



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
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NO: ERPC/COMMERCIAL/ABT-DC/1173

Date: 29.11.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Accounts for the period from 06.11.2023 to 12.11.2023

विषय: 06.11.2023 से 12.11.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation,2022 implemented w.e.f. 05.12.2022.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 24.11.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(P. K. De)
अधीक्षण अभियंता / Supt Engineer

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस/ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना-21। (फैक्स 0612-2504557)
2. ईएसई (अंतरराज्यीय), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (वाणिज्य एवं राजस्व), जेबीवीएनएल, इंजीनियरिंग बिल्डिंग, एच.ई.सी. टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (ट्रांस), जेयूएसएनएल, कुसाई कॉलोनी, डुरंडा, रांची, झारखंड (फैक्स: 0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टावर्स, वीआईपी रोड, कोलकाता-700 054. (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पी.ओ.: दानेश शेख लेन, अंडुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22।
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बिल्डिंग, पीओ मंचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17,
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस.), ऊर्जा एवं विद्युत विभाग, सरकार। सिक्किम, गंगटोक.-737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109। (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर-33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (वाणिज्य), एनएचपीसी लिमिटेड, सेक्टर-33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बंगला चौक, फ्रेजर रोड, पटना-800 001।
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली-3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिकल), एपीएनआरएल, पी.ओ. कांड्रा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कांड्रा रोड, जिला: सरायकेला, खरसांवा (झारखंड) - 832 105
18. एजीएम (कॉमल.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. एजीएम (वाणिज्यिक), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ईएंडएम), गति इंफ्रास्ट्रक्चर लिमिटेड, सुंडुंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवारिया सराय, नई दिल्ली-110 016. (फैक्स:011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725)।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लापलांग, शिलांग-793006 (फैक्स:0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेईएल, प्लॉट नंबर 29, सत्या नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. प्रमुख (पावर सेल्स), जेआईटीपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. प्रमुख (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी 12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, बिल्डिंग नंबर 8, टावर-सी, डीएलएफ साइबर सिटी, फेज- II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंभा रोड। नई दिल्ली - 110001 (फोन 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लिमिटेड, 5वीं मंजिल, डीएलएफ बिल्डिंग नंबर 8, टावर-सी, डीएलएफ साइबर सिटी, फेज-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड। #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी बिल्डिंग के पीछे। देवराली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल एनबीसीसी टॉवर, बीकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉग्निचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 06-11-2023 to 12-11-2023

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	7.99152	9.52337		1.53185
BSPHCL	202.62969	450.40603		247.77634
JBVNL	251.49593	170.22223	81.27370	
DVC	239.89938	146.74742	93.15196	
GRIDCO	92.77060	413.16309		320.39249
SIKKIM	51.69205	17.74033	33.95172	
WBSETCL	10.01878	630.63309		620.61431
HVDC SASARAM	0.00050	1.00311		1.00261
HVDC ALIPURDUAR	0.33286	0.12662	0.20624	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	234.21236	32.13960	202.07276	
NKSTPP	3.15621	8.03776		4.88155
FSTPP - I & II	107.24774	167.80484		60.55710
FSTPP-III	82.73028	38.44879	44.28149	
KHSTPP-I	166.47860	38.08825	128.39035	
KHSTPP-II	61.07825	47.24788	13.83037	
TSTPP	26.49049	12.97303	13.51746	
BARH-II	82.06888	28.31370	53.75518	
MTPS-II	10.07529	13.91184		3.83655
BRBCL	24.91035	44.88587		19.97552
TEESTA				
RANGIT	2.40367	3.73753		1.33386
MPL	1.03022	61.75582		60.72560
NPGC	41.36784	38.05114	3.31670	
DARLIPALI	5.04944	11.49469		6.44525
CHUZACHEN	0.34349	1.57176		1.22827
RONGNICHU HEP	1.48180	9.29502		7.81322
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
APNRL	2.86473	12.62572		9.76099
GMRKEL	7.26311	3.44188	3.82123	
JITPL	11.46480	34.21128		22.74648
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	0.90391	8.08573		7.18182
THEP		7.32211		7.32211
INTER-REGIONAL				
East-North East	3318.71121	0.74802	3317.96319	
East-North	9317.03301	189.45765	9127.57536	
East-South	14457.99941		14457.99941	
East-West		19745.54395		19745.54395
INTER-NATIONAL				
NVVN_Basochhu	1.06799	6.11617		5.04818
NVVN-BD	33.45651	52.67498		19.21847
NVVN-NEPAL	48.10457	65.77371		17.66914
TPTCL		14.29982		14.29982

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
INFIRM GENERATORS				
NKSTPP_U2_INFIRM	89.73042		89.73042	
RE GENERATORS				
TALCHER SOLAR	1.91709	2.05814		0.14105
Total	28997.47298	22539.68197	27664.83754	21207.04653

Payable To The Pool (A) :	27664.83754
Receivable From The Pool (B) :	21207.04653
ER Deviation & AS Pool Balance (A-B) :	6457.79101

(All figures in Rs. Lakhs)

