



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



भूरेण कुटुम्बकम्
ONE EARTH - ONE FAMILY - ONE FUTURE



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: www.erpcc.gov.in

NO: ERPC/COMMERCIAL/ABT-DC/ 915

Date: 02.10.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Account for the period from 18.09.2023 to 24.09.2023

विषय: DSM, SRAS & TRAS Settlement Account for the period from 18.09.2023 to 24.09.2023

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 28.09.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight/ टिप्पणियाँ, यदि कोई हों, एक पखवाड़े के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,


2.10.2023

(N. S. Mondal)
Member Secretary

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

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36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 18-09-2023 to 24-09-2023

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	14.89981	6.72126	8.17855	
BSPHCL	707.48618	334.49642	372.98976	
JBVNL	384.51219	177.83335	206.67884	
DVC	636.49443	60.32051	576.17392	
GRIDCO	101.14309	508.55507		407.41198
SIKKIM	2.49418	48.51319		46.01901
WBSETCL	21.58443	761.56973		739.98530
HVDC SASARAM	0.62509	0.07288	0.55221	
HVDC ALIPURDUAR	0.00105	1.29597		1.29492
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	199.47247	58.91640	140.55607	
NKSTPP	39.78917	9.28182	30.50735	
FSTPP - I & II	170.68687	78.14585	92.54102	
FSTPP-III	41.43844	11.28015	30.15829	
KHSTPP-I	127.36143	17.88202	109.47941	
KHSTPP-II	130.78220	21.99862	108.78358	
TSTPP	38.78103	13.91217	24.86886	
BARH-II	93.71682	37.71821	55.99861	
MTPS-II	15.90118	10.17381	5.72737	
BRBCL	75.03525	12.42638	62.60887	
TEESTA	0.04597	47.47163		47.42566
RANGIT	1.47920	3.45650		1.97730
MPL	8.47386	53.82220		45.34834
NPGC	82.47581	23.70164	58.77417	
DARLIPALI	20.69704	1.77210	18.92494	
CHUZACHEN	6.63993	4.16997	2.46996	
RONGNICHU HEP	0.06364	11.08533		11.02169
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL	4.67416	56.42014		51.74598
APNRL	4.83320	19.70944		14.87624
GMRKEL	2.52437	1.63541	0.88896	
JITPL	36.59776	26.60175	9.99601	
OTHER GENERATORS				
DIKCHU	1.95588	24.62158		22.66570
JORETHANG HEP	0.17792	13.71455		13.53663
THEP		14.98665		14.98665
INTER-REGIONAL				
East-North East	6546.48287		6546.48287	
East-North	2707.80626	7408.00153		4700.19527
East-South	19741.91843		19741.91843	
East-West	7.39359	22967.84798		22960.45439
INTER-NATIONAL				
NVVN-BD	34.71867	54.05869		19.34002

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN-NEPAL	92.00281	289.70738		197.70457
TPTCL	7.91178	46.85590		38.94412
INFIRM GENERATORS				
NKSTPP_U2_INFIRM	43.48856		43.48856	
RE GENERATORS				
TALCHER SOLAR	4.42992	2.68226	1.74766	
Total	32158.99694	33243.43644	28250.49427	29334.93377

Payable To The Pool (A) :	28250.49427
Receivable From The Pool (B) :	29334.93377
ER Deviation & AS Pool Balance (A-B) :	-1084.43950

(All figures in Rs. Lakhs)

