



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्  
ONE EARTH - ONE FAMILY - ONE FUTURE



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: [www.erpc.gov.in](http://www.erpc.gov.in)

NO: ERPC/COMMERCIAL/ABT-DC/ 989

Date: 19.10.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Account for the period from 25.09.2023 to 01.10.2023 and Deviation of Bhutan Power for August 2023 and September 2023.

विषय: 25.09.2023 से 01.10.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता और अगस्त 2023 और सितंबर 2023 के लिए भूटान पावर का विचलन।

Sir/महोदय,

Statement of Deviation charges for the week and Deviation of Bhutan Power for August 2023 & September 2023 has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

सप्ताह के लिए विचलन शुल्क का विवरण और अगस्त 2023 और सितंबर 2023 के लिए भूटान पावर का विचलन सीईआरसी (डीएसएम और संबंधित मामले) विनियमन, 2022 के अनुसार तैयार किया गया है। 05.12.2022 और माननीय सीईआरसी स्वप्रेरणा से याचिका संख्या 16/एसएम/2022, 01//एसएम/2023 और 05/एसएम/2023 में दिशा-निर्देश 01/07/2023 से लागू किया गया। क्रमशः 28.12.2022, 08.02.2023 और 10.04.2023।

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

प्रसून डे  
(P.K De) 19.10.23

SUPERINTENDING ENGINEER

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2<sup>nd</sup> Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### ABT based Deviation Charge Account

From 25-09-2023 to 01-10-2023

As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28.12.2022 & 08.02.2023 & 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payble	Receivable	Payable	Receivable
<b>BENEFICIARIES OF EASTERN REGION</b>				
EAST CENTRAL RAILWAY	17.92305	9.98692	7.93613	
BSPHCL	1616.30456	325.38788	1290.91668	
JBVNL	497.49489	175.37305	322.12184	
DVC	296.61451	655.73333		359.11882
GRIDCO	233.77149	550.21701		316.44552
SIKKIM	29.09516	35.17927		6.08411
WBSETCL	520.26377	867.30888		347.04511
HVDC SASARAM	0.85147	0.12092	0.73055	
HVDC ALIPURDUAR	3.79741	0.02658	3.77083	
<b>GENERATORS (TARIFF UNDER SEC 62 or 63)</b>				
BARH-I	170.59274	79.55173	91.04101	
CHUZACHEN	0.90687	8.77632		7.86945
RONGNICHU HEP	0.01119	8.97723		8.96604
NKSTPP	0.75432	15.01401		14.25969
FSTPP - I & II	242.07328	64.79392	177.27936	
FSTPP-III	75.17150	12.30354	62.86796	
KHSTPP-I	209.91999	26.88773	183.03226	
KHSTPP-II	130.11758	27.04271	103.07487	
TSTPP	25.23237	27.11109		1.87872
BARH-II	79.55815	27.51840	52.03975	
MTPS-II	17.98171	10.28350	7.69821	
BRBCL	49.17834	24.47937	24.69897	
TEESTA	0.28871	37.20309		36.91438
RANGIT	9.58401	3.89178	5.69223	
MPL	4.88665	161.16247		156.27582
NPGC	39.84227	50.44046		10.59819
DARLIPALI	17.00036	5.07981	11.92055	
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
TUL	0.26531	150.98364		150.71833
APNRL	1.57522	67.61271		66.03749
GMRKEL	1.92106	41.35116		39.43010
JITPL	57.66865	148.90168		91.23303
<b>OTHER GENERATORS</b>				
DIKCHU	11.30639	22.29735		10.99096
JORETHANG HEP	2.62818	18.14967		15.52149
THEP	1.19602	20.74636		19.55034
<b>INTER-REGIONAL</b>				
East-North East	5680.76001		5680.76001	
East-North	2823.98251	11108.26793		8284.28542
East-South	16260.05626		16260.05626	
East-West	697.80889	12420.63983		11722.83094
<b>INTER-NATIONAL</b>				
NVVN-BD	812.94915	55.58881	757.36034	
NVVN-NEPAL	139.46568	254.93808		115.47240
TPTCL		45.91010		45.91010
<b>INFIRM GENERATORS</b>				
NKSTPP_U2_INFIRM	48.42927		48.42927	
<b>RE GENERATORS</b>				
TALCHER SOLAR	3.34005	1.49675	1.84330	
<b>TOTAL</b>	<b>30832.56900</b>	<b>27566.73507</b>	<b>25093.27038</b>	<b>21827.43645</b>

Payable To The Pool (A) :	25093.27038
Receivable From The Pool (B) :	21827.43645
Differential Amount ArisingER Deviation & AS Pool Balance (A-B) :	3265.83393

**EASTERN REGIONAL POWER COMMITTEE**  
**KOLKATA**

**Settlement of Deviation of Bhutan Power from Schedule for the month of SEPTEMBER'2023**

Generators	SCH(MWH)	ACT(MWH)	DEV(MWH)	DEV CHARGE( Rs.)
CHUKKA HEP	45325.000	172579.196	127254.196	324498200
KURICHHU HEP	21432.500	6583.745	-14848.755	-33112724
TALA HEP	459976.250	262307.581	-197668.669	-440801132
MANGDECHHU HEP	340487.500	421668.316	81180.816	334464962
<b>TOTAL</b>	<b>867221.250</b>	<b>863138.838</b>	<b>-4082.412</b>	<b>185049306</b>

