



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



भारत 2023 INDIA
एक पृथ्वी - एक परिवार - एक भविष्य
ONE EARTH - ONE FAMILY - ONE FUTURE



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NO: ERPC/COMMERCIAL/ABT-DC/ 1030

Date: 31.10.2023

To: As per List / संलग्न सूची के अनुसार

Sub: Revised DSM Settlement Account for the period from 12.06.2023 to 18.06.2023(Revision-I)

विषय: 12.06.2023 से 18.06.2023 की अवधि के लिए संशोधित डीएसएम निपटान खाता

Ref: DSM Account issued vide ERPC/COM-II/ABT-DC/464 dated 30.06.2023.

Sir/महोदय,

Revised Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

सप्ताह के लिए विचलन शुल्क का संशोधित विवरण सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है, जिसे 14.12.2022 से लागू किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में दिशा-निर्देश 01/07/2023 से लागू किया गया। क्रमशः 28.12.2022, 08.02.2023 और 10.04.2023।

The revision has been done due to revision of schedule and forced outage data by ERLDC. The revised DSM account of constituents are highlighted with red colour.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

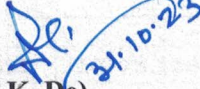
Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,


(P. K. De) 31.10.23

SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayaak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieg, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 12-06-2023 to 18-06-2023

As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28.12.2022 & 08.02.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	1.83243	20.45958		18.62715
BSPHCL	1029.40313	287.28209	742.12104	
JBVNL	507.04598	333.00650	174.03948	
DVC	404.35284	217.47276	186.88008	
GRIDCO	775.85717	263.55911	512.29806	
SIKKIM	75.08995	22.45843	52.63152	
WBSETCL	239.94390	813.63502		573.69112
HVDC SASARAM	1.72582	0.00103	1.72479	
HVDC ALIPURDUAR	1.77078	0.13426	1.63652	
GENERATORS (TARIFF UNDER SEC 62 or 63)				
BARH-I	162.07253	36.54057	125.53196	
CHUZACHEN	32.42826	4.05761	28.37065	
RONGNICHU HEP	31.97648	22.92271	9.05377	
NKSTPP	62.19120	2.07458	60.11662	
FSTPP - I & II	125.04420	24.51557	100.52863	
FSTPP-III	63.76005	8.77942	54.98063	
KHSTPP-I	74.15920	16.80971	57.34949	
KHSTPP-II	110.21443	31.65377	78.56066	
TSTPP	34.86052	12.61807	22.24245	
BARH-II	180.09171	16.02867	164.06304	
MTPS-II	26.10493	7.95652	18.14841	
BRBCL	79.11404	22.85616	56.25788	
TEESTA	0.00169	30.84251		30.84082
RANGIT	4.22453	4.10826	0.11627	
MPL	23.15907	41.59425		18.43518
NPGC	85.25706	42.75523	42.50183	
DARLIPALI	9.79210	6.54466	3.24744	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	705.61533	61.55654	644.05879	
APNRL	8.39337	8.63787		0.24450
GMRKEL	6.55135	1.19136	5.35999	
JITPL	18.49284	16.23568	2.25716	
OTHER GENERATORS				
DIKCHU	79.62659	22.34150	57.28509	
JORETHANG HEP	25.37642	12.76661	12.60981	
THEP	35.40557	15.13193	20.27364	
INTER-REGIONAL				
East-North East	1235.62429	1359.17660		123.55231
East-North	711.00663	8377.37861		7666.37198
East-South	6993.46851	428.98123	6564.48728	
East-West	3685.12987	6008.53874		2323.40887
INTER-NATIONAL				
NVVN-BD	25.57321	45.51975		19.94654
NVVN-NEPAL	547.94297	55.60968	492.33329	
TPTCL	133.58945	18.79716	114.79229	
INFIRM GENERATORS				
BARH SG1_U2_INFIRM	88.88356		88.88356	
RE GENERATORS				
TALCHER SOLAR	3.82836	2.61231	1.21605	
TOTAL	18445.98232	18725.14262	10495.95817	10775.11847

Payable To The Pool (A) :	10495.95817
Receivable From The Pool (B) :	10775.11847
ER Deviation & AS Pool Balance (A-B) :	-279.16030

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxviii) Adj DSM Account for 27.02.2023-16.07.2023 are done due to revision of schedule data, actual data & forced outage data by ERLDC vide email dated 3rd, 8th & 28th August-23, 13th & 17th July 2023.