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 18-09-2023 to 24-09-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-09-18	APNRL	10927.75	10987.564	0	59.814	86274	317769
2023-09-18	NVVN-BD	-21654.083	-21830.909	0	-176.826	869521	158822
2023-09-18	BARH-II	20426.739	20088.314	0	-338.426	1507686	438438
2023-09-18	BARH-I	17790.027	18349.322	0	559.295	2931152	1814985
2023-09-18	BSPHCL	-145174.275	-147363.796	0	-2189.521	11385318	1377705
2023-09-18	BRBCL	19496.398	19286.109	0	-210.289	710908	235585
2023-09-18	CHUZACHEN	1747.925	1632.893	0	-115.032	329744	51554
2023-09-18	DARLIPALI	36000	35679.468	0	-320.532	323765	9979
2023-09-18	DIKCHU	1632.66	1679.455	0	46.795	34249	95086
2023-09-18	DVC	26324.782	24249.948	0	-2074.834	8488397	235303
2023-09-18	NR	-88760.365	-43800.777	0	44959.589	0	187406821
2023-09-18	NER	-2637.389	-18806.607	0	-16169.218	67477990	0
2023-09-18	SR	-11003.151	-57839.957	0	-46836.805	184761879	0
2023-09-18	WR	9629.103	35411.399	0	25782.296	739359	103447021
2023-09-18	EAST CENTRAL RAILWAY	-219.664	-147.552	0	72.112	47810	139491
2023-09-18	FSTPP - I & II	23961.023	23404.681	0	-556.342	4088362	1919289
2023-09-18	FSTPP-III	8274.051	8177.246	0	-96.805	487233	182046
2023-09-18	GMRKEL	14620.2	14612.291	0	-7.909	43488	28873
2023-09-18	HVDC ALIPURDUAR	-27.639	-23.435	0	4.205	51	13665
2023-09-18	HVDC SASARAM	-14.643	-19.844	0	-5.201	21680	0
2023-09-18	JBVNL	-30889.716	-31729.637	0	-839.921	6359429	930424
2023-09-18	JITPL	26243.96	26226.618	0	-17.342	408612	289430
2023-09-18	JORETHANG HEP	1651.5	1679.072	0	27.572	0	104834
2023-09-18	KHSTPP-I	9842.99	9735.357	0	-107.633	732354	416175
2023-09-18	KHSTPP-II	29300.941	29146.614	0	-154.327	892730	500506
2023-09-18	MPL	21753.479	22353.054	0	599.575	28699	1316042
2023-09-18	MTPS-II	7472.109	7412.242	0	-59.867	319310	176425
2023-09-18	NVVN-NEPAL	5767.865	3966.327	0	-1801.538	8174262	437986
2023-09-18	NKSTPP_U2_INFIRM	0	-121.912	0	-121.912	521125	0
2023-09-18	NKSTPP_U1_INFIRM	13714.5	13741.476	0	26.976	26999	76641
2023-09-18	NPGC	41525.03	41028.109	0	-496.921	1441566	323253
2023-09-18	GRIDCO	-56347.499	-54764.705	0	1582.794	1744916	5916974
2023-09-18	RANGIT	1314	1348.805	0	34.805	19140	83699
2023-09-18	RONGNICHU HEP	1508.75	1593.248	0	84.498	0	96482
2023-09-18	SIKKIM	-1314.441	-1092.007	0	222.434	54688	480314
2023-09-18	TALCHER SOLAR	41.26	39.183	0	-2.077	59523	37083
2023-09-18	TUL	24687.1	24900.8	0	213.7	0	800470
