



सत्यमेव जयते

भारत सरकार

Government Of India

विद्युत मंत्रालय

Ministry Of Power

पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14 Golf Club Road, Tollygunje-70033 Website: [www.erpc.gov.in](http://www.erpc.gov.in)

No. ERPC/COM-I/RTA/2023-24/1166

Date: 28.11.2023

To: As per list/संलग्नसूचीके अनुसार

**Sub: Revised Regional Transmission Accounts (RTA) for the billing months of January'2021 to December'2022.**

**विषय: जनवरी 2021 से दिसंबर 2022 के बिलिंग महीनों के लिए संशोधित क्षेत्रीय ट्रांसमिशन खाते (आरटीए)।**

**Ref :**

1. CERC order No. L-1/250/2019/CERC dated 04.05.2020
2. NLDC mail dated 9<sup>th</sup> October 2023.
3. ERPC letter No. ERPC/COM-I/RTA/2022-23/ 425 dated 30.06.2022, No. ERPC/COM-I/RTA/2022-23/ 734 dated 06.09.2022, No. ERPC/COM-I/RTA/2022-23/284 dated 01.06.2022, No. ERPC/COM-I/RTA/2022-23/413 dated 27.06.2022, No. ERPC/COM-I/RTA/2022-23/580 dated 27.07.2022, No. ERPC/COM-I/RTA/2022-23/837 dated 28.09.2022, No. ERPC/COM-I/RTA/2022-23/981 dated 28.10.2022 & No. ERPC/COM-I/RTA/2022-23/1103 dated 29.11.2023.

Sir,

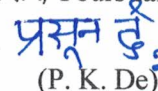
The revised RTA for the **billing months of January-2021 to December-2022** is issued based on the CERC (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020, and NLDC's notification of transmission charges. The revision has been done as per the CTU letter with no. CTU/N/07/NLDC dated 14.12.2022 regarding exemption of LTA quantum from Central generating stations in Uttar Pradesh of NR.CTU had requested Implementing Agency to exempt the share of Uttar Pradesh from Unchahar Stage:2 and revise the transmission charges for billing month from Jan,2021 to Dec,2022.

जनवरी-2021 से दिसंबर-2022 के बिलिंग महीनों के लिए संशोधित आरटीए सीईआरसी (अंतर-राज्य पारेषण शुल्क और हानि का साझाकरण), विनियम 2020 और एनएलडीसी की पारेषण शुल्क की अधिसूचना के आधार पर जारी किया गया है। संशोधन सीटीयू के रूप में पत्र संख्या के साथ किया गया है। उत्तरी क्षेत्र के उत्तर प्रदेश में केंद्रीय उत्पादन स्टेशनों से एलटीए मात्रा की छूट के संबंध में सीटीयू/एन/07/एनएलडीसी दिनांक 14.12.2022 ने कार्यान्वयन एजेंसी से उत्तर प्रदेश के हिस्से को ऊंचाहार चरण: 2 से छूट देने और जनवरी, 2021 से दिसंबर, 2022 बिलिंग महीने के लिए ट्रांसमिशन शुल्क को संशोधित करने का अनुरोध किया था।

Constituents are requested to **intimate any discrepancy / error within two months** from the date of issue of this revised RTA. In case of any discrepancy/error, this provisional revised RTA would be further revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, this provisional revised RTA as issued, would be treated as final. This issues with the approval of Member Secretary.

संघ के सदस्यों से अनुरोध किया जाता है कि संशोधित आरटीए के जारी होने की तारीख के दो महीने के भीतर किसी भी विसंगति / त्रुटि की सूचना दे। अस्थायी संशोधित आरटीए को किसी भी विसंगति / त्रुटि के स्थिति में, पुनःपरीक्षण, अंतिम निर्णय एवं पुष्टि के आधार पर पुनः संशोधित किया जाएगा। यदि संघ के सदस्यों से किसी भी दोष/विसंगति की सूचना प्राप्त नहीं होता है, तो जारी किए गए संशोधित आरटीए को अंतिम माना जाएगा। यह सदस्य सचिव के अनुमोदन से जारी होता है।

भवदीय/Yours faithfully

  
(P. K. De)

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार।

अधीक्षण अभियंता (वाणिज्यिक)/ SE (Commercial)

