



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



वशुधेव कुटुम्बकम्  
ONE EARTH • ONE FAMILY • ONE FUTURE



Tel. No.: 033-24239651, 24239658 FAX No.: 033-24239652, 24239653 Web: [www.erpc.gov.in](http://www.erpc.gov.in)

**NO: ERPC/COMMERCIAL/ABT-DC/1118**

**Date: 13.11.2023**

To: As per List / संलग्न सूची के अनुसार

**Sub: DSM, SRAS & TRAS Settlement Account for the period from 23.10.2023 to 29.10.2023 and Revised DSM A/c of NVVN\_Basochhu for 09.10.2023-15.10.2023 & 16.10.2023-22.10.2023**

**विषय: 23.10.2023 से 29.10.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता और 09.10.2023-15.10.2023 और 16.10.2023-22.10.2023 के लिए एनवीवीएन\_बासोचू का संशोधित डीएसएम खाता।**

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

***The last installment of data for the subjected week has been received from ERLDC/NLDC on 10.11.2023.***

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(P. K. De)  
अधीक्षण अभियंता /Supt Engineer

## प्रेषिती की सूची

1. सीई (ट्रांस/ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना-21. (फैक्स 0612-2504557)
2. ईएसई (अंतरराज्यीय), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021.
3. सीई (वाणिज्य एवं राजस्व), जेबीवीएनएल, इंजीनियरिंग बिल्डिंग, एच.ई.सी. टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (ट्रांस), जेयूएसएनएल, कुसाई कॉलोनी, डुरंडा, रांची, झारखंड (फैक्स: 0651-2490486)
5. सीई (वाणिज्य), डीवीसी, डीवीसी टावर्स, वीआईपी रोड, कोलकाता-700 054. (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पी.ओ.: दानेश शेख लेन, अंडुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. वरिष्ठ महाप्रबंधक (पीएस), ओपीटीसीएल, एसएलडीसी बिल्डिंग, पीओ मंचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17.
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, उडीसा (फैक्स: 06645 222225)
10. सीई (ट्रांस.), ऊर्जा एवं विद्युत विभाग, सिक्किम सरकार, गंगटोक.-737 101.
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ.दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232).
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर-33, फरीदाबाद-121003 (फैक्स: 0129-2254668).
13. ईडी (वाणिज्य), एनएचपीसी लिमिटेड, सेक्टर-33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668).
14. एजीएम (वाणिज्य), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बंगला चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम ((वाणिज्य), एनटीपीसी लिमिटेड, 7 इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली-3.
16. एजीएच (वाणिज्य), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207.
17. डीजीएम (इलेक्ट्रिकल), एपीएनआरएल, पी.ओ. कांड्रा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कांड्रा रोड, जिला: सरायकेला, खरसांवा (झारखंड) - 832 105.
18. एजीएम (वाणिज्य), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. एजीएम (वाणिज्य), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ईएंडएम), गति इंफ्रास्ट्रक्चर लिमिटेड, सुडुंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवारिया सराय, नई दिल्ली-110 016. (फैक्स:011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725)।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लापलांग, शिलांग-793006 (फैक्स:0364-2537470)

26. जीएम (पावर सेल्स), जीएमआरकेईएल, प्लॉट नंबर 29, सत्या नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. प्रधान (पावर सेल्स), जेआईटीपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. प्रधान (वाणिज्य), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी 12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, बिल्डिंग नंबर 8, टावर-सी, डीएलएफ साइबर सिटी, फेज- II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंभा रोड, नई दिल्ली - 110001 (फोन 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, डीएलएफ बिल्डिंग नंबर 8, टावर-सी, डीएलएफ साइबर सिटी, फेज-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड, #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी बिल्डिंग के पीछे, देवराली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्य), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल एनबीसीसी टॉवर, बीकाजी कामा पैलेस, नई दिल्ली- 110066
36. जीएम, रॉग्निचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

