



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



भारत 2023 INDIA
वसुधैव कुटुम्बकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



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NO: ERPC/COMMERCIAL/ABT-DC/ 1147

Date: 22.11.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Account for the period from 30.10.2023 to 05.11.2023 and Deviation Account of Bhutan Power of October 2023.

विषय: 30.10.2023 से 05.11.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता और अक्टूबर 2023 का भूटान पावर का विचलन खाता।

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last installment of data for the subjected week has been received from ERLDC/NLDC/Constituents on 20.11.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This issues with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(P.K. De)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस/ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना-21। (फैक्स 0612-2504557)
2. ईएसई (अंतरराज्यीय), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (वाणिज्य एवं राजस्व), जेबीवीएनएल, इंजीनियरिंग बिल्डिंग, एच.ई.सी. टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (ट्रांस), जेयूएसएनएल, कुसाई कॉलोनी, डुरंडा, रांची, झारखंड (फैक्स: 0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टावर्स, वीआईपी रोड, कोलकाता-700 054. (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पी.ओ.: दानेश शेख लेन, अंडुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22।
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बिल्डिंग, पीओ मंचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17,
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस.), ऊर्जा एवं विद्युत विभाग, सरकार। सिक्किम, गंगटोक.-737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109। (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर-33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (वाणिज्य), एनएचपीसी लिमिटेड, सेक्टर-33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बंगला चौक, फ्रेजर रोड, पटना-800 001।
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली-3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिकल), एपीएनआरएल, पी.ओ. कांड्रा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कांड्रा रोड, जिला: सरायकेला, खरसांवा (झारखंड) - 832 105
18. एजीएम (कॉमल.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. एजीएम (वाणिज्यिक), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ईएंडएम), गति इंफ्रास्ट्रक्चर लिमिटेड, सुंडुंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवारिया सराय, नई दिल्ली-110 016. (फैक्स:011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725)।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लापलांग, शिलांग-793006 (फैक्स:0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेईएल, प्लॉट नंबर 29, सत्या नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. प्रमुख (पावर सेल्स), जेआईटीपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. प्रमुख (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी 12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, बिल्डिंग नंबर 8, टावर-सी, डीएलएफ साइबर सिटी, फेज- II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंभा रोड। नई दिल्ली - 110001 (फोन 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लिमिटेड, 5वीं मंजिल, डीएलएफ बिल्डिंग नंबर 8, टावर-सी, डीएलएफ साइबर सिटी, फेज-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड। #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी बिल्डिंग के पीछे। देवराली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल एनबीसीसी टॉवर, बीकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉन्निचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 30-10-2023 to 05-11-2023

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

| Name of Entity | DSM Charges | | Final DSM Charges | |
|--|-------------|-------------|-------------------|-------------|
| | Payable | Receivable | Payable | Receivable |
| A | B | C | D | E |
| BENEFICIARIES OF EASTERN REGION | | | | |
| EAST CENTRAL RAILWAY | 19.59784 | 9.17673 | 10.42111 | |
| BSPHCL | 302.53986 | 445.84281 | | 143.30295 |
| JBVNL | 358.61263 | 221.19061 | 137.42202 | |
| DVC | 168.82531 | 387.40369 | | 218.57838 |
| GRIDCO | 154.10057 | 479.60280 | | 325.50223 |
| SIKKIM | 67.49831 | 21.91388 | 45.58443 | |
| WBSETCL | 60.94000 | 830.04643 | | 769.10643 |
| HVDC SASARAM | 0.00190 | 0.76746 | | 0.76556 |
| HVDC ALIPURDUAR | 0.81092 | 0.05630 | 0.75462 | |
| GENERATORS (TARIFF UNDER SEC 62 OR 63) | | | | |
| BARH-I | 175.05544 | 8.18557 | 166.86987 | |
| NKSTPP | 0.51378 | 17.50635 | | 16.99257 |
| FSTPP - I & II | 266.51344 | 46.15209 | 220.36135 | |
| FSTPP-III | 69.64509 | 2.98655 | 66.65854 | |
| KHSTPP-I | 217.66865 | 2.45115 | 215.21750 | |
| KHSTPP-II | 41.72760 | 30.22465 | 11.50295 | |
| TSTPP | 21.41541 | 8.47719 | 12.93822 | |
| BARH-II | 35.84304 | 15.37604 | 20.46700 | |
| MTPS-II | 10.96599 | 5.60571 | 5.36028 | |
| BRBCL | 23.84436 | 21.31737 | 2.52699 | |
| TEESTA | | | | |
| RANGIT | 3.35456 | 4.64861 | | 1.29405 |
| MPL | 32.60643 | 45.56757 | | 12.96114 |
| NPGC | 64.19763 | 26.79876 | 37.39887 | |
| DARLIPALI | 6.07706 | 12.11751 | | 6.04045 |
| CHUZACHEN | 1.02572 | 1.94011 | | 0.91439 |
| RONGNICHU HEP | 0.11639 | 11.64499 | | 11.52860 |
| GENERATORS (PART TARIFF UNDER SEC 62 OR 63) | | | | |
| TUL | | | | |
| APNRL | 3.49148 | 12.28754 | | 8.79606 |
| GMRKEL | 5.41442 | 2.60158 | 2.81284 | |
| JITPL | 65.39730 | 14.32542 | 51.07188 | |
| OTHER GENERATORS | | | | |
| DIKCHU | | | | |
| JORETHANG HEP | 2.13230 | 10.38704 | | 8.25474 |
| THEP | | 17.88439 | | 17.88439 |
| INTER-REGIONAL | | | | |
| East-North East | 3336.06917 | 7.06717 | 3329.00200 | |
| East-North | 10354.86290 | 451.63797 | 9903.22493 | |
| East-South | 9795.10356 | 2.31420 | 9792.78936 | |
| East-West | 262.21268 | 11350.51617 | | 11088.30349 |
| INTER-NATIONAL | | | | |
| NVVN_Basochhu | 0.71705 | 11.02771 | | 10.31066 |

| Name of Entity | DSM Charges | | Final DSM Charges | |
|--------------------------|--------------------|--------------------|--------------------|--------------------|
| | Payable | Receivable | Payable | Receivable |
| A | B | C | D | E |
| NVVN-BD | 46.75584 | 46.03432 | 0.72152 | |
| NVVN-NEPAL | 159.82521 | 92.93626 | 66.88895 | |
| TPTCL | 0.00984 | 16.66877 | | 16.65893 |
| INFIRM GENERATORS | | | | |
| NKSTPP_U2_INFIRM | 104.60844 | | 104.60844 | |
| RE GENERATORS | | | | |
| TALCHER SOLAR | 2.14823 | 1.91715 | 0.23108 | |
| Total | 26242.24635 | 14694.60662 | 24204.83475 | 12657.19502 |

| | |
|---|-------------|
| Payable To The Pool (A) : | 24204.83475 |
| Receivable From The Pool (B) : | 12657.19502 |
| ER Deviation & AS Pool Balance (A-B) : | 11547.63973 |

(All figures in Rs. Lakhs)

