



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



भारत 2023
ONE EARTH - ONE FAMILY - ONE FUTURE



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NO: ERPC/COMMERCIAL/ABT-DC/ 908

Date: 27.09.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Account for the period from 11.09.2023 to 17.09.2023

विषय: 11.09.2023 से 17.09.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 22.09.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.
यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(P.K. DEW)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 11-09-2023 to 17-09-2023

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	23.11679	10.09128	13.02551	
BSPHCL	1178.67127	368.32558	810.34569	
JBVNL	537.31962	156.08741	381.23221	
DVC	211.28826	313.08797		101.79971
GRIDCO	155.05280	644.79130		489.73850
SIKKIM	10.90836	37.93321		27.02485
WBSETCL	72.64200	1004.38211		931.74011
HVDC SASARAM	0.64379	0.07403	0.56976	
HVDC ALIPURDUAR	2.89546	0.42709	2.46837	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	79.53279	126.53292		47.00013
NKSTPP	9.24573	12.58047		3.33474
FSTPP - I & II	153.04926	55.29588	97.75338	
FSTPP-III	54.13045	5.46919	48.66126	
KHSTPP-I	92.16980	22.50248	69.66732	
KHSTPP-II	76.42762	30.41602	46.01160	
TSTPP	32.37817	20.71182	11.66635	
BARH-II	312.26747	3.07739	309.19008	
MTPS-II	9.28403	11.57772		2.29369
BRBCL	50.49121	20.45706	30.03415	
TEESTA	0.12698	48.72252		48.59554
RANGIT	4.19280	4.39602		0.20322
MPL	4.54246	46.17360		41.63114
NPGC	40.82471	23.48991	17.33480	
DARLIPALI	20.06727	4.46319	15.60408	
CHUZACHEN	7.37796	3.65306	3.72490	
RONGNICHU HEP	0.02254	12.68776		12.66522
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	1.43372	38.91414		37.48042
APNRL	4.05780	22.32520		18.26740
GMRKEL	2.63959	2.55322	0.08637	
JITPL	41.88688	24.60257	17.28431	
OTHER GENERATORS				
DIKCHU	14.04445	18.45923		4.41478
JORETHANG HEP	0.00698	15.03190		15.02492
THEP	0.01026	14.18733		14.17707
INTER-REGIONAL				
East-North East	8269.86228		8269.86228	
East-North	641.70287	13264.36949		12622.66662
East-South	15619.18074	3.13779	15616.04295	
East-West	843.53491	12432.56288		11589.02797
INTER-NATIONAL				
NVVN-BD	13.91882	75.61156		61.69274

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN-NEPAL	298.00485	105.05845	192.94640	
TPTCL	6.37603	42.79744		36.42141
INFIRM GENERATORS				
NKSTPP_U2_INFIRM	49.57866		49.57866	
RE GENERATORS				
TALCHER SOLAR	5.42305	2.60921	2.81384	
Total	28950.33149	29049.62740	26005.90427	26105.20018

Payable To The Pool (A) :	26005.90427
Receivable From The Pool (B) :	26105.20018
ER Deviation & AS Pool Balance (A-B) :	-99.29591

(All figures in Rs. Lakhs)