CONSTITUENTS	CHUKHHA HEP		KIRUCHHI HEP		TALA HEP		MANGDECHHU HEP		Adjusted DEV Charge For CHPC, KHPC, THPC, MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
BSPHCL	34.48	1118.98473	5.68	-18.79705	25.50	-1124.04289	39.52	1321.69690	1297.84169
JUVNL	10.37	336.40248	0.91	-3.01301	11.46	-505.15810	1.31	43.83712	-127.93151
DVC	10.37	336.50463	50.00	-165.56362	5.54	-244.20383	0.00	0.00000	-73.26281
GRIDCO	14.61	474.17647	1.02	-3.37158	4.25	-187.34048	10.80	361.10985	644.57425
SIKKIM	1.88	61.12654	0.02	-0.06880	0.00	0.00000	0.03	1.00105	62.05879
WBSETCL	28.28	917.78715	42.37	-140.31318	38.25	-1686.06433	28.33	947.69386	39.10350
NR(THPC)	0.00	0.00000	0.00	0.00000	15	-661.20170	0.00	0.00000	-661.20170
NER(MHEP)	0.00	0.00000	0.00	0.00000	0.00	0.00000	20.01	669.31085	669.31085
<b>TOTAL</b>	<b>100.00</b>	<b>3244.98200</b>	<b>100.00</b>	<b>-331.12724</b>	<b>100.00</b>	<b>-4408.01132</b>	<b>100.00</b>	<b>3344.64962</b>	<b>1850.49306</b>

(+) Means receivable from ER DSM pool

(-) Means Payable to ER DSM Pool

**EASTERN REGIONAL POWER COMMITTEE**  
**KOLKATA**

Settlement of Deviation of Bhutan Power from Schedule for the month of SEPTEMBER'2023

CONSTITUENTS	NR(TALA HEP)		Adjusted DEV Charge For THPC(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
UTTAR PRADESH	4.41	-194.39330	-194.39330
RAJASTAN	1.47	-64.79777	-64.79777
J & K	1.77	-78.02180	-78.02180
HARYANA	1.47	-64.79777	-64.79777
PUNJAB	2.94	-129.59553	-129.59553
DELHI	2.94	-129.59553	-129.59553
<b>TOTAL</b>	<b>15.00</b>	<b>-661.20170</b>	<b>-661.20170</b>

(+) Means receivable from NR DSM pool

(-) Means Payable to NR DSM Pool

CONSTITUENTS	NER(MANGDECHHU HEP)		Adjusted DEV Charge For MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
ASSAM	20.02	669.59885	669.59885
<b>TOTAL</b>	<b>20.02</b>	<b>669.59885</b>	<b>669.59885</b>

(+) Means receivable from NER DSM pool

(-) Means Payable to NER DSM Pool

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL\_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023

**ERPC, Kolkata**

**Day-wise schedule, actual and Deviation charge statement**

From 25-09-2023 to 01-10-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-09-25	APNRL	10659.335	10743.491	0	84.156	52479	359847
2023-09-25	NVVN-BD	-21991.072	-21848.291	0	142.782	20779	832224
2023-09-25	BARH-II	11896.321	11964.096	0	67.775	666977	761198
2023-09-25	BARH-I	22734.388	22999.54	0	265.152	3515723	2833668
2023-09-25	BSPHCL	-107388.004	-108191.699	0	-803.695	11068631	3146440
2023-09-25	BRBCL	13851.894	13364	0	-487.894	1920281	287044
2023-09-25	CHUZACHEN	1666.72	1701.802	0	35.082	16	62351
2023-09-25	DARLIPALI	35940.098	35917.937	0	-22.16	96638	58203
2023-09-25	DIKCHU	2288.4	2293.091	0	4.691	243307	256843
2023-09-25	DVC	25061.084	24878.058	0	-183.026	3383014	2455054
2023-09-25	NR	-92207.441	-88448.031	0	3759.41	17520612	47334290
2023-09-25	NER	-9.601	-14783.566	0	-14773.965	75539320	0
2023-09-25	SR	-9873.594	-59835.501	0	-49961.907	238292480	0
2023-09-25	WR	-63459.839	9473.562	0	72933.401	0	320856426
2023-09-25	EAST CENTRAL RAILWAY	-170.656	-164.64	0	6.016	286942	134806
2023-09-25	FSTPP - I & II	26332.204	26264.513	0	-67.69	1750626	1224869
2023-09-25	FSTPP-III	8364.195	8331.668	0	-32.527	510349	266634
2023-09-25	GMRKEL	12248.008	12259.345	0	11.338	12160	31454
2023-09-25	HVDC ALIPURDUAR	-18.113	-22.356	0	-4.243	38024	2658
2023-09-25	HVDC SASARAM	-16.403	-19.344	0	-2.941	18759	41
2023-09-25	JBVNL	-25554.669	-25898.727	0	-344.058	5170524	2914479