EASTERN REGIONAL POWER COMMITTEE
KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of OCTOBER'2023

| Generators | SCH(MWH) | ACT(MWH) | DEV(MWH) | DEV CHARGE(Rs.) |
|----------------|-------------------|-------------------|-------------------|------------------|
| CHUKKA HEP | 17095.000 | 146536.268 | 129441.268 | 330075233 |
| KURICHHU HEP | 15154.693 | 187.875 | -14966.818 | -33376004 |
| TALA HEP | 296515.000 | 64807.700 | -231707.300 | -516707279 |
| MANGDECHHU HEP | 189025.000 | 291197.297 | 102172.297 | 420949864 |
| TOTAL | 517789.693 | 502729.140 | -15060.553 | 200941814 |

| CONSTITUENTS | CHUKHHA HEP | | KIRUCHHI HEP | | TALA HEP | | MANGDECHHU HEP | | Adjusted DEV Charge For CHPC, KHPC, THPC, MHEP(Rs in Lakhs) |
|--------------|---------------|---------------------------|---------------|---------------------------|---------------|---------------------------|----------------|---------------------------|---|
| | SHARE(%) | DEV CHARGES (Rs in lakhs) | SHARE(%) | DEV CHARGES (Rs in lakhs) | SHARE(%) | DEV CHARGES (Rs in Lakhs) | SHARE(%) | DEV CHARGES (Rs in Lakhs) | |
| BSPHCL | 34.48 | 1138.21632 | 5.68 | -18.94651 | 25.50 | -1317.60356 | 39.52 | 1663.45714 | 1465.12339 |
| JUVNL | 10.37 | 342.18411 | 0.91 | -3.03697 | 11.46 | -592.14654 | 1.31 | 55.17238 | -197.82702 |
| DVC | 10.37 | 342.28802 | 50.00 | -166.88002 | 5.54 | -286.25583 | 0.00 | 0.00000 | -110.84784 |
| GRIDCO | 14.61 | 482.32597 | 1.02 | -3.39838 | 4.25 | -219.60059 | 10.80 | 454.48450 | 713.81149 |
| SIKKIM | 1.88 | 62.17710 | 0.02 | -0.06935 | 0.00 | 0.00000 | 0.03 | 1.25990 | 63.36765 |
| WBSETCL | 28.28 | 933.56083 | 42.37 | -141.42881 | 38.25 | -1976.40534 | 28.33 | 1192.74557 | 8.47224 |
| NR(THPC) | 0.00 | 0.00000 | 0.00 | 0.00000 | 15 | -775.06092 | 0.00 | 0.00000 | -775.06092 |
| NER(MHEP) | 0.00 | 0.00000 | 0.00 | 0.00000 | 0.00 | 0.00000 | 20.01 | 842.37915 | 842.37915 |
| TOTAL | 100.00 | 3300.75233 | 100.00 | -333.76004 | 100.00 | -5167.07279 | 100.00 | 4209.49864 | 2009.41814 |

(+) Means receivable from ER DSM pool

(-) Means Payable to ER DSM Pool

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of OCTOBER'2023

| CONSTITUENTS | NR(TALA HEP) | | Adjusted DEV Charge For THPC(Rs in Lakhs) |
|---------------|--------------|---------------------------------|---|
| | SHARE(%) | DEV CHARGES (Rs in Lakhs) | |
| UTTAR PRADESH | 4.41 | -227.86791 | -227.86791 |
| RAJASTAN | 1.47 | -75.95597 | -75.95597 |
| J & K | 1.77 | -91.45719 | -91.45719 |
| HARYANA | 1.47 | -75.95597 | -75.95597 |
| PUNJAB | 2.94 | -151.91194 | -151.91194 |
| DELHI | 2.94 | -151.91194 | -151.91194 |
| TOTAL | 15.00 | -775.06092 | -775.06092 |

(+) Means receivable from NR DSM pool

(-) Means Payable to NR DSM Pool

| CONSTITUENTS | NER(MANGDECHHU HEP) | | Adjusted DEV Charge For MHEP(Rs in Lakhs) |
|--------------|---------------------|------------------------------|---|
| | SHARE(%) | DEV CHARGES (Rs in Lakhs) | |
| ASSAM | 20.02 | 842.74163 | 842.74163 |
| TOTAL | 20.02 | 842.74163 | 842.74163 |

(+) Means receivable from NER DSM pool

(-) Means Payable to NER DSM Pool

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxviii) As per Designated Authority approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 30-10-2023 to 05-11-2023