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxviii) As per Designated Authority approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-11-06	APNRL	10132.595	10168.145	0	35.55	59758	158403
2023-11-06	NVVN-BD	-18732.784	-18630.109	0	102.675	0	368582
2023-11-06	BARH-II	12633.77	12892.63	0	258.86	1257312	270235
2023-11-06	BARH-I	13758.35	13423.915	0	-334.435	1818586	407709
2023-11-06	NVVN_Basochhu	942.75	951.603	0	8.853	17141	59895
2023-11-06	BSPHCL	-85610.632	-85822.219	0	-211.587	5436235	2956555
2023-11-06	BRBCL	21094.231	20939.491	0	-154.74	550807	217065
2023-11-06	CHUZACHEN	693.4	715.67	0	22.27	7572	27090
2023-11-06	DARLIPALI	36018.98	36089.204	0	70.224	55999	151333
2023-11-06	DIKCHU	0	0	0	0	0	0
2023-11-06	DVC	44317.71	44634.953	0	317.243	2072708	3221476
2023-11-06	NR	-48972.753	-89509.633	0	-40536.88	177001179	0
2023-11-06	NER	-2705.912	-6690.287	0	-3984.375	19680824	26628
2023-11-06	SR	-8995.691	-58495.62	0	-49499.93	231487700	0
2023-11-06	WR	-97559.391	-34420.17	0	63139.221	0	285589046
2023-11-06	EAST CENTRAL RAILWAY	-173.284	-173.04	0	0.244	152161	77069
2023-11-06	FSTPP - I & II	29445.491	29511.769	0	66.279	1372519	1586616
2023-11-06	FSTPP-III	10488.971	10358.339	0	-130.632	527649	106000
2023-11-06	GMRKEL	15393.462	15402.982	0	9.519	20798	33155
2023-11-06	HVDC ALIPURDUAR	-13.913	-15.409	0	-1.495	8277	392
2023-11-06	HVDC SASARAM	-20.305	-17.984	0	2.321	50	7479
2023-11-06	JBVNL	-22983.969	-22540.427	0	443.542	2378330	3045679
2023-11-06	JITPL	12918.896	13044.582	0	125.686	7952	428488
2023-11-06	JORETHANG HEP	911.75	951.136	0	39.386	297	138984
2023-11-06	KHSTPP-I	16778.347	16134.057	0	-644.291	2206237	120050
2023-11-06	KHSTPP-II	21045.251	20726.844	0	-318.407	1164144	255836
2023-11-06	MPL	23434.575	23609.2	0	174.625	0	391181
2023-11-06	MTPS-II	8064.757	8007.894	0	-56.863	224718	81309
2023-11-06	NVVN-NEPAL	7919.1	8163.636	0	244.536	92729	1070779
2023-11-06	NKSTPP_U2_INFIRM	0	-413.154	0	-413.154	1918563	0
2023-11-06	NKSTPP_U1_INFIRM	14770.8	14724.245	0	-46.555	100894	34549
2023-11-06	NPGC	44103.391	43976.072	0	-127.318	522634	261693
2023-11-06	GRIDCO	-24256.696	-22785.84	0	1470.856	901382	5569513
2023-11-06	RANGIT	987.5	1004.416	0	16.916	28940	53519
2023-11-06	RONGNICHU HEP	612.42	648.368	0	35.948	0	108312
2023-11-06	SIKKIM	-1216.227	-1145.023	0	71.205	618988	273195