2023-09-25	JITPL	25651.32	25753.018	0	101.698	102939	546889
2023-09-25	JORETHANG HEP	1902	1940.672	0	38.672	18973	213093
2023-09-25	KHSTPP-I	12235.954	11593.846	0	-642.108	3738917	472106
2023-09-25	KHSTPP-II	27477.631	26928.247	0	-549.384	2668674	598004
2023-09-25	MPL	20605.553	21141.418	0	535.865	124462	1239598
2023-09-25	MTPS-II	7062.923	7104.932	0	42.009	193547	302748
2023-09-25	NVVN-NEPAL	12634.14	13022.254	0	388.114	261385	2009088
2023-09-25	NKSTPP_U2_INFIRM	0	-131.793	0	-131.793	645151	0
2023-09-25	NKSTPP_U1_INFIRM	14383.995	14528.301	0	144.306	10238	221237
2023-09-25	NPGC	40697.029	40782.072	0	85.043	788223	785671
2023-09-25	GRIDCO	-56647.916	-54981.745	0	1666.171	1167678	7420600
2023-09-25	RANGIT	1335	1348.794	0	13.794	22063	50846
2023-09-25	RONGNICHU HEP	1686.25	1720.064	0	33.814	0	147653
2023-09-25	SIKKIM	-1375.694	-1202.125	0	173.57	58992	515029
2023-09-25	TALCHER SOLAR	36.915	31.776	0	-5.139	70857	18052
2023-09-25	TUL	24958.433	25138.472	0	180.04	3675	818916
2023-09-25	TEESTA	12192	12814.363	0	622.363	761	733620
2023-09-25	THEP	2172	2184.544	0	12.544	105570	171731
2023-09-25	TPTCL	2551.92	2756.61	0	204.69	0	1000166
2023-09-25	TSTPP	20552.914	20696.707	0	143.793	175529	541884
2023-09-25	VAE_ER	-21158.312	0	0	21158.312	0	0
2023-09-25	WBSETCL	-66103.593	-63608.45	0	2495.143	94831	11687716
2023-09-26	APNRL	11193.46	11272.509	0	79.049	24075	311491
2023-09-26	NVVN-BD	-21858.918	-21748.436	0	110.481	123765	595465
2023-09-26	BARH-II	12911.034	12867.912	0	-43.122	413967	284545
2023-09-26	BARH-I	26055.463	25199.796	0	-855.667	4171752	1115378
2023-09-26	BSPHCL	-120396.701	-122284.24	0	-1887.539	19184276	2237898
2023-09-26	BRBCL	18075.576	18047.854	0	-27.722	463873	385294
2023-09-26	CHUZACHEN	1636.2	1684.57	0	48.37	1322	60795
2023-09-26	DARLIPALI	35722.607	35672.617	0	-49.99	158087	98084
2023-09-26	DIKCHU	2084.2	1916.455	0	-167.745	842400	31541
2023-09-26	DVC	34556.806	34149.43	0	-407.376	4984615	2381950
2023-09-26	NR	-114699.679	-99786.69	0	14912.989	1214577	85314993
2023-09-26	NER	-1374.497	-15158.911	0	-13784.414	69929289	0
2023-09-26	SR	-9094.223	-56850.74	0	-47756.517	229873212	0
2023-09-26	WR	-45220.8	3359.041	0	48579.841	0	230993916
2023-09-26	EAST CENTRAL RAILWAY	-170.717	-152.272	0	18.445	131981	126952
2023-09-26	FSTPP - I & II	31125.685	30169.94	0	-955.746	4373395	368375
2023-09-26	FSTPP-III	10104.174	9857.587	0	-246.587	1065556	62989
2023-09-26	GMRKEL	15725.13	15744	0	18.87	23798	43144
2023-09-26	HVDC ALIPURDUAR	-15.817	-23.167	0	-7.35	42679	0
2023-09-26	HVDC SASARAM	-16.719	-19.609	0	-2.89	14733	219
2023-09-26	JBVNL	-26095.416	-26889.471	0	-794.055	6012079	496751
2023-09-26	JITPL	25522.2	25535.709	0	13.509	434085	469593
2023-09-26	JORETHANG HEP	1764	1804.928	0	40.928	0	174361
2023-09-26	KHSTPP-I	13743.627	13196.72	0	-546.908	3028689	663982
2023-09-26	KHSTPP-II	31820.899	31476.995	0	-343.904	1617112	438383
2023-09-26	MPL	23506.985	23545.018	0	38.033	95448	126569
2023-09-26	MTPS-II	8373.465	8267.024	0	-106.441	368080	48904
2023-09-26	NVVN-NEPAL	11411.64	11493.018	0	81.378	1074400	1084037
2023-09-26	NKSTPP_U2_INFIRM	0	-148.229	0	-148.229	614733	0
2023-09-26	NKSTPP_U1_INFIRM	14770.8	14934.083	0	163.283	0	247033
2023-09-26	NPGC	44190.363	43955.127	0	-235.236	876622	122718
2023-09-26	GRIDCO	-54215.544	-52962.959	0	1252.585	1633464	5722284
2023-09-26	RANGIT	1335	1355.957	0	20.957	30810	64623
2023-09-26	RONGNICHU HEP	1562.5	1585.024	0	22.524	305	104843