| Date | Constituents | Total Scheduled (MWH) | Total Actual (MWH) | Total SRAS (MWH) | Deviation (MWH) | DSM Payable (Rs.) | DSM Receivable (Rs.) |
|------------|----------------------|-----------------------|--------------------|------------------|-----------------|-------------------|----------------------|
| 2023-10-30 | APNRL | 10998.89 | 11029.818 | 0 | 30.928 | 54879 | 166957 |
| 2023-10-30 | NVVN-BD | -21830.736 | -21647.854 | 0 | 182.882 | 240538 | 742460 |
| 2023-10-30 | BARH-II | 13524.718 | 13478.692 | 0 | -46.026 | 413821 | 320574 |
| 2023-10-30 | BARH-I | 28621.341 | 28281.635 | 0 | -339.706 | 2046725 | 587224 |
| 2023-10-30 | NVVN_Basochhu | 1026.5 | 1052.91 | 0 | 26.41 | 2764 | 122812 |
| 2023-10-30 | BSPHCL | -88933.087 | -87858.207 | 0 | 1074.88 | 3812026 | 6034884 |
| 2023-10-30 | BRBCL | 21827.983 | 21633.382 | 0 | -194.601 | 554377 | 95691 |
| 2023-10-30 | CHUZACHEN | 912.77 | 919.574 | 0 | 6.804 | 17599 | 15960 |
| 2023-10-30 | DARLIPALI | 35966.139 | 36006.175 | 0 | 40.036 | 70939 | 132796 |
| 2023-10-30 | DIKCHU | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-10-30 | DVC | 42693.87 | 43967.404 | 0 | 1273.534 | 2214141 | 6200018 |
| 2023-10-30 | NR | -40574.542 | -80963.394 | 0 | -40388.853 | 189580121 | 352969 |
| 2023-10-30 | NER | -2136.377 | -11487.834 | 0 | -9351.457 | 50672098 | 0 |
| 2023-10-30 | SR | -15099.425 | -42404.43 | 0 | -27305.005 | 135291152 | 0 |
| 2023-10-30 | WR | -100198.489 | -55767.013 | 0 | 44431.476 | 0 | 205048683 |
| 2023-10-30 | EAST CENTRAL RAILWAY | -149.971 | -185.408 | 0 | -35.437 | 307628 | 121944 |
| 2023-10-30 | FSTPP - I & II | 30610.126 | 30387.577 | 0 | -222.549 | 3159925 | 1923374 |
| 2023-10-30 | FSTPP-III | 10539.043 | 10355.659 | 0 | -183.384 | 900014 | 236371 |
| 2023-10-30 | GMRKEL | 15052.625 | 15032.363 | 0 | -20.262 | 98455 | 36255 |
| 2023-10-30 | HVDC ALIPURDUAR | -16.303 | -19.342 | 0 | -3.039 | 15360 | 185 |
| 2023-10-30 | HVDC SASARAM | -20.579 | -18.68 | 0 | 1.899 | 120 | 8427 |
| 2023-10-30 | JBVNL | -24435.248 | -23818.589 | 0 | 616.659 | 2080765 | 4243704 |
| 2023-10-30 | JITPL | 26968.92 | 26950.909 | 0 | -18.011 | 224010 | 140878 |
| 2023-10-30 | JORETHANG HEP | 1137.5 | 1162.24 | 0 | 24.74 | 0 | 101085 |
| 2023-10-30 | KHSTPP-I | 16958.761 | 16392.808 | 0 | -565.953 | 2006980 | 166556 |
| 2023-10-30 | KHSTPP-II | 21155.53 | 21000.79 | 0 | -154.74 | 661154 | 285205 |
| 2023-10-30 | MPL | 8841.465 | 8216.836 | 0 | -624.628 | 3128801 | 753601 |
| 2023-10-30 | MTPS-II | 8421.867 | 8380.776 | 0 | -41.091 | 140954 | 33510 |
| 2023-10-30 | NVVN-NEPAL | 10443.99 | 9916.364 | 0 | -527.626 | 3607601 | 455997 |
| 2023-10-30 | NKSTPP_U2_INFIRM | 0 | -317.356 | 0 | -317.356 | 1411153 | 0 |
| 2023-10-30 | NKSTPP_U1_INFIRM | 14770.805 | 14977.974 | 0 | 207.169 | 1294 | 294215 |
| 2023-10-30 | NPGC | 31670.211 | 30448.472 | 0 | -1221.739 | 3103836 | 82551 |
| 2023-10-30 | GRIDCO | -17955.612 | -16757.656 | 0 | 1197.956 | 1375295 | 5761478 |
| 2023-10-30 | RANGIT | 1119.5 | 1131.46 | 0 | 11.96 | 23147 | 46014 |
| 2023-10-30 | RONGNICHU HEP | 358.67 | 367.936 | 0 | 9.266 | 6453 | 13974 |
| 2023-10-30 | SIKKIM | -830.068 | -1137.105 | 0 | -307.036 | 2152192 | 49721 |
| 2023-10-30 | TALCHER SOLAR | 38.66 | 38.664 | 0 | 0.004 | 20168 | 21128 |
| 2023-10-30 | TUL | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-10-30 | TEESTA | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-10-30 | THEP | 1104 | 1149.312 | 0 | 45.312 | 0 | 196100 |
| 2023-10-30 | TPCL | 1246.56 | 1267.676 | 0 | 21.116 | 984 | 96970 |
| 2023-10-30 | TSTPP | 21915.693 | 21644.415 | 0 | -271.278 | 523716 | 17213 |
| 2023-10-30 | VAE_ER | -6293.284 | 0 | 0 | 6293.284 | 0 | 0 |
| 2023-10-30 | WBSSETCL | -33016.248 | -30948.269 | 0 | 2067.979 | 543681 | 7518143 |
| 2023-10-31 | APNRL | 11196.575 | 11238.764 | 0 | 42.189 | 50314 | 192083 |
| 2023-10-31 | NVVN-BD | -21688.357 | -21600.218 | 0 | 88.139 | 238317 | 493707 |
| 2023-10-31 | BARH-II | 14725.145 | 14632.423 | 0 | -92.721 | 424181 | 109564 |
| 2023-10-31 | BARH-I | 21228.214 | 20654.34 | 0 | -573.874 | 2162545 | 112963 |
| 2023-10-31 | NVVN_Basochhu | 978.5 | 1030.716 | 0 | 52.216 | 0 | 244548 |
| 2023-10-31 | BSPHCL | -88862.742 | -87272.752 | 0 | 1589.99 | 8850086 | 9550348 |
| 2023-10-31 | BRBCL | 21840.051 | 21834.618 | 0 | -5.433 | 273320 | 293680 |
| 2023-10-31 | CHUZACHEN | 914.57 | 931.248 | 0 | 16.678 | 43316 | 43687 |
| 2023-10-31 | DARLIPALI | 35967.438 | 36003.231 | 0 | 35.794 | 86191 | 133393 |
| 2023-10-31 | DIKCHU | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-10-31 | DVC | 44301.869 | 45143.266 | 0 | 841.398 | 2910069 | 6222807 |
| 2023-10-31 | NR | -46539.87 | -74244.527 | 0 | -27704.657 | 128342823 | 15688572 |
| 2023-10-31 | NER | -1389.21 | -14254.698 | 0 | -12865.488 | 69593942 | 0 |
| 2023-10-31 | SR | -10821.781 | -40668.755 | 0 | -29846.974 | 150542813 | 0 |
| 2023-10-31 | WR | -101582.367 | -53551.435 | 0 | 48030.932 | 0 | 238075077 |
| 2023-10-31 | EAST CENTRAL RAILWAY | -189.129 | -171.456 | 0 | 17.673 | 135262 | 148011 |
| 2023-10-31 | FSTPP - I & II | 33860.262 | 33387.612 | 0 | -472.649 | 2526299 | 409226 |
| 2023-10-31 | FSTPP-III | 11149.028 | 10979.624 | 0 | -169.404 | 680058 | 12230 |
| 2023-10-31 | GMRKEL | 15740.725 | 15742.909 | 0 | 2.184 | 58649 | 44068 |
| 2023-10-31 | HVDC ALIPURDUAR | -16.315 | -19.391 | 0 | -3.077 | 18834 | 35 |
| 2023-10-31 | HVDC SASARAM | -20.579 | -18.888 | 0 | 1.691 | 0 | 8540 |
| 2023-10-31 | JBVNL | -23520.398 | -23383.521 | 0 | 136.877 | 4802897 | 3812439 |
| 2023-10-31 | JITPL | 26971.32 | 26935.418 | 0 | -35.902 | 316778 | 137389 |
| 2023-10-31 | JORETHANG HEP | 1084.5 | 1101.024 | 0 | 16.524 | 141077 | 180655 |
| 2023-10-31 | KHSTPP-I | 17880.106 | 17082.901 | 0 | -797.206 | 2874249 | 0 |
| 2023-10-31 | KHSTPP-II | 22205.704 | 22109.666 | 0 | -96.038 | 559152 | 281140 |
| 2023-10-31 | MPL | 11638.773 | 12066.291 | 0 | 427.517 | 38243 | 1052596 |
| 2023-10-31 | MTPS-II | 7088.626 | 7077.962 | 0 | -10.664 | 131903 | 102903 |
| 2023-10-31 | NVVN-NEPAL | 9104.49 | 9012.364 | 0 | -92.126 | 1551391 | 762067 |
| 2023-10-31 | NKSTPP_U2_INFIRM | 0 | -336.305 | 0 | -336.305 | 1599296 | 0 |
| 2023-10-31 | NKSTPP_U1_INFIRM | 14770.8 | 14968.995 | 0 | 198.195 | 0 | 292423 |
| 2023-10-31 | NPGC | 29348.334 | 29212.036 | 0 | -136.298 | 693712 | 307797 |
| 2023-10-31 | GRIDCO | -20661.059 | -19294.755 | 0 | 1366.304 | 2320996 | 6979032 |
| 2023-10-31 | RANGIT | 1042.25 | 1064.732 | 0 | 22.482 | 37161 | 64023 |
| 2023-10-31 | RONGNICHU HEP | 586.17 | 608.12 | 0 | 21.95 | 1288 | 78884 |
| 2023-10-31 | SIKKIM | -778.21 | -1121.737 | 0 | -343.527 | 2885843 | 72052 |
| 2023-10-31 | TALCHER SOLAR | 40.633 | 41.007 | 0 | 0.375 | 11951 | 16440 |
| 2023-10-31 | TUL | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-10-31 | TEESTA | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-10-31 | THEP | 1080 | 1140.704 | 0 | 60.704 | 0 | 292866 |
| 2023-10-31 | TPCL | 1176 | 1241.688 | 0 | 65.688 | 0 | 310815 |
| 2023-10-31 | TSTPP | 20902.839 | 20795.533 | 0 | -107.306 | 345415 | 144508 |
| 2023-10-31 | VAE_ER | -2714.678 | 0 | 0 | 2714.678 | 0 | 0 |
| 2023-10-31 | WBSSETCL | -38649.245 | -36825.679 | 0 | 1823.566 | 1273758 | 7903362 |