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 12-06-2023 to 18-06-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-06-12	APNRL	5389.403	5376.364	0	-13.039	89994	82442
2023-06-12	NVVN-BD	-21488.99	-21417.891	0	71.1	100963	430675
2023-06-12	BARH-II	12258.274	11485.248	-108.502	-664.524	2228153	258771
2023-06-12	BARH SG1_U2_INFIRM	0	9326.651	0	9326.651	0	0
2023-06-12	BARH-I	9711.996	9450.792	-36.612	-224.592	1466423	505517
2023-06-12	BSPHCL	-124050.65	-124953.546	0	-902.896	11526340	2735983
2023-06-12	BRBCL	19006.849	18750.545	0	-256.303	766309	84822
2023-06-12	CHUZACHEN	1688.455	1733.184	0	44.729	23433	80792
2023-06-12	DARLIPALI	35996.557	35880.762	0	-115.795	131935	45796
2023-06-12	DIKCHU	1911.44	1862.182	0	-49.258	595684	178881
2023-06-12	DVC	47216.47	46506.374	0	-710.096	4317097	2159597
2023-06-12	NR	-82962.264	-81469.305	0	1492.959	38020748	49939091
2023-06-12	NER	-858.942	4079.453	0	4938.396	0	28638578
2023-06-12	SR	-21877.894	-39514.475	0	-17636.581	94463801	2059976
2023-06-12	WR	14357.461	25308.188	0	10950.727	31782872	76075677
2023-06-12	EAST CENTRAL RAILWAY	-268.003	-93.792	0	174.211	0	275975
2023-06-12	FSTPP - I & II	32104.605	31603.872	-17.322	-483.41	14111138	132852
2023-06-12	FSTPP-III	10045.751	9754.346	-127.281	-164.125	635746	222518
2023-06-12	GMRKEL	15567.075	15534.254	0	-32.821	67269	16286
2023-06-12	HVDC ALIPURDUAR	-12.846	-14.919	0	-2.073	15037	446
2023-06-12	HVDC SASARAM	-19.947	-22.454	0	-2.506	14872	5
2023-06-12	JBVNL	-35746.405	-34757.873	0	988.532	2831499	4470656
2023-06-12	JITPL	26221.68	26151.636	0	-70.044	363872	156074
2023-06-12	JORETHANG HEP	1592.52	1667.648	0	75.128	44957	234059
2023-06-12	KHSTPP-I	15542.273	15170.053	0	-372.22	1014938	3774
2023-06-12	KHSTPP-II	30711.432	29964.955	-529.513	-216.964	1399949	811979
2023-06-12	MPL	10653.883	10314.654	-433.033	93.805	183301	300850
2023-06-12	MTPS-II	7802.367	7610.022	-81.727	-110.618	438079	154884
2023-06-12	NVVN-NEPAL	712.5	2254.255	0	1541.755	45800	1054284
2023-06-12	NKSTPP_U1_INFIRM	14770.8	14660.182	0	-110.618	139920	18993
2023-06-12	NPGC	42956.288	42083.89	-802.268	-70.129	698978	570673
2023-06-12	GRIDCO	-59009.853	-57301.666	0	1708.187	5104781	6853863
2023-06-12	RANGIT	1325	1368.217	0	43.217	3711	68680
2023-06-12	RONGNICHU HEP	1263.5	1238.624	0	-24.876	509592	262791
2023-06-12	SIKKIM	-1414.384	-1348.369	0	66.015	788277	420615
2023-06-12	TALCHER SOLAR	43.968	41.506	0	-2.461	56020	30299
2023-06-12	TUL	27205.303	27492.727	0	287.425	4500	1348599
2023-06-12	TEESTA	12096	12669.164	0	573.164	0	538811
2023-06-12	THEP	1246.4	1263.904	0	17.504	168202	128248
2023-06-12	TPTCL	735.98	1134.875	0	398.895	970	377060
2023-06-12	TSPP	22308.03	21174.166	-739.877	-393.988	620373	30290
2023-06-12	VAE_ER	-6797.958	0	0	6797.958	0	0