2023-11-06	TALCHER SOLAR	34.93	36.819	0	1.889	17357	35748
2023-11-06	TUL	0	0	0	0	0	0
2023-11-06	TEESTA	0	0	0	0	0	0
2023-11-06	THEP	974	995.04	0	21.04	0	87166
2023-11-06	TPTCL	1081.92	1121.396	0	39.476	0	190649
2023-11-06	TSTPP	22062.682	21990.892	0	-71.791	197806	97755
2023-11-06	VAE_ER	-8678.212	0	0	8678.212	0	0
2023-11-06	WBSETCL	-29276.456	-25711.372	0	3565.084	0	11311973
2023-11-07	APNRL	10113.525	10178.691	0	65.166	23700	217555
2023-11-07	NVVN-BD	-18772.187	-18487.127	0	285.06	564667	1363000
2023-11-07	BARH-II	13342.3	12900.823	0	-441.477	1711417	39469
2023-11-07	BARH-I	6039.352	4510.304	0	-1529.048	6781968	353768
2023-11-07	NVVN_Basochhu	918.75	929.084	0	10.334	23678	69840
2023-11-07	BSPHCL	-85612.529	-83003.948	0	2608.581	1146246	10424385
2023-11-07	BRBCL	15030.133	15065.673	0	35.539	172349	279695
2023-11-07	CHUZACHEN	372.3	376.8	0	4.5	6596	11916
2023-11-07	DARLIPALI	36098.392	36238.329	0	139.937	44441	172112
2023-11-07	DIKCHU	0	0	0	0	0	0
2023-11-07	DVC	38660.163	38766.015	0	105.852	3034060	3153794
2023-11-07	NR	-47198.217	-84134.464	0	-36936.248	154263533	0
2023-11-07	NER	-2959.788	-8120.901	0	-5161.113	25207753	48174
2023-11-07	SR	-6855.789	-50089.317	0	-43233.529	198482383	0
2023-11-07	WR	-90854.509	-39630.953	0	51223.555	0	227234296
2023-11-07	EAST CENTRAL RAILWAY	-182.928	-136.224	0	46.704	247978	129360
2023-11-07	FSTPP - I & II	29235.736	30917.188	0	1681.453	886044	1361285
2023-11-07	FSTPP-III	10607.418	10511.757	0	-95.661	552270	154570
2023-11-07	GMRKEL	15730.71	15734.836	0	4.126	22645	27680
2023-11-07	HVDC ALIPURDUAR	-13.913	-15.428	0	-1.515	9092	454
2023-11-07	HVDC SASARAM	-20.566	-13.074	0	7.493	0	21943
2023-11-07	JBVNL	-22168.342	-21983.395	0	184.946	4486370	2967057
2023-11-07	JITPL	12964.905	13096.218	0	131.313	9066	518548
2023-11-07	JORETHANG HEP	890.75	920.992	0	30.242	844	125764
2023-11-07	KHSTPP-I	17022.246	16160.394	0	-861.852	3102674	5423
2023-11-07	KHSTPP-II	20997.658	20857.147	0	-140.511	880704	442922
2023-11-07	MPL	23492.124	23664.4	0	172.276	410	458639
2023-11-07	MTPS-II	8388.976	8370.508	0	-18.468	129167	67844
2023-11-07	NVVN-NEPAL	8057.85	7810.764	0	-247.086	1817825	351867
2023-11-07	NKSTPP_U2_INFIRM	0	-419.391	0	-419.391	1844272	0
2023-11-07	NKSTPP_U1_INFIRM	14770.8	14833.136	0	62.336	25579	124775