2023-09-18	TEESTA	12180	12837.418	0	657.418	402	681021
2023-09-18	THEP	1787	1816.288	0	29.288	0	107666
2023-09-18	TPTCL	1573.88	1668.343	0	94.463	0	381693
2023-09-18	TSTPP	21615.332	21290.349	0	-324.983	814053	169701
2023-09-18	VAE_ER	-13071.452	0	0	13071.452	0	0
2023-09-18	WBSETCL	-74971.536	-71761.056	0	3210.48	158431	7874469
2023-09-19	APNRL	10683.768	10757.6	0	73.832	45727	336610
2023-09-19	NVVN-BD	-21566.381	-21446.618	0	119.763	1153515	1167992
2023-09-19	BARH-II	22710.497	22489.197	0	-221.301	1080456	393102
2023-09-19	BARH-I	12856.124	12503.458	0	-352.667	1569149	219773
2023-09-19	BSPHCL	-141011.495	-143213.682	0	-2202.187	19488613	2056837
2023-09-19	BRBCL	20989.241	20765.382	0	-223.859	769610	228963
2023-09-19	CHUZACHEN	1519.48	1538.563	0	19.083	19761	42626
2023-09-19	DARLIPALI	36000.003	35894.651	0	-105.352	145105	34967
2023-09-19	DIKCHU	1660.68	1725.455	0	64.775	10387	304676
2023-09-19	DVC	21209.862	18988.246	0	-2221.616	14275201	196680
2023-09-19	NR	-103447.751	-55206.059	0	48241.692	0	255162411
2023-09-19	NER	84.129	-17381.635	0	-17465.764	89453754	0
2023-09-19	SR	-9416.276	-61822.927	0	-52406.651	279578277	0
2023-09-19	WR	1119.591	29296.052	0	28176.461	0	140197128
2023-09-19	EAST CENTRAL RAILWAY	-168.272	-133.152	0	35.12	120655	141702
2023-09-19	FSTPP - I & II	20024.984	19433.152	0	-591.831	2936829	696174
2023-09-19	FSTPP-III	9018.39	8753.175	0	-265.215	1315448	107201
2023-09-19	GMRKEL	14215.5	14214.982	0	-0.518	30015	27419
2023-09-19	HVDC ALIPURDUAR	-27.639	-22.742	0	4.897	0	19879
2023-09-19	HVDC SASARAM	-17.854	-20.079	0	-2.225	11848	238
2023-09-19	JBVNL	-29625.193	-31023.483	0	-1398.29	9360388	651194
2023-09-19	JITPL	25110.21	24988.363	0	-121.847	1110729	290686
2023-09-19	JORETHANG HEP	1588.5	1617.6	0	29.1	0	118659
2023-09-19	KHSTPP-I	13685.888	13427.701	0	-258.188	1221376	289809
2023-09-19	KHSTPP-II	30515.207	30366.249	0	-148.958	1257504	468382
2023-09-19	MPL	22667.84	23000.436	0	332.596	65434	741019
2023-09-19	MTPS-II	7857.281	7809.214	0	-48.067	299732	148133
2023-09-19	NVVN-NEPAL	9199.64	9917.818	0	718.178	514595	2600136
2023-09-19	NKSTPP_U2_INFIRM	0	-135.692	0	-135.692	592958	0
2023-09-19	NKSTPP_U1_INFIRM	13927.672	13849.619	0	-78.053	587868	115101
2023-09-19	NPGC	43046.979	42838.8	0	-208.179	813056	320933
2023-09-19	GRIDCO	-49795.438	-48239.226	0	1556.212	1048584	7593740
2023-09-19	RANGIT	1320	1350.51	0	30.51	21309	75444
2023-09-19	RONGNICHU HEP	1789.75	1805.632	0	15.882	0	60519