2023-06-12	WBSSETCL	-85394.725	-81889.313	0	3505.412	2189363	10323604
2023-06-13	APNRL	5816.5	5807.709	0	-8.791	81240	90832
2023-06-13	NVVN-BD	-21354.146	-21292.363	0	61.783	307082	708522
2023-06-13	BARH-II	12243.884	11185.535	-152.272	-906.077	3001793	82215
2023-06-13	BARH SG1_U2_INFIRM	0	-292.333	0	-292.333	2048543	0
2023-06-13	BARH-I	13152.15	12691.489	-16.607	-444.054	2519389	355897
2023-06-13	BSPHCL	-128081.404	-127923.907	0	157.497	11391804	3801370
2023-06-13	BRBCL	18438.467	17887.127	0	-551.34	2525590	430500
2023-06-13	CHUZACHEN	1581.61	1612.426	0	30.816	1006	46900
2023-06-13	DARLIPALI	36000	35872.957	0	-127.043	125771	43030
2023-06-13	DIKCHU	1952.08	1562	0	-390.08	2949995	13352
2023-06-13	DVC	41804.62	40677.109	0	-1127.511	8488624	2200266
2023-06-13	NR	-82809.431	-49046.962	0	33762.469	365612	187556312
2023-06-13	NER	-843.695	4970.567	0	5814.262	83437	34154989
2023-06-13	SR	-29749.542	-38978.48	0	-9228.938	48869649	14260351
2023-06-13	WR	34004.249	19511.618	0	-14492.63	120029426	7457991
2023-06-13	EAST CENTRAL RAILWAY	-255.473	-92.976	0	162.497	0	356401
2023-06-13	FSTPP - I & II	31070.295	30431.647	-99.515	-539.133	2153529	69645
2023-06-13	FSTPP-III	9931.558	9512.752	-155.933	-262.873	966689	23058
2023-06-13	GMRKEL	15395.065	15388.509	0	-6.556	63205	18560
2023-06-13	HVDC ALIPURDUAR	-12.668	-16.634	0	-3.966	19721	46
2023-06-13	HVDC SASARAM	-19.651	-22.75	0	-3.099	21173	98
2023-06-13	JBVNL	-34989.18	-34570.737	0	418.444	2213614	3862753
2023-06-13	JITPL	26216.68	26241.672	0	24.992	252385	141834
2023-06-13	JORETHANG HEP	879.62	912.192	0	32.572	2030	120765
2023-06-13	KHSTPP-I	14943.979	14757.806	0	-186.174	906355	191884
2023-06-13	KHSTPP-II	30521.109	29549.35	-368.166	-603.593	2323907	312554
2023-06-13	MPL	12798.863	12536.036	-635.089	372.262	40742	822121
2023-06-13	MTPS-II	7910.082	7582.836	-128.936	-198.309	709249	49255
2023-06-13	NVVN-NEPAL	5720	5982.618	0	262.618	1729608	1229539
2023-06-13	NKSTPP_U1_INFIRM	10462.65	9347.127	0	-1115.523	1634017	3586
2023-06-13	NPGC	41035.089	40206.981	-713.751	-114.357	587817	427474
2023-06-13	GRIDCO	-54641.871	-54304.846	0	337.025	6469685	5533259
2023-06-13	RANGIT	940	998.491	0	58.491	4781	61533
2023-06-13	RONGNICHU HEP	971	1013.568	0	42.568	1068	135817
2023-06-13	SIKKIM	-1421.536	-1411.223	0	10.313	575586	372557
2023-06-13	TALCHER SOLAR	39.445	43.74	0	4.295	42823	73958
2023-06-13	TUL	25506.298	25802.254	0	295.957	1477	1603297
2023-06-13	TEESTA	12096	12548.364	-6.67	459.034	0	417140
2023-06-13	THEP	803	819.072	0	16.072	1972	71046
2023-06-13	TPTCL	1058.4	605.366	0	-453.034	2782462	0
2023-06-13	TSPP	21097.246	20168.452	-609.496	-319.298	513406	80927
2023-06-13	VAE_ER	-13768.42	0	0	13768.42	0	0
2023-06-13	WBSSETCL	-91903.622	-88198.832	0	3704.79	1017371	12497157

