	0	-3055.727	15810758	1984301
Week total	BARH-I	180876.308	176019.297	0	-4857.011	27869026	3529324
Week total	BSPHCL	-1001013.05	-1006943.736	0	-5930.686	174071259	58559070
Week total	BRBCL	152021.134	151651.853	0	-369.281	3087374	2566466
Week total	CHUZACHEN	18147.7	17793.206	0	-354.494	2356437	342525
Week total	DARLIPALI	162719.766	160271.972	0	-2447.794	16622710	550885
Week total	DIKCHU	17192.66	18109.454	0	916.794	364940	9360199
Week total	DVC	288469.145	291512.508	0	3043.363	34070226	65870529
Week total	NR	-629820.314	-525708.294	0	104112.02	129257189	1185148730
Week total	NER	87896.994	-16135.042	0	-104032.036	1014140990	0
Week total	SR	-176117.899	-408198.268	0	-232080.369	2255049969	0
Week total	WR	-114294.077	142389.943	0	256684.02	6112825	2422569771
Week total	EAST CENTRAL RAILWAY	-1034.834	-1067.232	0	-32.398	3175804	1636366
Week total	FSTPP - I & II	158224.406	153890.43	0	-4333.976	24085094	1265977
Week total	FSTPP-III	75297.792	73844.368	0	-1453.424	8795282	654292
Week total	GMRKEL	110223.245	110348.435	0	125.19	254025	348232
Week total	HVDC ALIPURDUAR	-168.005	-176.807	0	-8.802	328433	138872
Week total	HVDC SASARAM	-133.221	-148.972	0	-15.751	181681	1032
Week total	JBVNL	-223382.915	-231427.193	0	-8044.278	122616726	12784506
Week total	JITPL	102512.86	103054.835	0	541.975	1589811	4193426
Week total	JORETHANG HEP	15384.98	15304.288	0	-80.692	2818154	1594246
Week total	KHSTPP-I	114435.272	113291.658	0	-1143.614	8482078	3006072
Week total	KHSTPP-II	233256.245	230315.838	0	-2940.407	13359704	1776277
Week total	MPL	164716.584	165314.762	0	598.178	771140	2575456
Week total	MTPS-II	58588.82	57673.33	0	-915.49	4193784	650168
Week total	NVVN-NEPAL	65859.618	66294.254	0	434.636	40590413	30383712
Week total	NKSTPP U2 INFIRM	0	-863.436	0	-863.436	7732676	0
Week total	NKSTPP U1 INFIRM	103395.6	104283.908	0	888.308	98298	1668343
Week total	NPGC	255669.794	251221.961	0	-4447.833	19870254	2034784
Week total	GRIDCO	-302096.016	-293336.617	0	8759.399	41850210	100375645
Week total	RANGIT	9175.5	9258.786	0	83.286	657698	365222
Week total	ROGNICHU HEP	15719	15933.312	0	214.312	35646	895885
Week total	SIKKIM	-7438.824	-7893.088	0	-454.264	12647174	4276099
Week total	TALCHER SOLAR	245.7	237.727	0	-7.973	336598	201539
Week total	TUL	201152.075	194557.743	0	-6594.332	79749512	3276774
Week total	TEESTA	72719	74872.29	0	2153.29	445175	2734652
Week total	THEP	17563.155	18274.656	0	711.501	978718	7377265
Week total	TPTCL	19856.025	20480.327	0	624.302	1101120	6497139
Week total	TSTPP	154802.473	153482.437	0	-1320.036	4475608	1808889
Week total	VAE_ER	-19571.797	0	0	19571.797	0	0
Week total	WBSETCL	-703161.887	-707718.893	0	-4557.006	253364162	86346451

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 28-08-2023 to 03-09-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	167.937700	3247.368900	-3079.431200	-10189838	1707653	-8482185
2	BARH-I	785.805300	125.953200	659.852100	2061379	123383	2184762
3	Darlipali_NTPC	0.000000	0.000000	0.000000	0	0	0
4	FSTPP I & II	99.706400	1010.735800	-911.029400	-2959024	18494	-2940530
5	FSTPP-III	119.422900	495.443600	-376.020700	-1172809	247501	-925308
6	KHSTPP-II	197.719200	2551.920800	-2354.201600	-6850727	1104239	-5746488
7	MPL	37.296100	1154.885200	-1117.589100	-2869969	544629	-2325340
8	MTPS-II	37.535900	949.182500	-911.646600	-2733116	453882	-2279234
9	NPGC	413.782200	2976.992600	-2563.210400	-6179900	1060463	-5119437
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	26.409400	1554.692100	-1528.282700	-3412657	569262	-2843395
	Total	1885.6151	14067.1747	-12181.5596	-34306661	5829506	-28477155

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 28-08-2023 to 03-09-2023

SRAS Provider	28-Aug-23	29-Aug-23	30-Aug-23	31-Aug-23	01-Sep-23	02-Sep-23	03-Sep-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	159.50	158.00	145.90	149.80	96.90	102.70	108.30
BARH-I	79.00	56.50	12.60	59.20	10.60	0.00	100.00
Darlipali_NTPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FSTPP I & II	16.10	0.00	0.00	36.60	11.40	0.00	0.00
FSTPP-III	91.20	126.20	180.20	231.60	86.00	52.00	165.20
KHSTPP-II	54.10	91.20	103.60	92.80	100.10	108.60	71.20
MPL	99.10	91.40	96.70	129.90	102.90	87.60	93.40
MTPS-II	94.80	110.00	105.90	112.00	106.20	101.50	70.10
NPGC	93.60	78.50	88.90	59.90	72.50	59.40	73.80
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	90.40	85.70	93.70	89.40	21.90	67.50	91.10

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
Shortfall/Emergency Condition
TRAS Account for Week 28-08-2023 to 03-09-2023

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :

Sr. No	TRAS Provider	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	0	0	2858.94	851420921	-851420921
2	BARH-I	0	0	2110.84	593483774	-593483774
3	BRBCL	0	0	859.29	213060956	-213060956
4	Darlipali_NTPC	0	0	0	0	0
5	FSTPP I & II	0	0	2433.77	711439646	-711439646
6	FSTPP-III	0	0	847.78	237980324	-237980324
7	KHSTPP-I	0	0	1263.53	348885904	-348885904
8	KHSTPP-II	0	0	2130.82	558061758	-558061758
9	MPL	0	0	370.22	85565246	-85565246
10	MTPS-II	0	0	586.31	158198164	-158198164
11	North Karanpura STPS	0	0	0	0	0
12	NPGC	0	0	256.34	55623217	-55623217
13	TSTPP-I	0	0	71	14268870	-14268870
	Total	0.0000	0	13788.84	3827988780	-3827988780

Notes :

A) TRAS settlement account for the week 28-08-2023 to 03-09-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.