



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



भारत 2023
भारत 2023
ONE EARTH - ONE FAMILY - ONE FUTURE



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NO: ERPC/COMMERCIAL/ABT-DC/1020

Date: 27.10.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Account for the period from 02.10.2023 to 08.10.2023 and Adj-2 of DSM Account for Decmeber-2022, January-2023 & February-2023 and Revised TRAS Account for 25.09.2023-01.10.2023

विषय: 02.10.2023 से 08.10.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता और दिसंबर-2022, जनवरी-2023 और फरवरी-2023 के लिए डीएसएम खाते का एडज-2 और 25.09.2023-01.10.2023 के लिए संशोधित टीआरएस खाता।

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 18.10.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

27/10/2023

(N. S. Mondal)

MEMBER SECRETARY

27/10/2023

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieg, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account
for the period 02-10-2023 to 08-10-2023

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	13.88659	14.09217		0.20558
BSPHCL	967.08712	477.78152	489.30560	
JBVNL	346.73608	299.25902	47.47706	
DVC	950.68606	88.16187	862.52419	
GRIDCO	477.66327	522.01828		44.35501
SIKKIM	115.50122	35.55750	79.94372	
WBSETCL	453.12118	811.58041		358.45923
HVDC SASARAM	0.99105	0.08762	0.90343	
HVDC ALIPURDUAR	5.86808		5.86808	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	361.85108	30.09419	331.75689	
NKSTPP	1.22614	13.03747		11.81133
FSTPP - I & II	185.78686	145.94183	39.84503	
FSTPP-III	110.56856	15.34961	95.21895	
KHSTPP-I	189.73469	23.25560	166.47909	
KHSTPP-II	221.40753	24.79724	196.61029	
TSTPP	49.52658	27.29876	22.22782	
BARH-II	235.25282	16.75855	218.49427	
MTPS-II	11.54100	10.54514	0.99586	
BRBCL	46.39194	18.86017	27.53177	
TEESTA	5.35674	14.31485		8.95811
RANGIT	3.91544	3.44556	0.46988	
MPL	3.42014	27.60577		24.18563
NPGC	44.46320	45.91750		1.45430
DARLIPALI	31.43912	4.37236	27.06676	
CHUZACHEN	5.27598	12.73223		7.45625
RONGNICHU HEP	0.04790	30.64732		30.59942
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	394.04622	52.40579	341.64043	
APNRL	2.11765	27.87273		25.75508
GMRKEL	2.45484	3.34176		0.88692
JITPL	163.35653	29.42548	133.93105	
OTHER GENERATORS				
DIKCHU	121.69379	10.34040	111.35339	
JORETHANG HEP	28.14150	71.23636		43.09486
THEP	4.17178	110.74867		106.57689
INTER-REGIONAL				
East-North East	3929.78788	192.54628	3737.24160	
East-North	6383.29169	5442.55567	940.73602	
East-South	23493.07386		23493.07386	
East-West		23915.61652		23915.61652
INTER-NATIONAL				
NVVN-BD	38.82741	68.67257		29.84516

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN-NEPAL	31.80686	443.55336		411.74650
TPTCL	2.68813	65.45929		62.77116
INFIRM GENERATORS				
NKSTPP_U2_INFIRM	43.85631		43.85631	
RE GENERATORS				
TALCHER SOLAR	4.18441	2.94857	1.23584	
Total	39482.24523	33150.23599	31415.78719	25083.77795

Payable To The Pool (A) :	31415.78719
Receivable From The Pool (B) :	25083.77795
ER Deviation & AS Pool Balance (A-B) :	6332.00924

(All figures in Rs. Lakhs)

MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

Adjustment DSM From 28-11-2022 to 12-02-2023

As per DSM Regulation, 2014 & 2022

(All Figures in Rs. Lakhs)

Name of Entity	Final DSM Charges	
	Payable	Receivable
Adj DSM Account 28.11.2022-04.12.2022		
BSPHCL		0.00089
JBVNL		0.01682
GRIDCO	0.01105	
WBSETCL	0.00513	
BRBCL		0.00007
NR	0.01106	
SR		0.00032
WR		0.47038
Adj2 DSM Account 05.12.2022-11.12.2022		
BSPHCL		0.52692
JBVNL	8.72722	
GRIDCO	0.21392	
SIKKIM	1.54877	
WBSETCL	135.93776	
HVDC SASARAM	0.04081	
HVDC ALIPURDUAR	0.13306	
FSTPP-III		0.01900
NER	0.07496	
NR	0.18662	
SR	0.17269	
WR	4.60293	
Adj2 DSM Account 12.12.2022-18.12.2022		
JBVNL	62.32113	
DVC		0.02358
GRIDCO		0.01493
SIKKIM	12.34426	
WBSETCL	12.34569	
HVDC SASARAM	0.07447	
HVDC ALIPURDUAR	0.32835	
FSTPP-III		0.12780
GMRKEL		1.04624
NER	0.49056	
NR	0.15632	
SR		0.03155
WR	31.10460	

MEMBER SECRETARY

Name of Entity	Final DSM Charges	
	Payable	Receivable
Adj2 DSM Account 19.12.2022-25.12.2022		
JBVNL	15.56536	
DVC		0.02380
GRIDCO		0.00056
SIKKIM	14.63614	
WBSETCL	63.42843	
HVDC SASARAM	0.01633	
HVDC ALIPURDUAR	0.11056	
FSTPP-III		0.03861
GMRKEL		2.10392
NER	0.13807	
NR	0.28032	
SR		0.11936
WR	9.41174	
Adj2 DSM Account 26.12.2022-01.01.2023		
SIKKIM	12.43403	
WBSETCL	7.63817	
HVDC ALIPURDUAR	0.02726	
GMRKEL		1.20961
Adj2 DSM Account 02.01.2023-08.01.2023		
SIKKIM	2.84171	
WBSETCL	10.94987	
HVDC ALIPURDUAR	0.16812	
GMRKEL		1.37301
Adj2 DSM Account 09.01.2023-15.01.2023		
DVC	0.03577	
GRIDCO	0.00719	
SIKKIM	4.39788	
WBSETCL	49.90220	
HVDC ALIPURDUAR	0.18101	
KHSTPP-I		0.91843
KHSTPP-II		0.95671
GMRKEL		1.91118
NER	0.00972	
NR		0.29089
SR	0.12156	

Name of Entity	Final DSM Charges	
	Payable	Receivable
Adj2 DSM Account 16.01.2023-22.01.2023		
SIKKIM	17.46011	
WBSETCL	24.73469	
HVDC SASARAM	0.52678	
HVDC ALIPURDUAR	0.16230	
GMRKEL		0.68085
Adj2 DSM Account 23.01.2023-29.01.2023		
BSPHCL		0.82360
JBVNL		0.47735
GRIDCO		0.14858
SIKKIM	1.84575	
WBSETCL	42.13415	
HVDC SASARAM	0.69764	
HVDC ALIPURDUAR	0.18564	
GMRKEL		0.85106
NER	0.00522	
WR	3.10273	
Adj2 DSM Account 30.01.2023-05.02.2023		
SIKKIM	45.73595	
WBSETCL	8.75514	
HVDC SASARAM	0.02519	
HVDC ALIPURDUAR	0.24105	
GMRKEL		1.31354
SR		1.48955
WR	0.40434	
Adj2 DSM Account 06.02.2023-12.02.2023		
BSPHCL	0.15324	
JBVNL	0.90167	
GRIDCO	0.96591	
SIKKIM	39.12915	
WBSETCL	1.55311	
HVDC SASARAM	0.08364	
HVDC ALIPURDUAR	0.07643	
FSTPP - I & II		7.18858
FSTPP-III		2.14639
KHSTPP-I		1.28025
KHSTPP-II		8.30243
BARH-II		0.00132
GMRKEL		0.21162
NER		0.01288
NR	0.23716	
SR	12.56707	
WR	0.44117	
NVVN-BD		0.00116