**ERPC, Kolkata**

**Day-wise schedule, actual and Deviation charge statement**

From 25-09-2023 to 01-10-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-09-26	SIKKIM	-1667.062	-1331.274	0	335.788	11769	833029
2023-09-26	TALCHER SOLAR	38.89	36.14	0	-2.751	40209	15289
2023-09-26	TUL	23354.4	23540	0	185.6	0	777581
2023-09-26	TEESTA	12192	12817.491	0	625.491	0	711587
2023-09-26	THEP	1934	1963.2	0	29.2	0	120120
2023-09-26	TPTCL	2179.275	2342.166	0	162.891	0	596089
2023-09-26	TSTPP	21849.235	21895.772	0	46.536	223049	427373
2023-09-26	VAE_ER	-6086.561	0	0	6086.561	0	0
2023-09-26	WBSETCL	-70167.895	-68498.365	0	1669.529	1280713	7859233
2023-09-27	APNRL	11806.793	11900.509	0	93.716	15288	385708
2023-09-27	NVVN-BD	-21350.179	-21195.345	0	154.834	401248	985121
2023-09-27	BARH-II	12955.206	12841.573	0	-113.634	724369	231120
2023-09-27	BARH-I	22219.268	21849.009	0	-370.259	3431255	1482404
2023-09-27	BSPHCL	-129617.485	-132551.707	0	-2934.222	25558945	702431
2023-09-27	BRBCL	17812.237	17847.563	0	35.326	374132	520578
2023-09-27	CHUZACHEN	1920.18	1973.443	0	53.263	6005	94299
2023-09-27	DARLIPALI	35715.096	35610.602	0	-104.494	233159	107044
2023-09-27	DIKCHU	1773.57	1864.182	0	90.612	11045	433317
2023-09-27	DVC	42215.904	41228.802	0	-987.102	8714109	1086616
2023-09-27	NR	-119759.241	-89726.872	0	30032.37	468839	204246656
2023-09-27	NER	-3223.115	-16510.644	0	-13287.529	85504340	0
2023-09-27	SR	-606.816	-51010.596	0	-50403.78	291380410	0
2023-09-27	WR	-20961.428	16719.162	0	37680.589	1583354	206516192
2023-09-27	EAST CENTRAL RAILWAY	-174.047	-155.344	0	18.703	260417	224440
2023-09-27	FSTPP - I & II	31197.621	31094.322	0	-103.298	1864903	1328392
2023-09-27	FSTPP-III	10050.524	9838.259	0	-212.265	1001710	41057
2023-09-27	GMRKEL	15705.745	15714.327	0	8.582	43821	45513
2023-09-27	HVDC ALIPURDUAR	-16.311	-24.514	0	-8.202	62301	0
2023-09-27	HVDC SASARAM	-19.801	-19.749	0	0.052	3736	3259
2023-09-27	JBVNL	-27758.179	-28447.134	0	-688.955	10571073	2291923
2023-09-27	JITPL	20033.453	19293.527	0	-739.925	3944285	441176
2023-09-27	JORETHANG HEP	1881	1990.464	0	109.464	12068	445512
2023-09-27	KHSTPP-I	15797.754	15449.613	0	-348.14	2664872	598212
2023-09-27	KHSTPP-II	32788.973	32349.865	0	-439.109	1884128	123891
2023-09-27	MPL	23496.861	23576.472	0	79.611	26373	206865
2023-09-27	MTPS-II	8362.98	8301.12	0	-61.86	286400	80453
2023-09-27	NVVN-NEPAL	11299.138	11523.709	0	224.571	4645685	4544558
2023-09-27	NKSTPP_U2_INFIRM	0	-143.332	0	-143.332	806414	0
2023-09-27	NKSTPP_U1_INFIRM	14770.8	14912.605	0	141.805	6744	248939
2023-09-27	NPGC	44189.78	44282.945	0	93.165	300208	545510
2023-09-27	GRIDCO	-54620.147	-53852.957	0	767.19	6540438	6454336
2023-09-27	RANGIT	1090	1084.222	0	-5.778	190036	58763
2023-09-27	RONGNICHU HEP	1460	1522.816	0	62.816	0	313992
2023-09-27	SIKKIM	-1413.248	-1371.842	0	41.406	242987	353877
2023-09-27	TALCHER SOLAR	37.54	32.257	0	-5.283	69458	18019
2023-09-27	TUL	23825.6	24050.036	0	224.436	22856	1386385
2023-09-27	TEESTA	12192	12822.145	0	630.145	0	795399
2023-09-27	THEP	1836.5	1867.904	0	31.404	0	186558
2023-09-27	TPTCL	1988.665	2123.613	0	134.948	0	672730
2023-09-27	TSTPP	21875.425	21913.09	0	37.665	298399	491730
2023-09-27	VAE_ER	-6061.55	0	0	6061.55	0	0
2023-09-27	WBSETCL	-83482.163	-81027.425	0	2454.738	917045	15143555
2023-09-28	APNRL	11806.468	11892.436	0	85.969	22213	336891
2023-09-28	NVVN-BD	-21412.668	-21191.782	0	220.886	9351	1360908
2023-09-28	BARH-II	13785.106	13600.309	0	-184.796	982317	233878
2023-09-28	BARH-I	13720.884	13676.89	0	-43.993	424791	223647
2023-09-28	BSPHCL	-135647.447	-137698.293	0	-2050.846	20755373	2750416
2023-09-28	BRBCL	19200.052	19120.218	0	-79.834	469803	209043
2023-09-28	CHUZACHEN	1744.84	1770.979	0	26.139	26513	58065
2023-09-28	DARLIPALI	35857.656	35688.812	0	-168.845	361212	46430
2023-09-28	DIKCHU	1736.85	1796.455	0	59.605	6830	320676
2023-09-28	DVC	43335.953	43231.134	0	-104.819	4155193	2991971
2023-09-28	NR	-117174.958	-78441.887	0	38733.071	0	261839033
2023-09-28	NER	-5318.554	-19386.338	0	-14067.784	92969632	0
2023-09-28	SR	-5643.386	-46880.436	0	-41237.05	256885043	0
2023-09-28	WR	3822.507	20757.441	0	16934.934	8496083	102788964
2023-09-28	EAST CENTRAL RAILWAY	-153.883	-190.976	0	-37.093	399074	59535
2023-09-28	FSTPP - I & II	34126.55	33359.128	0	-767.423	3851276	521197
2023-09-28	FSTPP-III	10767.816	10529.672	0	-238.144	1086848	105268
2023-09-28	GMRKEL	15599.583	15601.236	0	1.654	34167	26360
2023-09-28	HVDC ALIPURDUAR	-16.311	-25.217	0	-8.905	63898	0
2023-09-28	HVDC SASARAM	-19.878	-20.143	0	-0.265	4916	1964
2023-09-28	JBVNL	-29254.153	-30217.761	0	-963.607	10752073	2312274
2023-09-28	JITPL	23683.75	23968.509	0	284.759	32409	1157777
2023-09-28	JORETHANG HEP	1887.06	1952.416	0	65.356	0	291401
2023-09-28	KHSTPP-I	17236.722	16345.968	0	-890.754	3595636	38335
2023-09-28	KHSTPP-II	33217.266	32652.625	0	-564.641	2075631	35899



ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 25-09-2023 to 01-10-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-09-28	MPL	23455.511	23550	0	94.489	26931	209213
2023-09-28	MTPS-II	8416.786	8341.55	0	-75.236	280929	23866
2023-09-28	NVVN-NEPAL	11357.89	11817.891	0	460.001	1198888	3928792
2023-09-28	NKSTPP_U2_INFIRM	0	-135.475	0	-135.475	655412	0
2023-09-28	NKSTPP_U1_INFIRM	14770.8	14885.22	0	114.42	2589	176431
2023-09-28	NPGC	44068.883	44040.981	0	-27.902	585993	418603
2023-09-28	GRIDCO	-53978.7	-52949.805	0	1028.895	5094406	8085349
2023-09-28	RANGIT	1065	1012.764	0	-52.236	566233	38217
2023-09-28	RONGNICHU HEP	1474	1508.512	0	34.512	0	117101
2023-09-28	SIKKIM	-1380.403	-1319.354	0	61.048	226648	502131
2023-09-28	TALCHER SOLAR	36.308	34.524	0	-1.783	61571	30590
2023-09-28	TUL	22448.15	22729.673	0	281.523	0	1264986
2023-09-28	TEESTA	12192	12759.236	0	567.236	9006	645287
2023-09-28	THEP	1923.5	1989.92	0	66.42	0	190324
2023-09-28	TPTCL	1816.92	1977.966	0	161.046	0	658486
2023-09-28	TSTPP	22139.231	22012.223	0	-127.008	473861	162021
2023-09-28	VAE_ER	-3902.931	0	0	3902.931	0	0
2023-09-28	WASETCL	-93240.634	-91540.823	0	1699.81	7519564	11942901
2023-09-29	APNRL	11757.635	11956.8	0	199.165	3981	735446
2023-09-29	NVVN-BD	-21709.228	-21594.109	0	115.119	515262	959988
2023-09-29	BARH-II	13177.763	13081.676	0	-96.088	794136	294101
2023-09-29	BARH-I	14001.304	13769.851	0	-231.453	1450756	256608
2023-09-29	BSPHCL	-141500.913	-142816.736	0	-1315.823	29478773	5483928
2023-09-29	BRBCL	16017.823	15876.582	0	-141.241	580657	258987
2023-09-29	CHUZACHEN	1687.86	1703.443	0	15.583	24639	47949
2023-09-29	DARLIPALI	35643.758	35418.866	0	-224.892	407743	64495
2023-09-29	DIKCHU	1546.31	1580.727	0	34.417	7677	287712
2023-09-29	DVC	44551.798	44432.245	0	-119.553	4640982	4455244
2023-09-29	NR	-119227.768	-74677.888	0	44549.88	0	323362738
2023-09-29	NER	-7050.074	-20770.549	0	-13720.475	95939415	0
2023-09-29	SR	-2732.355	-39936.253	0	-37203.898	244880919	0
2023-09-29	WR	19718.037	26723.856	0	7005.819	45765755	67951153
2023-09-29	EAST CENTRAL RAILWAY	-154.178	-162.56	0	-8.382	332716	134264
2023-09-29	FSTPP - I & II	26961.105	26761.085	0	-200.019	1958983	843587
2023-09-29	FSTPP-III	9510.847	9285.205	0	-225.642	1435249	155272
2023-09-29	GMRKEL	15747.18	15760	0	12.82	11618	36263
2023-09-29	HVDC ALIPURDUAR	-16.311	-26.714	0	-10.403	86087	0
2023-09-29	HVDC SASARAM	-19.533	-20.545	0	-1.012	11079	1789
2023-09-29	JBVNL	-27428.865	-28495.827	0	-1066.962	11236727	1024978
2023-09-29	JITPL	24626.32	24611.054	0	-15.266	1148345	782029
2023-09-29	JORETHANG HEP	1695	1730.496	0	35.496	4433	237415
2023-09-29	KHSTPP-I	16072.032	15237.99	0	-834.042	4123664	239597
2023-09-29	KHSTPP-II	33022.809	32281.533	0	-741.276	2953705	130647
2023-09-29	MPL	23410.162	23482.872	0	72.71	100003	206703
2023-09-29	MTPS-II	8321.209	8256.46	0	-64.749	254250	66285
2023-09-29	NVVN-NEPAL	11769.138	11673.745	0	-95.392	2884418	1290756
2023-09-29	NKSTPP_U2_INFIRM	0	-121.317	0	-121.317	848285	0
2023-09-29	NKSTPP_U1_INFIRM	14770.8	14912.19	0	141.39	2639	226502
2023-09-29	NPGC	44010.923	43863.6	0	-147.323	660796	273855
2023-09-29	GRIDCO	-58875.577	-58276.423	0	599.154	7243169	8100255
2023-09-29	RANGIT	1335	1341.869	0	6.869	24206	38116
2023-09-29	RONGNICHU HEP	1296.75	1333.536	0	36.786	678	142494
2023-09-29	SIKKIM	-1290.076	-1315.241	0	-25.165	1018424	550926
2023-09-29	TALCHER SOLAR	32.425	30.268	0	-2.157	47936	25566
2023-09-29	TUL	21840.6	21962.036	0	121.436	0	761595
2023-09-29	TEESTA	11184	11524.545	0	340.545	3045	377197
2023-09-29	THEP	1699.375	1729.696	0	30.321	0	208520
2023-09-29	TPTCL	1758.855	1885.474	0	126.619	0	822337
2023-09-29	TSTPP	22071.656	21902.654	0	-169.003	510568	134013
2023-09-29	VAE_ER	-6336.093	0	0	6336.093	0	0
2023-09-29	WASETCL	-86453.969	-82094.955	0	4359.014	205077	23010712
2023-09-30	APNRL	10661.035	10764.364	0	103.329	39487	414929
2023-09-30	NVVN-BD	-21494.336	-21340.727	0	153.609	49247	825175
2023-09-30	BARH-II	12655.194	12593.878	0	-61.315	775870	418296
2023-09-30	BARH-I	12643.487	12517.758	0	-125.729	1815910	429687
2023-09-30	BSPHCL	-114598.225	-108975.706	0	5622.519	8131627	18124730
2023-09-30	BRBCL	14893.19	14876.363	0	-16.826	513007	420936
2023-09-30	CHUZACHEN	1636.4	1653.677	0	17.277	32192	53048
2023-09-30	DARLIPALI	35810.11	35719.61	0	-90.499	225423	85217
2023-09-30	DIKCHU	1621.02	1652.909	0	31.889	13172	253658
2023-09-30	DVC	41677.1	42053.124	0	376.025	3783537	6719606
2023-09-30	NR	-114991.607	-86600.843	0	28390.765	4178759	188729082
2023-09-30	NER	-6935.967	-20882.241	0	-13946.274	89575187	0
2023-09-30	SR	-1998.267	-41908.25	0	-39909.983	234480818	0
2023-09-30	WR	-25262.078	-4699.085	0	20562.993	13935696	121552575
2023-09-30	EAST CENTRAL RAILWAY	-181.131	-176.576	0	4.555	224035	204737
2023-09-30	FSTPP - I & II	25327.976	25302.247	0	-25.73	2690786	1371077