**DISTRIBUTION LIST:**

- 1) Chief Engineer, Transmission (O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-800021.
- 2) Chief Engineer (Comml. & Revenue ), JUSNL, HEC Engineering Building, Dhurva, Ranchi-834002.
- 3) Chief Engineer (Comml.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 4) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 5) General Manager (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
- 6) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8<sup>th</sup> Floor, Bidhannagar, Kolkata-700091.
- 7) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101.
- 8) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna- 800001.
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Chief Engineer ( Commercial ), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003,
- 11) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi – 110065.
- 12) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033.
- 13) Chief Engineer (GM),CEA, 6th Floor, Sewa Bhawan, R.K.Puram, New Delhi-110066.
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093.
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16.
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009.
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya.
- 18) GM-NLDC, POSOCO, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-16.
- 19) AGM (Comml.), PGCIL, “Saudamini”, Plot No.2, Sector -29, Gurgaon-122001, Haryana.
- 20) Associate Group Head (Commercial), Maithon Power Limited, MA-5, Gogna Colony, P.O.-Maithon Dam, Dist-Dhanbad, Jharkhand-828207 (e-mail : sanjoy.jadhav@tatapower.com).
- 21) AGM(BD / P&S), NVVNL, 7<sup>th</sup> Floor, Core-3 , Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003.
- 22) President(Power), APNRL, Crescent Tower, 3<sup>rd</sup> Floor, 229, A.J.C. Bose Road, Kolkata 700 020.

## वितरण सूची:

- 1) मुख्य अभियंता, ट्रांसमिशन (ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना-800021
- 2) मुख्य इंजीनियर (वाणिज्यिक और राजस्व), जुस्नल, एचईसी इंजीनियरिंग भवन, धुर्वा, रांची-834002।
- 3) मुख्य अभियंता (वाणिज्यिक), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054
- 4) एसआर महाप्रबंधक (पीपी), जीआरआईडीसीओ, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 5) महाप्रबंधक (विनियमन और टैरिफ सेल), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022.
- 6) मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091
- 7) Addl मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग विद्युत मंत्रालय, सरकार सिक्किम की, काजी रोड, गंगटोक-737101
- 8) महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डकबंग्लो चौक, पटना- 800001.
- 9) Addl महाप्रबंधक (वाणिज्यिक), ईआरटीएस-I, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800001
- 10) मुख्य अभियंता (वाणिज्यिक), एनएचपीसी लिमिटेड, एनएचपीसी कार्यालय परिसर, सेक्टर -33, फरीदाबाद, हरियाणा - 121003।
- 11) उपराष्ट्रपति (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बिकाजीकामा प्लेस, नई दिल्ली - 110065।
- 12) महाप्रबंधक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033.
- 13) मुख्य अभियंता (जीएम), सीईए, 6वीं मंजिल, सेवा भवन, आर.के. पुरम, नई दिल्ली-110066.
- 14) सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (ई), मुंबई-400093।
- 15) सदस्य सचिव, एनआरपीसी, कटवरिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली -16
- 16) सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बेंगलोर-560009 (फैक्स: 080-2259343)
- 17) सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग परमाव, लापलांग, शिलांग-793006, मेघालय।
- 18) जीएम-एनएलडीसी, पोसोको, बी-9, कुतुब संस्थागत क्षेत्र, कटवरिया सराय, नई दिल्ली -16।
- 19) एजीएम (वाणिज्यिक), पीजीसीआईएल, ""सौदामिनी"", प्लॉट नंबर 2, सेक्टर -29, गुडगांव-122001, हरियाणा।"
- 20) एसोसिएट ग्रुप हेड (वाणिज्यिक), मैथन पावर लिमिटेड, एमए-5, गोगना कॉलोनी, पीओ-मैथन बांध, जिला-धनबाद, झारखंड-828207 (ई-मेल: Sanjoy.jadhav@TataPower.com)।
- 21) एजीएम (बीडी / पी एंड एस), एनवीवीएनएल, 7 वीं मंजिल, कोर-3, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003।
- 22) राष्ट्रपति (विद्युत), एपीएनआरएल, क्रेसेंट टॉवर, तीसरी मंजिल, 229, ए.जे.सी. बोस रोड, कोलकाता 700 020।