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 11-09-2023 to 17-09-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-09-11	APNRL	11224.01	11231.854	0	7.844	187128	212454
2023-09-11	NVVN-BD	-21929.697	-21828.509	0	101.188	29786	539625
2023-09-11	BARH-II	24421.512	23221.034	0	-1200.478	3637049	68382
2023-09-11	BARH-I	25037.999	25571.075	0	533.075	1229490	1744260
2023-09-11	BSPHCL	-146291.01	-146821.294	0	-530.284	7719261	2684810
2023-09-11	BRBCL	21015.096	20819.491	0	-195.606	636482	230341
2023-09-11	CHUZACHEN	2330.51	2362.358	0	31.848	0	46325
2023-09-11	DARLIPALI	36000	35840.949	0	-159.051	168915	20112
2023-09-11	DIKCHU	1857.32	1874.909	0	17.589	18497	109075
2023-09-11	DVC	42203.37	42049.693	0	-153.677	3028867	1772969
2023-09-11	NR	-98373.664	-71692.443	0	26681.221	5981091	154612543
2023-09-11	NER	-405.901	-17497.524	0	-17091.624	89316481	0
2023-09-11	SR	-10741.68	-41083.608	0	-30341.928	146147820	313779
2023-09-11	WR	-8741.412	18742.639	0	27484.052	16330467	124238022
2023-09-11	EAST CENTRAL RAILWAY	-194.57	-142.352	0	52.218	62509	121400
2023-09-11	FSTPP - I & II	25499.842	25741.986	0	242.144	1176496	1646456
2023-09-11	FSTPP-III	9245.445	9122.159	0	-123.286	602117	203024
2023-09-11	GMRKEL	15207.305	15205.6	0	-1.705	34217	28561
2023-09-11	HVDC ALIPURDUAR	-27.942	-25.616	0	2.325	523	7775
2023-09-11	HVDC SASARAM	-19.327	-21.227	0	-1.9	7823	16
2023-09-11	JBVNL	-30357.518	-30547.064	0	-189.546	3754290	1673415
2023-09-11	JITPL	24250.99	24429.382	0	178.392	51126	630179
2023-09-11	JORETHANG HEP	2280.75	2313.504	0	32.754	0	125646
2023-09-11	KHSTPP-I	15500.262	15170.216	0	-330.046	1341972	402287
2023-09-11	KHSTPP-II	21209.963	20851.356	0	-358.608	1258872	280388
2023-09-11	MPL	22921.146	23222.145	0	300.999	15211	561447
2023-09-11	MTPS-II	7763.446	7739.772	0	-23.674	221007	141811
2023-09-11	NVVN-NEPAL	9091.14	9359.636	0	268.496	581262	1332608
2023-09-11	NKSTPP_U2_INFIRM	0	-112.938	0	-112.938	522926	0
2023-09-11	NKSTPP_U1_INFIRM	14770.8	14810.32	0	39.52	29011	91337
2023-09-11	NPGC	43677.345	43502.836	0	-174.509	592373	157108
2023-09-11	GRIDCO	-59545.749	-58350.21	0	1195.539	1769525	5126808
2023-09-11	RANGIT	1314	1325.65	0	11.65	20374	45215
2023-09-11	RONGNICHU HEP	1641	1671.392	0	30.392	881	107708
2023-09-11	SIKKIM	-1365.517	-1181.595	0	183.922	44171	524903
2023-09-11	TALCHER SOLAR	39.81	35.633	0	-4.177	48642	9963
2023-09-11	TUL	28828.193	28901.091	0	72.898	107146	451998
2023-09-11	TEESTA	12210	12945.782	0	735.782	1509	749780
2023-09-11	THEP	2520.555	2572	0	51.445	0	200160
2023-09-11	TPTCL	2265.515	2526.427	0	260.912	79313	656276
2023-09-11	TSPP	22002.253	21592.497	0	-409.756	964584	118867
2023-09-11	VAE_ER	-14258.255	0	0	14258.255	0	0
2023-09-11	WBSETCL	-99805.608	-98460.982	0	1344.626	1683028	5619776
2023-09-12	APNRL	11606.61	11691.273	0	84.663	54631	361786
2023-09-12	NVVN-BD	-21936.332	-21824.509	0	111.823	1031179	1199234
2023-09-12	BARH-II	27717.26	26623.715	0	-1093.545	4201809	0
2023-09-12	BARH-I	20797.811	20751.193	0	-46.618	1366888	1049800
2023-09-12	BSPHCL	-147012.509	-148443.279	0	-1430.77	13202042	2917362
2023-09-12	BRBCL	21274.312	21233.091	0	-41.221	374958	329057
2023-09-12	CHUZACHEN	2345.08	2245.258	0	-99.822	279718	94689
2023-09-12	DARLIPALI	36000	35887.628	0	-112.372	173875	49490
2023-09-12	DIKCHU	2294.58	2444.182	0	149.602	2432	598060
2023-09-12	DVC	43060.457	43205.848	0	145.391	2763295	4070114
2023-09-12	NR	-100707.057	-80768.011	0	19939.046	14134121	144722398
2023-09-12	NER	1364.835	-18504.938	0	-19869.773	117282022	0
2023-09-12	SR	-18047.056	-45076.646	0	-27029.59	169092893	0
2023-09-12	WR	-23689.054	4536.674	0	28225.728	11230627	163845495
2023-09-12	EAST CENTRAL RAILWAY	-195.406	-216.512	0	-21.106	422929	118156
2023-09-12	FSTPP - I & II	31698.305	31669.917	0	-28.388	1237660	1031038
2023-09-12	FSTPP-III	10584.955	10414.156	0	-170.8	708679	90260
2023-09-12	GMRKEL	15726.608	15728.582	0	1.974	52620	29117
2023-09-12	HVDC ALIPURDUAR	-27.942	-24.565	0	3.377	0	16850
2023-09-12	HVDC SASARAM	-19.38	-20.816	0	-1.436	9592	498
2023-09-12	JBVNL	-29692.184	-30443.255	0	-751.071	9046904	2461312
2023-09-12	JITPL	25628.555	25754.836	0	126.281	88283	597056
2023-09-12	JORETHANG HEP	2260.375	2310.752	0	50.377	698	236115
2023-09-12	KHSTPP-I	16117.119	15831.88	0	-285.239	1232719	194811
2023-09-12	KHSTPP-II	21663.053	21394.217	0	-268.836	1005710	256476
2023-09-12	MPL	23006.742	23343.272	0	336.53	151023	1038272
2023-09-12	MTPS-II	7992.528	8002.1	0	9.572	141888	162691
2023-09-12	NVVN-NEPAL	9317.14	8916.218	0	-400.922	3383732	980318
2023-09-12	NKSTPP_U2_INFIRM	0	-113.558	0	-113.558	559952	0
2023-09-12	NKSTPP_U1_INFIRM	14627.873	14726.394	0	98.52	34122	204016
2023-09-12	NPGC	43903.059	43763.781	0	-139.278	585122	317292
2023-09-12	GRIDCO	-49302.955	-47139.831	0	2163.125	485461	10817512