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 12-06-2023 to 18-06-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-06-14	APNRL	5435.25	5428	0	-7.25	120231	122778
2023-06-14	NVVN-BD	-21457.074	-21388.727	0	68.347	679251	692334
2023-06-14	BARH-II	12413.323	11776.449	-364.403	-272.471	1211904	205863
2023-06-14	BARH SG1_U2_INFIRM	0	-306.274	0	-306.274	1727383	0
2023-06-14	BARH-I	12433.55	12877.606	-8.163	452.218	958009	798135
2023-06-14	BSPHCL	-115711.762	-117748.356	0	-2036.593	24496394	1669553
2023-06-14	BRBCL	18765.313	18642.327	0	-122.986	728038	311526
2023-06-14	CHUZACHEN	1276.09	1207.738	0	-68.352	917357	69202
2023-06-14	DARLIPALI	35019.714	34896.733	0	-122.981	404781	192232
2023-06-14	DIKCHU	1748.66	1787.636	0	38.976	51101	396844
2023-06-14	DVC	35593.024	35486.199	0	-106.825	3922647	4798627
2023-06-14	NR	-74268.065	-46026.714	0	28241.351	407995	170687960
2023-06-14	NER	-2007.092	5758.565	0	7765.657	41226	48161018
2023-06-14	SR	-26546.237	-43745.09	0	-17198.853	81674647	4572753
2023-06-14	WR	37792.212	23318.148	0	-14474.064	132324220	10055107
2023-06-14	EAST CENTRAL RAILWAY	-160.196	-87.856	0	72.34	26279	367369
2023-06-14	FSTPP - I & II	28700.185	28123.394	-127.274	-449.518	3265421	393138
2023-06-14	FSTPP-III	9462.211	9400.896	-31.602	-29.712	1144381	390721
2023-06-14	GMRKEL	14792.16	14763.127	0	-29.033	124636	25519
2023-06-14	HVDC ALIPURDUAR	-12.82	-16.826	0	-4.006	32277	131
2023-06-14	HVDC SASARAM	-19.918	-23.207	0	-3.289	27143	0
2023-06-14	JBVNL	-34264.025	-33874.94	0	389.085	9327551	4658421
2023-06-14	JITPL	25996.68	26056	0	59.32	399177	301160
2023-06-14	JORETHANG HEP	1447.34	1562.272	0	114.932	52133	608316
2023-06-14	KHSTPP-I	14908.074	14756.117	0	-151.956	744985	215803
2023-06-14	KHSTPP-II	29111.314	28549.274	-342.553	-219.487	1071601	531102
2023-06-14	MPL	16810.375	16578.945	-201.509	-29.921	1134486	1029556
2023-06-14	MTPS-II	5737.844	5713.094	-6.454	-18.296	257421	159103
2023-06-14	NVVN-NEPAL	7897.75	7856.436	0	-41.314	2661644	1131712
2023-06-14	NKSTPP_U1_INFIRM	12872.687	12460.145	0	-412.542	2798312	104112
2023-06-14	NPGC	37393.238	36409.854	-216.543	-766.841	2764528	752740
2023-06-14	GRIDCO	-57105.627	-58249.936	0	-1144.309	12731282	3858960
2023-06-14	RANGIT	1314	1371.742	0	57.742	22331	106080
2023-06-14	RONGNICHU HEP	1186	1286.336	0	100.336	2011	419196
2023-06-14	SIKKIM	-1302.623	-1387.144	0	-84.521	766990	195430
2023-06-14	TALCHER SOLAR	26.355	26.556	0	0.201	106613	57542
2023-06-14	TUL	28732.133	28860.872	0	128.74	565455	1834685
2023-06-14	TEESTA	12096	12640.654	0	544.654	0	603415
2023-06-14	THEP	1037.25	1107.232	0	69.982	1624	256139
2023-06-14	TPTCL	588	507.57	0	-80.43	464853	0
2023-06-14	TSPPP	18992.216	18580.784	-356.106	-55.325	537725	380874
2023-06-14	VAE_ER	-7641.23	0	0	7641.23	0	0