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 30-10-2023 to 05-11-2023

| Date | Constituents | Total Scheduled (MWH) | Total Actual (MWH) | Total SRAS (MWH) | Deviation (MWH) | DSM Payable (Rs.) | DSM Receivable (Rs.) |
|------------|----------------------|-----------------------|--------------------|------------------|-----------------|-------------------|----------------------|
| 2023-11-01 | APNRL | 11702.15 | 11729.6 | 0 | 27.45 | 50088 | 146160 |
| 2023-11-01 | NVVN-BD | -21829.856 | -21680.509 | 0 | 149.348 | 181534 | 843089 |
| 2023-11-01 | BARH-II | 14756.483 | 14586.271 | 0 | -170.212 | 701066 | 136282 |
| 2023-11-01 | BARH-I | 14846.971 | 14283.001 | 0 | -563.969 | 1972865 | 0 |
| 2023-11-01 | NVVN_Basochhu | 965 | 1023.152 | 0 | 58.152 | 0 | 291954 |
| 2023-11-01 | BSPHCL | -89968.354 | -89222.676 | 0 | 745.678 | 4183267 | 5916139 |
| 2023-11-01 | BRBCL | 21840.043 | 21752 | 0 | -88.043 | 436991 | 227177 |
| 2023-11-01 | CHUZACHEN | 874.97 | 898.09 | 0 | 23.12 | 3042 | 29217 |
| 2023-11-01 | DARLIPALI | 35989.267 | 36044.872 | 0 | 55.605 | 199390 | 192943 |
| 2023-11-01 | DIKCHU | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-11-01 | DVC | 45128.867 | 45385.058 | 0 | 256.191 | 2691683 | 4085132 |
| 2023-11-01 | NR | -55138.044 | -76829.062 | 0 | -21691.018 | 110305906 | 13269848 |
| 2023-11-01 | NER | 2035.097 | -11073.322 | 0 | -13108.419 | 72983657 | 0 |
| 2023-11-01 | SR | -16561.765 | -38417.118 | 0 | -21855.352 | 110309032 | 231420 |
| 2023-11-01 | WR | -83947.714 | -55657.26 | 0 | 28290.453 | 0 | 140788430 |
| 2023-11-01 | EAST CENTRAL RAILWAY | -157.961 | -162.48 | 0 | -4.519 | 267976 | 135766 |
| 2023-11-01 | FSTPP - I & II | 34699.205 | 33850.755 | 0 | -848.451 | 3629466 | 165969 |
| 2023-11-01 | FSTPP-III | 10650.107 | 10255.609 | 0 | -394.498 | 1800430 | 6074 |
| 2023-11-01 | GMRKEL | 14803.605 | 14788.291 | 0 | -15.314 | 87309 | 30685 |
| 2023-11-01 | HVDC ALIPURDUAR | -16.315 | -18.373 | 0 | -2.058 | 12309 | 124 |
| 2023-11-01 | HVDC SASARAM | -20.579 | -18.091 | 0 | 2.488 | 0 | 12622 |
| 2023-11-01 | JBVNL | -23316.829 | -23519.651 | 0 | -202.823 | 4781347 | 1700874 |
| 2023-11-01 | JITPL | 27032.3 | 26930.545 | 0 | -101.755 | 529965 | 73340 |
| 2023-11-01 | JORETHANG HEP | 1097 | 1118.272 | 0 | 21.272 | 0 | 105095 |
| 2023-11-01 | KHSTPP-I | 17880.092 | 16885.557 | 0 | -994.536 | 3723196 | 0 |
| 2023-11-01 | KHSTPP-II | 22230.842 | 22198.962 | 0 | -31.881 | 358379 | 366248 |
| 2023-11-01 | MPL | 22077.507 | 22539.418 | 0 | 461.911 | 43864 | 1232735 |
| 2023-11-01 | MTPS-II | 4016.308 | 3993.024 | 0 | -23.284 | 103657 | 32466 |
| 2023-11-01 | NVVN-NEPAL | 7886.6 | 8258.836 | 0 | 372.236 | 472754 | 1707150 |
| 2023-11-01 | NKSTPP_U2_INFIRM | 0 | -341.096 | 0 | -341.096 | 1699306 | 0 |
| 2023-11-01 | NKSTPP_U1_INFIRM | 14770.8 | 14924.26 | 0 | 153.46 | 9661 | 239362 |
| 2023-11-01 | NPGC | 42868.232 | 42972.872 | 0 | 104.64 | 434662 | 724340 |
| 2023-11-01 | GRIDCO | -29681.654 | -28953.853 | 0 | 727.801 | 3051865 | 5920758 |
| 2023-11-01 | RANGIT | 1071.5 | 1100.932 | 0 | 29.432 | 38942 | 81455 |
| 2023-11-01 | RONGNICHU HEP | 774.17 | 829.784 | 0 | 55.614 | 712 | 239472 |
| 2023-11-01 | SIKKIM | -1189.018 | -1070.364 | 0 | 118.654 | 321650 | 436996 |
| 2023-11-01 | TALCHER SOLAR | 39.333 | 40.889 | 0 | 1.556 | 14281 | 29567 |
| 2023-11-01 | TUL | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-11-01 | TEESTA | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-11-01 | THEP | 1056 | 1111.456 | 0 | 55.456 | 0 | 284598 |
| 2023-11-01 | TPCL | 1152.48 | 1218.157 | 0 | 65.677 | 0 | 331486 |
| 2023-11-01 | TSTPP | 21664.865 | 21518.534 | 0 | -146.331 | 411464 | 125202 |
| 2023-11-01 | VAE_ER | -1649.423 | 0 | 0 | 1649.423 | 0 | 0 |
| 2023-11-01 | WBSSETCL | -41983.342 | -39812.831 | 0 | 2170.51 | 1419527 | 10032317 |
| 2023-11-02 | APNRL | 11728.553 | 11775.345 | 0 | 46.793 | 36271 | 204517 |
| 2023-11-02 | NVVN-BD | -21793.154 | -21724.727 | 0 | 68.427 | 1110084 | 805489 |
| 2023-11-02 | BARH-II | 14759.936 | 14724.925 | 0 | -35.011 | 277100 | 160484 |
| 2023-11-02 | BARH-I | 14858.467 | 14094.929 | 0 | -763.537 | 3249848 | 0 |
| 2023-11-02 | NVVN_Basochhu | 969 | 1004.358 | 0 | 35.358 | 8909 | 190449 |
| 2023-11-02 | BSPHCL | -89966.15 | -88950.703 | 0 | 1015.447 | 3802434 | 6876748 |
| 2023-11-02 | BRBCL | 21840.036 | 21914.763 | 0 | 74.727 | 116206 | 376189 |
| 2023-11-02 | CHUZACHEN | 849.87 | 865.248 | 0 | 15.378 | 3825 | 27946 |
| 2023-11-02 | DARLIPALI | 36097.598 | 36243.163 | 0 | 145.565 | 55874 | 201968 |
| 2023-11-02 | DIKCHU | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-11-02 | DVC | 46208.743 | 46670.643 | 0 | 461.9 | 3287302 | 6272958 |
| 2023-11-02 | NR | -53164.681 | -74752.987 | 0 | -21588.306 | 104880349 | 12291713 |
| 2023-11-02 | NER | -1771.078 | -8290.405 | 0 | -6519.327 | 37967782 | 0 |
| 2023-11-02 | SR | -16364.561 | -36843.147 | 0 | -20478.585 | 101477246 | 0 |
| 2023-11-02 | WR | -78183.802 | -66912.534 | 0 | 11271.267 | 25916242 | 63977593 |
| 2023-11-02 | EAST CENTRAL RAILWAY | -190.463 | -152.176 | 0 | 38.287 | 521983 | 234937 |
| 2023-11-02 | FSTPP - I & II | 34360.296 | 33274.245 | 0 | -1086.051 | 6491003 | 167676 |
| 2023-11-02 | FSTPP-III | 11186.729 | 10963.719 | 0 | -223.01 | 1124253 | 3016 |
| 2023-11-02 | GMRKEL | 15742.625 | 15749.891 | 0 | 7.266 | 38968 | 43009 |
| 2023-11-02 | HVDC ALIPURDUAR | -16.315 | -16.915 | 0 | -0.6 | 6661 | 1969 |
| 2023-11-02 | HVDC SASARAM | -20.476 | -18.167 | 0 | 2.308 | 0 | 12290 |
| 2023-11-02 | JBVNL | -25668.766 | -26053.122 | 0 | -384.356 | 7133833 | 1655681 |
| 2023-11-02 | JITPL | 27032.78 | 26966.836 | 0 | -65.944 | 436317 | 86262 |
| 2023-11-02 | JORETHANG HEP | 1039 | 1065.408 | 0 | 26.408 | 589 | 133387 |
| 2023-11-02 | KHSTPP-I | 17817.725 | 16975.826 | 0 | -841.899 | 3726055 | 0 |
| 2023-11-02 | KHSTPP-II | 22222.399 | 22130.826 | 0 | -91.573 | 668995 | 457551 |
| 2023-11-02 | MPL | 23502.831 | 23637.309 | 0 | 134.478 | 0 | 348402 |
| 2023-11-02 | MTPS-II | 6006.054 | 5966.63 | 0 | -39.424 | 270992 | 78110 |
| 2023-11-02 | NVVN-NEPAL | 8143.5 | 8489.091 | 0 | 345.591 | 922700 | 1966087 |
| 2023-11-02 | NKSTPP_U2_INFIRM | 0 | -260.166 | 0 | -260.166 | 1288418 | 0 |
| 2023-11-02 | NKSTPP_U1_INFIRM | 14770.8 | 14922.311 | 0 | 151.511 | 828 | 240967 |
| 2023-11-02 | NPGC | 44215.271 | 44168.836 | 0 | -46.435 | 599308 | 372004 |
| 2023-11-02 | GRIDCO | -28206.746 | -26437.208 | 0 | 1769.539 | 672443 | 9032167 |
| 2023-11-02 | RANGIT | 997 | 1017.608 | 0 | 20.608 | 105238 | 59809 |
| 2023-11-02 | RONGNICHU HEP | 663.92 | 708.496 | 0 | 44.576 | 1695 | 185895 |
| 2023-11-02 | SIKKIM | -1168.717 | -1113.059 | 0 | 55.658 | 451717 | 298664 |
| 2023-11-02 | TALCHER SOLAR | 41.463 | 42.429 | 0 | 0.967 | 10594 | 20524 |
| 2023-11-02 | TUL | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-11-02 | TEESTA | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-11-02 | THEP | 1013 | 1076.352 | 0 | 63.352 | 0 | 356508 |
| 2023-11-02 | TPCL | 1152.48 | 1198.404 | 0 | 45.924 | 0 | 235792 |
| 2023-11-02 | TSTPP | 22096.403 | 22024.325 | 0 | -72.079 | 219409 | 88740 |
| 2023-11-02 | VAE_ER | -2103.289 | 0 | 0 | 2103.289 | 0 | 0 |
| 2023-11-02 | WBSSETCL | -44582.359 | -42062.692 | 0 | 2519.667 | 625268 | 12103629 |