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 11-09-2023 to 17-09-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-09-12	RANGIT	1314	1323.983	0	9.983	40988	59787
2023-09-12	RONGNICHU HEP	1947	2009.472	0	62.472	0	202154
2023-09-12	SIKKIM	-1335.326	-1198.983	0	136.343	219417	749475
2023-09-12	TALCHER SOLAR	29.01	25.3	0	-3.71	101222	40241
2023-09-12	TUL	28176.4	28269.018	0	92.618	23794	443359
2023-09-12	TEESTA	12180	12798.509	0	618.509	707	708796
2023-09-12	THEP	2490.595	2541.472	0	50.877	1026	229609
2023-09-12	TPTCL	2494.1	2717.815	0	223.715	56829	769447
2023-09-12	TSTPP	21930.844	21866.143	0	-64.701	374300	254122
2023-09-12	VAE_ER	-9013.916	0	0	9013.916	0	0
2023-09-12	WBSETCL	-96426.145	-92942.714	0	3483.431	30382	16027029
2023-09-13	APNRL	11544.56	11621.236	0	76.676	37116	317994
2023-09-13	NVVN-BD	-22000.7	-21834.909	0	165.791	2928	1086268
2023-09-13	BARH-II	21256.106	19698.678	0	-1557.429	6105722	22711
2023-09-13	BARH-I	14471.313	14871.358	0	400.046	469025	1648161
2023-09-13	BSPHCL	-147979.586	-148668.678	0	-689.091	17692282	5599141
2023-09-13	BRBCL	21840.1	21872.945	0	32.845	215012	340236
2023-09-13	CHUZACHEN	2104.44	2132.179	0	27.739	1456	50869
2023-09-13	DARLIPALI	36000	35845.549	0	-154.451	214203	16224
2023-09-13	DIKCHU	1961.68	2001.364	0	39.684	8883	267325
2023-09-13	DVC	44643.994	44814.834	0	170.841	2697546	4810786
2023-09-13	NR	-103473.191	-84888.234	0	18584.958	14229198	166120971
2023-09-13	NER	2248.563	-16067.899	0	-18316.463	122761381	0
2023-09-13	SR	-4255.681	-45642.395	0	-41386.714	265981411	0
2023-09-13	WR	-41239.994	-1361.629	0	39878.366	673503	232905951
2023-09-13	EAST CENTRAL RAILWAY	-144.5	-184.72	0	-40.22	479322	97979
2023-09-13	FSTPP - I & II	34190.329	33602.259	0	-588.07	2214495	231589
2023-09-13	FSTPP-III	11115.625	10913.486	0	-202.139	826337	1359
2023-09-13	GMRKEL	15734.79	15755.782	0	20.992	27748	56984
2023-09-13	HVDC ALIPURDUAR	-21.406	-25.889	0	-4.483	54870	9549
2023-09-13	HVDC SASARAM	-19.364	-20.334	0	-0.97	7894	500
2023-09-13	JBVNL	-28875.959	-29621.787	0	-745.828	10552407	1987871
2023-09-13	JITPL	26436.72	26471.127	0	34.407	220802	401731
2023-09-13	JORETHANG HEP	2068	2108.672	0	40.672	0	238677
2023-09-13	KHSTPP-I	16768.581	16387.354	0	-381.227	1505375	90215
2023-09-13	KHSTPP-II	22307.026	22111.112	0	-195.914	722712	120057
2023-09-13	MPL	23500.153	23566.872	0	66.72	54254	192556
2023-09-13	MTPS-II	8298.798	8342.86	0	44.063	33377	171794
2023-09-13	NVVN-NEPAL	10332.14	8785.382	0	-1546.758	12299426	27973
2023-09-13	NKSTPP_U2_INFIRM	0	-117.744	0	-117.744	687610	0
2023-09-13	NKSTPP_U1_INFIRM	14770.8	14907.416	0	136.616	3580	214479
2023-09-13	NPGC	43875.534	43836.763	0	-38.771	438431	321576
2023-09-13	GRIDCO	-38945.853	-37491.751	0	1454.102	1945744	10098609
2023-09-13	RANGIT	1314	1332.718	0	18.718	55535	65087
2023-09-13	RONGNICHU HEP	1592.5	1634.784	0	42.284	0	164771
2023-09-13	SIKKIM	-1363	-1381.643	0	-18.643	404803	224801
2023-09-13	TALCHER SOLAR	33.633	24.97	0	-8.662	149356	35538
2023-09-13	TUL	26549.3	26660.872	0	111.572	0	595345
2023-09-13	TEESTA	12192	12844.909	0	652.909	545	757938
2023-09-13	THEP	2315.235	2342.144	0	26.909	0	161319
2023-09-13	TPTCL	2380.175	2375.464	0	-4.711	501461	413172
2023-09-13	TSTPP	21948.71	21883.434	0	-65.276	288129	161385
2023-09-13	VAE_ER	-1963.021	0	0	1963.021	0	0
2023-09-13	WBSETCL	-87044.115	-84736.18	0	2307.934	3753831	15488275
2023-09-14	APNRL	11807.61	11907.054	0	99.444	26587	402230
2023-09-14	NVVN-BD	-21986.061	-21792	0	194.061	71268	1841183
2023-09-14	BARH-II	14634.759	13646.293	0	-988.466	5545797	0
2023-09-14	BARH-I	14665.096	15269.125	0	604.028	153206	2132293
2023-09-14	BSPHCL	-147055.409	-148145.225	0	-1089.816	29588342	6777523
2023-09-14	BRBCL	21840.027	21927.927	0	87.9	203353	479848
2023-09-14	CHUZACHEN	2014.02	2042.333	0	28.313	0	54854
2023-09-14	DARLIPALI	36000	35952.092	0	-47.908	329375	73653
2023-09-14	DIKCHU	1776.3	1827.545	0	51.245	19561	429779
2023-09-14	DVC	45084.686	46033.889	0	949.203	1908866	9220146
2023-09-14	NR	-106833.965	-88003.335	0	18830.629	19814762	202615658
2023-09-14	NER	914.522	-18130.605	0	-19045.127	151433600	0
2023-09-14	SR	-7999.581	-40940.256	0	-32940.674	253537367	0
2023-09-14	WR	-38242.677	-8908.156	0	29334.521	21684974	219729819
2023-09-14	EAST CENTRAL RAILWAY	-212.459	-167.344	0	45.115	310624	308018
2023-09-14	FSTPP - I & II	34500.625	34000.926	0	-499.698	2533975	140742
2023-09-14	FSTPP-III	11116.176	10928.2	0	-187.975	1140876	1935
2023-09-14	GMRKEL	15749.04	15766.691	0	17.651	30932	45294
2023-09-14	HVDC ALIPURDUAR	-15.876	-25.775	0	-9.899	96557	0
2023-09-14	HVDC SASARAM	-19.073	-19.866	0	-0.792	10033	1125
2023-09-14	JBVNL	-27269.712	-27233.661	0	36.051	5499319	3437830