## EASTERN REGIONAL POWER COMMITTEE, KOLKATA

### ABT based Deviation Charge Account

From 23-10-2023 to 29-10-2023

As per DSM Regulation, 2022 w.e.f. 05-12-2022, 28.12.2022, 08.02.2023 & 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
<b>BENEFICIARIES OF EASTERN REGION</b>				
<b>EAST CENTRAL RAILWAY</b>	16.04471	7.96827	8.07644	
BSPHCL	153.88430	491.60475		337.72045
JBVNL	278.14676	221.39462	56.75214	
DVC	311.90310	147.03524	164.86786	
GRIDCO	79.23113	465.01112		385.77999
SIKKIM	54.47094	14.45190	40.01904	
WBSETCL	60.21210	587.94844		527.73634
HVDC SASARAM		0.72157		0.72157
HVDC ALIPURDUAR	5.45367	0.00159	5.45208	
<b>GENERATORS (TARIFF UNDER SEC 62 or 63)</b>				
BARH-I	351.33778	15.12706	336.21072	
CHUZACHEN	1.09228	2.34562		1.25334
RONGNICHU HEP	0.37560	13.54602		13.17042
NKSTPP	1.04477	14.87719		13.83242
FSTPP - I & II	218.65821	101.71689	116.94132	
FSTPP-III	65.28605	8.88115	56.40490	
KHSTPP-I	191.34007	11.01500	180.32507	
KHSTPP-II	69.73457	25.75447	43.98010	
TSTPP	32.65971	5.55474	27.10497	
BARH-II	151.41438	6.16647	145.24791	
MTPS-II	13.60000	4.83819	8.76181	
BRBCL	23.19939	18.06443	5.13496	
TEESTA				
RANGIT	2.09472	3.26183		1.16711
MPL	2.40483	31.56752		29.16269
NPGC	41.40358	38.49016	2.91342	
DARLIPALI	6.82732	6.63501	0.19231	
<b>GENERATORS (PART TARIFF UNDER SEC 62 OR 63)</b>				
TUL				
APNRL	3.53325	18.23672		14.70347
GMRKEL	2.65658	2.46507	0.19151	
JITPL	27.57619	7.95526	19.62093	
<b>OTHER GENERATORS</b>				
DIKCHU				
JORETHANG HEP	0.02652	10.63032		10.60380
THEP		11.48411		11.48411
<b>INTER-REGIONAL</b>				
East-North East	3106.84127	8.02153	3098.81974	
East-North	10902.38722	142.51601	10759.87121	
East-South	15116.13893	1.00547	15115.13346	
East-West		18433.22225		18433.22225
<b>INTER-NATIONAL</b>				
NVVN_Basochhu	0.10179	13.85812		13.75633
NVVN-BD	16.64477	31.85135		15.20658
NVVN-NEPAL	26.85437	252.27189		225.41752
TPTCL	0.00233	14.59727		14.59494
<b>INFIRM GENERATORS</b>				
NKSTPP_U2_INFIRM	51.99332		51.99332	
<b>RE GENERATORS</b>				
TALCHER SOLAR	2.88205	2.73476	0.14729	
<b>Revised DSM Account</b>				
Revised NVVN_Basochhu 09.10.23-15.10.23				2.26810
Revised NVVN_Basochhu 16.10.23-22.10.23			0.06832	
<b>TOTAL</b>	<b>31389.45856</b>	<b>21194.82938</b>	<b>30244.16251</b>	<b>20049.53333</b>

Payable To The Pool (A) :	30244.16251
Receivable From The Pool (B) :	20049.53333
ER Deviation & AS Pool Balance (A-B) :	10194.62918

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC ( Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL\_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxviii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN\_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxix) Revision of DSM A/c of NVVN\_Basochhu for 09.10.2023-22.10.2023 are due to correction in the sign of schedule. Earlier in the data file provided by ERLDC, it was wrongly taken as drawl instead of injection by generator.