2023-06-14	WBSETCL	-99649.224	-97479.3	0	2169.924	7547758	10931605
2023-06-15	APNRL	5616.5	5633.745	0	17.245	57303	144383
2023-06-15	NVVN-BD	-21510.745	-21424.291	0	86.454	601151	678573
2023-06-15	BARH-II	20944.173	20290.405	-294.687	-359.081	3478040	486060
2023-06-15	BARH SG1_U2_INFIRM	0	-176.846	0	-176.846	924553	0
2023-06-15	BARH-I	13248.989	12575.641	33.968	-707.317	3119068	378073
2023-06-15	BSPHCL	-115117.259	-113557.87	0	1559.389	30489121	5050081
2023-06-15	BRBCL	19485.445	19470.691	0	-14.754	440962	414768
2023-06-15	CHUZACHEN	1975.92	1873.92	0	-102	357447	121393
2023-06-15	DARLIPALI	34080.013	34128.581	0	48.568	62283	136555
2023-06-15	DIKCHU	2466.18	2549.727	0	83.547	15783	553228
2023-06-15	DVC	36990.834	36851.151	0	-139.683	7567434	3315838
2023-06-15	NR	-72560.326	-59996.62	0	12563.706	3290213	99058824
2023-06-15	NER	13564.773	16936.929	0	3372.156	11293935	24856767
2023-06-15	SR	-36252.385	-46413.989	0	-10161.604	62637356	6151805
2023-06-15	WR	24828.148	19210.661	0	-5617.488	64817946	40123402
2023-06-15	EAST CENTRAL RAILWAY	-163.431	-96	0	67.431	73898	358459
2023-06-15	FSTPP - I & II	27075.888	27032.436	23.05	-66.503	1059543	716697
2023-06-15	FSTPP-III	9955.795	9726.037	-51.063	-178.695	1380429	116046
2023-06-15	GMRKEL	14584.155	14564.436	0	-19.719	116864	21369
2023-06-15	HVDC ALIPURDUAR	-12.606	-17.896	0	-5.29	51345	235
2023-06-15	HVDC SASARAM	-19.308	-23.106	0	-3.798	31535	0
2023-06-15	JBVNL	-33425.036	-33177.58	0	247.456	13525295	4394804
2023-06-15	JITPL	25828.65	25904.218	0	75.568	239397	323079
2023-06-15	JORETHANG HEP	2069.48	2140.224	0	70.744	61303	313522
2023-06-15	KHSTPP-I	14984.484	14992.808	0	8.324	441989	502406
2023-06-15	KHSTPP-II	30249.904	29800.971	-177.089	-271.845	1360608	360747
2023-06-15	MPL	10315.793	10482.4	50.216	116.391	74664	408387
2023-06-15	MTPS-II	5994.394	6029.166	-6.658	41.43	167002	252444
2023-06-15	NVVN-NEPAL	8100	6525.673	0	-1574.327	15966408	263279
2023-06-15	NKSTPP_U1_INFIRM	10666.449	10570.254	0	-96.194	276379	80766
2023-06-15	NPGC	30976.752	30044.291	-50.761	-881.701	3201878	800579
2023-06-15	GRIDCO	-54682.682	-55360.549	0	-677.867	18617304	2512102
2023-06-15	RANGIT	1328	1375.752	0	47.752	6605	82096
2023-06-15	RONGNICHU HEP	1004	1128.736	0	124.736	3288	536847
2023-06-15	SIKKIM	-1387.453	-1411.14	0	-23.687	936304	532392
2023-06-15	TALCHER SOLAR	46.73	47.226	0	0.496	30067	34228
2023-06-15	TUL	30939.785	29114.836	0	-1824.949	23100570	563870
2023-06-15	TEESTA	12096	12639.164	0	543.164	0	601453
2023-06-15	THEP	2120.525	2182.464	0	61.939	747782	558311
2023-06-15	TPTCL	737.94	960.511	0	222.571	9534	265856
2023-06-15	TSPPP	19720.896	19500.842	-242.749	22.695	284068	324566
2023-06-15	VAE_ER	-4422.505	0	0	4422.505	0	0
2023-06-15	WBSETCL	-105736.377	-103725.415	0	2010.962	1712486	11339245