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 11-09-2023 to 17-09-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-09-14	JITPL	26749.46	26611.345	0	-138.115	1164017	196664
2023-09-14	JORETHANG HEP	1949.5	1984.96	0	35.46	0	253563
2023-09-14	KHSTPP-I	16527.535	16376.256	0	-151.279	1038563	349601
2023-09-14	KHSTPP-II	22018.764	21884.355	0	-134.409	885211	231075
2023-09-14	MPL	23519.008	23652.836	0	133.828	81190	361595
2023-09-14	MTPS-II	8320.784	8350.008	0	29.224	54872	160952
2023-09-14	NVVN-NEPAL	9302.14	8682.691	0	-619.449	8975318	1076215
2023-09-14	NKSTPP_U2_INFIRM	0	-115.843	0	-115.843	783516	0
2023-09-14	NKSTPP_U1_INFIRM	14770.8	14914.243	0	143.443	9245	254089
2023-09-14	NPGC	44183.08	44189.236	0	6.156	404566	358062
2023-09-14	GRIDCO	-38058.15	-36780.226	0	1277.924	4081678	12500258
2023-09-14	RANGIT	1314	1335.954	0	21.954	68982	75267
2023-09-14	RONGNICHU HEP	1670.25	1720.576	0	50.326	0	211813
2023-09-14	SIKKIM	-1438.559	-1360.015	0	78.544	131605	682708
2023-09-14	TALCHER SOLAR	10.015	8.27	0	-1.745	47055	25673
2023-09-14	TUL	27089.4	27192.363	0	102.963	218	668167
2023-09-14	TEESTA	12192	12850.109	0	658.109	9660	820346
2023-09-14	THEP	2167.768	2194.048	0	26.281	0	189168
2023-09-14	TPTCL	1893.36	2012.867	0	119.507	0	752253
2023-09-14	TSPP	21668.135	21723.048	0	54.914	286558	374736
2023-09-14	VAE_ER	-1965.867	0	0	1965.867	0	0
2023-09-14	WBSETCL	-75675.067	-72232.108	0	3442.96	190314	24265995
2023-09-15	APNRL	11770.26	11870.473	0	100.213	14315	370720
2023-09-15	NVVN-BD	-21908.272	-21742.763	0	165.508	57116	1376948
2023-09-15	BARH-II	14506.48	13599.594	0	-906.886	3833977	81102
2023-09-15	BARH-I	26702.478	26525.242	0	-177.236	2139844	1071385
2023-09-15	BSPHCL	-147366.434	-148100.612	0	-734.178	20293219	7747798
2023-09-15	BRBCL	21805.045	21682.982	0	-122.063	526003	245046
2023-09-15	CHUZACHEN	1797.44	1804.032	0	6.592	21907	40282
2023-09-15	DARLIPALI	36000	35808.158	0	-191.842	294763	42467
2023-09-15	DIKCHU	1757.48	1684.818	0	-72.662	811419	163862
2023-09-15	DVC	44796.942	45147.492	0	350.55	3681149	5660270
2023-09-15	NR	-105624.817	-79310.704	0	26314.113	10011115	257230146
2023-09-15	NER	-1021.206	-19367.322	0	-18346.116	145786315	0
2023-09-15	SR	-13740.873	-57695.098	0	-43954.225	349216024	0
2023-09-15	WR	-29517.76	2015.763	0	31533.523	19725047	236014895
2023-09-15	EAST CENTRAL RAILWAY	-183.507	-216.992	0	-33.485	515743	127169
2023-09-15	FSTPP - I & II	34448.2	33903.572	0	-544.628	2074646	180240
2023-09-15	FSTPP-III	11037.519	10810.791	0	-226.728	956613	5512
2023-09-15	GMRKEL	15749.04	15750.982	0	1.942	29490	30610
2023-09-15	HVDC ALIPURDUAR	-15.678	-24.358	0	-8.681	73558	0
2023-09-15	HVDC SASARAM	-18.038	-19.822	0	-1.785	13920	0
2023-09-15	JBVNL	-26633.102	-27807.712	0	-1174.61	11606218	1800386
2023-09-15	JITPL	26703.96	26623.2	0	-80.76	789060	258342
2023-09-15	JORETHANG HEP	1874	1907.712	0	33.712	0	257648
2023-09-15	KHSTPP-I	15588.794	15264.799	0	-323.995	1363975	188804
2023-09-15	KHSTPP-II	22147.404	21981.885	0	-165.519	675238	119932
2023-09-15	MPL	23449.03	23510.691	0	61.66	88936	192662
2023-09-15	MTPS-II	8315.454	8327.602	0	12.148	74704	128635
2023-09-15	NVVN-NEPAL	8573.388	8917.382	0	343.994	2261763	2748471
2023-09-15	NKSTPP_U2_INFIRM	0	-119.245	0	-119.245	964167	0
2023-09-15	NKSTPP_U1_INFIRM	14770.8	14743.536	0	-27.264	743370	175791
2023-09-15	NPGC	43904.223	43719.927	0	-184.296	607232	194736
2023-09-15	GRIDCO	-41944.055	-40806.587	0	1137.467	4280308	10966621
2023-09-15	RANGIT	1276.5	1264.862	0	-11.638	177479	56863
2023-09-15	RONGNICHU HEP	1339	1383.552	0	44.552	0	200752
2023-09-15	SIKKIM	-1376.349	-1358.853	0	17.496	201927	311391
2023-09-15	TALCHER SOLAR	25.463	28.782	0	3.32	73614	60233
2023-09-15	TUL	26284.6	26406.836	0	122.236	10852	827169
2023-09-15	TEESTA	12192	12874.836	0	682.836	32	754199
2023-09-15	THEP	2103.5	2137.76	0	34.26	0	260403
2023-09-15	TPTCL	1765.96	1886.961	0	121.001	0	918248
2023-09-15	TSPP	21117.664	21119.656	0	1.992	486797	471714
2023-09-15	VAE_ER	-2905.987	0	0	2905.987	0	0
2023-09-15	WBSETCL	-78846.66	-75799.593	0	3047.067	343138	17562434
2023-09-16	APNRL	11466.413	11536.073	0	69.66	61115	324192
2023-09-16	NVVN-BD	-22169.713	-21996.436	0	173.277	151503	1096071
2023-09-16	BARH-II	23534.854	22360.75	0	-1174.104	4668285	101223
2023-09-16	BARH-I	25025.786	26041.359	0	1015.572	1527454	2897291
2023-09-16	BSPHCL	-152667.061	-153213.002	0	-545.942	16751753	6469814
2023-09-16	BRBCL	20678.61	20554.254	0	-124.356	872975	291034
2023-09-16	CHUZACHEN	1620.06	1622.296	0	2.236	56939	38381
2023-09-16	DARLIPALI	36000	35880.893	0	-119.107	206402	41948
2023-09-16	DIKCHU	1594.12	1563.545	0	-30.575	499023	200056
2023-09-16	DVC	45715.641	45762.211	0	46.57	4169825	3956670