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 23-10-2023 to 29-10-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-10-23	APNRL	10275.27	10343.345	68.075	37773	254129
2023-10-23	NVVN-BD	-22029.977	-21892.945	137.032	0	470289
2023-10-23	BARH-II	10934.574	11533.317	598.743	1299642	544471
2023-10-23	BARH-I	20295.018	19141.737	-1153.282	4124359	247741
2023-10-23	NVVN_Basochhu	1152	1172.54	20.54	0	93047
2023-10-23	BSPHCL	-92302.726	-89852.3	2450.426	477232	7641579
2023-10-23	BRBCL	21247.597	21248.291	0.693	253745	247393
2023-10-23	CHUZACHEN	1200.745	1215.446	14.701	20110	33617
2023-10-23	DARLIPALI	35992.101	35779.11	-212.991	209964	27661
2023-10-23	DIKCHU	0	0	0	0	0
2023-10-23	DVC	37999.076	36973.501	-1025.575	5545770	877951
2023-10-23	NR	-43440.812	-86934.819	-43494.007	188010270	0
2023-10-23	NER	-3458.052	-9615.897	-6157.845	26728400	138295
2023-10-23	SR	-12938.098	-59432.367	-46494.268	206154064	0
2023-10-23	WR	-99461.475	-40811.005	58650.47	0	251240849
2023-10-23	EAST CENTRAL RAILWAY	-139.89	-162.752	-22.862	262097	58295
2023-10-23	FSPPP - I & II	18391.936	18538.62	146.684	1393427	1408251
2023-10-23	FSPPP-III	9624.527	9491.052	-133.475	802920	345319
2023-10-23	GMRKEL	15187.338	15188	0.662	35880	29796
2023-10-23	HVDC ALIPURDUAR	-16.186	-19.003	-2.817	12860	159
2023-10-23	HVDC SASARAM	-20.471	-17.479	2.991	0	9938
2023-10-23	JBVNL	-24667.106	-24072.811	594.295	1874741	3692099
2023-10-23	JITPL	26906.16	26648.8	-257.36	901223	39964
2023-10-23	JORETHANG HEP	1401	1433.536	32.536	0	147165
2023-10-23	KHSTPP-I	15528.641	14999.919	-528.722	2002168	237827
2023-10-23	KHSTPP-II	16995.419	16218.834	-776.585	2784998	205327
2023-10-23	MPL	23028.198	23223.309	195.111	42383	413390
2023-10-23	MTPS-II	8118.803	8067.234	-51.569	205857	32331
2023-10-23	NVVN-NEPAL	13466.64	15544.073	2077.433	31943	5923030
2023-10-23	NKSTPP_U2_INFIRM	0	-124.45	-124.45	597158	0
2023-10-23	NKSTPP_U1_INFIRM	14770.8	14889.904	119.104	2288	171413
2023-10-23	NPGC	43539.118	44030.618	491.5	334729	1677105
2023-10-23	GRIDCO	-31949.243	-30065.518	1883.725	833205	6727201
2023-10-23	RANGIT	1335	1357.07	22.07	21653	59422
2023-10-23	RONGNICHU HEP	1002.81	1051.864	49.054	0	184686
2023-10-23	SIKKIM	-820.973	-740.399	80.574	176188	340890
2023-10-23	TALCHER SOLAR	31.11	27.94	-3.17	57119	24003
2023-10-23	TUL	0	0	0	0	0
2023-10-23	TEESTA	0	0	0	0	0
2023-10-23	THEP	1313	1339.712	26.712	0	120206
2023-10-23	TPTCL	1387.68	1469.491	81.811	0	370611
2023-10-23	TSTPP	22002.124	21801.902	-200.222	357634	24646
2023-10-23	VAE_ER	-10147.894	0	10147.894	0	0
2023-10-23	WBSETCL	-12688.596	-10744.862	1943.734	5328962	4599777
2023-10-24	APNRL	10107.213	10171.927	64.715	67882	251283
2023-10-24	NVVN-BD	-21968.873	-21974.327	-5.454	78271	43962
2023-10-24	BARH-II	1032.419	115.833	-916.586	3133954	18139
2023-10-24	BARH-I	27934.536	26837.039	-1097.497	4460050	735339
2023-10-24	NVVN_Basochhu	1118.4	1162.188	43.788	0	158017
2023-10-24	BSPHCL	-90304.581	-87642.164	2662.417	1264531	6750531
2023-10-24	BRBCL	21360.581	21371.127	10.546	378934	366845
2023-10-24	CHUZACHEN	1175.95	1199.366	23.416	1077	33795
2023-10-24	DARLIPALI	36000	35916.613	-83.387	108420	40230
2023-10-24	DIKCHU	0	0	0	0	0
2023-10-24	DVC	32704.397	32469.282	-235.115	2812763	1768384
2023-10-24	NR	-29080.387	-72949.054	-43868.667	16721587	228560
2023-10-24	NER	-4297.48	-8763.753	-4466.274	18796070	663858
2023-10-24	SR	-14701.497	-58171.494	-43469.997	170111787	0
2023-10-24	WR	-98280.366	-38805.95	59474.415	0	233707334
2023-10-24	EAST CENTRAL RAILWAY	-171.456	-187.264	-15.808	184079	52908
2023-10-24	FSPPP - I & II	20785.481	23583.26	2797.779	1191750	3440752
2023-10-24	FSPPP-III	9525.035	9258.703	-266.332	1394210	423433
2023-10-24	GMRKEL	14550.175	14557.527	7.352	39618	41158
2023-10-24	HVDC ALIPURDUAR	-1.702	-18.867	-17.165	58751	0
2023-10-24	HVDC SASARAM	-20.52	-17.341	3.178	0	9515
2023-10-24	JBVNL	-22415.549	-21419.602	995.948	970298	4024838
2023-10-24	JITPL	26821.66	26783.563	-38.097	231171	101692
2023-10-24	JORETHANG HEP	1344.75	1363.168	18.418	0	58573
2023-10-24	KHSTPP-I	15775.417	15274.596	-500.822	1910994	325546
2023-10-24	KHSTPP-II	11166.28	10807.671	-358.609	1288386	188360
2023-10-24	MPL	23015.231	23230.945	215.714	29434	452502
2023-10-24	MTPS-II	8174.738	8117.836	-56.902	231023	62590
2023-10-24	NVVN-NEPAL	13466.64	15753.673	2287.033	0	5307662
2023-10-24	NKSTPP_U2_INFIRM	0	-104.178	-104.178	378404	0
2023-10-24	NKSTPP_U1_INFIRM	14770.8	14836.359	65.559	26576	128423
2023-10-24	NPGC	32794.977	32694	-100.977	672404	501967
2023-10-24	GRIDCO	-35936.616	-34609.329	1327.286	990211	4607449
2023-10-24	RANGIT	1317.5	1326.104	8.604	25186	36744
2023-10-24	RONGNICHU HEP	963.31	1007.288	43.978	0	167568
2023-10-24	SIKKIM	-744.72	-681.325	63.395	69334	214523
2023-10-24	TALCHER SOLAR	28.983	28.853	-0.129	57595	39746
2023-10-24	TUL	0	0	0	0	0
2023-10-24	TEESTA	0	0	0	0	0
2023-10-24	THEP	1284	1316.736	32.736	0	105151
2023-10-24	TPTCL	1387.68	1423.659	35.979	0	129836
2023-10-24	TSTPP	21971.139	21783.425	-187.714	347262	44263
2023-10-24	VAE_ER	-9839.367	0	9839.367	0	0
2023-10-24	WBSETCL	-11183.504	-8598.107	2585.397	106463	3805340