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 12-06-2023 to 18-06-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-06-16	APNRL	6761.5	6810.254	0	48.754	146401	182544
2023-06-16	NVVN-BD	-21612.074	-21524.509	0	87.565	296173	750144
2023-06-16	BARH-II	28945.491	27589.193	-718.908	-637.39	2758455	253104
2023-06-16	BARH SG1_U2_INFIRM	0	-214.855	0	-214.855	1198806	0
2023-06-16	BARH-I	14756.031	14414.025	-57.855	-284.152	1139522	304553
2023-06-16	BSPHCL	-125844.64	-124866.94	0	977.7	9905442	6331787
2023-06-16	BRBCL	21122.895	20863.709	0	-259.186	896545	193522
2023-06-16	CHUZACHEN	295.12	-3.994	0	-299.114	1353758	0
2023-06-16	DARLIPALI	35205.004	35152.675	0	-52.329	128744	97387
2023-06-16	DIKCHU	2443.2	1827.182	0	-616.018	4327790	225915
2023-06-16	DVC	50359.091	50047.007	0	-312.084	5587225	2975210
2023-06-16	NR	-92563.016	-81244.49	0	11318.527	7531510	121778324
2023-06-16	NER	21402.065	17004.196	0	-4397.869	30266162	106309
2023-06-16	SR	-18126.353	-43401.817	0	-25275.463	158297306	1246981
2023-06-16	WR	-11019.435	18886.608	0	29906.043	3163257	171916608
2023-06-16	EAST CENTRAL RAILWAY	-173.136	-89.92	0	83.216	32157	210860
2023-06-16	FSTPP - I & II	33415.196	32266.754	-454.692	-693.75	2442605	145060
2023-06-16	FSTPP-III	11173.496	10738.7	-315.788	-119.008	625350	48602
2023-06-16	GMRKEL	15735.29	15711.273	0	-24.017	80488	14401
2023-06-16	HVDC ALIPURDUAR	-14.286	-18.46	0	-4.174	36317	571
2023-06-16	HVDC SASARAM	-19.598	-23.003	0	-3.405	24320	0
2023-06-16	JBVNL	-31597.406	-32166.942	0	-569.535	15428653	4744899
2023-06-16	JITPL	26259.18	26347.054	0	87.874	129305	340218
2023-06-16	JORETHANG HEP	223.22	46.688	0	-176.532	2347991	0
2023-06-16	KHSTPP-I	16539.445	15969.915	0	-569.529	2168514	286443
2023-06-16	KHSTPP-II	33190.082	31992.068	-863.997	-334.016	1449140	546322
2023-06-16	MPL	12770.803	12853.273	-203.096	285.566	55424	638507
2023-06-16	MTPS-II	8463.1	8152.95	-252.548	-57.602	250799	65757
2023-06-16	NVVN-NEPAL	7516.25	4420.364	0	-3095.886	24258290	17255
2023-06-16	NKSTPP U1_INFIRM	0	-341.236	0	-341.236	493428	0
2023-06-16	NPGC	29275.02	28681.418	-692.116	98.514	290543	564980
2023-06-16	GRIDCO	-57090.568	-57810.227	0	-719.659	11450312	3252004
2023-06-16	RANGIT	110	109.824	0	-0.176	11952	7714
2023-06-16	RONGNICHU HEP	813	809.792	0	-3.208	173141	139389
2023-06-16	SIKKIM	-1463.815	-1572.031	0	-108.215	659563	128273
2023-06-16	TALCHER SOLAR	46.935	44.354	0	-2.581	46399	21948
2023-06-16	TUL	22665.25	19601.745	0	-3063.505	44479589	596017
2023-06-16	TEESTA	12096	12509.2	0	413.2	0	435364
2023-06-16	THEP	172	-6.752	0	-178.752	1594654	0
2023-06-16	TPTCL	2326.03	2605.75	0	279.72	1803033	402273
2023-06-16	TSPP	19866.972	19273.129	-465.651	-128.192	525159	197368
2023-06-16	VAE_ER	-3430.953	0	0	3430.953	0	0