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Day-wise schedule, actual and Deviation charge statement

From 30-10-2023 to 05-11-2023

| Date | Constituents | Total Scheduled (MWH) | Total Actual (MWH) | Total SRAS (MWH) | Deviation (MWH) | DSM Payable (Rs.) | DSM Receivable (Rs.) |
|------------|----------------------|-----------------------|--------------------|------------------|-----------------|-------------------|----------------------|
| 2023-11-03 | APNRL | 11707.525 | 11758.691 | 0 | 51.166 | 22140 | 199963 |
| 2023-11-03 | NVVN-BD | -21599.759 | -21714.182 | 0 | -114.422 | 1308807 | 439990 |
| 2023-11-03 | BARH-II | 14740.239 | 14704.033 | 0 | -36.206 | 434978 | 355027 |
| 2023-11-03 | BARH-I | 23015.724 | 22437.166 | 0 | -578.558 | 2260956 | 47734 |
| 2023-11-03 | NVVN_Basochhu | 968 | 999.947 | 0 | 31.947 | 1311 | 152909 |
| 2023-11-03 | BSPHCL | -90128.242 | -89181.33 | 0 | 946.912 | 3058051 | 6628108 |
| 2023-11-03 | BRBCL | 21277.54 | 21292 | 0 | 14.46 | 471607 | 366845 |
| 2023-11-03 | CHUZACHEN | 849.2 | 862.896 | 0 | 13.696 | 12421 | 27998 |
| 2023-11-03 | DARLIPALI | 36101.767 | 36234.352 | 0 | 132.586 | 61163 | 206561 |
| 2023-11-03 | DIKCHU | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-11-03 | DVC | 48066.968 | 48860.874 | 0 | 793.906 | 1656308 | 7350641 |
| 2023-11-03 | NR | -53479.041 | -87654.325 | 0 | -34175.284 | 186049652 | 2703643 |
| 2023-11-03 | NER | -1930.608 | -8653.594 | 0 | -6722.986 | 41237592 | 0 |
| 2023-11-03 | SR | -20225.58 | -42097.674 | 0 | -21872.094 | 127133435 | 0 |
| 2023-11-03 | WR | -86853.296 | -66401.511 | 0 | 20451.785 | 0 | 108084397 |
| 2023-11-03 | EAST CENTRAL RAILWAY | -172.358 | -167.248 | 0 | 5.11 | 300319 | 95100 |
| 2023-11-03 | FSTPP - I & II | 35647.968 | 35281.374 | 0 | -366.594 | 1620598 | 127765 |
| 2023-11-03 | FSTPP-III | 11186.21 | 11046.044 | 0 | -140.166 | 725332 | 6304 |
| 2023-11-03 | GMRKEL | 15740.725 | 15721.891 | 0 | -18.834 | 105812 | 39039 |
| 2023-11-03 | HVDC ALIPURDUAR | -16.315 | -16.377 | 0 | -0.062 | 4676 | 3248 |
| 2023-11-03 | HVDC SASARAM | -20.507 | -18.495 | 0 | 2.012 | 70 | 11573 |
| 2023-11-03 | JBVNL | -25642.108 | -25589.994 | 0 | 52.114 | 5780070 | 4528957 |
| 2023-11-03 | JITPL | 27016.2 | 27014.618 | 0 | -1.582 | 211644 | 202581 |
| 2023-11-03 | JORETHANG HEP | 1003.5 | 1033.952 | 0 | 30.452 | 68642 | 203132 |
| 2023-11-03 | KHSTPP-I | 17842.814 | 16955.315 | 0 | -887.499 | 3923672 | 0 |
| 2023-11-03 | KHSTPP-II | 22146.248 | 22035.838 | 0 | -110.41 | 689774 | 354936 |
| 2023-11-03 | MPL | 23493.598 | 23666.109 | 0 | 172.511 | 15033 | 476931 |
| 2023-11-03 | MTPS-II | 8444.738 | 8402.18 | 0 | -42.558 | 186157 | 51883 |
| 2023-11-03 | NVVN-NEPAL | 8041.598 | 8040.073 | 0 | -1.525 | 2536286 | 1360106 |
| 2023-11-03 | NKSTPP_U2_INFIRM | 0 | -174.874 | 0 | -174.874 | 827329 | 0 |
| 2023-11-03 | NKSTPP_U1_INFIRM | 14770.8 | 14910.656 | 0 | 139.856 | 21565 | 242802 |
| 2023-11-03 | NPGC | 44175.338 | 44211.49 | 0 | 36.152 | 440833 | 475414 |
| 2023-11-03 | GRIDCO | -24650.648 | -23720.756 | 0 | 929.891 | 3872954 | 6319460 |
| 2023-11-03 | RANGIT | 1020 | 1054.574 | 0 | 34.574 | 13486 | 86786 |
| 2023-11-03 | RONGNICHU HEP | 681.67 | 735.616 | 0 | 53.946 | 1491 | 236623 |
| 2023-11-03 | SIKKIM | -1252.642 | -1130.659 | 0 | 121.984 | 142327 | 470888 |
| 2023-11-03 | TALCHER SOLAR | 37.405 | 36.193 | 0 | -1.212 | 31688 | 20477 |
| 2023-11-03 | TUL | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-11-03 | TEESTA | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-11-03 | THEP | 1005 | 1057.632 | 0 | 52.632 | 0 | 288786 |
| 2023-11-03 | TPCL | 1128.96 | 1179.893 | 0 | 50.933 | 0 | 241690 |
| 2023-11-03 | TSTPP | 22089.306 | 22057.54 | 0 | -31.765 | 198199 | 124486 |
| 2023-11-03 | VAE_ER | -1316.944 | 0 | 0 | 1316.944 | 0 | 0 |
| 2023-11-03 | WBSSETCL | -43343.033 | -40196.44 | 0 | 3146.593 | 487198 | 18477787 |
| 2023-11-04 | APNRL | 11769.3 | 11811.854 | 0 | 42.554 | 30358 | 186974 |
| 2023-11-04 | NVVN-BD | -18971.279 | -19090.109 | 0 | -118.83 | 1596303 | 429782 |
| 2023-11-04 | BARH-II | 14746.404 | 14656.167 | 0 | -90.237 | 419174 | 131288 |
| 2023-11-04 | BARH-I | 29698.371 | 29096.705 | 0 | -601.666 | 2248073 | 4494 |
| 2023-11-04 | NVVN_Basochhu | 972.25 | 988.126 | 0 | 15.876 | 2774 | 81273 |
| 2023-11-04 | BSPHCL | -87443.151 | -86575.564 | 0 | 867.587 | 2017285 | 6731159 |
| 2023-11-04 | BRBCL | 21127.6 | 21198.618 | 0 | 71.018 | 223791 | 487482 |
| 2023-11-04 | CHUZACHEN | 773.9 | 790.118 | 0 | 16.218 | 3452 | 24769 |
| 2023-11-04 | DARLIPALI | 36057.159 | 36190.65 | 0 | 133.491 | 47994 | 215166 |
| 2023-11-04 | DIKCHU | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-11-04 | DVC | 47819.939 | 48294.045 | 0 | 474.106 | 1856459 | 5678818 |
| 2023-11-04 | NR | -52834.219 | -87872.855 | 0 | -35038.636 | 168734685 | 857052 |
| 2023-11-04 | NER | -2259.372 | -10891.139 | 0 | -8631.767 | 48298438 | 0 |
| 2023-11-04 | SR | -19236.57 | -45349.605 | 0 | -26113.035 | 149757519 | 0 |
| 2023-11-04 | WR | -85882.57 | -62438.893 | 0 | 23443.677 | 305026 | 116628942 |
| 2023-11-04 | EAST CENTRAL RAILWAY | -163.753 | -178.048 | 0 | -14.295 | 242973 | 105716 |
| 2023-11-04 | FSTPP - I & II | 26580.538 | 24820.987 | 0 | -1759.551 | 8045887 | 135474 |
| 2023-11-04 | FSTPP-III | 11209.771 | 10997.413 | 0 | -212.358 | 977584 | 0 |
| 2023-11-04 | GMRKEL | 15742.625 | 15715.563 | 0 | -27.062 | 140827 | 29775 |
| 2023-11-04 | HVDC ALIPURDUAR | -13.922 | -16.19 | 0 | -2.268 | 14357 | 0 |
| 2023-11-04 | HVDC SASARAM | -20.579 | -18.201 | 0 | 2.378 | 0 | 13327 |
| 2023-11-04 | JBVNL | -23410.401 | -23306.051 | 0 | 104.35 | 7154270 | 3407081 |
| 2023-11-04 | JITPL | 26916.72 | 26501.963 | 0 | -414.757 | 2544087 | 255409 |
| 2023-11-04 | JORETHANG HEP | 982.5 | 1023.872 | 0 | 41.372 | 2491 | 187347 |
| 2023-11-04 | KHSTPP-I | 17880.108 | 17072.485 | 0 | -807.623 | 3477095 | 0 |
| 2023-11-04 | KHSTPP-II | 22016.854 | 22089.804 | 0 | 72.949 | 475684 | 851472 |
| 2023-11-04 | MPL | 23483.826 | 23603.454 | 0 | 119.628 | 28613 | 331998 |
| 2023-11-04 | MTPS-II | 8382.176 | 8371.272 | 0 | -10.904 | 141994 | 138413 |
| 2023-11-04 | NVVN-NEPAL | 9283.6 | 8883.927 | 0 | -399.673 | 6568692 | 1645902 |
| 2023-11-04 | NKSTPP_U2_INFIRM | 0 | -388.931 | 0 | -388.931 | 1886780 | 0 |
| 2023-11-04 | NKSTPP_U1_INFIRM | 14770.8 | 14947.112 | 0 | 176.312 | 2069 | 276084 |
| 2023-11-04 | NPGC | 44254.949 | 44174.618 | 0 | -80.331 | 594267 | 403293 |
| 2023-11-04 | GRIDCO | -33158.788 | -31959.856 | 0 | 1198.932 | 3070477 | 8756968 |
| 2023-11-04 | RANGIT | 1035 | 1060.331 | 0 | 25.331 | 46290 | 76598 |
| 2023-11-04 | RONGNICHU HEP | 675.67 | 729.144 | 0 | 53.474 | 0 | 270373 |
| 2023-11-04 | SIKKIM | -1196.164 | -1015.223 | 0 | 180.941 | 281637 | 739770 |
| 2023-11-04 | TALCHER SOLAR | 33.49 | 30.509 | 0 | -2.981 | 94460 | 44345 |
| 2023-11-04 | TUL | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-11-04 | TEESTA | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-11-04 | THEP | 998.25 | 1035.296 | 0 | 37.046 | 0 | 208907 |
| 2023-11-04 | TPCL | 1105.44 | 1162.118 | 0 | 56.678 | 0 | 280241 |
| 2023-11-04 | TSTPP | 22179.533 | 22141.466 | 0 | -38.066 | 212473 | 161265 |
| 2023-11-04 | VAE_ER | -1639.117 | 0 | 0 | 1639.117 | 0 | 0 |
| 2023-11-04 | WBSSETCL | -37143.675 | -33326.974 | 0 | 3816.701 | 217775 | 18186694 |