**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 23-10-2023 to 29-10-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-10-25	APNRL	10924.033	10985.891	61.858	95177	314625
2023-10-25	NVVN-BD	-19708.295	-19698.473	9.823	607231	592720
2023-10-25	BARH-II	0	-342.799	-342.799	1164147	0
2023-10-25	BARH-I	29637.213	28807.999	-829.214	3153687	159529
2023-10-25	NVVN_Basochhu	1082.4	1148.016	65.616	0	313821
2023-10-25	BSPHCL	-92225.009	-88876.264	3348.746	119010	10718309
2023-10-25	BRBCL	21840.097	21775.127	-64.97	318142	181729
2023-10-25	CHUZACHEN	1150.575	1163.28	12.705	78745	33026
2023-10-25	DARLIPALI	36000	35970.414	-29.586	96096	70521
2023-10-25	DIKCHU	0	0	0	0	0
2023-10-25	DVC	38869.931	38713.661	-156.27	2713170	2678490
2023-10-25	NR	-41911.454	-79275.129	-37363.675	160590675	203180
2023-10-25	NER	-2172.096	-10293.335	-8121.239	40673090	0
2023-10-25	SR	-16813.577	-65376.775	-48563.198	245025402	0
2023-10-25	WR	-105948.774	-44197.445	61751.329	0	294617824
2023-10-25	EAST CENTRAL RAILWAY	-187.175	-160.032	27.143	137764	183556
2023-10-25	FSTPP - I & II	28207.279	27575.455	-631.824	6349156	1291824
2023-10-25	FSTPP-III	10711.221	10448.544	-262.677	1065962	26641
2023-10-25	GMRKEL	14803.65	14799.2	-4.45	41479	32147
2023-10-25	HVDC ALIPURDUAR	0	-19.814	-19.814	102211	0
2023-10-25	HVDC SASARAM	-20.471	-17.903	2.567	0	10551
2023-10-25	JBVNL	-22968.23	-22982.721	-14.491	4046650	3759184
2023-10-25	JITPL	26774.16	26693.309	-80.851	554562	167445
2023-10-25	JORETHANG HEP	1277.5	1308.48	30.98	0	154777
2023-10-25	KHSTPP-I	17143.37	16383.132	-760.238	3165376	210373
2023-10-25	KHSTPP-II	21900.087	21708.053	-192.034	940762	322985
2023-10-25	MPL	23307.792	23452.545	144.754	78649	397320
2023-10-25	MTPS-II	8334.359	8323.918	-10.441	129169	79589
2023-10-25	NVVN-NEPAL	13466.64	15277.309	1810.669	0	6611599
2023-10-25	NKSTPP_U2_INFIRM	0	-156.993	-156.993	785889	0
2023-10-25	NKSTPP_U1_INFIRM	14770.8	14910.011	139.211	16230	219676
2023-10-25	NPGC	33874.848	33441.491	-433.357	1189292	167058
2023-10-25	GRIDCO	-33857.196	-32770.941	1086.255	2068858	7017492
2023-10-25	RANGIT	1275	1287.164	12.164	29753	48728
2023-10-25	RONGNICHU HEP	743.24	792.248	49.008	0	205886
2023-10-25	SIKKIM	-771.53	-726.673	44.857	241565	249593
2023-10-25	TALCHER SOLAR	36.183	33.977	-2.205	93208	52109
2023-10-25	TUL	0	0	0	0	0
2023-10-25	TEESTA	0	0	0	0	0
2023-10-25	THEP	1232	1267.296	35.296	0	173899
2023-10-25	TPTCL	1364.16	1396.997	32.837	0	157052
2023-10-25	TSTPP	22055.631	21828.78	-226.851	493764	64766
2023-10-25	VAE_ER	-4604.438	0	4604.438	0	0
2023-10-25	WBSETCL	-18372.088	-15439.486	2932.602	92145	8261384
2023-10-26	APNRL	11444.1	11518.836	74.736	22552	290067
2023-10-26	NVVN-BD	-22041.562	-21973.454	68.107	70611	366142
2023-10-26	BARH-II	0	-341.322	-341.322	1159128	0
2023-10-26	BARH-I	29673.407	28415.43	-1257.977	3996082	107446
2023-10-26	NVVN_Basochhu	1070.4	1121.152	50.752	0	251349
2023-10-26	BSPHCL	-91886.579	-90049.968	1836.611	2811683	6264107
2023-10-26	BRBCL	21840.115	21726.327	-113.788	443508	178516
2023-10-26	CHUZACHEN	1023.7	1046.794	23.094	2119	30744
2023-10-26	DARLIPALI	36000	35941.532	-58.468	133866	52923
2023-10-26	DIKCHU	0	0	0	0	0
2023-10-26	DVC	44727.896	44585.936	-141.96	2938865	2863983
2023-10-26	NR	-46620.659	-76200.28	-29579.621	131861812	1118727
2023-10-26	NER	-263.941	-10337.556	-10073.615	53180186	0
2023-10-26	SR	-16703.34	-69356.404	-52653.064	270381450	0
2023-10-26	WR	-88547.546	-35589.247	52958.299	0	276106331
2023-10-26	EAST CENTRAL RAILWAY	-164.381	-137.76	26.621	107159	127817
2023-10-26	FSTPP - I & II	29051.095	28078.722	-972.373	7352585	512708
2023-10-26	FSTPP-III	11085.707	10852.296	-233.411	891305	3621
2023-10-26	GMRKEL	15734.4	15738.691	4.291	25658	27494
2023-10-26	HVDC ALIPURDUAR	0	-19.922	-19.922	104945	0
2023-10-26	HVDC SASARAM	-20.407	-17.909	2.498	0	9914
2023-10-26	JBVNL	-24116.227	-25429.452	-1313.225	9209863	525813
2023-10-26	JITPL	26906.16	26856	-50.16	316848	98014
2023-10-26	JORETHANG HEP	1269	1303.04	34.04	0	169601
2023-10-26	KHSTPP-I	17695.329	16869.69	-825.639	2979129	4851
2023-10-26	KHSTPP-II	22346.361	22342.949	-3.412	287672	313284
2023-10-26	MPL	23380.475	23535.454	154.979	21207	354132
2023-10-26	MTPS-II	8383.077	8323.564	-59.513	323087	61249
2023-10-26	NVVN-NEPAL	13466.64	14519.273	1052.633	183400	4001086
2023-10-26	NKSTPP_U2_INFIRM	0	-177.667	-177.667	957288	0
2023-10-26	NKSTPP_U1_INFIRM	14770.8	14923.594	152.794	6496	241284
2023-10-26	NPGC	29508.863	29382.545	-126.318	602319	174855
2023-10-26	GRIDCO	-24535.664	-22783.376	1752.288	699588	7962821
2023-10-26	RANGIT	1265	1278.998	13.998	33013	50914
2023-10-26	RONGNICHU HEP	867.42	910.56	43.14	3647	201647
2023-10-26	SIKKIM	-814.71	-905.271	-90.562	701158	55922
2023-10-26	TALCHER SOLAR	36.365	37.64	1.275	26310	38632
2023-10-26	TUL	0	0	0	0	0
2023-10-26	TEESTA	0	0	0	0	0
2023-10-26	THEP	1219	1252.192	33.192	0	167824
2023-10-26	TPTCL	1317.12	1373.674	56.554	0	280083
2023-10-26	TSTPP	22067.787	21866.349	-201.438	429247	73675
2023-10-26	VAE_ER	-2611.633	0	2611.633	0	0
2023-10-26	WBSETCL	-32720.39	-30015.759	2704.631	62500	11667732