Name of Entity	Final DSM Charges	
	Payable	Receivable
Total Adj DSM Account for December-2022, January-2023 & February-2023		
BSPHCL		1.19817
JBVNL	87.02121	
DVC		0.01161
GRIDCO	1.03400	
SIKKIM	152.37375	
WBSETCL	357.38434	
HVDC SASARAM	1.46486	
HVDC ALIPURDUAR	1.61378	
FSTPP - I & II		7.18858
FSTPP-III		2.33180
KHSTPP-I		2.19868
KHSTPP-II		9.25914
BARH-II		0.00132
BRBCL		0.00007
GMRKEL		10.70103
NER	0.70565	
NR	0.58059	
SR	11.22054	
WR	48.59713	
NVVN-BD		0.00116
TOTAL	661.99585	32.89156

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f. 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxviii) Adj DSM Account for 28.11.2022-12.02.2023 are done due to revision of schedule data by ERLDC vide email dated 18th Sept-23, 05th Oct 2023 & 9th Oct-2023 and due to some inadvertent error in the logic implementation in DSM Account of buyers with schedule below 400 MW as per DSM-2022 regulation and further as per decision taken in 49th CCM meeting of ERPC for revision of GMRKEL DSM calculation for the period 05th Dec 2022 to 7th Feb 2023.

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 02-10-2023 to 08-10-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-10-02	APNRL	10314.6	10402.545	0	87.945	70829	347506
2023-10-02	NVVN-BD	-22038.221	-21888.582	0	149.639	29259	605223
2023-10-02	BARH-II	10597.441	10457.66	0	-139.782	770429	275000
2023-10-02	BARH-I	23793.958	24096.231	0	302.272	2129631	1221635
2023-10-02	BSPHCL	-104236.1	-101861.93	0	2374.17	4130485	7690504
2023-10-02	BRBCL	16839.126	16851.418	0	12.292	387182	396022
2023-10-02	CHUZACHEN	1466.98	1436.131	0	-30.849	299008	61768
2023-10-02	DARLIPALI	36000.14	35855.06	0	-145.08	178034	21499
2023-10-02	DIKCHU	1922.21	2035.818	0	113.608	247	427486
2023-10-02	DVC	35912.817	34918.919	0	-993.898	4701555	802334
2023-10-02	NR	-73035.134	-107422.364	0	-34387.23	127231865	0
2023-10-02	NER	-4880.631	-18654.292	0	-13773.661	53871441	0
2023-10-02	SR	-1466.763	-48059.534	0	-46592.771	168904844	0
2023-10-02	WR	-63434.899	14482.939	0	77917.838	0	302502784
2023-10-02	EAST CENTRAL RAILWAY	-151.449	-189.136	0	-37.687	256234	48405
2023-10-02	FSTPP - I & II	22946.174	22584.268	0	-361.907	4046446	2082409
2023-10-02	FSTPP-III	7437.549	7361.768	0	-75.781	517637	152948
2023-10-02	GMRKEL	14606.915	14635.491	0	28.576	24717	63215
2023-10-02	HVDC ALIPURDUAR	-16.306	-24.889	0	-8.582	35064	0
2023-10-02	HVDC SASARAM	-14.744	-18.528	0	-3.784	14815	0
2023-10-02	JBVNL	-20681.291	-20764.114	0	-82.823	3012197	1723042
2023-10-02	JITPL	18025.496	16678.745	0	-1346.751	5012617	199966
2023-10-02	JORETHANG HEP	1844	1964.128	0	120.128	0	422776
2023-10-02	KHSTPP-I	10031.213	10189.831	0	158.618	796176	789276
2023-10-02	KHSTPP-II	27748.133	27489.302	0	-258.831	1087612	226803
2023-10-02	MPL	20589.238	21116.8	0	527.561	38352	1224471
2023-10-02	MTPS-II	7139.708	7205.738	0	66.03	112152	250047
2023-10-02	NVVN-NEPAL	12876.84	13178.982	0	302.142	1071630	1711714
2023-10-02	NKSTPP_U2_INFIRM	0	-96.348	0	-96.348	381943	0
2023-10-02	NKSTPP_U1_INFIRM	14375.797	14440.275	0	64.478	47660	154176
2023-10-02	NPGC	39504.268	39689.345	0	185.077	346874	794470
2023-10-02	GRIDCO	-56097.456	-54262.415	0	1835.041	470278	5684198
2023-10-02	RANGIT	1335	1366.634	0	31.634	17565	80983
2023-10-02	RONGNICHU HEP	1699.06	1872	0	172.94	0	247440
2023-10-02	SIKKIM	-1045.003	-811.562	0	233.44	23618	586246
2023-10-02	TALCHER SOLAR	13.733	8.867	0	-4.866	100325	37542
2023-10-02	TUL	21658.198	22199.286	0	541.088	151354	2060977
2023-10-02	TEESTA	11966.689	12455.236	0	488.548	3077	532120
2023-10-02	THEP	2032.95	2320.128	0	287.178	0	522656
2023-10-02	TPTCL	1828.68	1921.526	0	92.846	188552	373628
2023-10-02	TSTPP	20156.4	20107.259	0	-49.142	407641	362805
2023-10-02	VAE_ER	-16842.187	0	0	16842.187	0	0
2023-10-02	WBSETCL	-54736.644	-52840.566	0	1896.078	490190	6344917
2023-10-03	APNRL	11700.05	11782.982	0	82.932	29608	382355
2023-10-03	NVVN-BD	-21423.655	-21416.072	0	7.582	531947	259515
2023-10-03	BARH-II	12816.369	12620.724	0	-195.645	1029249	391685
2023-10-03	BARH-I	27883.4	26710.912	0	-1172.488	6168813	766836
2023-10-03	BSPHCL	-105841.788	-103231.289	0	2610.499	3559636	7723951
2023-10-03	BRBCL	20262.878	20041.6	0	-221.279	775263	196524
2023-10-03	CHUZACHEN	1957	2079.398	0	122.398	901	259914
2023-10-03	DARLIPALI	36000.023	35790.804	0	-209.22	299666	42108
2023-10-03	DIKCHU	2071.56	2175.545	0	103.985	6601	523453
2023-10-03	DVC	24190.936	22251.196	0	-1939.74	8898440	234463
2023-10-03	NR	-75010.92	-114688.343	0	-39677.423	169718307	0
2023-10-03	NER	-1251.721	-13480.243	0	-12228.521	61625670	0
2023-10-03	SR	-5709.408	-52358.16	0	-46648.752	219283094	0
2023-10-03	WR	-67732.79	-4120.78	0	63612.01	0	308636528
2023-10-03	EAST CENTRAL RAILWAY	-178.577	-150.256	0	28.321	101994	207641
2023-10-03	FSTPP - I & II	21169.997	21538.464	0	368.467	961478	2240498
2023-10-03	FSTPP-III	6907.341	6843.608	0	-63.733	454839	162734
2023-10-03	GMRKEL	14951.692	14967.418	0	15.726	44082	58175
2023-10-03	HVDC ALIPURDUAR	-16.306	-23.695	0	-7.388	42991	0
2023-10-03	HVDC SASARAM	-14.288	-19.346	0	-5.058	28995	0
2023-10-03	JBVNL	-20541.062	-20608.61	0	-67.548	4975987	2609193
2023-10-03	JITPL	20601.11	20488.8	0	-112.31	1410711	429404
2023-10-03	JORETHANG HEP	1912	2019.68	0	107.68	163731	486379
2023-10-03	KHSTPP-I	11238.251	10924.829	0	-313.422	1657000	214041
2023-10-03	KHSTPP-II	31271.327	30843.23	0	-428.097	1831627	313960
2023-10-03	MPL	23270.578	23437.2	0	166.621	75458	380950
2023-10-03	MTPS-II	7954.566	7947.636	0	-6.93	179450	183124
2023-10-03	NVVN-NEPAL	13097.64	13374.327	0	276.687	1657494	2546405
2023-10-03	NKSTPP_U2_INFIRM	0	-104.181	0	-104.181	462012	0
2023-10-03	NKSTPP_U1_INFIRM	14540.086	14599.417	0	59.331	31202	152944
2023-10-03	NPGC	43988.234	43749.163	0	-239.071	970427	368823
2023-10-03	GRIDCO	-51059.436	-49279.241	0	1780.195	1138871	8849081
2023-10-03	RANGIT	1335	1362.635	0	27.635	18469	72663
2023-10-03	RONGNICHU HEP	1951.31	2093.312	0	142.002	13	621486
2023-10-03	SIKKIM	-1440.379	-1221.947	0	218.432	33566	792247
2023-10-03	TALCHER SOLAR	18.558	14.687	0	-3.87	90841	37587
2023-10-03	TUL	26222.548	26804.594	0	582.047	258926	3179602
2023-10-03	TEESTA	12189.48	12919.854	0	730.374	0	809431
2023-10-03	THEP	2088.2	2398.816	0	310.616	0	784128
2023-10-03	TPTCL	1874.98	1976.905	0	101.925	79582	359522
2023-10-03	TSTPP	21526.956	21185.315	0	-341.641	826745	141091
2023-10-03	VAE_ER	-8263.154	0	0	8263.154	0	0
2023-10-03	WBSETCL	-54739.619	-52098.957	0	2640.662	112146	11967475