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 18-09-2023 to 24-09-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-09-19	SIKKIM	-1527.109	-1234.151	0	292.958	1072	1072936
2023-09-19	TALCHER SOLAR	35.23	32.511	0	-2.719	73955	37001
2023-09-19	TUL	23146.8	23265.745	0	118.945	0	451413
2023-09-19	TEESTA	12162	12814.327	0	652.327	378	675020
2023-09-19	THEP	1763.5	1808.896	0	45.396	0	165722
2023-09-19	TPTCL	1530.025	1609.924	0	79.899	0	344780
2023-09-19	TSTPP	21643.55	21284.77	0	-358.781	860220	95287
2023-09-19	VAE_ER	-14396.891	0	0	14396.891	0	0
2023-09-19	WBSETCL	-64178.433	-60205.63	0	3972.803	53980	13972832
2023-09-20	APNRL	11806.983	11861.091	0	54.108	32138	222967
2023-09-20	NVVN-BD	-19755.427	-19547.854	0	207.573	267628	921574
2023-09-20	BARH-II	25353.245	25010.967	0	-342.278	1480394	187020
2023-09-20	BARH-I	13873.73	13086.305	0	-787.425	2854681	211111
2023-09-20	BSPHCL	-141279.022	-141682.364	0	-403.342	17851661	5540064
2023-09-20	BRBCL	18676.6	18338.109	0	-338.491	972612	113696
2023-09-20	CHUZACHEN	1625.575	1629.802	0	4.227	62682	46154
2023-09-20	DARLIPALI	36000.019	35783.658	0	-216.361	244819	28482
2023-09-20	DIKCHU	1970.92	2019.182	0	48.262	105065	320222
2023-09-20	DVC	17989.458	15757.241	0	-2232.217	14111645	241414
2023-09-20	NR	-103885.943	-64163.526	0	39722.418	0	217623703
2023-09-20	NER	1994.314	-16577.824	0	-18572.138	106863747	0
2023-09-20	SR	-9309.254	-67106.806	0	-57797.551	325902474	0
2023-09-20	WR	-27017.279	9624.46	0	36641.739	0	209958926
2023-09-20	EAST CENTRAL RAILWAY	-147.071	-166.736	0	-19.665	361545	67259
2023-09-20	FSTPP - I & II	24183.544	23513.464	0	-670.08	3399522	776880
2023-09-20	FSTPP-III	9315.81	9212.244	0	-103.565	521304	164699
2023-09-20	GMRKEL	15747.95	15711.127	0	-36.823	86594	9978
2023-09-20	HVDC ALIPURDUAR	-27.639	-22.675	0	4.965	39	22619
2023-09-20	HVDC SASARAM	-18.992	-19.821	0	-0.829	6233	276
2023-09-20	JBVNL	-29071.303	-30252.079	0	-1180.776	8717769	1371797
2023-09-20	JITPL	25250.76	25249.382	0	-1.378	431485	367119
2023-09-20	JORETHANG HEP	1758	1816.512	0	58.512	621	262470
2023-09-20	KHSTPP-I	15923.684	15645.645	0	-278.039	1119449	268472
2023-09-20	KHSTPP-II	33048.288	32689.059	0	-359.229	1450082	298773
2023-09-20	MPL	23412.945	23553.054	0	140.109	41276	290159
2023-09-20	MTPS-II	8368.378	8302.52	0	-65.858	236873	36404
2023-09-20	NVVN-NEPAL	9234.64	9739.491	0	504.851	490529	2748266
2023-09-20	NKSTPP_U2_INFIRM	0	-139.3	0	-139.3	676065	0
2023-09-20	NKSTPP_U1_INFIRM	14770.8	14854.791	0	83.991	8160	132589
2023-09-20	NPGC	44097.97	43881.832	0	-216.138	621226	163690
2023-09-20	GRIDCO	-38652.854	-36598.592	0	2054.262	1000004	9966369
2023-09-20	RANGIT	1335	1348.865	0	13.865	20942	47373
2023-09-20	RONGNICHU HEP	1610	1638.72	0	28.72	153	122077
2023-09-20	SIKKIM	-1419.278	-1209.081	0	210.197	10195	765682
2023-09-20	TALCHER SOLAR	29.52	21.992	0	-7.528	137725	36515
2023-09-20	TUL	23325.65	23511.2	0	185.55	0	782245
2023-09-20	TEESTA	12192	12924.145	0	732.145	391	794781
2023-09-20	THEP	1939	1972.992	0	33.992	0	154508
2023-09-20	TPTCL	1515.57	1617.336	0	101.766	0	445351
2023-09-20	TSTPP	22177.875	22006.66	0	-171.216	438719	72535
2023-09-20	VAE_ER	-7438.583	0	0	7438.583	0	0
2023-09-20	WBSETCL	-59524.543	-56213.343	0	3311.199	88508	13184400
2023-09-21	APNRL	10975.05	11000.509	0	25.459	105005	212459
2023-09-21	NVVN-BD	-21546.708	-21390.254	0	156.454	74709	799597
2023-09-21	BARH-II	25249.983	24924.352	0	-325.631	1250670	202881
2023-09-21	BARH-I	13915.506	13323.793	0	-591.713	2332119	337015
2023-09-21	BSPHCL	-125346.71	-124010.296	0	1336.414	7441931	5582238
2023-09-21	BRBCL	20800.131	20367.127	0	-433.004	1138821	152743
2023-09-21	CHUZACHEN	1889.7	1924.723	0	35.023	168084	66744
2023-09-21	DARLIPALI	36000.014	35571.576	0	-428.438	432267	13215
2023-09-21	DIKCHU	1987.5	2059.909	0	72.409	27918	422225
2023-09-21	DVC	30989.596	29702.017	0	-1287.579	8174226	979425
2023-09-21	NR	-110927.793	-103699.688	0	7228.105	25114442	66335750
2023-09-21	NER	4996.002	-11390.713	0	-16386.716	107616004	0
2023-09-21	SR	-13890.301	-72803.44	0	-58913.139	370149746	0
2023-09-21	WR	-75594.492	-3729.049	0	71865.442	0	451827498
2023-09-21	EAST CENTRAL RAILWAY	-156.822	-154.192	0	2.63	213712	111232
2023-09-21	FSTPP - I & II	28765.454	28501.977	0	-263.477	1577491	726115
2023-09-21	FSTPP-III	9671.146	9534.568	0	-136.577	521990	100074
2023-09-21	GMRKEL	15748.45	15754.982	0	6.532	15330	22255
2023-09-21	HVDC ALIPURDUAR	-27.639	-22.402	0	5.238	0	21758
2023-09-21	HVDC SASARAM	-19.597	-19.756	0	-0.158	3787	1706
2023-09-21	JBVNL	-27359.754	-27703.638	0	-343.884	6708628	2298868
2023-09-21	JITPL	25632.52	25558.691	0	-73.829	796445	438241
2023-09-21	JORETHANG HEP	1928.64	1982.816	0	54.176	17170	284389
2023-09-21	KHSTPP-I	15887.106	15207.085	0	-680.021	2213154	146643
2023-09-21	KHSTPP-II	31044.665	30275.655	0	-769.01	3604019	175381