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-11-07	NPGC	44155.01	44182.8	0	27.79	360332	439034
2023-11-07	GRIDCO	-22681.934	-21309.778	0	1372.156	1318848	5683290
2023-11-07	RANGIT	947	957.995	0	10.995	34274	38512
2023-11-07	RONGNICHU HEP	634.92	650.456	0	15.536	59657	126542
2023-11-07	SIKKIM	-1128.79	-1241.949	0	-113.159	1305818	198844
2023-11-07	TALCHER SOLAR	33.875	34.936	0	1.061	13031	23780
2023-11-07	TUL	0	0	0	0	0	0
2023-11-07	TEESTA	0	0	0	0	0	0
2023-11-07	THEP	960	990.528	0	30.528	0	141578
2023-11-07	TPTCL	1058.4	1095.899	0	37.499	0	169005
2023-11-07	TSTPP	22056.777	22060.629	0	3.852	123951	139280
2023-11-07	VAE_ER	-5150.191	0	0	5150.191	0	0
2023-11-07	WBSETCL	-23025.75	-20028.72	0	2997.03	855346	11204214
2023-11-08	APNRL	10440.365	10483.127	0	42.762	44952	191056
2023-11-08	NVVN-BD	-18723.59	-18785.382	0	-61.791	2060720	742493
2023-11-08	BARH-II	13728.611	13395.467	0	-333.144	1393773	84346
2023-11-08	BARH-I	3.005	-584.813	0	-587.817	3761333	0
2023-11-08	NVVN_Basochhu	863	897.394	0	34.394	206	142679
2023-11-08	BSPHCL	-83646.478	-81774.343	0	1872.134	3727910	8949392
2023-11-08	BRBCL	14400.07	14511.782	0	111.711	152437	547083
2023-11-08	CHUZACHEN	723.7	738.24	0	14.54	3964	25986
2023-11-08	DARLIPALI	36087.632	36190.407	0	102.775	42382	175810
2023-11-08	DIKCHU	0	0	0	0	0	0
2023-11-08	DVC	35327.475	34607.495	0	-719.979	5379659	1584624
2023-11-08	NR	-45165.768	-76673.766	0	-31507.998	142730336	4000871
2023-11-08	NER	-3019.808	-13981.068	0	-10961.259	53703142	0
2023-11-08	SR	-8212.348	-54603.015	0	-46390.667	220971966	0
2023-11-08	WR	-75708.517	-28079.347	0	47629.17	0	228504846
2023-11-08	EAST CENTRAL RAILWAY	-158.593	-124.352	0	34.241	146972	161419
2023-11-08	FSTPP - I & II	32924.459	32624.911	0	-299.548	2528742	576878
2023-11-08	FSTPP-III	11119.605	11013.016	0	-106.589	450177	13852
2023-11-08	GMRKEL	15730.71	15747.273	0	16.563	39727	56426
2023-11-08	HVDC ALIPURDUAR	-16.305	-15.16	0	1.145	610	5356
2023-11-08	HVDC SASARAM	-20.566	-13.461	0	7.105	0	25905
2023-11-08	JBVNL	-21893.599	-22516.01	0	-622.411	8508524	1554324
2023-11-08	JITPL	13428.042	13558.764	0	130.721	148100	648773
2023-11-08	JORETHANG HEP	880.5	918.464	0	37.964	672	138834
2023-11-08	KHSTPP-I	17851.371	17168.383	0	-682.988	2709866	5454
2023-11-08	KHSTPP-II	22311.434	22106.64	0	-204.794	926973	354256
2023-11-08	MPL	23477.263	23637.127	0	159.864	993	406999
2023-11-08	MITPS-II	8398.181	8397.89	0	-0.291	95249	86747
2023-11-08	NVVN-NEPAL	6691.6	6926.909	0	235.309	204446	1373060
2023-11-08	NKSTPP_U2_INFIRM	0	-531.486	0	-531.486	2233302	0
2023-11-08	NKSTPP_U1_INFIRM	14770.8	14819.122	0	48.322	48141	142666
2023-11-08	NPGC	43839.27	43887.818	0	48.548	561921	812321
2023-11-08	GRIDCO	-26918.57	-25275.284	0	1643.286	743245	8466447
2023-11-08	RANGIT	927.5	942.479	0	14.979	80353	55961
2023-11-08	RONGNICHU HEP	586.17	637.44	0	51.27	0	250966
2023-11-08	SIKKIM	-1199.375	-1330.201	0	-130.826	1694017	159840
2023-11-08	TALCHER SOLAR	37.19	42.805	0	5.615	8443	60946
2023-11-08	TUL	0	0	0	0	0	0
2023-11-08	TEESTA	0	0	0	0	0	0
2023-11-08	THEP	936	966.336	0	30.336	0	139137
2023-11-08	TPTCL	1034.88	1081.113	0	46.233	0	204282
2023-11-08	TSTPP	22056.877	22059.649	0	2.772	138615	178001
2023-11-08	VAE_ER	-2257.153	0	0	2257.153	0	0
2023-11-08	WBSETCL	-23235.232	-20557.64	0	2677.593	0	11765466
2023-11-09	APNRL	10110.105	10189.6	0	79.495	21490	285594
2023-11-09	NVVN-BD	-18829.37	-18718.909	0	110.462	418199	637704
2023-11-09	BARH-II	13544.623	13198.712	0	-345.911	1866913	178257
2023-11-09	BARH-I	5890.949	5059.615	0	-831.334	4650956	3299
2023-11-09	NVVN_Basochhu	862.5	908.534	0	46.034	1661	207916
2023-11-09	BSPHCL	-82409.393	-80424.401	0	1984.992	3357149	8872883
2023-11-09	BRBCL	19935.11	19982.691	0	47.58	226134	465633
2023-11-09	CHUZACHEN	723.7	738.634	0	14.934	3913	29750
2023-11-09	DARLIPALI	35714.075	35831.665	0	117.59	84441	178658
2023-11-09	DIKCHU	0	0	0	0	0	0
2023-11-09	DVC	37082.195	37012.163	0	-70.032	2695107	2091685
2023-11-09	NR	-50869.519	-91451.493	0	-40581.974	168052786	815846
2023-11-09	NER	-1712.074	-12768.112	0	-11056.038	53468062	0
2023-11-09	SR	-7971.882	-58436.112	0	-50464.23	236277644	0
2023-11-09	WR	-107907.732	-41774.194	0	66133.538	0	314770032
2023-11-09	EAST CENTRAL RAILWAY	-175.19	-95.552	0	79.638	55274	328511
2023-11-09	FSTPP - I & II	31555.281	31526.834	0	-28.447	2503454	1099315
2023-11-09	FSTPP-III	10950.544	10816.911	0	-133.633	516873	7777