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 30-10-2023 to 05-11-2023

| Date | Constituents | Total Scheduled (MWH) | Total Actual (MWH) | Total SRAS (MWH) | Deviation (MWH) | DSM Payable (Rs.) | DSM Receivable (Rs.) |
|------------|----------------------|-----------------------|--------------------|------------------|-----------------|-------------------|----------------------|
| 2023-11-05 | APNRL | 8859.458 | 8862.691 | 0 | 3.233 | 105097 | 132102 |
| 2023-11-05 | NVVN-BD | -18753.089 | -18565.673 | 0 | 187.417 | 0 | 848915 |
| 2023-11-05 | BARH-II | 12256.189 | 12470.463 | 0 | 214.274 | 913983 | 324384 |
| 2023-11-05 | BARH-I | 15482.79 | 14582.882 | 0 | -899.907 | 3564532 | 66143 |
| 2023-11-05 | NVVN_Basochhu | 970 | 961.812 | 0 | -8.188 | 55948 | 18826 |
| 2023-11-05 | BSPHCL | -85645.812 | -85637.082 | 0 | 8.73 | 4530838 | 2846894 |
| 2023-11-05 | BRBCL | 21805.153 | 21769.309 | 0 | -35.844 | 308144 | 284673 |
| 2023-11-05 | CHUZACHEN | 851.7 | 859.008 | 0 | 7.308 | 18918 | 24435 |
| 2023-11-05 | DARLIPALI | 36066.593 | 36083.077 | 0 | 16.484 | 86156 | 128924 |
| 2023-11-05 | DIKCHU | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-11-05 | DVC | 43704.362 | 43836.459 | 0 | 132.096 | 2266569 | 2929994 |
| 2023-11-05 | NR | -45891.957 | -82452.193 | 0 | -36560.237 | 147592754 | 0 |
| 2023-11-05 | NER | -4005.365 | -6898.44 | 0 | -2893.074 | 12853408 | 706717 |
| 2023-11-05 | SR | -11077.62 | -57022.876 | 0 | -45945.256 | 204999158 | 0 |
| 2023-11-05 | WR | -92387.561 | -32207.302 | 0 | 60180.259 | 0 | 262448497 |
| 2023-11-05 | EAST CENTRAL RAILWAY | -162.531 | -166.64 | 0 | -4.109 | 183644 | 76200 |
| 2023-11-05 | FSTPP - I & II | 19780.275 | 20445.625 | 0 | 665.351 | 1178167 | 1685725 |
| 2023-11-05 | FSTPP-III | 10747.523 | 10552.193 | 0 | -195.33 | 756839 | 34659 |
| 2023-11-05 | GMRKEL | 15735.025 | 15749.163 | 0 | 14.138 | 11422 | 37327 |
| 2023-11-05 | HVDC ALIPURDUAR | -13.922 | -15.78 | 0 | -1.858 | 8895 | 69 |
| 2023-11-05 | HVDC SASARAM | -20.579 | -17.866 | 0 | 2.713 | 0 | 9966 |
| 2023-11-05 | JBVNL | -22989.562 | -22863.674 | 0 | 125.888 | 4128080 | 2770325 |
| 2023-11-05 | JITPL | 13426.77 | 12982.691 | 0 | -444.079 | 2276925 | 536684 |
| 2023-11-05 | JORETHANG HEP | 957.5 | 991.424 | 0 | 33.924 | 431 | 128002 |
| 2023-11-05 | KHSTPP-I | 17469.22 | 16863.14 | 0 | -606.081 | 2035618 | 78558 |
| 2023-11-05 | KHSTPP-II | 21925.357 | 21782.076 | 0 | -143.28 | 759622 | 425911 |
| 2023-11-05 | MPL | 23452.101 | 23604.109 | 0 | 152.008 | 6090 | 360493 |
| 2023-11-05 | MTPS-II | 8055.59 | 8057.252 | 0 | 1.662 | 120941 | 123285 |
| 2023-11-05 | NVVN-NEPAL | 7886.6 | 8173.891 | 0 | 287.291 | 323098 | 1396317 |
| 2023-11-05 | NKSTPP_U2_INFIRM | 0 | -389.704 | 0 | -389.704 | 1748563 | 0 |
| 2023-11-05 | NKSTPP_U1_INFIRM | 14770.8 | 14868.467 | 0 | 97.667 | 15962 | 164782 |
| 2023-11-05 | NPGC | 44120.653 | 44001.927 | 0 | -118.726 | 553146 | 314477 |
| 2023-11-05 | GRIDCO | -32316.086 | -31222.628 | 0 | 1093.458 | 1046027 | 5190417 |
| 2023-11-05 | RANGIT | 987 | 993.518 | 0 | 6.518 | 71193 | 50175 |
| 2023-11-05 | RONGNICHU HEP | 662.42 | 698.68 | 0 | 36.26 | 0 | 139278 |
| 2023-11-05 | SIKKIM | -921.935 | -956.995 | 0 | -35.06 | 514465 | 123297 |
| 2023-11-05 | TALCHER SOLAR | 34.04 | 35.05 | 0 | 1.01 | 31680 | 39234 |
| 2023-11-05 | TUL | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-11-05 | TEESTA | 0 | 0 | 0 | 0 | 0 | 0 |
| 2023-11-05 | THEP | 992 | 1027.776 | 0 | 35.776 | 0 | 160674 |
| 2023-11-05 | TPTCL | 1105.44 | 1142.973 | 0 | 37.533 | 0 | 169883 |
| 2023-11-05 | TSTPP | 21976.617 | 21944.21 | 0 | -32.407 | 230867 | 186305 |
| 2023-11-05 | VAE_ER | -6390.647 | 0 | 0 | 6390.647 | 0 | 0 |
| 2023-11-05 | WBSSETCL | -21974.954 | -19483.693 | 0 | 2491.261 | 1526794 | 8782712 |

SUMMARY OF WEEKLY DEVIATION CHARGES : 30-10-2023 to 05-11-2023