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-10-04	APNRL	11462.533	11560.654	0	98.122	48077	448852
2023-10-04	NVVN-BD	-21339.65	-21263.709	0	75.941	481035	630261
2023-10-04	BARH-II	12798.036	11211.451	0	-1586.586	16052608	113853
2023-10-04	BARH-I	27734.559	25319.822	0	-2414.737	15444557	208877
2023-10-04	BSPHCL	-97862.083	-95394.475	0	2467.607	4891509	13385872
2023-10-04	BRBCL	15573.141	15656.654	0	83.514	242252	505526
2023-10-04	CHUZACHEN	495	505.498	0	10.498	227688	44004
2023-10-04	DARLIPALI	35230.126	33826.995	0	-1403.132	1746282	69539
2023-10-04	DIKCHU	1473.7	189.636	0	-1284.064	12162531	83100
2023-10-04	DVC	21289.58	20100.478	0	-1189.102	14278097	2031527
2023-10-04	NR	-62186.377	-85929.376	0	-23742.999	119320530	14378451
2023-10-04	NER	760.748	-8588.203	0	-9348.95	59051564	0
2023-10-04	SR	-8763.384	-57704.202	0	-48940.818	306647686	0
2023-10-04	WR	-74867.05	-5015.15	0	69851.9	0	420735602
2023-10-04	EAST CENTRAL RAILWAY	-188.798	-141.888	0	46.91	131271	225555
2023-10-04	FSTPP - I & II	26463.635	24533.499	0	-1930.136	11478564	555533
2023-10-04	FSTPP-III	8806.771	7339.555	0	-1467.216	8604684	150304
2023-10-04	GMRKEL	15245.707	15272.654	0	26.948	17366	67142
2023-10-04	HVDC ALIPURDUAR	-13.788	-22.549	0	-8.761	76751	0
2023-10-04	HVDC SASARAM	-16.847	-19.483	0	-2.636	18319	200
2023-10-04	JBVNL	-19743.345	-19893.88	0	-150.535	5883129	4364057
2023-10-04	JITPL	25266.776	25399.927	0	133.151	31133	584786
2023-10-04	JORETHANG HEP	1940	1983.808	0	43.808	689880	837249
2023-10-04	KHSTPP-I	14552.544	14412.434	0	-140.11	1530163	496988
2023-10-04	KHSTPP-II	29940.079	28247.58	0	-1692.499	8217989	249332
2023-10-04	MPL	23511.76	23595.2	0	83.44	55692	219618
2023-10-04	MTPS-II	8338.501	8367.304	0	28.803	94822	221608
2023-10-04	NVVN-NEPAL	13337.64	14666.763	0	1329.123	77066	8661272
2023-10-04	NKSTPP_U2_INFIRM	0	-109.438	0	-109.438	471459	0
2023-10-04	NKSTPP_U1_INFIRM	14480.881	14608.383	0	127.502	12305	236269
2023-10-04	NPGC	44188.598	44300.945	0	112.347	453780	799962
2023-10-04	GRIDCO	-50834.554	-49375.994	0	1458.561	5949142	10042471
2023-10-04	RANGIT	1335	1332.649	0	-2.351	50575	25017
2023-10-04	RONGNICHU HEP	2486.56	2645.376	0	158.816	0	724765
2023-10-04	SIKKIM	-206.798	-831.927	0	-625.128	6029431	144753
2023-10-04	TALCHER SOLAR	19.685	22.622	0	2.937	11139	39091
2023-10-04	TUL	6832.356	1062.6	0	-5769.756	38994341	0
2023-10-04	TEESTA	1763.58	1367.651	0	-395.929	532597	89934
2023-10-04	THEP	2095.2	2463.904	0	368.704	417178	1529028
2023-10-04	TPTCL	2499.98	2789.441	0	289.461	0	961650
2023-10-04	TSTPP	20679.581	20877.604	0	198.024	426825	1005974
2023-10-04	VAE_ER	-3422.398	0	0	3422.398	0	0
2023-10-04	WBSETCL	-57869.289	-56008.375	0	1860.914	2616470	16112323
2023-10-05	APNRL	11806.8	11910.764	0	103.964	4935	389045
2023-10-05	NVVN-BD	-20775.615	-20756.145	0	19.47	667478	887334
2023-10-05	BARH-II	9650.92	9134.717	0	-516.203	2426038	72571
2023-10-05	BARH-I	23580.212	21672.447	0	-1907.765	7450447	58621
2023-10-05	BSPHCL	-94553.371	-94963.953	0	-410.581	11356505	2780946
2023-10-05	BRBCL	19175.063	19076.145	0	-98.918	478220	228647
2023-10-05	CHUZACHEN	2655.3	2786.438	0	131.138	0	233795
2023-10-05	DARLIPALI	28225.519	28185.93	0	-39.589	314128	85065
2023-10-05	DIKCHU	0	0	0	0	0	0
2023-10-05	DVC	19796.735	17859.961	0	-1936.774	16662429	847275
2023-10-05	NR	-66604.925	-76235.693	0	-9630.768	79843011	48368360
2023-10-05	NER	3225.181	-4075.821	0	-7301.002	58684690	4776018
2023-10-05	SR	-11583.999	-66996.14	0	-55412.141	375119211	0
2023-10-05	WR	-47415.888	8363.402	0	55779.29	0	383092619
2023-10-05	EAST CENTRAL RAILWAY	-188.368	-131.136	0	57.232	74969	306696
2023-10-05	FSTPP - I & II	19721.402	20466.32	0	744.918	671394	3071724
2023-10-05	FSTPP-III	6507.15	6360.734	0	-146.416	665071	44543
2023-10-05	GMRKEL	15739.927	15742.763	0	2.836	38072	35569
2023-10-05	HVDC ALIPURDUAR	-10.541	-21.173	0	-10.631	83468	0
2023-10-05	HVDC SASARAM	-16.945	-19.01	0	-2.065	16521	41
2023-10-05	JBVNL	-21589.737	-21303.39	0	286.347	6406227	4289019
2023-10-05	JITPL	25722.928	24566.582	0	-1156.346	5705599	405075
2023-10-05	JORETHANG HEP	2055.9	2368.608	0	312.708	0	1274831
2023-10-05	KHSTPP-I	14747.837	13852.879	0	-894.958	3933244	317510
2023-10-05	KHSTPP-II	22139.476	21487.276	0	-652.2	3381394	75640
2023-10-05	MPL	23458.31	23542.8	0	84.49	52458	187885
2023-10-05	MTPS-II	8366.973	8355.494	0	-11.479	112908	106953
2023-10-05	NVVN-NEPAL	13337.64	14494.254	0	1156.614	114330	6489992
2023-10-05	NKSTPP_U2_INFIRM	0	-103.187	0	-103.187	615449	0
2023-10-05	NKSTPP_U1_INFIRM	14423.639	14522.278	0	98.639	4744	162000
2023-10-05	NPGC	44107.864	44131.745	0	23.881	791217	510269
2023-10-05	GRIDCO	-49963.253	-49405.366	0	557.887	9225466	6529242
2023-10-05	RANGIT	1335	1343.25	0	8.25	18192	37336
2023-10-05	RONGNICHU HEP	2313.2	2369.76	0	56.56	0	241241
2023-10-05	SIKKIM	-259.655	-769.741	0	-510.086	4471865	35897
2023-10-05	TALCHER SOLAR	22.51	42.215	0	19.705	2569	116568
2023-10-05	TUL	0	0	0	0	0	0
2023-10-05	TEESTA	0	0	0	0	0	0
2023-10-05	THEP	2095.2	2646.752	0	551.552	0	1652003
2023-10-05	TPTCL	2759.68	2952.37	0	192.69	0	1249713
2023-10-05	TSTPP	21823.863	21701.843	0	-122.02	562850	274631
2023-10-05	VAE_ER	-1491.052	0	0	1491.052	0	0
2023-10-05	WBSETCL	-60210.757	-57879.214	0	2331.543	1407918	11691735