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2023-11-09	GMRKEL	15729.86	15742.691	0	12.831	41226	69653
2023-11-09	HVDC ALIPURDUAR	-16.049	-15.028	0	1.021	2424	4696
2023-11-09	HVDC SASARAM	-20.29	-15.382	0	4.908	0	18886
2023-11-09	JBNVL	-22225.639	-22169.242	0	56.397	5204176	2414654
2023-11-09	JITPL	26147.28	26194.618	0	47.338	457955	413521
2023-11-09	JORETHANG HEP	880.25	925.12	0	44.87	996	139391
2023-11-09	KHSTPP-I	17518.557	16647.922	0	-870.635	4284061	3750
2023-11-09	KHSTPP-II	22087.029	22227.224	0	140.195	340238	971563
2023-11-09	MPL	23476.631	23643.636	0	167.005	1207	458612
2023-11-09	MTPS-II	8386.318	8367.146	0	-19.172	139409	111695
2023-11-09	NVVN-NEPAL	7137.55	7308.291	0	170.741	527159	1414012
2023-11-09	NKSTPP_U2_INFIRM	0	-249.294	0	-249.294	1317282	0
2023-11-09	NKSTPP_U1_INFIRM	14770.8	14799.076	0	28.276	66577	123672
2023-11-09	NPGC	44110.856	44166.545	0	55.689	304978	435305
2023-11-09	GRIDCO	-22705.476	-21125.601	0	1579.875	2179181	8684372
2023-11-09	RANGIT	906	933.323	0	27.323	31846	74970
2023-11-09	RONGNICHU HEP	574.92	610.344	0	35.424	4730	172104
2023-11-09	SIKKIM	-1270.273	-1322.209	0	-51.936	1218987	221183
2023-11-09	TALCHER SOLAR	37.84	34.883	0	-2.957	72692	33880
2023-11-09	TUL	0	0	0	0	0	0
2023-11-09	TEESTA	0	0	0	0	0	0
2023-11-09	THEP	912	944.256	0	32.256	0	167419
2023-11-09	TPTCL	1011.36	1064.193	0	52.833	0	240522
2023-11-09	TSTPP	19563.932	19409.284	0	-154.648	599584	345177
2023-11-09	VAE_ER	-1772.868	0	0	1772.868	0	0
2023-11-09	WBSETCL	-17716.678	-14762.898	0	2953.78	107100	9677641
2023-11-10	APNRL	10353.175	10377.236	0	24.061	61679	136752
2023-11-10	NVVN-BD	-19052.492	-18839.636	0	212.856	134869	787190
2023-11-10	BARH-II	12810.183	12527.089	0	-283.094	1019913	94912
2023-11-10	BARH-I	14368.106	13246.075	0	-1122.031	3707398	148158
2023-11-10	NVVN_Basochhu	896.25	905.999	0	9.749	11883	54529
2023-11-10	BSPHCL	-82498.832	-82570.663	0	-71.831	5026078	3364358
2023-11-10	BRBCL	21666.678	21442.909	0	-223.77	664382	139848
2023-11-10	CHUZACHEN	698.6	714.144	0	15.544	4101	22606
2023-11-10	DARLIPALI	35192.751	35192.932	0	0.181	81249	102842
2023-11-10	DIKCHU	0	0	0	0	0	0
2023-11-10	DVC	41110.991	40606.465	0	-504.526	3616682	1532412
2023-11-10	NR	-46427.773	-83839.073	0	-37411.3	146094651	150928
2023-11-10	NER	852.006	-16219.22	0	-17071.226	72540315	0
2023-11-10	SR	-8449.067	-53408.022	0	-44958.955	196522197	0
2023-11-10	WR	-128111.319	-37121.021	0	90990.298	0	381251518
2023-11-10	EAST CENTRAL RAILWAY	-162.52	-101.952	0	60.568	84890	102428
2023-11-10	FSTPP - I & II	24734.714	24675.522	0	-59.192	2182485	1719240
2023-11-10	FSTPP-III	6665.498	5984.187	0	-681.311	5686195	222696
2023-11-10	GMRKEL	15300.145	15332.654	0	32.509	8388	56741
2023-11-10	HVDC ALIPURDUAR	-13.913	-14.941	0	-1.027	4610	749
2023-11-10	HVDC SASARAM	-20.379	-16.749	0	3.63	0	10399
2023-11-10	JBNVL	-22424.9	-22264.496	0	160.404	2413741	2044062
2023-11-10	JITPL	26916.72	26937.745	0	21.025	162639	194928
2023-11-10	JORETHANG HEP	858.5	887.008	0	28.508	35245	114482
2023-11-10	KHSTPP-I	16504.207	15671.058	0	-833.149	2698533	101213
2023-11-10	KHSTPP-II	21046.699	20654.307	0	-392.392	1396664	375005
2023-11-10	MPL	23255.855	23482.982	0	227.126	19656	448524
2023-11-10	MTPS-II	8290.494	8245.602	0	-44.892	179933	66112
2023-11-10	NVVN-NEPAL	7200	7518.618	0	318.618	56079	1091470
2023-11-10	NKSTPP_U2_INFIRM	0	-141.988	0	-141.988	598011	0
2023-11-10	NKSTPP_U1_INFIRM	14770.923	14790.279	0	19.356	34458	80308
2023-11-10	NPGC	43809.485	43578	0	-231.485	769999	336749
2023-11-10	GRIDCO	-20656.208	-19658.191	0	998.017	2576930	3955467
2023-11-10	RANGIT	859.5	872.423	0	12.923	20335	37266
2023-11-10	RONGNICHU HEP	564.92	583.072	0	18.152	7563	68129
2023-11-10	SIKKIM	-1409.561	-1316.102	0	93.458	44685	261087
2023-11-10	TALCHER SOLAR	38.69	40.391	0	1.701	12671	30310
2023-11-10	TUL	0	0	0	0	0	0
2023-11-10	TEESTA	0	0	0	0	0	0
2023-11-10	THEP	883	907.488	0	24.488	0	80964
2023-11-10	TPTCL	987.84	1044.711	0	56.871	0	248790
2023-11-10	TSTPP	10754.364	10707.269	0	-47.095	156643	101708
2023-11-10	VAE_ER	-11022.264	0	0	11022.264	0	0
2023-11-10	WBSETCL	-19313.479	-16217.515	0	3095.964	0	7185190
2023-11-11	APNRL	8535.475	8571.418	0	35.943	43019	134347
2023-11-11	NVVN-BD	-20532.12	-20230.763	0	301.357	167197	1183165
2023-11-11	BARH-II	7583.895	9037.242	0	1453.348	450567	619754
2023-11-11	BARH-I	10602.245	10589.521	0	-12.724	1201440	786930
2023-11-11	NVVN_Basochhu	886.75	898.029	0	11.279	12517	55918