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 11-09-2023 to 17-09-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-09-16	NR	-100337.648	-69643.598	0	30694.05	0	211652556
2023-09-16	NER	-5282.17	-23499.648	0	-18217.479	123568768	0
2023-09-16	SR	-14472.428	-49652.001	0	-35179.573	234998550	0
2023-09-16	WR	-19977.099	10502.391	0	30479.491	0	192921524
2023-09-16	EAST CENTRAL RAILWAY	-162.142	-165.6	0	-3.458	266334	155181
2023-09-16	FSTPP - I & II	22145.543	21452.541	0	-693.002	4142979	1258151
2023-09-16	FSTPP-III	9144.616	9038.804	0	-105.812	701648	133567
2023-09-16	GMRKEL	15413.015	15404.509	0	-8.506	69915	30335
2023-09-16	HVDC ALIPURDUAR	-16.141	-24.742	0	-8.601	63643	0
2023-09-16	HVDC SASARAM	-19.227	-19.694	0	-0.467	7214	2015
2023-09-16	JBVNL	-28546.479	-28880.219	0	-333.74	8571094	3309888
2023-09-16	JITPL	26694.46	26434.327	0	-260.133	1548367	59984
2023-09-16	JORETHANG HEP	1772	1814.048	0	42.048	0	288016
2023-09-16	KHSTPP-I	14439.791	14041.859	0	-397.931	1936606	190746
2023-09-16	KHSTPP-II	26919.722	26584.97	0	-334.752	1995854	557097
2023-09-16	MPL	23163.762	23358.945	0	195.183	58052	422538
2023-09-16	MTPS-II	7823.019	7830.342	0	7.323	254748	120946
2023-09-16	NVVN-NEPAL	9267.138	9857.309	0	590.171	574104	3620049
2023-09-16	NKSTPP_U2_INFIRM	0	-123.179	0	-123.179	884450	0
2023-09-16	NKSTPP_U1_INFIRM	14770.8	14847.833	0	77.033	31533	174139
2023-09-16	NPGC	43703.196	43546.363	0	-156.833	770949	386460
2023-09-16	GRIDCO	-43138.943	-41647.455	0	1491.488	1463777	9868849
2023-09-16	RANGIT	1288.5	1310.111	0	21.611	22630	64193
2023-09-16	RONGNICHU HEP	1390	1424.032	0	34.032	305	149433
2023-09-16	SIKKIM	-1407.484	-1226.719	0	180.765	28909	920875
2023-09-16	TALCHER SOLAR	28.808	35.276	0	6.469	45554	67587
2023-09-16	TUL	26162.985	26267.054	0	104.069	1361	587721
2023-09-16	TEESTA	12181.5	12858.909	0	677.409	82	741010
2023-09-16	THEP	1962	1999.424	0	37.424	0	272684
2023-09-16	TPTCL	1731.17	1802.968	0	71.798	0	486747