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-10-06	APNRL	11806.8	11897.018	0	90.218	19657	360451
2023-10-06	NVVN-BD	-20754.781	-20607.418	0	147.363	657930	1280793
2023-10-06	BARH-II	9552.062	9367.252	0	-184.81	968723	179577
2023-10-06	BARH-I	19320.712	18863.075	0	-457.637	2120615	176205
2023-10-06	BSPHCL	-103524.544	-104165.812	0	-641.268	14834613	5146411
2023-10-06	BRBCL	18677.56	18022.4	0	-655.16	1772414	68326
2023-10-06	CHUZACHEN	2733.6	2807.405	0	73.805	0	115834
2023-10-06	DARLIPALI	36000.038	35903.187	0	-96.851	282246	32946
2023-10-06	DIKCHU	0	0	0	0	0	0
2023-10-06	DVC	20231.741	18097.262	0	-2134.479	16439766	965571
2023-10-06	NR	-60273.696	-62248.821	0	-1975.125	61302736	84596074
2023-10-06	NER	5336.319	4293.139	0	-1043.181	28251620	13470330
2023-10-06	SR	-10384.808	-62001.24	0	-51616.432	384171202	0
2023-10-06	WR	-37398.41	17216.891	0	54615.301	0	413252361
2023-10-06	EAST CENTRAL RAILWAY	-151.331	-136.656	0	14.675	170229	136944
2023-10-06	FSTPP - I & II	19696.228	20559.139	0	862.911	220351	2841152
2023-10-06	FSTPP-III	6477.971	6470.642	0	-7.329	162878	140208
2023-10-06	GMRKEL	15747.84	15763.709	0	15.869	10528	40444
2023-10-06	HVDC ALIPURDUAR	-10.541	-21.892	0	-11.351	89982	0
2023-10-06	HVDC SASARAM	-17.386	-19.023	0	-1.637	12490	0
2023-10-06	JBVNL	-22905.336	-22613.283	0	292.053	4504507	4747794
2023-10-06	JITPL	12912.164	12980.291	0	68.127	276955	516804
2023-10-06	JORETHANG HEP	2069.2	2300.352	0	231.152	0	1220984
2023-10-06	KHSTPP-I	15027.372	14854.96	0	-172.412	1248875	346569
2023-10-06	KHSTPP-II	26061.426	24897.67	0	-1163.756	5797674	422300
2023-10-06	MPL	23428.053	23503.454	0	75.402	57115	184799
2023-10-06	MTPS-II	8350.355	8327.778	0	-22.577	125696	88101
2023-10-06	NVVN-NEPAL	13352.63	14147.491	0	794.861	52654	5040194
2023-10-06	NKSTPP_U2_INFIRM	0	-99.127	0	-99.127	717600	0
2023-10-06	NKSTPP_U1_INFIRM	14530.737	14622.181	0	91.444	13375	165348
2023-10-06	NPGC	44045.182	43930.8	0	-114.382	729320	593467
2023-10-06	GRIDCO	-52602.129	-52703.568	0	-101.439	10924229	4876489
2023-10-06	RANGIT	1335	1347.956	0	12.956	37914	44630
2023-10-06	RONGNICHU HEP	2091.7	2189.376	0	97.676	1228	375362
2023-10-06	SIKKIM	-1004.941	-859.683	0	145.259	198343	697350
2023-10-06	TALCHER SOLAR	42.048	34.241	0	-7.807	134803	30404
2023-10-06	TUL	0	0	0	0	0	0
2023-10-06	TEESTA	0	0	0	0	0	0
2023-10-06	THEP	2095.2	2587.264	0	492.064	0	1873967
2023-10-06	TPTCL	2728.32	2950.417	0	222.097	0	1672946
2023-10-06	TSTPP	16326.229	15403.704	0	-922.525	2273202	222804
2023-10-06	VAE_ER	-1629.017	0	0	1629.017	0	0
2023-10-06	WBSSETCL	-67246.036	-67255.876	0	-9.84	31282321	8135499
2023-10-07	APNRL	11806.8	11921.454	0	114.654	13658	476898
2023-10-07	NVVN-BD	-20966.954	-20886.909	0	80.045	1393305	2005335
2023-10-07	BARH-II	9700.259	9629.106	0	-71.152	884824	518397
2023-10-07	BARH-I	19377.654	19177.766	0	-199.887	944453	245729
2023-10-07	BSPHCL	-110029.338	-111626.658	0	-1597.32	29487909	6072238
2023-10-07	BRBCL	17104.379	17116.654	0	12.275	238687	353247
2023-10-07	CHUZACHEN	2643.055	2773.123	0	130.068	0	261287
2023-10-07	DARLIPALI	36000.005	35981.055	0	-18.949	157125	110742
2023-10-07	DIKCHU	0	0	0	0	0	0
2023-10-07	DVC	30940.675	29616.827	0	-1323.847	18090708	2278628
2023-10-07	NR	-62924.904	-49112.278	0	13812.626	39852720	196345127
2023-10-07	NER	6618.429	-2320.849	0	-8939.278	80225573	77962
2023-10-07	SR	-6646.008	-58146.277	0	-51500.269	440064910	0
2023-10-07	WR	-12640.512	23422.488	0	36063	0	307029199
2023-10-07	EAST CENTRAL RAILWAY	-143.894	-130.464	0	13.43	376466	316698
2023-10-07	FSTPP - I & II	17197.303	17690.667	0	493.364	846663	2533873
2023-10-07	FSTPP-III	6483.693	6501.95	0	18.258	351483	368000
2023-10-07	GMRKEL	15747.814	15750.4	0	2.586	99145	35981
2023-10-07	HVDC ALIPURDUAR	-10.541	-22.581	0	-12.04	135480	0
2023-10-07	HVDC SASARAM	-19.046	-18.94	0	0.106	6029	3778
2023-10-07	JBVNL	-23433.681	-22695.251	0	738.43	6262857	7901481
2023-10-07	JITPL	12771.309	12830.691	0	59.382	240991	502681
2023-10-07	JORETHANG HEP	2019.75	2187.936	0	168.186	94904	1428141
2023-10-07	KHSTPP-I	16560.003	15464.042	0	-1095.961	8093791	0
2023-10-07	KHSTPP-II	20138.216	20139.237	0	1.02	592949	629420
2023-10-07	MPL	23483.92	23632.509	0	148.589	11323	340884
2023-10-07	MTPS-II	8390.284	8342.922	0	-47.362	361323	104680
2023-10-07	NVVN-NEPAL	13334.128	15081.818	0	1747.691	0	12986311
2023-10-07	NKSTPP_U2_INFIRM	0	-104.619	0	-104.619	882164	0
2023-10-07	NKSTPP_U1_INFIRM	14770.772	14924.291	0	153.519	4896	270128
2023-10-07	NPGC	44156.935	44301.6	0	144.665	476829	911725
2023-10-07	GRIDCO	-54801.555	-55098.098	0	-296.544	16859973	5595375
2023-10-07	RANGIT	1335	1346.663	0	11.663	51041	49670
2023-10-07	RONGNICHU HEP	2231.56	2334.432	0	102.872	2076	431397
2023-10-07	SIKKIM	-880.422	-876.893	0	3.528	672497	539452
2023-10-07	TALCHER SOLAR	38.043	33.09	0	-4.953	71759	18806
2023-10-07	TUL	0	0	0	0	0	0
2023-10-07	TEESTA	0	0	0	0	0	0
2023-10-07	THEP	2095.2	2503.52	0	408.32	0	2872767
2023-10-07	TPTCL	2642.08	2781.279	0	139.199	0	1126566
2023-10-07	TSTPP	10503.999	10541.148	0	37.149	179906	376089
2023-10-07	VAE_ER	-922.848	0	0	922.848	0	0
2023-10-07	WBSSETCL	-74944.976	-72681.64	0	2263.336	1589831	16171531