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 18-09-2023 to 24-09-2023

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2023-09-21	MPL	23246.52	23515.236	0	268.716	32745	559583
2023-09-21	MTPS-II	8131.472	8054.416	0	-77.056	258517	77039
2023-09-21	NVVN-NEPAL	9204.638	11277.6	0	2072.962	0	5457606
2023-09-21	NKSTPP_U2_INFIRM	0	-122.871	0	-122.871	767673	0
2023-09-21	NKSTPP_U1_INFIRM	7536.875	6384.471	0	-1152.404	1767668	69989
2023-09-21	NPGC	43901.82	43477.484	0	-424.336	993208	147597
2023-09-21	GRIDCO	-36219.157	-34656.516	0	1562.641	1484863	7883518
2023-09-21	RANGIT	1335	1345.523	0	10.523	18882	39367
2023-09-21	RONGNICHU HEP	1633.75	1697.792	0	64.042	1059	195561
2023-09-21	SIKKIM	-1328.723	-1197.339	0	131.384	100872	566164
2023-09-21	TALCHER SOLAR	21.608	24.04	0	2.433	24071	39629
2023-09-21	TUL	27419.735	27647.054	0	227.319	95983	1367794
2023-09-21	TEESTA	12216.6	13016.873	0	800.273	0	788798
2023-09-21	THEP	2180.5	2266.144	0	85.644	0	267168
2023-09-21	TPTCL	2352.49	2694.401	0	341.911	126767	871564
2023-09-21	TSTPP	21959.32	21721.048	0	-238.272	543125	84510
2023-09-21	VAE_ER	-12848.466	0	0	12848.466	0	0
2023-09-21	WBSETCL	-51707.096	-49042.87	0	2664.226	248659	11255370
2023-09-22	APNRL	10876.505	10928.364	0	51.859	87897	286719
2023-09-22	NVVN-BD	-21638.267	-21513.091	0	125.176	140210	849298
2023-09-22	BARH-II	22809.545	22572.287	0	-237.257	1665495	840774
2023-09-22	BARH-I	25599.975	24780.912	0	-819.063	4602034	1252620
2023-09-22	BSPHCL	-106356.213	-104028.889	0	2327.324	1401070	8500416
2023-09-22	BRBCL	19351.373	18993.018	0	-358.355	1369848	344955
2023-09-22	CHUZACHEN	2004.94	2042.966	0	38.026	0	66412
2023-09-22	DARLIPALI	35925.012	35674.165	0	-250.846	292649	16888
2023-09-22	DIKCHU	2026.5	2139.364	0	112.864	5642	376139
2023-09-22	DVC	36737.187	36196.422	0	-540.765	5099032	2302966
2023-09-22	NR	-119168.178	-131900.607	0	-12732.429	92374849	4717695
2023-09-22	NER	6860.997	-10496.912	0	-17357.909	108252384	0
2023-09-22	SR	-19180.168	-74160.868	0	-54980.701	335969714	0
2023-09-22	WR	-106344.506	-14527.365	0	91817.141	0	546967590
2023-09-22	EAST CENTRAL RAILWAY	-132.925	-149.088	0	-16.163	265769	47728
2023-09-22	FSTPP - I & II	25892.543	25833.637	0	-58.905	1679846	1217524
2023-09-22	FSTPP-III	9411.953	9299.053	0	-112.9	600487	209284
2023-09-22	GMRKEL	15747.7	15736.8	0	-10.9	36820	15643
2023-09-22	HVDC ALIPURDUAR	-27.639	-22.496	0	5.144	0	23433
2023-09-22	HVDC SASARAM	-19.348	-19.437	0	-0.089	2464	1297
2023-09-22	JBVNL	-26917.518	-26180.273	0	737.245	3262776	4717216
2023-09-22	JITPL	25673.52	25710.182	0	36.662	405788	483972
2023-09-22	JORETHANG HEP	1858	1928.544	0	70.544	0	290267
2023-09-22	KHSTPP-I	14863.281	14363.082	0	-500.199	1926250	164525
2023-09-22	KHSTPP-II	30864.096	30058.324	0	-805.772	3026738	334498
2023-09-22	MPL	22865.9	23188.472	0	322.573	28871	683799
2023-09-22	MTPS-II	8032.535	7997.4	0	-35.135	235071	118265
2023-09-22	NVVN-NEPAL	10037.138	11874.036	0	1836.899	0	6185103
2023-09-22	NKSTPP_U2_INFIRM	0	-141.4	0	-141.4	730755	0
2023-09-22	NKSTPP_U1_INFIRM	13625.557	13716.563	0	91.006	17193	141935
2023-09-22	NPGC	43313.9	43042.195	0	-271.705	1057799	314815
2023-09-22	GRIDCO	-40245.137	-38509.66	0	1735.477	1620443	7838257
2023-09-22	RANGIT	1335	1343.807	0	8.807	20087	42760
2023-09-22	RONGNICHU HEP	1625	1650.752	0	25.752	0	102916
2023-09-22	SIKKIM	-1387.391	-1248.112	0	139.279	5088	689498
2023-09-22	TALCHER SOLAR	22.263	24.376	0	2.113	41302	44477
2023-09-22	TUL	27242.898	27389.091	0	146.193	101100	853546
2023-09-22	TEESTA	12192	12788.436	0	596.436	1988	657573
2023-09-22	THEP	2077.835	2132.768	0	54.933	0	242080
2023-09-22	TPTCL	2335.095	2650.535	0	315.44	71564	806538
2023-09-22	TSTPP	21950.19	21800.85	0	-149.34	443056	100699
2023-09-22	VAE_ER	-19616.114	0	0	19616.114	0	0
2023-09-22	WBSETCL	-50284.845	-47842.935	0	2441.91	268108	11864360
2023-09-23	APNRL	10473.668	10558.327	0	84.66	50065	332757
2023-09-23	NVVN-BD	-21850.381	-21667.418	0	182.963	87210	1041609
2023-09-23	BARH-II	22700.314	22535.428	0	-164.886	1286867	794374
2023-09-23	BARH-I	24824.008	24603.517	0	-220.492	2663911	1350038
2023-09-23	BSPHCL	-93630.32	-90398.417	0	3231.903	2151319	8961769
2023-09-23	BRBCL	11735.251	11293.091	0	-442.16	1343865	120000
2023-09-23	CHUZACHEN	2148.54	2216.208	0	67.668	6890	108688
2023-09-23	DARLIPALI	35820	35627.654	0	-192.346	278002	27395
2023-09-23	DIKCHU	2499.6	2637.818	0	138.218	102	575883
2023-09-23	DVC	29340.57	28257.663	0	-1082.906	7866147	1133981
2023-09-23	NR	-101287.116	-115020.655	0	-13733.539	85062692	4927876
2023-09-23	NER	4263.033	-14109.056	0	-18372.089	93776995	0
2023-09-23	SR	-14554.843	-68227.858	0	-53673.016	260003119	0
2023-09-23	WR	-98539.091	-8347.268	0	90191.823	0	436434552
2023-09-23	EAST CENTRAL RAILWAY	-157.243	-171.264	0	-14.021	236354	57054
2023-09-23	FSTPP - I & II	29256.159	29076.208	0	-179.951	1995525	1302466