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 23-10-2023 to 29-10-2023**

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-10-27	APNRL	11344.05	11407.709	63.659	35049	257816
2023-10-27	NVVN-BD	-21935.315	-21878.473	56.842	81933	317611
2023-10-27	BARH-II	0	-352.12	-352.12	1195799	0
2023-10-27	BARH-I	23602.765	20875.519	-2727.246	9361462	24436
2023-10-27	NVVN_Basochhu	1058.4	1113.481	55.081	0	267718
2023-10-27	BSPHCL	-90050.134	-89095.426	954.708	3349425	5888087
2023-10-27	BRBCL	21840.084	21710.618	-129.466	440711	178288
2023-10-27	CHUZACHEN	1025.15	1066.934	41.784	2102	39798
2023-10-27	DARLIPALI	35917.224	35983.578	66.354	64704	100079
2023-10-27	DIKCHU	0	0	0	0	0
2023-10-27	DVC	45480.091	45351.192	-128.899	2587820	2029782
2023-10-27	NR	-46742.866	-70742.158	-23999.292	110427955	12251356
2023-10-27	NER	-166.932	-11671.543	-11504.611	60573824	0
2023-10-27	SR	-18024.873	-68867.667	-50842.794	263482745	0
2023-10-27	WR	-91059.186	-35456.319	55602.866	0	283411954
2023-10-27	EAST CENTRAL RAILWAY	-183.738	-148.768	34.97	217872	160600
2023-10-27	FSPPP - I & II	28856.597	28606.231	-250.366	2007067	959494
2023-10-27	FSPPP-III	11120.292	10885.042	-235.251	815178	15308
2023-10-27	GMRKEL	15736.2	15728.218	-7.982	52275	19067
2023-10-27	HVDC ALIPURDUAR	0	-19.036	-19.036	90351	0
2023-10-27	HVDC SASARAM	-20.537	-17.932	2.605	0	10073
2023-10-27	JBVNL	-24277.375	-24633.32	-355.944	5094488	1674244
2023-10-27	JITPL	26906.16	26913.6	7.44	218992	172520
2023-10-27	JORETHANG HEP	1223.625	1263.872	40.247	0	191685
2023-10-27	KHSTPP-I	17781.755	16773.887	-1007.869	3214055	23563
2023-10-27	KHSTPP-II	22204.327	22221.98	17.652	303062	400483
2023-10-27	MPL	22850.015	22993.636	143.622	66824	384261
2023-10-27	MTPS-II	8375.652	8309.784	-65.868	226161	61643
2023-10-27	NVVN-NEPAL	13466.64	13677.6	210.96	440416	1221203
2023-10-27	NKSTPP_U2_INFIRM	0	-100.744	-100.744	531183	0
2023-10-27	NKSTPP_U1_INFIRM	14770.8	14841.107	70.307	20827	144039
2023-10-27	NPGC	29250.777	29250.327	-0.45	243244	239323
2023-10-27	GRIDCO	-17848.254	-15988.943	1859.311	582747	6254791
2023-10-27	RANGIT	1215.5	1221.222	5.722	27352	36782
2023-10-27	RONGNICHU HEP	866.17	916.032	49.862	0	199996
2023-10-27	SIKKIM	-819.6	-1068.376	-248.775	1723463	100842
2023-10-27	TALCHER SOLAR	37.968	40.116	2.149	23243	43154
2023-10-27	TUL	0	0	0	0	0
2023-10-27	TEESTA	0	0	0	0	0
2023-10-27	THEP	1194	1230.144	36.144	0	175154
2023-10-27	TPTCL	1293.6	1349.872	56.272	0	273502
2023-10-27	TSTPP	22046.963	21883.551	-163.412	368179	106436
2023-10-27	VAE_ER	0	0	0	0	0
2023-10-27	WBSETCL	-38002.229	-34816.525	3185.704	11662	11242665
2023-10-28	APNRL	11693.975	11760	66.025	44942	292425
2023-10-28	NVVN-BD	-21674.321	-21591.854	82.467	826432	636003
2023-10-28	BARH-II	0	-371.168	-371.168	1260487	0
2023-10-28	BARH-I	29697.17	28490.768	-1206.402	4301439	0
2023-10-28	NVVN_Basochhu	1052.2	1090.73	38.53	3950	192749
2023-10-28	BSPHCL	-89196.446	-88022.066	1174.38	5220587	7078494
2023-10-28	BRBCL	21840.092	21858.473	18.381	224833	332644
2023-10-28	CHUZACHEN	1025.15	1052.88	27.73	2119	35064
2023-10-28	DARLIPALI	35975.857	36100.213	124.356	37558	186578
2023-10-28	DIKCHU	0	0	0	0	0
2023-10-28	DVC	42229.296	41512.644	-716.652	11140039	2617819
2023-10-28	NR	-47324.92	-82901.927	-35577.007	173274043	449777
2023-10-28	NER	-50.839	-12322.34	-12271.5	64575495	0
2023-10-28	SR	-13593	-61704.716	-48111.715	253195864	0
2023-10-28	WR	-97293.134	-34752.582	62540.552	0	326865538
2023-10-28	EAST CENTRAL RAILWAY	-165.81	-187.536	-21.726	422251	148249
2023-10-28	FSPPP - I & II	33588.517	33331.201	-257.316	2017899	817317
2023-10-28	FSPPP-III	11174.709	10960.98	-213.729	887522	2796
2023-10-28	GMRKEL	15740.4	15761.963	21.563	38708	64342
2023-10-28	HVDC ALIPURDUAR	0	-18.888	-18.888	115985	0
2023-10-28	HVDC SASARAM	-20.471	-17.996	2.475	0	12382
2023-10-28	JBVNL	-24565.736	-24535.514	30.222	5897791	3338883
2023-10-28	JITPL	26906.16	26854.036	-52.124	314666	111428
2023-10-28	JORETHANG HEP	1189.5	1225.12	35.62	0	201281
2023-10-28	KHSTPP-I	17760.137	17095.414	-664.723	2506147	44299
2023-10-28	KHSTPP-II	22155.28	22284.42	129.14	148595	629332
2023-10-28	MPL	11432.318	11616.836	184.519	1985	500654
2023-10-28	MTPS-II	8365.518	8350.544	-14.974	141503	94773
2023-10-28	NVVN-NEPAL	13466.64	13691.491	224.851	698559	1413890
2023-10-28	NKSTPP_U2_INFIRM	0	-137.659	-137.659	741498	0
2023-10-28	NKSTPP_U1_INFIRM	14770.8	14913.149	142.349	20808	259572
2023-10-28	NPGC	35122.418	35235.272	112.854	494161	681419
2023-10-28	GRIDCO	-19719.098	-18005.12	1713.978	1990998	8444448
2023-10-28	RANGIT	1176.5	1181.17	4.67	45969	41137
2023-10-28	RONGNICHU HEP	731.17	796.768	65.598	32659	351508
2023-10-28	SIKKIM	-947.168	-1107.654	-160.487	1978238	211286
2023-10-28	TALCHER SOLAR	37.84	40.924	3.084	18662	47784
2023-10-28	TUL	0	0	0	0	0
2023-10-28	TEESTA	0	0	0	0	0
2023-10-28	THEP	1168	1209.568	41.568	0	242268
2023-10-28	TPTCL	1293.6	1323.146	29.546	233	145220
2023-10-28	TSTPP	22091.522	21990.494	-101.028	354208	132136
2023-10-28	VAE_ER	-3560.219	0	3560.219	0	0
2023-10-28	WBSETCL	-35589.453	-32939.029	2650.424	135911	12030633