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 02-10-2023 to 08-10-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-10-08	APNRL	11796.8	11885.673	0	88.873	25000	382166
2023-10-08	NVVN-BD	-21105.65	-20953.163	0	152.487	121787	1198798
2023-10-08	BARH-II	10029.541	9722.497	0	-307.044	1393412	124773
2023-10-08	BARH-I	20257.205	19834.703	0	-422.502	1926591	331516
2023-10-08	BSPHCL	-115573.017	-117549.878	0	-1976.861	28448056	4978230
2023-10-08	BRBCL	21840.086	21625.163	0	-214.923	745175	137724
2023-10-08	CHUZACHEN	2582.16	2760.874	0	178.714	0	296620
2023-10-08	DARLIPALI	36000.075	35900.089	0	-99.985	166432	75336
2023-10-08	DIKCHU	0	0	0	0	0	0
2023-10-08	DVC	41722.921	40219.615	0	-1503.306	15997611	1656389
2023-10-08	NR	-69990.477	-57794.524	0	12195.953	41060000	200567555
2023-10-08	NER	5885.66	448.477	0	-5437.184	51268231	930319
2023-10-08	SR	-5429.621	-58702.497	0	-53272.877	455116438	0
2023-10-08	WR	-19782.425	9940.477	0	29722.902	0	256312560
2023-10-08	EAST CENTRAL RAILWAY	-131.949	-136.192	0	-4.243	277496	167279
2023-10-08	FSTPP - I & II	16739.525	16951.068	0	211.542	353790	1268994
2023-10-08	FSTPP-III	7159.07	7224.205	0	65.135	300263	516225
2023-10-08	GMRKEL	15435.248	15448.363	0	13.116	11573	33650
2023-10-08	HVDC ALIPURDUAR	-10.541	-23.485	0	-12.943	123073	0
2023-10-08	HVDC SASARAM	-19.585	-18.963	0	0.622	1935	4744
2023-10-08	JBVNL	-23483.313	-23478.799	0	4.514	3628704	4291315
2023-10-08	JITPL	21530.755	21060.218	0	-470.537	3657648	303832
2023-10-08	JORETHANG HEP	1954.1	1997.792	0	43.692	1865635	1453276
2023-10-08	KHSTPP-I	17025.014	16707.843	0	-317.171	1714220	161176
2023-10-08	KHSTPP-II	23631.517	23362.51	0	-269.007	1231508	562271
2023-10-08	MPL	23394.549	23495.054	0	100.505	51616	221971
2023-10-08	MTPS-II	8346.919	8321.95	0	-24.969	167749	100000
2023-10-08	NVVN-NEPAL	13283.138	14181.309	0	898.171	207512	6913987
2023-10-08	NKSTPP_U2_INFIRM	0	-103.117	0	-103.117	855005	0
2023-10-08	NKSTPP_U1_INFIRM	14769.998	14865.735	0	95.737	8432	162882
2023-10-08	NPGC	43965.159	43909.2	0	-55.956	677873	613034
2023-10-08	GRIDCO	-55381.993	-54176.964	0	1205.029	3198369	10624972
2023-10-08	RANGIT	1225	1141.798	0	-83.202	197789	34257
2023-10-08	RONGNICHU HEP	2214.06	2314.858	0	100.798	1472	423042
2023-10-08	SIKKIM	-822.335	-665	0	157.335	120802	759805
2023-10-08	TALCHER SOLAR	13.063	38.027	0	24.964	7004	14859
2023-10-08	TUL	0	0	0	0	0	0
2023-10-08	TEESTA	0	0	0	0	0	0
2023-10-08	THEP	2095.2	2451.872	0	356.672	0	1840318
2023-10-08	TPTCL	2461.76	2563.087	0	101.327	679	801904
2023-10-08	TSTPP	12533.562	12536.299	0	2.737	275488	346481
2023-10-08	VAE_ER	-1214.609	0	0	1214.609	0	0
2023-10-08	WBSETCL	-74417.988	-73707.455	0	710.534	7813241	10734563

SUMMARY OF WEEKLY DEVIATION CHARGES : 02-10-2023 to 08-10-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	80694.383	81361.09	0	666.708	211765	2787273
Week total	NVVN-BD	-148404.527	-147771.998	0	632.528	3882741	6867257
Week total	BARH-II	75144.628	72143.406	0	-3011.222	23525282	1675855
Week total	BARH-I	161947.7	155674.955	0	-6272.744	36185108	3009419
Week total	BSPHCL	-731620.241	-728793.995	0	2826.246	96708712	47778152
Week total	BRBCL	129472.233	128390.035	0	-1082.198	4639194	1886017
Week total	CHUZACHEN	14533.095	15148.867	0	615.772	527598	1273223
Week total	DARLIPALI	243455.926	241443.119	0	-2012.807	1343912	437236
Week total	DIKCHU	5467.47	4401	0	-1066.47	12169379	1034040
Week total	DVC	194085.405	183064.258	0	-11021.147	95068606	8816187
Week total	NR	-470026.432	-553431.399	0	-83404.967	638329169	54255567
Week total	NER	15693.985	-42377.792	0	-58071.776	392978788	19254628
Week total	SR	-49983.991	-403968.052	0	-353984.061	2349307386	0
Week total	WR	-323271.965	64290.267	0	387562.241	0	2391561652
Week total	EAST CENTRAL RAILWAY	-1134.367	-1015.728	0	118.639	1388659	1409217
Week total	FSTPP - I & II	143934.265	144323.425	0	389.16	18578686	14594183
Week total	FSTPP-III	49779.546	48102.464	0	-1677.082	11056856	1534961
Week total	GMRKEL	107475.143	107580.799	0	105.656	245484	334176
Week total	HVDC ALIPURDUAR	-88.566	-160.262	0	-71.696	586808	0
Week total	HVDC SASARAM	-118.84	-133.294	0	-14.454	99105	8762
Week total	JBVNL	-152377.764	-151357.326	0	1020.438	34673608	29925902
Week total	JITPL	136830.537	134005.253	0	-2825.283	16335653	2942548
Week total	JORETHANG HEP	13794.95	14822.304	0	1027.354	2814150	7123636
Week total	KHSTPP-I	99182.233	96406.818	0	-2775.415	18973469	2325560
Week total	KHSTPP-II	180930.175	176466.804	0	-4463.37	22140753	2479724
Week total	MPL	161136.408	162323.017	0	1186.609	342014	2760577
Week total	MTPS-II	56887.307	56868.822	0	-18.485	1154100	1054514
Week total	NVVN-NEPAL	92619.655	99124.944	0	6505.289	3180686	44355336
Week total	NKSTPP_U2_INFIRM	0	-720.017	0	-720.017	4385631	0
Week total	NKSTPP_U1_INFIRM	101891.911	102582.561	0	690.65	122614	1303747
Week total	NPGC	303956.24	304012.797	0	56.557	4446320	4591750
Week total	GRIDCO	-370740.376	-364301.646	0	6438.73	47766327	52201828
Week total	RANGIT	9235	9241.585	0	6.585	391544	344556
Week total	RONGNICHU HEP	14987.45	15819.114	0	831.664	4790	3064732
Week total	SIKKIM	-5659.533	-6036.752	0	-377.219	11550122	3555750
Week total	TALCHER SOLAR	167.638	193.749	0	26.112	418441	294857
Week total	TUL	54713.101	50066.48	0	-4646.621	39404622	5240579
Week total	TEESTA	25919.749	26742.742	0	822.993	535674	1431485
Week total	THEP	14597.15	17372.256	0	2775.106	417178	11074867
Week total	TPTCL	16795.48	17935.027	0	1139.547	268813	6545929
Week total	TSTPP	123550.59	122353.173	0	-1197.417	4952658	2729876
Week total	VAE_ER	-33785.265	0	0	33785.265	0	0
Week total	WBSETCL	-444165.309	-432472.081	0	11693.228	45312118	81158041