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 11-09-2023 to 17-09-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-09-16	TSTPP	21932.251	21858.008	0	-74.243	335360	265811
2023-09-16	VAE_ER	-14859.201	0	0	14859.201	0	0
2023-09-16	WBSETCL	-85555.622	-83472.178	0	2083.444	992724	14809677
2023-09-17	APNRL	10994.128	11054.182	0	60.054	24888	243144
2023-09-17	NVVN-BD	-22747.222	-22628.291	0	118.931	48103	421828
2023-09-17	BARH-II	22628.785	21649.812	0	-978.973	3234109	34321
2023-09-17	BARH-I	23464.879	24154.515	0	689.636	1067371	2110101
2023-09-17	BSPHCL	-150032.87	-151275.988	0	-1243.118	12620229	4636110
2023-09-17	BRBCL	15831.076	15072.363	0	-758.712	2220339	130144
2023-09-17	CHUZACHEN	1676.055	1511.222	0	-164.833	377775	39907
2023-09-17	DARLIPALI	33931.705	33559.323	0	-372.382	619194	202424
2023-09-17	DIKCHU	1423.35	1443	0	19.65	44631	77766
2023-09-17	DVC	30532.936	30112.363	0	-420.574	2879277	1817841
2023-09-17	NR	-83211.037	-35660.443	0	47550.594	0	189482677
2023-09-17	NER	-5762.208	-24234.502	0	-18472.294	76837662	0
2023-09-17	SR	-16549.727	-50506.93	0	-33957.204	142944009	0
2023-09-17	WR	32799.112	43889.935	0	11090.823	14708873	73600582
2023-09-17	EAST CENTRAL RAILWAY	-193.695	-195.184	0	-1.489	254217	81225
2023-09-17	FSTPP - I & II	18879.693	18593.377	0	-286.316	1924676	1041372
2023-09-17	FSTPP-III	8673.456	8540.659	0	-132.797	476775	111262
2023-09-17	GMRKEL	12762.958	12775.636	0	12.679	19037	34421
2023-09-17	HVDC ALIPURDUAR	-27.942	-25.247	0	2.694	395	8536
2023-09-17	HVDC SASARAM	-19	-19.369	0	-0.369	7903	3249
2023-09-17	JBVNL	-31163.881	-32106.966	0	-943.085	4701730	938040
2023-09-17	JITPL	25937.21	25954.182	0	16.972	327033	316302
2023-09-17	JORETHANG HEP	1710	1738.848	0	28.848	0	103525
2023-09-17	KHSTPP-I	12450.531	12593.953	0	143.421	797771	833784
2023-09-17	KHSTPP-II	26090.948	26443.189	0	352.24	1099165	1476577
2023-09-17	MPL	19123.897	20030.545	0	906.649	5579	1848291
2023-09-17	MTPS-II	6790.573	6822.25	0	31.677	147807	270942
2023-09-17	NVVN-NEPAL	9079.64	8808.8	0	-270.84	1724879	720212
2023-09-17	NKSTPP_U2_INFIRM	0	-127.869	0	-127.869	555246	0
2023-09-17	NKSTPP_U1_INFIRM	13204.127	13242.123	0	37.996	73712	144195
2023-09-17	NPGC	36064.698	35978.4	0	-86.299	683799	613758
2023-09-17	GRIDCO	-56924.257	-55565.031	0	1359.226	1478786	5100473
2023-09-17	RANGIT	1314	1348.43	0	34.43	33292	73191
2023-09-17	RONGNICHU HEP	1434.5	1503.904	0	69.404	1068	232145
2023-09-17	SIKKIM	-935.295	-837.386	0	97.909	60004	379168
2023-09-17	TALCHER SOLAR	31.343	27.034	0	-4.308	76862	21685
2023-09-17	TUL	24594.85	24695.491	0	100.641	0	317655
2023-09-17	TEESTA	11823	12215.564	0	392.564	163	340184
2023-09-17	THEP	1862.5	1891.776	0	29.276	0	105389
2023-09-17	TPTCL	1669.92	1739.517	0	69.597	0	283600
2023-09-17	TSTPP	18348.58	18258.26	0	-90.32	502089	424548
2023-09-17	VAE_ER	-10809.018	0	0	10809.018	0	0
2023-09-17	WBSETCL	-81364.414	-78884.75	0	2479.664	270785	6665026