**ERPC, Kolkata**  
Day-wise schedule, actual and Deviation charge statement  
From 23-10-2023 to 29-10-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-10-29	APNRL	10397.833	10430.182	32.349	49950	163326
2023-10-29	NVVN-BD	-22039.362	-21828.872	210.49	0	758407
2023-10-29	BARH-II	3650.957	2503.278	-1147.679	5928281	54037
2023-10-29	BARH-I	29130.509	27508.831	-1621.678	5736699	240015
2023-10-29	NVVN_Basochhu	1052.675	1078.311	25.636	6229	109111
2023-10-29	BSPHCL	-90442.358	-89339.443	1102.915	2145962	4819369
2023-10-29	BRCL	21805.105	21812.436	7.331	260066	321028
2023-10-29	CHUZACHEN	965.17	985.104	19.934	2956	28517
2023-10-29	DARLIPALI	36000	36140.8	140.8	32124	185508
2023-10-29	DIKCHU	0	0	0	0	0
2023-10-29	DVC	39883.198	39456.459	-426.739	3451884	1867115
2023-10-29	NR	-40081.375	-80415.598	-40334.223	158352380	0
2023-10-29	NER	-1448.538	-12736.558	-11288.02	46157063	0
2023-10-29	SR	-12837.589	-38961.868	-26124.278	103262581	100547
2023-10-29	WR	-101377.844	-56826.163	44551.681	0	177372394
2023-10-29	EAST CENTRAL RAILWAY	-142.034	-158.464	-16.43	273249	65401
2023-10-29	FSTPP - I & II	28338.71	29173.491	834.781	1553937	1741343
2023-10-29	FSTPP-III	10200.61	10025.636	-174.974	671508	70996
2023-10-29	GMRKEL	15729	15732.727	3.727	32042	32501
2023-10-29	HVDC ALIPURDUAR	-4.592	-18.749	-14.157	60264	0
2023-10-29	HVDC SASARAM	-20.609	-17.818	2.791	0	9784
2023-10-29	JBVNL	-24735.158	-23442.081	1293.077	720844	5124402
2023-10-29	JITPL	26906.16	26873.672	-32.488	220156	104464
2023-10-29	JORETHANG HEP	1159	1191.776	32.776	2652	139950
2023-10-29	KHSTPP-I	16406.722	15566.408	-840.313	3356138	255041
2023-10-29	KHSTPP-II	21180.016	21011.266	-168.751	1219982	515677
2023-10-29	MPL	11396.852	11648.545	251.694	0	636494
2023-10-29	MTPS-II	8341.361	8334.148	-7.213	103202	91644
2023-10-29	NVVN-NEPAL	11753.99	11655.345	-98.645	1331119	748719
2023-10-29	NKSTPP_U2_INFIRM	0	-289.716	-289.716	1207913	0
2023-10-29	NKSTPP_U1_INFIRM	14770.8	14983.607	212.807	11252	323313
2023-10-29	NPGC	43799.817	43704	-95.817	604210	407289
2023-10-29	GRIDCO	-19678.75	-17767.52	1911.23	757506	5486910
2023-10-29	RANGIT	1142.5	1158.312	15.812	26546	52456
2023-10-29	RONGNICHU HEP	379.92	394.248	14.328	1254	43310
2023-10-29	SIKKIM	-958.213	-976.097	-17.885	557148	272134
2023-10-29	TALCHER SOLAR	39.958	41.541	1.584	12068	28047
2023-10-29	TUL	0	0	0	0	0
2023-10-29	TEESTA	0	0	0	0	0
2023-10-29	THEP	1147	1186.08	39.08	0	163910
2023-10-29	TPTCL	1270.08	1295.851	25.771	0	103424
2023-10-29	TSTPP	19970.223	19640.354	-329.868	915677	109552
2023-10-29	VAE_ER	-4948.83	0	4948.83	0	0
2023-10-29	WBSETCL	-30301.041	-28429.609	1871.432	283566	7187313