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 02-10-2023 to 08-10-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	1017.4247	875.3988	142.0259	543676	634582	1178258
2	BARH-I	841.9654	173.4781	668.4873	2109746	48756	2158502
3	Darlipali_NTPC	0	0	0	0	0	0
4	FSTPP I & II	999.4944	264.4074	735.087	2721291	443808	3165099
5	FSTPP-III	298.6697	86.742	211.9277	725005	170389	895394
6	KHSTPP-II	298.5463	2980.0547	-2681.5084	-8280498	1372102	-6908396
7	MPL	160.1588	1096.5362	-936.3774	-2348434	611260	-1737174
8	MTPS-II	22.4974	984.8352	-962.3378	-2884127	470938	-2413189
9	NPGC	405.4244	3425.7466	-3020.3222	-7354485	1219152	-6135333
10	Teesta_V	28.9438	155.3753	-126.4315	-147040	55296	-91744
11	TSTPP-I	49.2876	3542.1985	-3492.9109	-8264227	874578	-7389649
	Total	7220.2034	24914.6961	-17694.4927	-23179093	5900861	-17278232

Notes :

1. (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
2. Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
3. The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 02-10-2023 to 08-10-2023

SRAS Provider	02-Oct-23	03-Oct-23	04-Oct-23	05-Oct-23	06-Oct-23	07-Oct-23	08-Oct-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	132.9	184.8	120.6	14.5	42.8	123.1	2.2
BARH-I	-6.5	22.6	26.5	10.2	-13.6	-14.6	23.4
Darlipali_NTPC	0	0	0	0	0	0	0
FSTPP I & II	81.7	42.6	55.1	33.6	57.9	73.9	95.1
FSTPP-III	118.5	97.6	79.7	75.4	101.4	0	31.9
KHSTPP-II	87	96	74	98.4	106.3	91.2	92.6
MPL	128.2	103.7	96.1	90.2	102.3	98.9	99.2
MTPS-II	97	98.5	94.3	91.8	99.7	98.8	96.3
NPGC	71	72.9	68.5	73.6	69.1	73.6	77.4
Teesta_V	68	0	0	0	0	0	0
TSTPP-I	55.5	57.2	51.1	48	56.8	96.3	100.7

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
Shortfall/Emergency Condition
TRAS Account for Week 02-10-2023 to 08-10-2023

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :

Sr. No	TRAS Provider	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	4050.47	17055719	1635.85	5635830	11419889
2	BARH-I	535.47	1858938	3463.41	9837470	-7978532
3	BRBCL	0	0	2925.35	7042780	-7042780
4	Darlipali_NTPC	0	0	0	0	0
5	FSTPP I & II	878.34	3576776	1577.39	5255548	-1678772
6	FSTPP-III	76.86	289232	892.07	2746594	-2457362
7	KHSTPP-I	0	0	1730.82	5070437	-5070437
8	KHSTPP-II	0	0	5516.9	15332568	-15332568
9	MPL	0	0	2994.44	6759050	-6759050
10	MTPS-II	0	0	1491.15	4022079	-4022079
11	North Karanpura STPS	219.9	347354	0	0	347354
12	NPGC	0	0	4945.77	10838655	-10838655
13	TSTPP-I	0	0	1742.15	3708166	-3708166
	Total	5761.0400	23128019	28915.3	76249178	-53121160

Notes :

A) TRAS settlement account for the week 02-10-2023 to 08-10-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
Shortfall/Emergency Condition
TRAS Account for Week 25-09-2023 to 01-10-2023

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :

Sr. No	TRAS Provider	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	624.34	2628971	3199.42	11022642	-8393671
2	BARH-I	333.03	1156147	10029.42	28487565	-27331418
3	BRBCL	0	0	4115.57	9908235	-9908235
4	Darlipali_NTPC	0	0	0	0	0
5	FSTPP I & II	1495.77	6091075	5913.83	19703699	-13612624
6	FSTPP-III	376.6	1417183	2603.81	8016871	-6599687
7	KHSTPP-I	643.04	2302405	4410.75	12921292	-10618887
8	KHSTPP-II	10.32	35055	12356.8	34342019	-34306964
9	MPL	0	0	4354.5	9828977	-9828977
10	MTPS-II	0	0	2525.18	6811168	-6811168
11	North Karanpura STPS	202.88	320469	0	0	320469
12	NPGC	0	0	11310.36	24786654	-24786654
13	TSTPP-I	0	0	4084.29	8693411	-8693411
	Total	3685.9800	13951305	64903.93	174522532	-160571227

Notes :

A) TRAS settlement account for the week 025-09-2023 to 01-10-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

DSM logic mismatch for the period 05.12.2022-07.02.2023-reg

2 messages

Shishir Kumar Pradhan <shishir.1505@gmail.com>

Mon, Oct 9, 2023 at 5:58 PM

To: Dileep Tiwari <dilip.tiwari@gmail.com>, VSTCLTD <software@vstcltd.com>

Cc: ERPC Commercial <eecom1.erp@gov.in>, SASWAT RANJAN <saswatrj123@gmail.com>, pkderpc@gmail.com




Sir,

While random checking at our end, It was found that DSM logic was not incorporated correctly for the period 05.12.2022-07.02.2023 for buyers with schedule up to 400 MW and over drawl case. The Calculation sheet is attached for your ready reference. Please look into it and do the needful.

--

Regards,

S. K. Pradhan,
Deputy Director,
Eastern Regional Power Committee,
Ministry of Power, Govt. of India,
14, Golf Club Road, Kolkata-700033
M: 8249244719

3 attachments **DSM_Blockwise_Data_2022-12-05-2023-02-07.xlsx**
2941K **16-SM-2022.pdf**
238K **168_reg.pdf**
225K

VSTCLTD <software@vstcltd.com>

Tue, Oct 10, 2023 at 7:10 AM

To: Shishir Kumar Pradhan <shishir.1505@gmail.com>

Cc: ERPC Commercial <eecom1.erp@gov.in>, SASWAT RANJAN <saswatrj123@gmail.com>, pkderpc <pkderpc@gmail.com>

Sir,

The given data checked and DSM calculation program for Buyers (<400MW & Over Drawal) has been corrected as per calculation sheet.


DSM account of all Beneficiaries from 5-Dec-22 to 7-Feb-23 where schedule <= 400MW with Over Drawal is reprocessed at your server and now values matching as per your calculation sheet.

Details attached - please refer sheet named "affected blocks".