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 06-11-2023 to 12-11-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-11-11	BSPHCL	-81064.289	-78726.968	0	2337.321	587147	7262459
2023-11-11	BRBCL	17220.461	17729.527	0	509.066	427446	1507099
2023-11-11	CHUZACHEN	698.6	712.512	0	13.912	3759	20573
2023-11-11	DARLIPALI	35424.11	35458.404	0	34.294	82296	163249
2023-11-11	DIKCHU	0	0	0	0	0	0
2023-11-11	DVC	37759.592	37027.063	0	-732.529	4660217	2094651
2023-11-11	NR	-38044.04	-62299.495	0	-24255.455	92859620	337312
2023-11-11	NER	-3309.481	-18986.344	0	-15676.862	60871992	0
2023-11-11	SR	-8372.583	-58056.194	0	-49683.611	193103348	0
2023-11-11	WR	-105846.634	-18961.542	0	86885.093	0	338611111
2023-11-11	EAST CENTRAL RAILWAY	-127.614	-72.064	0	55.55	20120	103501
2023-11-11	FSTPP - I & II	16139.565	21538.289	0	5398.724	551732	4683040
2023-11-11	FSTPP-III	7419.519	7722.001	0	302.482	422394	566483
2023-11-11	GMRKEL	14296.57	14193.454	0	-103.116	561942	53532
2023-11-11	HVDC ALIPURDUAR	-13.915	-15.316	0	-1.401	5280	412
2023-11-11	HVDC SASARAM	-20.566	-17.641	0	2.926	0	8881
2023-11-11	JBVNL	-23306.118	-22709.994	0	596.124	821869	2299326
2023-11-11	JITPL	26916.72	26918.4	0	1.68	301117	208090
2023-11-11	JORETHANG HEP	856.75	884.448	0	27.698	30687	92469
2023-11-11	KHSTPP-I	11748.782	11925.711	0	176.93	1215573	830645
2023-11-11	KHSTPP-II	15485.295	15385.611	0	-99.685	790810	551707
2023-11-11	MPL	19400.015	20188.254	0	788.24	38399	1683124
2023-11-11	MTPS-II	6507.165	6627.884	0	120.719	153618	445548
2023-11-11	NVVN-NEPAL	8292.8	8410.182	0	117.382	1345219	1118770
2023-11-11	NKSTPP_U2_INFIRM	0	-163.527	0	-163.527	630413	0
2023-11-11	NKSTPP_U1_INFIRM	14747.733	14809.2	0	61.466	25719	130307
2023-11-11	NPGC	38660.765	38558.727	0	-102.038	849848	733997
2023-11-11	GRIDCO	-23381.413	-21343.79	0	2037.623	807008	5537959
2023-11-11	RANGIT	862.75	884.254	0	21.504	31058	59973
2023-11-11	RONGNICHU HEP	544.92	567.328	0	22.408	7879	96277
2023-11-11	SIKKIM	-1302.129	-1280.283	0	21.846	252840	236143
2023-11-11	TALCHER SOLAR	40.105	38.621	0	-1.484	32628	18929
2023-11-11	TUL	0	0	0	0	0	0
2023-11-11	TEESTA	0	0	0	0	0	0
2023-11-11	THEP	880	900.256	0	20.256	0	68171
2023-11-11	TPTCL	987.84	1028.464	0	40.624	0	161479
2023-11-11	TSTPP	12914.507	12636.34	0	-278.167	884297	132168
2023-11-11	VAE_ER	-35072.975	0	0	35072.975	0	0
2023-11-11	WBSETCL	-16775.367	-13561.197	0	3214.17	0	6735635
2023-11-12	APNRL	7196.5	7241.091	0	44.591	31874	138865
2023-11-12	NVVN-BD	-22492.794	-22406.909	0	85.885	0	185364
2023-11-12	BARH-II	6605.177	8495.73	0	1890.553	506992	1544397
2023-11-12	BARH-I	8265.793	9467.179	0	1201.386	1499556	1514095
2023-11-12	NVVN_Basochhu	851.5	857.667	0	6.167	39712	20838
2023-11-12	BSPHCL	-82636.672	-81725.76	0	910.911	982203	3210570
2023-11-12	BRBCL	14569.663	15005.018	0	435.355	297481	1332165
2023-11-12	CHUZACHEN	698.6	712.032	0	13.432	4443	19254
2023-11-12	DARLIPALI	33423.554	33497.515	0	73.961	114136	205465
2023-11-12	DIKCHU	0	0	0	0	0	0
2023-11-12	DVC	27860.641	27155.75	0	-704.891	2531506	996100
2023-11-12	NR	-23050.676	-36252.121	0	-13201.444	50701196	13640809
2023-11-12	NER	-2276.041	-17316.901	0	-15040.86	46399033	0
2023-11-12	SR	-2647.618	-58319.006	0	-55671.387	168954703	0
2023-11-12	WR	-68258.594	-4534.938	0	63723.657	0	198593546
2023-11-12	EAST CENTRAL RAILWAY	-99.601	-100.112	0	-0.511	91757	50049
2023-11-12	FSTPP - I & II	10303.593	14872.411	0	4568.819	699798	5754110
2023-11-12	FSTPP-III	4482.841	7419.297	0	2936.457	117469	2773501
2023-11-12	GMRKEL	12436.298	12459.564	0	23.266	31585	47001
2023-11-12	HVDC ALIPURDUAR	-13.913	-14.917	0	-1.003	2992	604
2023-11-12	HVDC SASARAM	-20.566	-17.493	0	3.073	0	6817
2023-11-12	JBVNL	-24378.176	-23536.363	0	841.813	1336583	2697122
2023-11-12	JITPL	19544.913	19932.363	0	387.451	59649	1008780
2023-11-12	JORETHANG HEP	831	851.104	0	20.104	21649	58649
2023-11-12	KHSTPP-I	7678.934	10477.364	0	2798.43	430916	2742291
2023-11-12	KHSTPP-II	12344.55	13584.772	0	1240.222	608291	1773500
2023-11-12	MPL	16675.855	17798.909	0	1123.054	42357	2328503
2023-11-12	MTPS-II	5157.486	5758.68	0	601.194	85436	531929
2023-11-12	NVVN-NEPAL	10661.6	10343.854	0	-317.746	767000	157414
2023-11-12	NKSTPP_U2_INFIRM	0	-140.984	0	-140.984	431198	0
2023-11-12	NKSTPP_U1_INFIRM	13511.612	13609.238	0	97.626	14254	167500
2023-11-12	NPGC	32805.064	33002.291	0	197.226	767072	786015
2023-11-12	GRIDCO	-24042.883	-22339.378	0	1703.506	750466	3419262
2023-11-12	RANGIT	820.25	850.996	0	30.746	13563	53553
2023-11-12	RONGNICHU HEP	539.92	550.592	0	10.672	68351	107172
2023-11-12	SIKKIM	-1248.915	-1030.119	0	218.796	33871	423742