**SUMMARY OF WEEKLY DEVIATION CHARGES : 23-10-2023 to 29-10-2023**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	76186.473	76617.89	431.418	353325	1823672
Week total	NVVN-BD	-151397.705	-150838.398	559.306	1664477	3185135
Week total	BARH-II	15617.95	12745.02	-2872.931	15141438	616647
Week total	BARH-I	189970.619	180077.324	-9893.295	35133778	1512706
Week total	NVVN_Basochhu	7586.475	7886.418	299.943	10179	1385812
Week total	BSPHCL	-636407.834	-622877.63	13530.203	15388430	49160475
Week total	BRCL	151173.671	151502.398	-271.273	2319939	1806443
Week total	CHUZACHEN	7566.44	7729.805	163.365	109228	234562
Week total	DARLIPALI	251885.183	251832.259	-52.923	682732	663501
Week total	DIKCHU	0	0	0	0	0
Week total	DVC	281893.886	279062.675	-2831.211	31190310	14703524
Week total	NR	-295202.473	-549418.965	-254216.492	1090238722	14251601
Week total	NER	-11857.88	-75740.983	-63883.103	310684127	802153
Week total	SR	-105611.974	-421871.289	-316259.315	1511613893	100547
Week total	WR	-681968.325	-286438.712	395529.613	0	1843322225
Week total	EAST CENTRAL RAILWAY	-1154.483	-1142.576	11.907	1604471	796827
Week total	FSTPP - I & II	187219.616	188886.981	1667.365	21865821	10171689
Week total	FSTPP-III	73442.101	71922.253	-1519.848	6528605	888115
Week total	GMRKEL	107481.163	107506.326	25.164	265658	246507
Week total	HVDC ALIPURDUAR	-22.48	-134.278	-111.798	545367	159
Week total	HVDC SASARAM	-143.484	-124.378	19.106	0	72157
Week total	JBVNL	-167745.382	-166515.5	1229.882	27814676	22139462
Week total	JITPL	188126.62	187622.98	-503.64	2757619	795526
Week total	JORETHANG HEP	8864.375	9088.992	224.617	2652	1063032
Week total	KHSTPP-I	118091.371	112963.045	-5128.326	19134007	1101500
Week total	KHSTPP-II	137947.77	136595.172	-1352.598	6973457	2575447
Week total	MPL	138410.88	139701.271	1290.391	240483	3156752
Week total	MTPS-II	58093.508	57827.028	-266.48	1360000	483819
Week total	NVVN-NEPAL	92553.83	100118.763	7564.933	2685437	25227189
Week total	NKSTPP_U2_INFIRM	0	-1091.405	-1091.405	5199332	0
Week total	NKSTPP_U1_INFIRM	103395.6	104297.731	902.131	104477	1487719
Week total	NPGC	247890.817	247738.252	-152.565	4140358	3849016
Week total	GRIDCO	-183524.822	-171990.748	11534.074	7923113	46501112
Week total	RANGIT	8727	8810.041	83.041	209472	326183
Week total	RONGNICHU HEP	5554.04	5869.008	314.968	37560	1354602
Week total	SIKKIM	-5876.913	-6205.796	-328.883	5447094	1445190
Week total	TALCHER SOLAR	248.405	250.991	2.586	288205	273476
Week total	TUL	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0
Week total	THEP	8557	8801.728	244.728	0	1148411
Week total	TPTCL	9313.92	9632.689	318.769	233	1459727
Week total	TSTPP	152205.389	150794.855	-1410.534	3265971	555474
Week total	VAE_ER	-38688.841	0	38688.841	0	0
Week total	WBSETCL	-178857.3	-160983.377	17873.923	6021210	58794844

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

**Revision-I****ERPC, Kolkata**Day-wise schedule, actual and Deviation charge statement  
From 09-10-2023 to 15-10-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-10-11	NVVN_Basochhu	1480.8	1520.081	39.281	0	402431
2023-10-12	NVVN_Basochhu	1488	1492.577	4.577	86602	133433
2023-10-13	NVVN_Basochhu	1488	1464.074	-23.926	269526	19499
2023-10-14	NVVN_Basochhu	1440	1417.795	-22.205	238605	35102
2023-10-15	NVVN_Basochhu	1368	1399.408	31.408	0	231077