| | Constituents | Total Scheduled (MWH) | Total Actual (MWH) | Total AGC (MWH) | Deviation (MWH) | DSM Payable (Rs.) | DSM Receivable (Rs.) |
|------------|----------------------|-----------------------|--------------------|-----------------|-----------------|-------------------|----------------------|
| Week total | APNRL | 77962.45 | 78206.763 | 0 | 244.313 | 349148 | 1228754 |
| Week total | NVVN-BD | -146466.232 | -146023.271 | 0 | 442.961 | 4675584 | 4603432 |
| Week total | BARH-II | 99509.115 | 99252.975 | 0 | -256.14 | 3584304 | 1537604 |
| Week total | BARH-I | 147751.877 | 143430.659 | 0 | -4321.218 | 17505544 | 818557 |
| Week total | NVVN_Basochhu | 6849.25 | 7061.021 | 0 | 211.771 | 17105 | 1102771 |
| Week total | BSPHCL | -620947.539 | -614698.315 | 0 | 6249.224 | 30253986 | 44584281 |
| Week total | BRBCL | 151558.405 | 151394.689 | 0 | -163.716 | 2384436 | 2131737 |
| Week total | CHUZACHEN | 6026.98 | 6126.182 | 0 | 99.202 | 102572 | 194011 |
| Week total | DARLIPALI | 252245.961 | 252805.522 | 0 | 559.561 | 607706 | 1211751 |
| Week total | DIKCHU | 0 | 0 | 0 | 0 | 0 | 0 |
| Week total | DVC | 317924.618 | 322157.75 | 0 | 4233.132 | 16882531 | 38740369 |
| Week total | NR | -347622.353 | -564769.344 | 0 | -217146.991 | 1035486290 | 45163797 |
| Week total | NER | -11456.913 | -71549.432 | 0 | -60092.519 | 333606917 | 706717 |
| Week total | SR | -109387.302 | -302803.604 | 0 | -193416.301 | 979510356 | 231420 |
| Week total | WR | -629035.798 | -392935.948 | 0 | 236099.85 | 26221268 | 1135051617 |
| Week total | EAST CENTRAL RAILWAY | -1186.165 | -1183.456 | 0 | 2.709 | 1959784 | 917673 |
| Week total | FSTPP - I & II | 215538.669 | 211448.175 | 0 | -4090.494 | 26651344 | 4615209 |
| Week total | FSTPP-III | 76668.409 | 75150.259 | 0 | -1518.15 | 6964509 | 298655 |
| Week total | GMRKEL | 108557.955 | 108500.072 | 0 | -57.883 | 541442 | 260158 |
| Week total | HVDC ALIPURDUAR | -109.405 | -122.368 | 0 | -12.962 | 81092 | 5630 |
| Week total | HVDC SASARAM | -143.878 | -128.389 | 0 | 15.489 | 190 | 76746 |
| Week total | JBVNL | -168983.312 | -168534.602 | 0 | 448.71 | 35861263 | 22119061 |
| Week total | JITPL | 175365.01 | 174282.98 | 0 | -1082.03 | 6539730 | 1432542 |
| Week total | JORETHANG HEP | 7301.5 | 7496.192 | 0 | 194.692 | 213230 | 1038704 |
| Week total | KHSTPP-I | 123728.827 | 118228.031 | 0 | -5500.796 | 21766865 | 245115 |
| Week total | KHSTPP-II | 153902.934 | 153347.962 | 0 | -554.972 | 4172760 | 3022465 |
| Week total | MPL | 136490.101 | 137333.526 | 0 | 843.425 | 3260643 | 4556757 |
| Week total | MTPS-II | 50415.359 | 50249.096 | 0 | -166.263 | 1096599 | 560571 |
| Week total | NVVN-NEPAL | 60790.378 | 60774.545 | 0 | -15.833 | 15982521 | 9293626 |
| Week total | NKSTPP_U2_INFIRM | 0 | -2208.43 | 0 | -2208.43 | 10460844 | 0 |
| Week total | NKSTPP_U1_INFIRM | 103395.605 | 104519.775 | 0 | 1124.17 | 51378 | 1750635 |
| Week total | NPGC | 280652.989 | 279190.252 | 0 | -1462.737 | 6419763 | 2679876 |
| Week total | GRIDCO | -186630.593 | -178346.712 | 0 | 8283.881 | 15410057 | 47960280 |
| Week total | RANGIT | 7272.25 | 7423.156 | 0 | 150.906 | 335456 | 464861 |
| Week total | RONGNICHU HEP | 4402.69 | 4677.776 | 0 | 275.086 | 11639 | 1164499 |
| Week total | SIKKIM | -7336.756 | -7545.142 | 0 | -208.386 | 6749831 | 2191388 |
| Week total | TALCHER SOLAR | 265.023 | 264.741 | 0 | -0.281 | 214823 | 191715 |
| Week total | TUL | 0 | 0 | 0 | 0 | 0 | 0 |
| Week total | TEESTA | 0 | 0 | 0 | 0 | 0 | 0 |
| Week total | THEP | 7248.25 | 7598.528 | 0 | 350.278 | 0 | 1788439 |
| Week total | TPTCL | 8067.36 | 8410.91 | 0 | 343.55 | 984 | 1666877 |
| Week total | TSTPP | 152825.256 | 152126.023 | 0 | -699.233 | 2141541 | 847719 |
| Week total | VAE_ER | -22107.383 | 0 | 0 | 22107.383 | 0 | 0 |
| Week total | WBSSETCL | -260692.854 | -242656.576 | 0 | 18036.278 | 6094000 | 83004643 |