**ERPC, Kolkata**

Day-wise schedule, actual and Deviation charge statement  
From 25-09-2023 to 01-10-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-09-30	FSPPP-III	6992.191	7055.208	0	63.017	224737	391746
2023-09-30	GMRKEL	15120.255	15110.691	0	-9.564	66542	46215
2023-09-30	HVDC ALIPURDUAR	-16.311	-23.303	0	-6.992	51862	0
2023-09-30	HVDC SASARAM	-14.46	-19.224	0	-4.764	31073	0
2023-09-30	JBVNL	-23750.565	-22492.412	0	1258.153	2715264	6740678
2023-09-30	JITPL	25781.495	25897.163	0	115.668	104803	592274
2023-09-30	JORETHANG HEP	1561.5	1621.152	0	59.652	227343	347455
2023-09-30	KHSTPP-I	11111.778	10577.237	0	-534.541	2273568	214670
2023-09-30	KHSTPP-II	29402.326	29323.923	0	-78.403	868922	605549
2023-09-30	MPL	21862.536	22300.509	0	437.973	115448	958884
2023-09-30	MTPS-II	7510.78	7523.854	0	13.074	242755	239814
2023-09-30	NVVN-NEPAL	11704.89	12641.018	0	936.128	3881793	5448640
2023-09-30	NKSTPP_U2_INFIRM	0	-124.898	0	-124.898	798095	0
2023-09-30	NKSTPP_U1_INFIRM	14595.163	14686.679	0	91.516	32890	188619
2023-09-30	NPGC	40690.409	41371.09	0	680.681	404966	1900822
2023-09-30	GRIDCO	-55055.126	-52765.878	0	2289.249	924899	11171219
2023-09-30	RANGIT	1148.75	1150.55	0	1.8	102208	49543
2023-09-30	RONGNICHU HEP	1343	1360.896	0	17.896	136	71640
2023-09-30	SIKKIM	-1315.41	-1250.142	0	65.268	320744	754251
2023-09-30	TALCHER SOLAR	28.438	29.206	0	0.769	42369	42159
2023-09-30	TUL	20075.7	20230.109	0	154.409	0	833864
2023-09-30	TEESTA	10764	11067.345	0	303.345	0	304571
2023-09-30	THEP	1647.75	1679.168	0	31.418	14032	207255
2023-09-30	TPTCL	1723.085	1887.285	0	164.2	0	841201
2023-09-30	TSTPP	21330.419	21247.289	0	-83.13	510669	421109
2023-09-30	VAE_ER	-13420.195	0	0	13420.195	0	0
2023-09-30	WBSETCL	-60456.922	-56764.395	0	3692.527	44130	17086772
2023-10-01	APNRL	6507.393	10305.6	0	3798.207	0	4216959
2023-10-01	NVVN-BD	-4815.898	-21899.418	0	-17083.52	80175263	0
2023-10-01	BARH-II	11344.234	10800.314	0	-543.92	3598179	528702
2023-10-01	BARH-I	22128.15	22306.377	0	178.227	2249087	1613782
2023-10-01	BSPHCL	-100304.145	-109359.435	0	-9055.289	47452831	92945
2023-10-01	BRBCL	17144.587	17209.018	0	64.431	596080	366055
2023-10-01	CHUZACHEN	237	1546.339	0	1309.339	0	501125
2023-10-01	DARLIPALI	36000.094	35845.09	0	-155.004	217774	48509
2023-10-01	DIKCHU	1437.35	1617.091	0	179.741	6208	645990
2023-10-01	DVC	-5218.615	38150.123	0	43368.738	0	45482892
2023-10-01	NR	-47752.869	-107048.056	0	-59295.187	259015463	0
2023-10-01	NER	-3557.864	-17300.473	0	-13742.608	58618818	0
2023-10-01	SR	-7465.581	-41115.253	0	-33649.672	130212744	0
2023-10-01	WR	-53317.225	-5190.984	0	48126.242	0	191404758
2023-10-01	EAST CENTRAL RAILWAY	-187.042	-188.88	0	-1.838	157140	113959
2023-10-01	FSPPP - I & II	28672.317	27689.46	0	-982.858	7717359	821896
2023-10-01	FSPPP-III	9122.284	8793.195	0	-329.09	2192700	207388
2023-10-01	GMRKEL	22.95	15642.691	0	15619.741	0	3906167
2023-10-01	HVDC ALIPURDUAR	-16.311	-24.267	0	-7.956	34889	0
2023-10-01	HVDC SASARAM	-14.637	-13.21	0	1.427	850	4821
2023-10-01	JBVNL	-20606.484	-20726.04	0	-119.555	3291749	1756221
2023-10-01	JITPL	18357	25746.327	0	7389.327	0	10900431
2023-10-01	JORETHANG HEP	40	1612.032	0	1572.032	0	105731
2023-10-01	KHSTPP-I	10205.485	10232.96	0	27.475	1566653	461872
2023-10-01	KHSTPP-II	28188.332	28126.162	0	-62.17	943585	771897
2023-10-01	MPL	559.963	23461.418	0	22901.455	0	13168414
2023-10-01	MTPS-II	7225.546	7261.872	0	36.326	172211	266280
2023-10-01	NVVN-NEPAL	9210.5	13439.782	0	4229.282	0	7187936
2023-10-01	NKSTPP_U2_INFIRM	0	-109.078	0	-109.078	474836	0
2023-10-01	NKSTPP_U1_INFIRM	14770.8	14880.859	0	110.059	20332	192639
2023-10-01	NPGC	39176.584	39426.763	0	250.179	367419	996867
2023-10-01	GRIDCO	-56199.205	-53815.057	0	2384.149	773095	8067657
2023-10-01	RANGIT	1335	1372.136	0	37.136	22845	89070
2023-10-01	RONGNICHU HEP	0	1500.672	0	1500.672	0	0
2023-10-01	SIKKIM	-744.337	-990.337	0	-246	1029952	8682
2023-10-01	TALCHER SOLAR	0	26.825	0	26.825	1607	0
2023-10-01	TUL	12818.883	19300.727	0	6481.845	0	9255038
2023-10-01	TEESTA	10208.244	10335.382	0	127.138	16059	152649
2023-10-01	THEP	90	1619.264	0	1529.264	0	990128
2023-10-01	TPTCL	0	1855.993	0	1855.993	0	0
2023-10-01	TSTPP	19491.17	19537.092	0	45.923	331162	532979
2023-10-01	VAE_ER	-16831.497	0	0	16831.497	0	0
2023-10-01	WBSETCL	-34791.005	-43149.045	0	-8358.039	41965017	0