**SUMMARY OF WEEKLY DEVIATION CHARGES : 09-10-2023 to 15-10-2023**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	NVVN_Basochhu	7264.8	7293.935	29.135	594733	821543

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

**ERPC, Kolkata**  
**Day-wise schedule, actual and Deviation charge statement**  
From 16-10-2023 to 22-10-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-10-16	NVVN_Basochhu	1353.6	1373.373	19.773	0	169288
2023-10-17	NVVN_Basochhu	1368	1342.224	-25.776	228274	0
2023-10-18	NVVN_Basochhu	1322.4	1312.548	-9.852	73291	3143
2023-10-19	NVVN_Basochhu	1281.6	1267.585	-14.015	107199	15551
2023-10-20	NVVN_Basochhu	1236	1257.326	21.326	0	143132
2023-10-21	NVVN_Basochhu	1224	1239.296	15.296	0	82637
2023-10-22	NVVN_Basochhu	1212	1209.312	-2.688	26719	14901

**SUMMARY OF WEEKLY DEVIATION CHARGES : 16-10-2023 to 22-10-2023**

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
<b>Week total</b>	<b>NVVN_Basochhu</b>	<b>8997.6</b>	<b>9001.665</b>	<b>4.065</b>	<b>435483</b>	<b>428651</b>

**LEGEND:**

Energy:(+ve) means injection, (-ve) means drawal.

**EASTERN REGIONAL POWER COMMITTEE, KOLKATA**

## SRAS Settlement Account by ERPC from 23-10-2023 to 29-10-2023

## Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	146.634400	140.374500	6.259900	21259	138443	<b>159702</b>
2	BARH-I	953.256500	668.350200	284.906300	853292	423228	<b>1276520</b>
3	Darlipali_NTPC	21.934300	29.832900	-7.898600	-7922	20707	<b>12785</b>
4	FSTPP I & II	882.821300	1717.270300	-834.449000	-3141700	382832	<b>-2758868</b>
5	FSTPP-III	109.067800	646.348600	-537.280800	-1772490	188664	<b>-1583826</b>
6	KHSTPP-II	150.076500	1173.698000	-1023.621500	-3199841	294754	<b>-2905087</b>
7	MPL	31.544300	1883.016800	-1851.472500	-4921214	807497	<b>-4113717</b>
8	MTPS-II	41.431900	1090.985400	-1049.553500	-2949246	463897	<b>-2485349</b>
9	NPGC	79.835400	3429.817000	-3349.981600	-8297903	1301624	<b>-6996279</b>
10	Teesta_V	0.000000	0.000000	0.000000	0	0	<b>0</b>
11	TSTPP-I	14.803600	1720.674000	-1705.870400	-3147331	672241	<b>-2475090</b>
	<b>Total</b>	<b>2431.406</b>	<b>12500.3677</b>	<b>-10068.9617</b>	<b>-26563096</b>	<b>4693887</b>	<b>-21869209</b>

**Notes :**

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

## SRAS Actual Performance Statement by ERPC from 23-10-2023 to 29-10-2023

SRAS Provider	23-Oct-23	24-Oct-23	25-Oct-23	26-Oct-23	27-Oct-23	28-Oct-23	29-Oct-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	181.50	86.40	0.00	0.00	0.00	0.00	81.40
BARH-I	46.70	81.00	51.60	63.60	62.60	100.00	100.00
Darlipali_NTPC	78.60	0.00	0.00	0.00	0.00	0.00	0.00
FSTPP I & II	45.50	54.60	52.20	35.80	60.50	2.50	0.00
FSTPP-III	39.80	33.40	60.30	64.10	78.80	84.20	53.50
KHSTPP-II	21.30	0.00	62.20	68.60	70.10	54.80	52.20
MPL	98.70	91.90	86.40	88.60	89.40	81.30	80.80
MTPS-II	97.00	74.80	94.90	86.60	88.90	95.30	92.60
NPGC	77.80	0.00	82.80	79.90	79.80	79.60	74.60
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	88.10	88.50	89.00	83.50	79.80	71.00	77.00

**Eastern Regional Power Committee**

Shortfall/Emergency Condition  
TRAS Account For Week : 23-10-2023 to 29-10-2023

**Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition**

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	46.49	173677	1279.54	3910794	<b>-3737117</b>
2	BARH-I	0.00	0	2374.37	6400121	<b>-6400121</b>
3	BRBCL	0.00	0	1106.96	2724788	<b>-2724788</b>
4	Darlipali_NTPC	0.00	0	0.00	0	<b>0</b>
5	FSTPP I & II	794.03	3288455	10585.61	35869331	<b>-32580876</b>
6	FSTPP-III	0.00	0	3694.98	10970750	<b>-10970750</b>
7	KHSTPP-I	0.00	0	4843.83	14364363	<b>-14364363</b>
8	KHSTPP-II	0.00	0	3424.76	9635213	<b>-9635213</b>
9	MPL	0.00	0	406.22	971748	<b>-971748</b>
10	MTPS-II	0.00	0	490.99	1241707	<b>-1241707</b>
11	North Karanpura STPS	0.00	0	0.00	0	<b>0</b>
12	NPGC	0.00	0	167.35	373073	<b>-373073</b>
13	TSTPP-I	0.00	0	48.27	80148	<b>-80148</b>
	<b>TOTAL</b>	<b>840.52</b>	<b>3462132</b>	<b>28422.88</b>	<b>86542036</b>	<b>-83079904</b>

**Notes :**

- TRAS settlement account for the week 23-10-2023 to 29-10-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.