With regards,
VSTCLTD

--- On Mon, 09 Oct 2023 17:58:28 +0530 **Shishir Kumar Pradhan** <shishir.1505@gmail.com> wrote ---

[Quoted text hidden]

 **DSM_Blockwise_Data_2022-12-05-2023-02-07-affected-blocks.xlsx**
5876K

Revised DSM and REA file for Dec 2022

ERLDC Final Scheduling <finalschder@grid-india.in> Mon, Sep 18, 2023 at 11:32 AM
 To: "eecom1.erpc@gov.in" <eecom1.erpc@gov.in>, "dsmerpc@gmail.com" <dsmerpc@gmail.com>, "reaerpc@yahoo.co.in" <reaerpc@yahoo.co.in>, "ereb_cea@yahoo.co.in" <ereb_cea@yahoo.co.in>, "shishir.1505@gmail.com" <shishir.1505@gmail.com>, "Saswatj.123@gmail.com" <Saswatj.123@gmail.com>, "Sukumar Sardar (सुकुमार सरदार)" <sukumar@grid-india.in>, "Manas Das (मानस दास)" <manasdas@grid-india.in>, ERLDC MIS <erldcmis@grid-india.in>, ERLDC Commercial <erldcommml@grid-india.in>
 Cc: "Sukumar Sardar (सुकुमार सरदार)" <sukumar@grid-india.in>, "Manas Das (मानस दास)" <manasdas@grid-india.in>, ERLDC MIS <erldcmis@grid-india.in>, ERLDC Commercial <erldcommml@grid-india.in>, Walke Aniket Ramlal <aniket@grid-india.in>, "Sourav Mandal (सौरव मंडल)" <souravmandal@grid-india.in>, "Ankit Jain (अंकित जैन)" <ankitjain@grid-india.in>, Ganesh Kumar <gkumar@grid-india.in>

Sir,

Please find the revised DSM file for December 2022 from google drive link given below:

https://drive.google.com/file/d/1do2TL4JKGItb0h0t_VqFJyOWUJZV7Kf/view?usp=sharing

Please find the revised REA file for December 2022 from google drive link given below:

https://drive.google.com/file/d/1bp_A5oIAO4sXtoTRjUoW6VgUp6rYfb5u/view?usp=sharing

Date	Revised	Changes in	Reason	Schedule revision date	Revised file sent to ERPC (Date)
04-12-2022	DSM & REA	FSTPPP III, WCR, RRAS, SCED, BARH-I	BRBCL - West Central railway schedule schedule revised & AGC data added correctly in BARH-I generator	28-08-2023	18.09.2023
09-12-2022	DSM & REA	FSTPP III, JHARKHAND, RRAS, BARH-I	(FSTPP III-JHARKHAND, ASSAM & GUJRAT) , schedule has been revised by ERLDC & AGC data added correctly in BARH-I generator	28-08-2023	18.09.2023
10-12-2022	DSM & REA	Bihar, Jharkhand, Odisha , West Bengal , FSTPP III, SCED & RRAS	NRLDC & SRLDC revised the REMC schedule & FSTPP III schedule has been revised by ERLDC	09-08-2023	18.09.2023
11-12-2022	DSM & REA	FSTPP III, JHARKHAND, RRAS, SCED	FSTPP III schedule has been revised by ERLDC	09-08-2023	18.09.2023
12-12-2022	DSM & REA	FSTPP III, JHARKHAND, RRAS, SCED	FSTPP III schedule has been revised by ERLDC	09-08-2023	18.09.2023
13-12-2022	DSM & REA	FSTPP III, JHARKHAND, RRAS, SCED	FSTPP III schedule has been revised by ERLDC	09-08-2023	18.09.2023
14-12-2022	DSM & REA	FSTPP III, JHARKHAND, SCED	FSTPP III schedule has been revised by ERLDC	09-08-2023	18.09.2023
15-12-2022	DSM & REA	FSTPP III, JHARKHAND, DVC, WEST BENGAL, ODISHA, SCED	NRLDC revised the REMC schedule & FSTPP III schedule has been revised by ERLDC	09-08-2023	18.09.2023
16-12-2022	DSM & REA	FSTPP III, JHARKHAND, SCED	FSTPP III schedule has been revised by ERLDC	09-08-2023	18.09.2023
17-12-2022	DSM & REA	FSTPP III, JHARKHAND, SCED	FSTPP III schedule has been revised by ERLDC	09-08-2023	18.09.2023
18-12-2022	DSM & REA	FSTPP III, JHARKHAND, SCED	FSTPP III schedule has been revised by ERLDC	09-08-2023	18.09.2023
19-12-2022	DSM & REA	FSTPP III, JHARKHAND, SCED, AGC	FSTPP III schedule has been revised by ERLDC	09-08-2023	18.09.2023
20-12-2022	DSM & REA	FSTPP III, JHARKHAND, SCED, AGC	FSTPP III schedule has been revised by ERLDC	09-08-2023	18.09.2023
21-12-2022	DSM	AGC	AGC	18-09-2023	18.09.2023
22-12-2022	DSM	AGC	AGC	18-09-2023	18.09.2023
23-12-2022	DSM	AGC	AGC	18-09-2023	18.09.2023
24-12-2022	DSM	AGC	AGC	18-09-2023	18.09.2023
25-12-2022	DSM	AGC	AGC	18-09-2023	18.09.2023
26-12-2022	DSM	AGC	AGC	18-09-2023	18.09.2023
27-12-2022	DSM	AGC	AGC	18-09-2023	18.09.2023
28-12-2022	DSM	AGC	AGC	18-09-2023	18.09.2023
29-12-2022	DSM	AGC	AGC	18-09-2023	18.09.2023
30-12-2022	DSM	AGC	AGC	18-09-2023	18.09.2023

31-12-2022

DSM

AGC

AGC

18-09-2023

18.09.2023

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फाइनल शेड्यूलिंग टीम / Final Scheduling Team

पूर्व.भा.प्रे.के / Eastern Regional Load Despatch Centre

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[WARNING: ATTACHMENT(S) MAY CONTAIN MALWARE] Revised DSM and REA data for Jan-2023

ERLDC Final Scheduling <finalschder@grid-india.in> Thu, Oct 5, 2023 at 12:38 PM
 To: "eecom1.erp@gov.in" <eecom1.erp@gov.in>, "dsmerpc@gmail.com" <dsmerpc@gmail.com>, "reaerpc@yahoo.co.in" <reaerpc@yahoo.co.in>, "ereb_cea@yahoo.co.in" <ereb_cea@yahoo.co.in>, "shishir.1505@gmail.com" <shishir.1505@gmail.com>, "Saswatj.123@gmail.com" <Saswatj.123@gmail.com>
 Cc: "Sukumar Sardar (सुकुमार सरदार)" <sukumar@grid-india.in>, "Manas Das (मानस दास)" <manasdas@grid-india.in>, "Ankit Jain (अंकित जैन)" <ankitjain@grid-india.in>, ERLDC MIS <erldcmis@grid-india.in>, ERLDC Commercial <erldcomm@grid-india.in>, "Sourav Mandal (सौरव मंडल)" <souravmandal@grid-india.in>, Atanu Mandal <atanumandal@grid-india.in>, Walke Aniket Ramlal <aniket@grid-india.in>, Samim Mondal <smondal@grid-india.in>, Ganesh Kumar <gkumar@grid-india.in>

Sir,

Please find the revised DSM and REA data for Jan-23 from google drive link given below.

Google drive link for Revised DSM data: https://drive.google.com/file/d/1JOyYWb4svG0r3OqTLEWe_nznAudiin5l/view?usp=sharing

Google drive link for Revised REA data: <https://drive.google.com/file/d/1a04hpMZgDmU6FCAXr1JFMJvZxRkMKNPW/view?usp=sharing>

Revised SRAS Performance sheet: Attached

Summary of changes which are done in Jan23, is given in the table below.