2023-06-16	WBSETCL	-105384.067	-103267.985	0	2116.083	5386485	11808066
2023-06-17	APNRL	10838.525	10808.654	0	-29.871	236092	145918
2023-06-17	NVVN-BD	-21411.866	-21318.473	0	93.393	210368	726849
2023-06-17	BARH-II	26655.768	25219.551	-644.271	-791.946	2883827	228404
2023-06-17	BARH SG1_U2_INFIRM	0	-242.942	0	-242.942	1479179	0
2023-06-17	BARH-I	11516.923	10195.282	-13.195	-1308.445	4939851	456888
2023-06-17	BSPHCL	-137368.324	-137969.864	0	-601.54	11605334	3310641
2023-06-17	BRBCL	19458.324	19083.709	0	-374.615	1916462	535071
2023-06-17	CHUZACHEN	286.45	190.157	0	-96.293	254762	33148
2023-06-17	DARLIPALI	17545.001	17577.84	0	32.839	0	97959
2023-06-17	DIKCHU	2499.6	2559	0	59.4	13108	449170
2023-06-17	DVC	52600.401	52194.005	0	-406.397	6886317	2927287
2023-06-17	NR	-100958.224	-90024.008	0	10934.217	20970435	99220171
2023-06-17	NER	22148.021	16143.631	0	-6004.389	39778630	0
2023-06-17	SR	-34398.515	-56981.16	0	-22582.645	135062187	1602243
2023-06-17	WR	-4244.066	32025.43	0	36269.496	0	197927192
2023-06-17	EAST CENTRAL RAILWAY	-192.614	-116.24	0	76.374	50909	247083
2023-06-17	FSTPP - I & II	22419.37	21932.01	-336.264	-151.096	1198261	417571
2023-06-17	FSTPP-III	10459.196	10006.899	-261.974	-190.323	777837	37808
2023-06-17	GMRKEL	14227.155	14180.291	0	-46.864	143249	15916
2023-06-17	HVDC ALIPURDUAR	-19.82	-20.939	0	-1.119	14908	4475
2023-06-17	HVDC SASARAM	-19.152	-23.748	0	-4.596	31880	0
2023-06-17	JBVNL	-33687.927	-33928.099	0	-240.172	6332773	4310782
2023-06-17	JITPL	26676.2	26662.327	0	-13.873	260770	192631
2023-06-17	JORETHANG HEP	0	-2.4	0	-2.4	14613	0
2023-06-17	KHSTPP-I	14951.098	14733.79	0	-217.308	1082619	322675
2023-06-17	KHSTPP-II	31000.737	29864.732	-699.84	-436.165	1602102	384125
2023-06-17	MPL	22267.528	21165.127	-1257.83	155.43	401021	557995
2023-06-17	MTPS-II	8085.102	7773.754	-218.62	-92.729	416288	67925
2023-06-17	NVVN-NEPAL	5737.495	5030.182	0	-707.313	7160088	989205
2023-06-17	NKSTPP U1_INFIRM	0	-228.109	0	-228.109	329846	0
2023-06-17	NPGC	41725.932	40990.254	-831.485	95.807	363110	684039
2023-06-17	GRIDCO	-49612.816	-51172.361	0	-1559.545	15663142	2185622
2023-06-17	RANGIT	1009.25	1059.834	0	50.584	2262	68689
2023-06-17	RONGNICHU HEP	1729	1524.736	0	-204.264	1287379	329715
2023-06-17	SIKKIM	-1256.821	-1233.407	0	23.413	412101	514036
2023-06-17	TALCHER SOLAR	46.935	39.317	0	-7.618	79595	5746
2023-06-17	TUL	31296	31005.963	0	-290.037	1213286	106278
2023-06-17	TEESTA	11817	12284.582	0	467.582	0	488069
2023-06-17	THEP	999.4	1093.152	0	93.752	22016	307155
2023-06-17	TPTCL	2826.32	2341.377	0	-484.943	4577309	473788
2023-06-17	TSPP	21060.224	20258.884	-596.146	-205.195	529690	115833
2023-06-17	VAE_ER	-14778.67	0	0	14778.67	0	0
2023-06-17	WBSETCL	-90925.014	-87881.432	0	3043.582	2835083	1432386