SUMMARY OF WEEKLY DEVIATION CHARGES : 11-09-2023 to 17-09-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	80413.59	80912.145	0	498.555	405780	2232520
Week total	NVVN-BD	-154677.996	-153647.417	0	1030.58	1391882	7561156
Week total	BARH-II	148699.757	140799.876	0	-7899.881	31226747	307739
Week total	BARH-I	150165.363	153183.867	0	3018.504	7953279	12653292
Week total	BSPHCL	-1038404.879	-1044668.078	0	-6263.199	117867127	36832558
Week total	BRBCL	144284.266	143163.053	0	-1121.213	5049121	2045706
Week total	CHUZACHEN	13887.605	13719.679	0	-167.926	737796	365306
Week total	DARLIPALI	249931.705	248774.593	0	-1157.113	2006727	446319
Week total	DIKCHU	12664.83	12839.364	0	174.534	1404445	1845923
Week total	DVC	296038.026	297126.33	0	1088.304	21128826	31308797
Week total	NR	-698561.38	-509966.769	0	188594.61	64170287	1326436949
Week total	NER	-7943.564	-137302.439	0	-129358.875	826986228	0
Week total	SR	-85807.026	-330596.934	0	-244789.908	1561918074	313779
Week total	WR	-128608.885	69417.618	0	198026.503	84353491	1243256288
Week total	EAST CENTRAL RAILWAY	-1286.28	-1288.704	0	-2.424	2311679	1009128
Week total	FSTPP - I & II	201362.536	198964.578	0	-2397.958	15304926	5529588
Week total	FSTPP-III	70917.792	69768.256	0	-1149.537	5413045	546919
Week total	GMRKEL	106342.755	106387.781	0	45.026	263959	255322
Week total	HVDC ALIPURDUAR	-152.926	-176.194	0	-23.268	289546	42709
Week total	HVDC SASARAM	-133.409	-141.128	0	-7.719	64379	7403
Week total	JBVNL	-202538.836	-206640.664	0	-4101.828	53731962	15608741
Week total	JITPL	182401.355	182278.398	0	-122.957	4188688	2460257
Week total	JORETHANG HEP	13914.625	14178.496	0	263.871	698	1503190
Week total	KHSTPP-I	107392.612	105666.317	0	-1726.296	9216980	2250248