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 18-09-2023 to 24-09-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-09-23	FSPPP-III	9391.844	9341.173	0	-50.671	440559	235901
2023-09-23	GMRKEL	14425.35	14426.545	0	1.195	32480	29040
2023-09-23	HVDC ALIPURDUAR	-26.448	-22.135	0	4.313	15	13153
2023-09-23	HVDC SASARAM	-19.782	-19.134	0	0.648	1117	2626
2023-09-23	JBVNL	-27203.381	-26708.853	0	494.529	2323447	3631057
2023-09-23	JITPL	25361.02	25454.254	0	93.234	170790	484873
2023-09-23	JORETHANG HEP	2238.66	2304.48	0	65.82	0	226972
2023-09-23	KHSTPP-I	14662.616	14250.071	0	-412.545	1606254	216440
2023-09-23	KHSTPP-II	28477.543	28240.924	0	-236.619	1020792	265502
2023-09-23	MPL	18888.133	19272.982	0	384.849	543304	1175039
2023-09-23	MTPS-II	7293.144	7352.426	0	59.282	101250	266991
2023-09-23	NVVN-NEPAL	11259.638	14098.036	0	2838.399	0	6694060
2023-09-23	NKSTPP_U2_INFIRM	0	-129.245	0	-129.245	527847	0
2023-09-23	NKSTPP_U1_INFIRM	7863.5	7734.299	0	-129.201	1539504	230404
2023-09-23	NPGC	39849.103	39881.468	0	32.366	523510	635441
2023-09-23	GRIDCO	-55543.205	-54316.98	0	1226.225	1853142	5882336
2023-09-23	RANGIT	1335	1339.195	0	4.195	25217	32352
2023-09-23	RONGNICHU HEP	2111.5	2207.136	0	95.636	0	408036
2023-09-23	SIKKIM	-1257.712	-1101.154	0	156.558	37005	723185
2023-09-23	TALCHER SOLAR	30.168	31.761	0	1.593	36016	47476
2023-09-23	TUL	31088.675	31204.581	0	115.906	189736	840303
2023-09-23	TEESTA	12192	12803.963	0	611.963	391	661074
2023-09-23	THEP	2483.62	2571.424	0	87.804	0	331104
2023-09-23	TPTCL	2401.98	2729.729	0	327.749	0	991665
2023-09-23	TSTPP	20800.074	20781.94	0	-18.134	381951	391792
2023-09-23	VAE_ER	-20470.794	0	0	20470.794	0	0
2023-09-23	WBSETCL	-52887.549	-50256.854	0	2630.695	182051	10600201