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 30-10-2023 to 05-11-2023

Payments to the SRAS Provider(s) from the DSM pool

| Sr.No. | SRAS Provider | UP Regulation due to SRAS (MWh) | Down Regulation due to SRAS (MWh) | Net Energy (MWh) | Energy Charges/ Compensation Charges (Rs.) | Incentive Charges (Rs.) | Total Charges (Rs.) |
|--------|----------------|---------------------------------|-----------------------------------|-------------------|--|-------------------------|---------------------|
| 1 | BARH | 237.042300 | 719.757800 | -482.715500 | -1639302 | 377243 | -1262059 |
| 2 | BARH-I | 102.889600 | 141.455900 | -38.566300 | -115511 | 66281 | -49230 |
| 3 | Darlipali_NTPC | 594.786400 | 273.833200 | 320.953200 | 321916 | 291823 | 613739 |
| 4 | FSTPP I & II | 378.343300 | 990.207300 | -611.864000 | -2303669 | 79923 | -2223746 |
| 5 | FSTPP-III | 92.015300 | 494.479700 | -402.464400 | -1327731 | 202074 | -1125657 |
| 6 | KHSTPP-II | 178.398200 | 2406.187200 | -2227.789000 | -6964068 | 630476 | -6333592 |
| 7 | MPL | 2.091000 | 845.730500 | -843.639500 | -2242394 | 376331 | -1866063 |
| 8 | MTPS-II | 26.600300 | 853.709400 | -827.109100 | -2324176 | 366152 | -1958024 |
| 9 | NPGC | 357.321000 | 3068.494800 | -2711.173800 | -6715578 | 1035555 | -5680023 |
| 10 | Teesta_V | 0.000000 | 0.000000 | 0.000000 | 0 | 0 | 0 |
| 11 | TSTPP-I | 17.455600 | 1441.220400 | -1423.764800 | -2626846 | 445072 | -2181774 |
| | Total | 1986.943 | 11235.0762 | -9248.1332 | -25937359 | 3870930 | -22066429 |

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 30-10-2023 to 05-11-2023

| SRAS Provider | 30-Oct-23 | 31-Oct-23 | 01-Nov-23 | 02-Nov-23 | 03-Nov-23 | 04-Nov-23 | 05-Nov-23 |
|----------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| | Actual Performance(%) | Actual Performance(%) | Actual Performance(%) | Actual Performance(%) | Actual Performance(%) | Actual Performance(%) | Actual Performance(%) |
| BARH | 123.30 | 61.10 | 86.30 | 64.00 | 76.90 | 59.30 | 163.80 |
| BARH-I | 0.00 | 0.00 | 0.00 | 64.40 | 100.00 | 45.20 | 65.70 |
| Darlipali_NTPC | 62.90 | 87.27 | 87.16 | 73.20 | 61.40 | 67.80 | 62.90 |
| FSTPP I & II | 36.80 | 25.40 | 12.50 | 40.90 | 10.70 | 11.30 | 10.60 |
| FSTPP-III | 86.00 | 86.00 | 26.70 | 172.70 | 108.80 | 81.10 | 29.50 |
| KHSTPP-II | 73.40 | 60.30 | 58.60 | 43.30 | 76.70 | 41.50 | 61.50 |
| MPL | 76.80 | 95.40 | 96.10 | 94.70 | 86.50 | 96.60 | 94.00 |
| MTPS-II | 86.70 | 92.30 | 92.40 | 90.50 | 93.60 | 95.20 | 92.90 |
| NPGC | 80.20 | 73.80 | 70.10 | 61.40 | 57.10 | 62.30 | 67.10 |
| Teesta_V | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| TSTPP-I | 93.70 | 91.70 | 78.20 | 81.40 | 72.40 | 61.20 | 39.70 |

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 30-10-2023 to 05-11-2023

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

| Sr.No. | TRAS Provider Name | Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A) | Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B) | Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C) | Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D) | Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider |
|--------|----------------------|--|--|--|---|---|
| 1 | BARH | 0.00 | 0 | 1499.25 | 4582308 | -4582308 |
| 2 | BARH-I | 0.00 | 0 | 1122.27 | 3025072 | -3025072 |
| 3 | BRBCL | 0.00 | 0 | 47.04 | 115789 | -115789 |
| 4 | Darlipali_NTPC | 0.00 | 0 | 0.00 | 0 | 0 |
| 5 | FSTPP I & II | 0.00 | 0 | 6012.34 | 20372797 | -20372797 |
| 6 | FSTPP-III | 0.00 | 0 | 1098.62 | 3261905 | -3261905 |
| 7 | KHSTPP-I | 0.00 | 0 | 1332.24 | 3950765 | -3950765 |
| 8 | KHSTPP-II | 0.00 | 0 | 1307.00 | 3677114 | -3677114 |
| 9 | MPL | 0.00 | 0 | 0.00 | 0 | 0 |
| 10 | MTPS-II | 0.00 | 0 | 27.25 | 68915 | -68915 |
| 11 | North Karanpura STPS | 0.00 | 0 | 0.00 | 0 | 0 |
| 12 | NPGC | 0.00 | 0 | 0.00 | 0 | 0 |
| 13 | TSTPP-I | 0.00 | 0 | 0.00 | 0 | 0 |
| | TOTAL | 0 | 0 | 12446.01 | 39054665 | -39054665 |

Notes :

- TRAS settlement account for the week 30-10-2023 to 05-11-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.