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 11-09-2023 to 17-09-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	KHSTPP-II	162356.881	161251.083	0	-1105.799	7642762	3041602
Week total	MPL	158683.738	160685.307	0	2001.569	454246	4617360
Week total	MTPS-II	55304.602	55414.934	0	110.332	928403	1157772
Week total	NVVN-NEPAL	64962.725	63327.418	0	-1635.307	29800485	10505845
Week total	NKSTPP_U2_INFIRM	0	-830.375	0	-830.375	4957866	0
Week total	NKSTPP_U1_INFIRM	101686.001	102191.865	0	505.864	924573	1258047
Week total	NPGC	299311.136	298537.306	0	-773.83	4082471	2348991
Week total	GRIDCO	-327859.962	-317781.092	0	10078.87	15505280	64479130
Week total	RANGIT	9135	9241.708	0	106.708	419280	439602
Week total	RONGNICHU HEP	11014.25	11347.712	0	333.462	2254	1268776
Week total	SIKKIM	-9221.53	-8545.193	0	676.337	1090836	3793321
Week total	TALCHER SOLAR	198.08	185.266	0	-12.814	542305	260921
Week total	TUL	187685.728	188392.725	0	706.998	143372	3891414
Week total	TEESTA	84970.5	89388.617	0	4418.117	12698	4872252
Week total	THEP	15422.153	15678.624	0	256.472	1026	1418733
Week total	TPTCL	14200.2	15062.019	0	861.819	637603	4279744
Week total	TSTPP	148948.437	148301.047	0	-647.39	3237817	2071182
Week total	VAE_ER	-55775.264	0	0	55775.264	0	0
Week total	WBSETCL	-604717.631	-586528.505	0	18189.125	7264200	100438211

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 11-09-2023 to 17-09-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1065.214700	1190.513600	-125.298900	-269390	1127864	858474
2	BARH-I	418.641500	192.256700	226.384800	708965	73964	782929
3	Darlipali_NTPC	0.000000	0.000000	0.000000	0	0	0
4	FSTPP I & II	392.452100	1877.953800	-1485.501700	-4808375	648598	-4159777
5	FSTPP-III	262.706100	534.997600	-272.291500	-849718	288833	-560885
6	KHSTPP-II	880.418800	1914.768200	-1034.349400	-2984622	1397594	-1587029
7	MPL	305.534000	1383.363400	-1077.829400	-2748963	774944	-1974019
8	MTPS-II	57.989500	1082.900900	-1024.911400	-3072494	510825	-2561669
9	NPGC	510.593600	3850.739500	-3340.145900	-8075515	1659229	-6416286
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	42.242600	2549.488400	-2507.245800	-5678869	638068	-5040801
	Total	3935.7929	14576.9821	-10641.1892	-27778981	7119919	-20659063

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 11-09-2023 to 17-09-2023

SRAS Provider	11-Sep-23	12-Sep-23	13-Sep-23	14-Sep-23	15-Sep-23	16-Sep-23	17-Sep-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	100.00	100.00	100.00	100.00	100.00	100.00	100.00
BARH-I	0.00	21.80	18.80	0.00	47.20	48.90	100.00
Darlipali_NTPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FSTPP I & II	83.70	85.90	62.10	68.70	35.50	19.70	69.70
FSTPP-III	42.70	77.60	147.10	88.40	132.80	86.00	78.70
KHSTPP-II	100.00	100.00	100.00	100.00	100.00	100.00	100.00
MPL	94.50	100.30	109.10	93.70	122.50	94.30	107.50
MTPS-II	72.40	116.00	109.30	106.90	102.70	82.50	94.80
NPGC	84.50	85.30	69.50	72.30	81.10	86.80	85.00
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	8.90	38.30	100.10	66.10	49.40	73.90	73.40

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
Shortfall/Emergency Condition
TRAS Account for Week 11-09-2023 to 17-09-2023

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :

Sr. No	TRAS Provider	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	1069.53	4503577	6258.2	19061319	-14557742
2	BARH-I	0	0	7246.9	20849537	-20849537
3	BRBCL	0	0	2896.18	7075205	-7075205
4	Darlipali_NTPC	0	0	2068.31	1961999	-1961999
5	FSTPP I & II	0	0	5241.62	15970376	-15970376
6	FSTPP-III	117.54	431412	2344.59	6814893	-6383481
7	KHSTPP-I	0	0	3890.64	11078940	-11078940
8	KHSTPP-II	0	0	4807.63	13041790	-13041790
9	MPL	0	0	1940.78	4432997	-4432997
10	MTPS-II	0	0	1811.13	4886118	-4886118
11	North Karanpura STPS	0	0	1508.89	1950380	-1950380
12	NPGC	0	0	3271.27	7156533	-7156533
13	TSTPP-I	0	0	1660.34	3508867	-3508867
	Total	1187.0700	4934989	44946.48	117788956	-112853967

Notes :

A) TRAS settlement account for the week 11-09-2023 to 17-09-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.