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement
From 18-09-2023 to 24-09-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-09-24	APNRL	10079.148	10120.582	0	41.434	76214	261664
2023-09-24	NVVN-BD	-21187.172	-21178.182	0	8.991	879073	466976
2023-09-24	BARH-II	17925.226	18170.165	0	244.939	1100113	915233
2023-09-24	BARH-I	23480.189	23141.035	0	-339.155	2994201	706097
2023-09-24	BSPHCL	-99161.198	-99407.73	0	-246.532	11028705	1430613
2023-09-24	BRBCL	13533.853	13090.4	0	-443.453	1197861	46696
2023-09-24	CHUZACHEN	1973.74	1971.312	0	-2.428	76832	34819
2023-09-24	DARLIPALI	33131.295	33029.636	0	-101.658	353097	46286
2023-09-24	DIKCHU	2499.6	2589.182	0	89.582	12225	367927
2023-09-24	DVC	23778.693	22146.899	0	-1631.794	5634795	942281
2023-09-24	NR	-90470.773	-100610.222	0	-10139.45	68228642	4625897
2023-09-24	NER	1990.346	-14898.811	0	-16889.157	81207413	0
2023-09-24	SR	-11214.487	-62172.326	0	-50957.84	217826634	0
2023-09-24	WR	-78969.198	6546.361	0	85515.559	0	407952083
2023-09-24	EAST CENTRAL RAILWAY	-154.016	-169.584	0	-15.568	244135	107661
2023-09-24	FSTPP - I & II	23850.156	24106.303	0	256.147	1391113	1176137
2023-09-24	FSTPP-III	7889.381	7883.224	0	-6.157	256824	128810
2023-09-24	GMRKEL	12869.7	12884.218	0	14.518	7710	30333
2023-09-24	HVDC ALIPURDUAR	-27.623	-22.034	0	5.588	0	15091
2023-09-24	HVDC SASARAM	-16.733	-18.81	0	-2.077	15379	1144
2023-09-24	JBVNL	-26899.911	-24894.724	0	2005.187	1718782	4182779
2023-09-24	JITPL	25414.2	25451.563	0	37.363	335927	305854
2023-09-24	JORETHANG HEP	2251.535	2280.096	0	28.561	0	83864
2023-09-24	KHSTPP-I	11735.559	10787.422	0	-948.137	3917305	286140
2023-09-24	KHSTPP-II	27230.768	26732.319	0	-498.449	1826354	156820
2023-09-24	MPL	19774.434	20087.6	0	313.165	107057	616579
2023-09-24	MTPS-II	6845.17	6990.538	0	145.368	139366	194123
2023-09-24	NVVN-NEPAL	11994.14	13460.8	0	1466.66	20896	4847582
2023-09-24	NKSTPP_U2_INFIRM	0	-135.811	0	-135.811	532431	0
2023-09-24	NKSTPP_U1_INFIRM	12538.499	12711.374	0	172.875	31525	161524
2023-09-24	NPGC	35171.062	34331.894	0	-839.168	2797215	464435
2023-09-24	GRIDCO	-56676.31	-55419.634	0	1256.676	1362357	5774314
2023-09-24	RANGIT	1335	1339.547	0	4.547	22343	24655
2023-09-24	RONGNICHU HEP	2118	2147.136	0	29.136	5152	122942
2023-09-24	SIKKIM	-1021.757	-832.143	0	189.614	40498	553539
2023-09-24	TALCHER SOLAR	27.593	23.543	0	-4.049	70400	26045
2023-09-24	TUL	28177.763	28299.927	0	122.164	80597	546243
2023-09-24	TEESTA	12192	12784.473	0	592.473	1047	488896
2023-09-24	THEP	2496.86	2579.488	0	82.628	0	230416
2023-09-24	TPTCL	2670.5	2725.098	0	54.598	592848	843999
2023-09-24	TSTPP	18636.329	18731.45	0	95.122	396979	476694
2023-09-24	VAE_ER	-19770.19	0	0	19770.19	0	0
2023-09-24	WBSETCL	-49272.272	-47226.886	0	2045.386	1158706	7405343

SUMMARY OF WEEKLY DEVIATION CHARGES : 18-09-2023 to 24-09-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	75822.87	76214.036	0	391.166	483320	1970944
Week total	NVVN-BD	-149198.42	-148574.326	0	624.094	3471867	5405869
Week total	BARH-II	157175.55	155790.71	0	-1384.84	9371682	3771821
Week total	BARH-I	132339.561	129788.342	0	-2551.219	19947247	5891640
Week total	BSPHCL	-851959.233	-850105.174	0	1854.06	70748618	33449642
Week total	BRBCL	124582.847	122133.235	0	-2449.612	7503525	1242638
Week total	CHUZACHEN	12909.9	12956.467	0	46.567	663993	416997
Week total	DARLIPALI	248876.343	247260.809	0	-1615.534	2069704	177210
Week total	DIKCHU	14277.46	14850.363	0	572.903	195588	2462158
Week total	DVC	186370.147	175298.436	0	-11071.712	63649443	6032051
Week total	NR	-717947.92	-614401.534	0	103546.386	270780626	740800153
Week total	NER	17551.431	-103661.559	0	-121212.99	654648287	0
Week total	SR	-88568.48	-464134.183	0	-375565.703	1974191843	0
Week total	WR	-375715.872	54274.589	0	429990.461	739359	2296784798
Week total	EAST CENTRAL RAILWAY	-1136.013	-1091.568	0	44.445	1489981	672126
Week total	FSTPP - I & II	175933.862	173869.423	0	-2064.439	17068687	7814585
Week total	FSTPP-III	62972.575	62200.684	0	-771.892	4143844	1128015
Week total	GMRKEL	103374.85	103340.944	0	-33.906	252437	163541
Week total	HVDC ALIPURDUAR	-192.268	-157.919	0	34.349	105	129597
Week total	HVDC SASARAM	-126.95	-136.88	0	-9.93	62509	7288
Week total	JBVNL	-197966.777	-198492.687	0	-525.911	38451219	17783335
Week total	JITPL	178686.19	178639.053	0	-47.137	3659776	2660175
Week total	JORETHANG HEP	13274.835	13609.12	0	334.285	17792	1371455
Week total	KHSTPP-I	96601.125	93416.363	0	-3184.762	12736143	1788202
Week total	KHSTPP-II	210481.508	207509.145	0	-2972.364	13078220	2199862
Week total	MPL	152609.252	154970.835	0	2361.583	847386	5382220
Week total	MTPS-II	54000.089	53918.756	0	-81.333	1590118	1017381
Week total	NVVN-NEPAL	66697.698	74334.108	0	7636.411	9200281	28970738
Week total	NKSTPP_U2_INFIRM	0	-926.23	0	-926.23	4348856	0
Week total	NKSTPP_U1_INFIRM	83977.403	82992.592	0	-984.811	3978917	928182