ERPC, Kolkata

Day-wise schedule, actual and Deviation charge statement

From 06-11-2023 to 12-11-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-11-12	TALCHER SOLAR	39.383	35.704	0	-3.678	34888	2223
2023-11-12	TUL	0	0	0	0	0	0
2023-11-12	TEESTA	0	0	0	0	0	0
2023-11-12	THEP	880	899.744	0	19.744	0	47776
2023-11-12	TPTCL	940.8	1012.449	0	71.649	0	215255
2023-11-12	TSTPP	18173.799	18145.34	0	-28.459	548153	303212
2023-11-12	VAE_ER	-24006.326	0	0	24006.326	0	0
2023-11-12	WBSETCL	-13277.678	-9844.307	0	3433.371	39432	5183190

SUMMARY OF WEEKLY DEVIATION CHARGES : 06-11-2023 to 12-11-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	66881.74	67209.308	0	327.568	286473	1262572
Week total	NVVN-BD	-137135.338	-136098.835	0	1036.503	3345651	5267498
Week total	BARH-II	80248.557	82447.693	0	2199.136	8206888	2831370
Week total	BARH-I	58927.8	55711.797	0	-3216.003	23421236	3213960
Week total	NVVN_Basochhu	6221.5	6348.309	0	126.809	106799	611617
Week total	BSPHCL	-583478.823	-574048.302	0	9430.522	20262969	45040603
Week total	BRBCL	123916.347	124677.09	0	760.742	2491035	4488587
Week total	CHUZACHEN	4608.9	4708.032	0	99.132	34349	157176
Week total	DARLIPALI	247959.493	248498.455	0	538.962	504944	1149469
Week total	DIKCHU	0	0	0	0	0	0
Week total	DVC	262118.766	259809.904	0	-2308.862	23989938	14674742
Week total	NR	-299728.746	-524160.045	0	-224431.299	931703301	18945765
Week total	NER	-15131.098	-94082.832	0	-78951.734	331871121	74802
Week total	SR	-51504.977	-391407.286	0	-339902.308	1445799941	0
Week total	WR	-674246.697	-204522.164	0	469724.533	0	1974554395
Week total	EAST CENTRAL RAILWAY	-1079.73	-803.296	0	276.434	799152	952337
Week total	FSTPP - I & II	174338.839	185666.925	0	11328.086	10724774	16780484
Week total	FSTPP-III	61734.396	63825.509	0	2091.113	8273028	3844879
Week total	GMRKEL	104617.755	104613.454	0	-4.301	726311	344188
Week total	HVDC ALIPURDUAR	-101.922	-106.197	0	-4.275	33286	12662
Week total	HVDC SASARAM	-143.24	-111.784	0	31.455	50	100311
Week total	JBVNL	-159380.743	-157719.927	0	1660.816	25149593	17022223
Week total	JITPL	138837.476	139682.69	0	845.214	1146480	3421128
Week total	JORETHANG HEP	6109.5	6338.272	0	228.772	90391	808573
Week total	KHSTPP-I	105102.445	104184.889	0	-917.556	16647860	3808825
Week total	KHSTPP-II	135317.916	135542.544	0	224.629	6107825	4724788
Week total	MPL	153212.318	156024.508	0	2812.189	103022	6175582
Week total	MTPS-II	53193.376	53775.604	0	582.228	1007529	1391184
Week total	NVVN-NEPAL	55960.5	56482.254	0	521.754	4810457	6577371
Week total	NKSTPP_U2_INFIRM	0	-2059.823	0	-2059.823	8973042	0
Week total	NKSTPP_U1_INFIRM	102113.469	102384.295	0	270.826	315621	803776
Week total	NPGC	291483.841	291352.252	0	-131.59	4136784	3805114
Week total	GRIDCO	-164643.18	-153837.861	0	10805.32	9277060	41316309
Week total	RANGIT	6310.5	6445.884	0	135.384	240367	373753
Week total	RONGNICHU HEP	4058.19	4247.6	0	189.41	148180	929502
Week total	SIKKIM	-8775.269	-8665.886	0	109.384	5169205	1774033
Week total	TALCHER SOLAR	262.013	264.159	0	2.146	191709	205814
Week total	TUL	0	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	6425	6603.648	0	178.648	0	732211
Week total	TPTCL	7103.04	7448.225	0	345.185	0	1429982
Week total	TSTPP	127582.939	127009.402	0	-573.536	2649049	1297303
Week total	VAE_ER	-87959.988	0	0	87959.988	0	0
Week total	WBSETCL	-142620.64	-120683.648	0	21936.992	1001878	63063309