Date	Revised	Changes in	Reason	Schedule revision date	Revised file sent to ERPC (Date)
02-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	19-01-2023	05-10-2023
03-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	19-01-2023	05-10-2023
04-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	19-01-2023	05-10-2023
05-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	19-01-2023	05-10-2023
06-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	19-01-2023	05-10-2023
07-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	19-01-2023	05-10-2023
08-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	19-01-2023	05-10-2023
09-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	04-10-2023	05-10-2023
10-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	04-10-2023	05-10-2023
11-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	04-10-2023	05-10-2023
12-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	04-10-2023	05-10-2023
13-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	04-10-2023	05-10-2023
14-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	04-10-2023	05-10-2023
15-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	04-10-2023	05-10-2023
16-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	04-10-2023	05-10-2023
17-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	04-10-2023	05-10-2023
18-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	04-10-2023	05-10-2023
19-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	04-10-2023	05-10-2023
20-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	04-10-2023	05-10-2023
21-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	04-10-2023	05-10-2023
22-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	04-10-2023	05-10-2023
23-01-2023	DSM	BIHAR, JHARKHAND , ODISHA	WRLDC has revised the REMC schedule	04.10.2023	05-10-2023
24-01-2023	DSM	AGC	AGC DATA REVISED BY NLDC	04-10-2023	05-10-2023
29-01-2023	DSM	BIHAR, JHARKHAND , ODISHA	WRLDC has revised the REMC schedule	04.10.2023	05-10-2023
23-01-2023	REA	BIHAR, JHARKHAND , ODISHA	WRLDC has revised the REMC schedule	04.10.2023	05-10-2023
29-01-2023	REA	BIHAR, JHARKHAND , ODISHA	WRLDC has revised the REMC schedule	04.10.2023	05-10-2023
30-01-2023	REA	BIHAR, JHARKHAND , ODISHA	WRLDC has revised the REMC schedule	04.10.2023	05-10-2023
31-01-2023	REA	BARH, BARH-I, FSTPP I&II, FSTPP III, KHSTPP I, KHSTPP II, NPGC	SCED schedule revised on 09.02.2023	04.10.2023	05-10-2023

सादर धन्यवाद / Thanks & Regards,

फ़ाइनल शेड्यूलिंग टीम / Final Scheduling Team

पूर्व.भा.प्रे.के / Eastern Regional Load Despatch Centre

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4 attachments



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13K

ER_2023-01-09 to 2023-01-15_SRAS2_R1.csv
1K

ER_2023-01-16 to 2023-01-22_SRAS2_R1.csv
1K

ER_2023-01-23 to 2023-01-29_SRAS2_R1.csv
1K

Revised DSM and REA data for Feb-2023

ERLDC Final Scheduling <finalschder@grid-india.in> Mon, Oct 9, 2023 at 6:23 PM
 To: "eecom1.ercp@gov.in" <eecom1.ercp@gov.in>, "dsmerpc@gmail.com" <dsmerpc@gmail.com>, "reaerpc@yahoo.co.in" <reaerpc@yahoo.co.in>, "ereb_cea@yahoo.co.in" <ereb_cea@yahoo.co.in>, "shishir.1505@gmail.com" <shishir.1505@gmail.com>, "Saswatj.123@gmail.com" <Saswatj.123@gmail.com>
 Cc: "Sukumar Sardar (सुकुमार सरदार)" <sukumar@grid-india.in>, "Manas Das (मानस दास)" <manasdas@grid-india.in>, "Ankit Jain (अंकित जैन)" <ankitjain@grid-india.in>, ERLDC MIS <erldcmis@grid-india.in>, ERLDC Commercial <erldcomm1@grid-india.in>, "Sourav Mandal (सौरव मंडल)" <souravmandal@grid-india.in>, Atanu Mandal <atanumandal@grid-india.in>, Walke Aniket Ramlal <aniket@grid-india.in>, Samim Mondal <smondal@grid-india.in>

Sir,

Please find the revised DSM and REA data for Feb-23 from google drive link given below.

Google drive link for Revised DSM data: https://drive.google.com/file/d/1PM10Go9aymclruujJgf24ALg_VrohAex/view?usp=sharing

Google drive link for Revised REA data: <https://drive.google.com/file/d/1cipNFIZnhjVLBT8Q7lca-rqih8pwCP0R/view?usp=sharing>

Summary of changes which are done in Feb 23, is given in the table below.

Date	Revised	Changes in	Reason	Schedule revision date	Revised file sent to ERPC (Date)
01-02-2023	DSM	VSED_IR	NLDC REVISED THE VSED_IR DATA ON 11.02.2023	06-10-2023	09-10-2023
02-02-2023	DSM	VSED_IR	NLDC REVISED THE VSED_IR DATA ON 11.02.2023	06-10-2023	09-10-2023
03-02-2023	DSM	VSED_IR	NLDC REVISED THE VSED_IR DATA ON 11.02.2023	06-10-2023	09-10-2023
04-02-2023	DSM	VSED_IR	NLDC REVISED THE VSED_IR DATA ON 11.02.2023	06-10-2023	09-10-2023
05-02-2023	DSM	VSED_IR	NLDC REVISED THE VSED_IR DATA ON 11.02.2023	06-10-2023	09-10-2023
06-02-2023	DSM	KHSTPP I, KHSTPP II, JHARKHAND	Schedule is automatically revised due to technical issue in WBES.	06-10-2023	09-10-2023
07-02-2023	DSM	FSTPP I&II, KHSTPP I, KHSTPP II, JHARKHAND, BIHAR	Schedule is automatically revised due to technical issue in WBES.	09-10-2023	09-10-2023
08-02-2023	DSM	FSTPP I&II, KHSTPP I, KHSTPP II, JHARKHAND, BIHAR	Schedule is automatically revised due to technical issue in WBES.	09-10-2023	09-10-2023
09-02-2023	DSM	JHARKHAND, KHSTPP I	Schedule is automatically revised due to technical issue in WBES.	09-10-2023	09-10-2023
10-02-2023	DSM	FSTPP I&II, FSTPP III, KHSTPP I, KHSTPP II, JHARKHAND, BIHAR, ODISHA, WB	Schedule is automatically revised due to technical issue in WBES.	09-10-2023	09-10-2023
11-02-2023	DSM	KHSTPP II, JHARKHAND	Schedule is automatically revised due to technical issue in WBES.	09-10-2023	09-10-2023
12-02-2023	DSM	KHSTPP I, KHSTPP II, JHARKHAND	Schedule is automatically revised due to technical issue in WBES.	09-10-2023	09-10-2023

01-02-2023	REA	FSTPP I&II, KHSTPP I, KHSTPP II, NPGC, BIHAR, JHARKHAND	Schedule is automatically revised due to technical issue in WBES.	06-10-2023	09-10-2023
05-02-2023	REA	FSTPP I&II, KHSTPP I, KHSTPP II, BIHAR, JHARKHAND, ODISHA, WEST BENGAL	Schedule is automatically revised due to technical issue in WBES.	06-10-2023	09-10-2023
06-02-2023	REA	KHSTPP I, KHSTPP II, JHARKHAND	Schedule is automatically revised due to technical issue in WBES.	09-10-2023	09-10-2023
07-02-2023	REA	FSTPP I&II, KHSTPP I, KHSTPP II, JHARKHAND, BIHAR	Schedule is automatically revised due to technical issue in WBES.	09-10-2023	09-10-2023
08-02-2023	REA	FSTPP I&II, KHSTPP I, KHSTPP II, JHARKHAND, BIHAR	Schedule is automatically revised due to technical issue in WBES.	09-10-2023	09-10-2023
09-02-2023	REA	JHARKHAND, KHSTPP I	Schedule is automatically revised due to technical issue in WBES.	09-10-2023	09-10-2023

10-02-2023	REA	FSTPP I&II, FSTPP III, KHSTPP I, KHSTPP II, JHARKHAND, BIHAR, ODISHA, WB	Schedule is automatically revised due to technical issue in WBES.	09-10-2023	09-10-2023
11-02-2023	REA	KHSTPP II, JHARKHAND	Schedule is automatically revised due to technical issue in WBES.	09-10-2023	09-10-2023
12-02-2023	REA	KHSTPP I, KHSTPP II, JHARKHAND	Schedule is automatically revised due to technical issue in WBES.	09-10-2023	09-10-2023

सादर धन्यवाद / Thanks & Regards,

फ़ाइनल शेड्यूलिंग टीम / Final Scheduling Team

पूर्व.भा.प्रे.के. / Eastern Regional Load Despatch Centre

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