**SUMMARY OF WEEKLY DEVIATION CHARGES : 25-09-2023 to 01-10-2023**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	74392.118	78835.708	0	4443.591	157522	6761271
Week total	NVVN-BD	-134632.299	-150818.107	0	-16185.809	81294915	5558881
Week total	BARH-II	88724.859	87749.759	0	-975.101	7955815	2751840

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 25-09-2023 to 01-10-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	BARH-I	133502.944	132319.221	0	-1183.723	17059274	7955173
Week total	BSPHCL	-849452.919	-861877.815	0	-12424.896	161630456	32538788
Week total	BRBCL	116995.359	116341.599	0	-653.76	4917834	2447937
Week total	CHUZACHEN	10529.2	12034.253	0	1505.053	90687	877632
Week total	DARLIPALI	250689.418	249873.535	0	-815.883	1700036	507981
Week total	DIKCHU	12487.7	12720.909	0	233.209	1130639	2229735
Week total	DVC	226180.03	268122.916	0	41942.886	29661451	65573333
Week total	NR	-725813.564	-624730.266	0	101083.298	282398251	1110826793
Week total	NER	-27469.673	-124792.721	0	-97323.049	568076001	0
Week total	SR	-37414.222	-337537.029	0	-300122.807	1626005626	0
Week total	WR	-184680.826	67142.995	0	251823.82	69780889	1242063983
Week total	EAST CENTRAL RAILWAY	-1191.654	-1191.248	0	0.406	1792305	998692
Week total	FSTPP - I & II	203743.458	200640.695	0	-3102.763	24207328	6479392
Week total	FSTPP-III	64912.032	63690.794	0	-1221.239	7517150	1230354
Week total	GMRKEL	90168.85	105832.29	0	15663.44	192106	4135116
Week total	HVDC ALIPURDUAR	-115.487	-169.538	0	-54.051	379741	2658
Week total	HVDC SASARAM	-121.432	-131.824	0	-10.392	85147	12092
Week total	JBVNL	-180448.331	-183167.372	0	-2719.041	49749489	17537305
Week total	JITPL	163655.538	170805.307	0	7149.77	5766865	14890168
Week total	JORETHANG HEP	10730.56	12652.16	0	1921.6	262818	1814967
Week total	KHSTPP-I	96403.352	92634.334	0	-3769.018	20991999	2688773
Week total	KHSTPP-II	215918.236	213139.35	0	-2778.886	13011758	2704271
Week total	MPL	136897.57	161057.707	0	24160.137	488665	16116247
Week total	MTPS-II	55273.688	55056.812	0	-216.876	1798171	1028350
Week total	NVVN-NEPAL	79387.335	85611.417	0	6224.082	13946568	25493808
Week total	NKSTPP_U2_INFIRM	0	-914.12	0	-914.12	4842927	0
Week total	NKSTPP_U1_INFIRM	102833.158	103739.937	0	906.778	75432	1501401
Week total	NPGC	297023.971	297722.579	0	698.608	3984227	5044046
Week total	GRIDCO	-389592.216	-379604.824	0	9987.392	23377149	55021701
Week total	RANGIT	8643.75	8666.292	0	22.542	958401	389178
Week total	RONGNICHU HEP	8822.5	10531.52	0	1709.02	1119	897723
Week total	SIKKIM	-9186.23	-8780.315	0	405.915	2909516	3517927
Week total	TALCHER SOLAR	210.515	220.996	0	10.481	334005	149675
Week total	TUL	149321.765	156951.053	0	7629.288	26531	15098364
Week total	TEESTA	80924.244	84140.508	0	3216.265	28871	3720309
Week total	THEP	11303.125	13033.696	0	1730.571	119602	2074636
Week total	TPTCL	12018.72	14829.106	0	2810.386	0	4591010
Week total	TSTPP	149310.052	149204.827	0	-105.225	2523237	2711109
Week total	VAE_ER	-73797.138	0	0	73797.138	0	0
Week total	WBSETCL	-494696.18	-486683.458	0	8012.722	52026377	86730888

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

## SRAS Settlement Account by ERPC from 25-09-2023 to 01-10-2023

## Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	665.175300	628.324300	36.851000	141066	645177	<b>786243</b>
2	BARH-I	281.114300	139.747500	141.366800	446154	106048	<b>552202</b>
3	Darlipali_NTPC	0.000000	0.000000	0.000000	0	0	<b>0</b>
4	FSTPP I & II	1303.233100	1200.575700	102.657400	380038	495116	<b>875154</b>
5	FSTPP-III	619.243700	396.869100	222.374600	760744	469904	<b>1230648</b>
6	KHSTPP-II	402.376000	3366.834700	-2964.458700	-9154248	1521821	<b>-7632427</b>
7	MPL	262.215800	1258.209300	-995.993500	-2497952	760213	<b>-1737739</b>
8	MTPS-II	96.535800	814.136300	-717.600500	-2150650	368977	<b>-1781673</b>
9	NPGC	551.205100	3781.509700	-3230.304600	-7865792	1261489	<b>-6604303</b>
10	Teesta_V	36.129700	157.426200	-121.296500	-141068	77422	<b>-63646</b>
11	TSTPP-I	42.664400	2804.481000	-2761.816600	-6534458	875014	<b>-5659444</b>
	<b>Total</b>	<b>4259.8932</b>	<b>14548.1138</b>	<b>-10288.2206</b>	<b>-26616166</b>	<b>6581181</b>	<b>-20034985</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