Shishir Kumar Pradhan <shishir.1505@gmail.com>

Revised: Implemented schedule for REA and DSM along with Forced outage details for Month of June 2023

2 messages

ERLDC Final Scheduling <finalschder@grid-india.in>

Thu, Aug 3, 2023 at 4:05 PM

To: "eecom1.erpc@gov.in" <eecom1.erpc@gov.in>, "dsmerpc@gmail.com" <dsmerpc@gmail.com>, "reaerpc@yahoo.co.in" <reaerpc@yahoo.co.in>, "ereb_cea@yahoo.co.in" <ereb_cea@yahoo.co.in>, "shishir.1505@gmail.com" <shishir.1505@gmail.com>, "Saswatrij.123@gmail.com" <Saswatrij.123@gmail.com>
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महोदय / महोदया,

Please find the revised DSM, REA and force outage files from link given below. Changes done are as per the details mentioned in the table below:

Schedule for Date	File revised	Impacted Entities/data set	Reason	Remarks
11-06-2023	DSM & REA	TSTPP i	same block TRAS/SCED revision	Revised as per email received from generator
13-06-2023	DSM & REA	MTPS	same block TRAS/SCED revision	Revised as per email received from generator
14-06-2023	DSM & REA	TSTPP i	Due to Bottleneck in evacuation	Revised as per email received from generator
12-06-2023 to 18-06-2023	DSM	IR schedule	IR SCED schedule revised by NLDC	
12-06-2023	DSM & REA	WBSEDCL/TPTCL_DHPPB	ER/2023/8289/C/R/0 was not incorporated in WBES	Revised as per email received from State
15-06-2023	DSM & REA	REMC schedules	Post facto ER-SR REMC CHANGES	
15-06-2023	DSM & REA	WB	REMC import schedule missing in revision 215	Revised as per email received from State
15-06-2023	DSM & REA	Chuzachen	schedule is not matching with the schedule considered	Revised as per email received from generator
19-06-2023 to 21-06-2023	DSM	SRAS	SRAS schedule corrected	Revised as per email received from generator
26-06-2023 to 30-06-2023	DSM	SRAS	SRAS schedule corrected	Revised as per email received from generator
26-06-2023 to 30-06-2023	REA		REA data finalized on 06.07.2023 post sending REA data	
12-06-2023, 25-06-2023, 26-06-2023, 29-	DSM & REA	DARLIPALI	same block TRAS/SCED revision	Revised as per email received from generator

06-2023				
18-06-2023	force outage	Chuzachen	Forced outage details revised	Revised as per feedback from the generating station

Revised DSM files: <https://drive.google.com/drive/folders/1lyW0fUki9UCQoWf8LkPkf0J9VJkelZ-O?usp=sharing>

Revised REA files : https://drive.google.com/drive/folders/1rDXSjNB9B4hE5VzD5jcy7nq7rjNDX4cv?usp=drive_link

Revised Forced Outage details: attached.

सादर धन्यवाद / Thanks & Regards,
फ़ाइनल शेड्यूलिंग टीम / Final Scheduling Team
 पू.क्षे.भा.प्रे.के. / Eastern Regional Load Despatch Centre
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
Grid Controller of India Limited
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 **Forced Outage details as per CERC Suo motu order dated 06.02.2023_ (12-06-2023 to 18-06-2023) - Rev-1.xlsx**
15K

ERLDC Final Scheduling <finalschder@grid-india.in>

Tue, Aug 8, 2023 at 4:44 PM

To: "eecom1.erpc@gov.in" <eecom1.erpc@gov.in>, "dsmerpc@gmail.com" <dsmerpc@gmail.com>, "reaerpc@yahoo.co.in" <reaerpc@yahoo.co.in>, "ereb_cea@yahoo.co.in" <ereb_cea@yahoo.co.in>, "shishir.1505@gmail.com" <shishir.1505@gmail.com>, "Saswatj.123@gmail.com" <Saswatj.123@gmail.com>

Cc: "Manas Das (मानस दास)" <manasdas@grid-india.in>, "Ankit Jain (अंकित जैन)" <ankitjain@grid-india.in>, ERLDC MIS <erldcmis@grid-india.in>, ERLDC Commercial <erldcomml@grid-india.in>, "Sourav Mandal (सौरव मंडल)" <souravmandal@grid-india.in>, Sandeep Kumar Maurya <saneepmaurya@grid-india.in>

महोदय / महोदया,

Along with the revisions sent vide the trailing email, PFA the revised file as mentioned below:

Schedule for Date	File revised	Impacted Entities/data set	Reason	Remarks
22-06-2023	DSM & REA	TSTPP I	Ramp violation correction done in Blk 47	Revised as per feedback from the generating station

सादर धन्यवाद / Thanks & Regards,

फ़ाइनल शेड्यूलिंग टीम / Final Scheduling Team

पू.क्षे.भा.प्रे.के. / Eastern Regional Load Despatch Centre

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

Grid Controller of India Limited

formerly Power System Operation Corporation Ltd. (POSOCO)



From: ERLDC Final Scheduling

Sent: 03 August 2023 16:05:31

To: eeecom1.erpc@gov.in; dsmerpc@gmail.com; reaerpc@yahoo.co.in; ereb_cea@yahoo.co.in; shishir.1505@gmail.com; Saswatrj.123@gmail.com

Cc: Manas Das (मानस दास); Ankit Jain (अंकित जैन); ERLDC MIS; ERLDC Commercial; Sourav Mandal (सौरव मंडल); Sandeep Kumar Maurya

Subject: Revised: Implemented schedule for REA and DSM along with Forced outage details for Month of June 2023

[Quoted text hidden]

8 attachments



ERPC_(22-06-2023)_08_08_23_0420PM_R1.xlsx
1877K



ERPC_(22-06-2023)_08_08_23_0420PM_R1_REA.xlsx
1399K