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 18-09-2023 to 24-09-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	NPGC	290905.865	288481.782	0	-2424.083	8247581	2370164
Week total	GRIDCO	-333479.599	-322505.313	0	10974.286	10114309	50855507
Week total	RANGIT	9309	9416.251	0	107.251	147920	345650
Week total	RONGNICHU HEP	12396.75	12740.416	0	343.666	6364	1108533
Week total	SIKKIM	-9256.411	-7913.987	0	1342.423	249418	4851319
Week total	TALCHER SOLAR	207.64	197.406	0	-10.234	442992	268226
Week total	TUL	185088.62	186218.398	0	1129.778	467416	5642014
Week total	TEESTA	85326.6	89969.635	0	4643.035	4597	4747163
Week total	THEP	14728.315	15148	0	419.685	0	1498665
Week total	TPTCL	14379.54	15695.365	0	1315.825	791178	4685590
Week total	TSTPP	148782.672	147617.068	0	-1165.604	3878103	1391217
Week total	VAE_ER	-107612.489	0	0	107612.489	0	0
Week total	WBSETCL	-402826.273	-382549.574	0	20276.7	2158443	76156973

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 18-09-2023 to 24-09-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	2985.496900	2522.894400	462.602500	1770842	2754196	4525038
2	BARH-I	204.340700	290.161300	-85.820600	-270850	155437	-115413
3	Darlipali_NTPC	0.000000	0.000000	0.000000	0	0	0
4	FSTPP I & II	1351.072400	1237.905300	113.167100	418945	628078	1047023
5	FSTPP-III	378.614100	333.460400	45.153700	154471	245570	400041
6	KHSTPP-II	801.404500	2365.048200	-1563.643700	-4828532	1112909	-3715623
7	MPL	434.611100	1555.006600	-1120.395500	-2809952	933416	-1876536
8	MTPS-II	69.797400	737.539000	-667.741600	-2001223	341668	-1659555
9	NPGC	792.028900	3566.192100	-2774.163200	-6755088	1691568	-5063520
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	25.445900	2207.581400	-2182.135500	-5162933	890989	-4271944
	Total	7042.8119	14815.7887	-7772.9768	-19484320	8753831	-10730489

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 18-09-2023 to 24-09-2023

SRAS Provider	18-Sep-23	19-Sep-23	20-Sep-23	21-Sep-23	22-Sep-23	23-Sep-23	24-Sep-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	196.30	172.00	186.80	183.30	225.30	201.30	156.80
BARH-I	-22.70	111.60	-18.70	51.50	159.40	121.90	254.80
Darlipali_NTPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FSTPP I & II	79.90	77.60	60.30	8.50	12.90	23.60	71.60
FSTPP-III	79.80	71.70	21.70	52.80	33.50	90.00	141.70
KHSTPP-II	78.60	42.70	109.10	98.30	71.90	71.30	89.40
MPL	122.60	108.20	99.40	96.00	102.10	94.40	90.90
MTPS-II	80.10	100.70	75.90	88.70	99.50	95.50	70.80
NPGC	86.10	78.20	71.10	81.30	77.40	77.60	85.90
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	95.30	76.00	80.60	93.30	77.10	66.60	78.00

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
Shortfall/Emergency Condition
TRAS Account for Week 18-09-2023 to 24-09-2023

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :

Sr. No	TRAS Provider	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	1253.32	5277480	14274.25	49177646	-43900166
2	BARH-I	529.08	1836754	11059.85	31414398	-29577644
3	BRBCL	0	0	4530.81	9276833	-9276833
4	Darlipali_NTPC	0	0	2868.74	2721287	-2721287
5	FSTPP I & II	0	0	18046.64	60127795	-60127795
6	FSTPP-III	184.41	693953	6497.95	20006538	-19312585
7	KHSTPP-I	1219.78	4367422	7178.1	21028244	-16660822
8	KHSTPP-II	1422.71	4832661	12882.07	35801849	-30969188
9	MPL	132.94	366755	6329.98	14288031	-13921276
10	MTPS-II	0	0	3062.67	8260940	-8260940
11	North Karanpura STPS	11.91	18813	672.69	869385	-850572
12	NPGC	347.64	931154	10482.82	22973100	-22041946
13	TSTPP-I	0	0	2791.76	5942261	-5942261
	Total	5101.7900	18324993	100678.33	281888307	-263563314

Notes :

A) TRAS settlement account for the week 18-09-2023 to 24-09-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.