## SRAS Actual Performance Statement by ERPC from 25-09-2023 to 01-10-2023

SRAS Provider	25-Sep-23	26-Sep-23	27-Sep-23	28-Sep-23	29-Sep-23	30-Sep-23	01-Oct-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	190.00	106.70	129.70	139.10	90.00	112.10	193.00
BARH-I	33.10	54.10	0.00	0.00	0.00	25.50	106.50
Darlipali_NTPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FSTPP I & II	51.60	50.40	47.20	48.80	37.50	57.80	84.00
FSTPP-III	106.90	150.20	135.00	76.30	63.50	127.70	126.30
KHSTPP-II	156.30	93.90	92.50	90.70	91.00	84.10	76.00
MPL	126.90	111.10	108.30	99.60	99.40	110.70	98.80
MTPS-II	57.70	93.80	104.20	103.70	87.20	78.90	93.50
NPGC	66.40	74.80	67.20	82.00	83.10	39.00	78.30
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	79.00
TSTPP-I	70.80	86.10	86.20	88.50	78.50	70.90	43.60

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**  
**Shortfall/Emergency Condition**  
**TRAS Account for Week 25-09-2023 to 01-10-2023**

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition :**

Sr. No	TRAS Provider	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total Charges / Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool (Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	8214.20	34588353	1985.71	6841168	<b>27747185</b>
2	BARH-I	14897.41	51717849	672.47	1910084	<b>49807765</b>
3	BRBCL	1779.4	5235885	998.59	2404105	<b>2831779</b>
4	Darlipali_NTPC	158.83	184148	0	0	<b>184148</b>
5	FSTPP I & II	9835.17	40050779	4896.23	16313259	<b>23737520</b>
6	FSTPP-III	1770.38	6662117	1975.18	6081382	<b>580735</b>
7	KHSTPP-I	6395.68	22899732	292.59	857142	<b>22042590</b>
8	KHSTPP-II	9763.94	33166151	2093.96	5819534	<b>27346618</b>
9	MPL	57.38	158300	626.69	1414565	<b>-1256265</b>
10	MTPS-II	3334.47	10992747	299.42	807626	<b>10185122</b>
11	North Karanpura STPS	0	0	0	0	<b>0</b>
12	NPGC	9479.18	25389984	37.63	82466	<b>25307517</b>
13	TSTPP-I	942.25	2451263	0	0	<b>2451263</b>
	<b>Total</b>	<b>66628.2900</b>	<b>233497308</b>	<b>13878.47</b>	<b>42531331</b>	<b>190965977</b>

Notes :

A) TRAS settlement account for the week 25-09-2023 to 01-10-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.

B) Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.

**EASTERN REGIONAL POWER COMMITTEE**  
**KOLKATA**

**Settlement of Deviation of Bhutan Power from Schedule for the month of AUGUST'2023**

Generators	SCH(MWH)	ACT(MWH)	DEV(MWH)	DEV CHARGE( Rs.)
CHUKKA HEP	71615.000	244903.360	173288.360	441885318
KURICHHU HEP	35012.500	7177.390	-27835.110	-62072295
TALA HEP	650936.250	397362.917	-253573.333	-565468533
MANGDECHHU HEP	435750.000	551283.384	115533.384	475997542
<b>TOTAL</b>	<b>1193313.750</b>	<b>1200727.051</b>	<b>7413.301</b>	<b>290342032</b>

CONSTITUENTS	CHUKHHA HEP		KIRUCHHI HEP		TALA HEP		MANGDECHHU HEP		Adjusted DEV Charge For CHPC, KHPC, THPC, MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
BSPHCL	34.48	1523.77709	5.68	-35.23649	25.50	-1441.94476	39.52	1880.98768	1927.58353
JUVNL	10.37	458.09597	0.91	-5.64811	11.46	-648.02694	1.31	62.38728	-133.19180
DVC	10.37	458.23507	50.00	-310.36148	5.54	-313.26957	0.00	0.00000	-165.39597
GRIDCO	14.61	645.70965	1.02	-6.32028	4.25	-240.32413	10.80	513.91751	912.98275
SIKKIM	1.88	83.23904	0.02	-0.12898	0.00	0.00000	0.03	1.42466	84.53472
WBSETCL	28.28	1249.79635	42.37	-263.02762	38.25	-2162.91714	28.33	1348.72109	172.57268
NR(THPC)	0.00	0.00000	0.00	0.00000	15	-848.20280	0.00	0.00000	-848.20280
NER(MHEP)	0.00	0.00000	0.00	0.00000	0.00	0.00000	20.01	952.53720	952.53720
<b>TOTAL</b>	<b>100.00</b>	<b>4418.85318</b>	<b>100.00</b>	<b>-620.72295</b>	<b>100.00</b>	<b>-5654.68533</b>	<b>100.00</b>	<b>4759.97542</b>	<b>2903.42032</b>

(+) Means receivable from ER DSM pool

(-) Means Payable to ER DSM Pool

**EASTERN REGIONAL POWER COMMITTEE**  
**KOLKATA**

**Settlement of Deviation of Bhutan Power from Schedule for the month of AUGUST'2023**

CONSTITUENTS	NR(TALA HEP)		Adjusted DEV Charge For THPC(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
UTTAR PRADESH	4.41	-249.37162	-249.37162
RAJASTAN	1.47	-83.12387	-83.12387
J & K	1.77	-100.08793	-100.08793
HARYANA	1.47	-83.12387	-83.12387
PUNJAB	2.94	-166.24775	-166.24775
DELHI	2.94	-166.24775	-166.24775
<b>TOTAL</b>	<b>15.00</b>	<b>-848.20280</b>	<b>-848.20280</b>

(+) Means receivable from NR DSM pool

(-) Means Payable to NR DSM Pool

CONSTITUENTS	NER(MANGDECHHU HEP)		Adjusted DEV Charge For MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
ASSAM	20.02	952.94708	952.94708
<b>TOTAL</b>	<b>20.02</b>	<b>952.94708</b>	<b>952.94708</b>

(+) Means receivable from NER DSM pool

(-) Means Payable to NER DSM Pool