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 06-11-2023 to 12-11-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	334.326500	512.594800	-178.268300	-605400	282884	-322516
2	BARH-I	237.871900	934.006500	-696.134600	-2084926	182557	-1902369
3	Darlipali_NTPC	460.807100	266.777800	194.029300	194611	253695	448306
4	FSTPP I & II	988.940600	668.065200	320.875400	1208096	202392	1410488
5	FSTPP-III	426.839700	410.267800	16.571900	54670	326986	381656
6	KHSTPP-II	1205.561000	1827.246700	-621.685700	-1943390	825738	-1117652
7	MPL	396.934000	1696.248200	-1299.314200	-3453577	950808	-2502769
8	MTPS-II	61.882700	725.322800	-663.440100	-1864269	349291	-1514978
9	NPGC	749.657000	3653.732400	-2904.075400	-7193395	1553526	-5639869
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	23.349700	1600.216400	-1576.866700	-2909319	589804	-2319515
	Total	4886.1702	12294.4786	-7408.3084	-18596899	5517681	-13079218

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 06-11-2023 to 12-11-2023

SRAS Provider	06-Nov-23	07-Nov-23	08-Nov-23	09-Nov-23	10-Nov-23	11-Nov-23	12-Nov-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	-11.80	113.70	90.30	107.50	346.10	41.00	61.20
BARH-I	54.90	46.70	100.00	100.00	100.00	58.00	49.00
Darlipali_NTPC	60.40	68.50	76.00	64.80	78.90	88.70	61.10
FSTPP I & II	-17.70	24.90	52.40	49.70	24.20	42.90	71.60
FSTPP-III	69.40	44.40	65.70	51.50	97.20	110.70	202.00
KHSTPP-II	60.30	58.60	44.50	38.20	45.20	72.00	98.10
MPL	93.20	86.30	94.50	87.90	94.10	110.10	116.00
MTPS-II	77.70	95.10	99.80	95.20	87.20	62.80	100.20
NPGC	73.00	67.40	71.90	73.90	79.60	85.20	87.60
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	72.40	84.80	86.80	77.10	90.10	88.20	50.00

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 06-11-2023 to 12-11-2023

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	53.26	198958	5252.25	16052961	-15854003
2	BARH-I	0.00	0	5105.86	13762832	-13762832
3	BRBCL	0.00	0	7591.19	18685708	-18685708
4	Darlipali_NTPC	0.00	0	2569.02	2319050	-2319050
5	FSTPP I & II	1032.45	4275892	9815.53	33259932	-28984040
6	FSTPP-III	0.00	0	4097.86	12166964	-12166964
7	KHSTPP-I	0.00	0	6830.02	20254410	-20254410
8	KHSTPP-II	0.00	0	8700.76	24478725	-24478725
9	MPL	0.00	0	8455.45	20227122	-20227122
10	MTPS-II	0.00	0	3081.07	7792033	-7792033
11	North Karanpura STPS	0.00	0	1282.40	1698917	-1698917
12	NPGC	0.00	0	12872.99	28697762	-28697762
13	TSTPP-I	0.00	0	3286.42	5457100	-5457100
	TOTAL	1085.71	4474850	78940.82	204853516	-200378666

Notes :

- TRAS settlement account for the week 06-11-2023 to 12-11-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.