**RTA for the Billing Month of January'2021\_Rev-3**

S.No.	Name of DIC	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission Charges payable in Rs.	Total Transmission Charges payable in Rs.
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
1	<b>West Bengal State</b>	<b>2640.52</b>	<b>95037509</b>	<b>501982363</b>	<b>11970521</b>	<b>55437080</b>	<b>61392826</b>	<b>37446238</b>		<b>763266536</b>	<b>76.33</b>
	West Bengal	2604.43	93738559	495121387	11806910	54679379	60553723	36934431		752834390	75.28
	Railways_West Bengal	33.75	1214729	6416124	153002	708573	784697	478622		9755747	0.98
	HVDC Alipurduar	2.34	84221	444851	10608	49128	54406	33184		676398	0.07
2	<b>Odisha State</b>	<b>1655.04</b>	<b>77003253</b>	<b>314635294</b>	<b>7502949</b>	<b>34747161</b>	<b>38480136</b>	<b>65284397</b>		<b>537653191</b>	<b>53.77</b>
	Odisha	1655.04	77003253	314635294	7502949	34747161	38480136	65284397		537653191	53.77
	Railways_Odisha	0.00	0	0	0	0	0	0		0	0.00
3	<b>Bihar State</b>	<b>4439.41</b>	<b>154579427</b>	<b>843966692</b>	<b>20125649</b>	<b>93204567</b>	<b>103217770</b>	<b>113351983</b>		<b>1328446088</b>	<b>132.84</b>
	Bihar	4363.26	151927899	829489979	19780430	91605813	101447257	111407636		1305659012	130.57
	Railways_Bihar	75.00	2611486	14258089	340005	1574611	1743775	1914984		22442950	2.24
	POWERGRID PUSAULI	1.15	40043	218624	5213	24144	26738	29363		344125	0.03
4	<b>Jharkhand State</b>	<b>841.54</b>	<b>28438867</b>	<b>159983036</b>	<b>3815035</b>	<b>17667936</b>	<b>19566047</b>	<b>45353600</b>	<b>2479342</b>	<b>277303863</b>	<b>27.73</b>
	Jharkhand	771.54	26073298	146675513	3497697	16198303	17938527	41581050		254443730	25.44
	Railways_Jharkhand	70.00	2365569	13307523	317338	1469634	1627520	3772550		22860133	2.29
5	<b>Sikkim State</b>	<b>178.24</b>	<b>617172</b>	<b>33885740</b>	<b>808056</b>	<b>3742216</b>	<b>4144252</b>	<b>3520945</b>		<b>46718381</b>	<b>4.67</b>
6	<b>DVC State</b>	<b>622.19</b>	<b>32195757</b>	<b>104973235</b>	<b>7104196</b>	<b>12487704</b>	<b>16404530</b>	<b>9407666</b>		<b>182573090</b>	<b>18.26</b>
	DVC	339.69	17577588	57311163	3878605	6817784	8956213	5136207		99677561	9.97
	Railways_DVC	82.50	4269023	13919012	941987	1655817	2175172	1247417		24208429	2.42
	TATA Steel Ltd	200.00	10349146	33743060	2283604	4014103	5273145	3024042		58687100	5.87
7	<b>Bangladesh</b>	<b>782.42</b>	<b>10896672</b>	<b>148743200</b>	<b>3547004</b>	<b>16426650</b>	<b>18191407</b>			<b>197804933</b>	<b>19.78</b>
8	BRBCL Nabinagar								6929116	6929116	0.69
9	NPGC Nabinagar								20910247	20910247	2.09
10	NTPC Darlipalli								3953877	3953877	0.40
	NBPDCL (46%)									600603146	60.06
	SBPDCL (54%)									705055867	70.51

(P. K. De)  
(SE Commercial)

**RTA for the Billing Month of February'2021 Rev-3**

S.No.	Name of DIC	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission Charges payable in Rs.	Total Transmission Charges payable in Rs. Cr
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
1	<b>West Bengal State</b>	<b>2640.52</b>	<b>54013952</b>	<b>481209444</b>	<b>12573559</b>	<b>58221731</b>	<b>63347367</b>	<b>38694446</b>		<b>708060500</b>	<b>70.81</b>
	West Bengal	2604.43	53275703	474632388	12401707	57425971	62481551	38165579		698382897	69.84
	Railways_West Bengal	33.75	690383	6150614	160710	744165	809679	494576		9050127	0.91
	HVDC Alipurduar	2.34	47867	426443	11143	51595	56138	34291		627475	0.06
2	<b>Odisha State</b>	<b>1671.22</b>	<b>51570324</b>	<b>304565007</b>	<b>7958003</b>	<b>36849447</b>	<b>40093543</b>	<b>67460544</b>		<b>508496869</b>	<b>50.85</b>
	Odisha	1671.22	51570324	304565007	7958003	36849447	40093543	67460544		508496869	50.85
	Railways_Odisha	0.00	0	0	0	0	0	0		0	0.00
3	<b>Bihar State</b>	<b>4439.41</b>	<b>247710764</b>	<b>809041856</b>	<b>21139518</b>	<b>97886312</b>	<b>106503877</b>	<b>117130382</b>		<b>1399412709</b>	<b>139.94</b>
	Bihar	4363.26	243461736	795164215	20776908	96207250	104676997	115121224		1375408331	137.54
	Railways_Bihar	75.00	4184860	13668064	357134	1653705	1799291	1978817		23641870	2.36
	POWERGRID PUSAULI	1.15	64168	209577	5476	25357	27589	30342		362509	0.04
4	<b>Jharkhand State</b>	<b>841.54</b>	<b>30092171</b>	<b>153362655</b>	<b>4007225</b>	<b>18555412</b>	<b>20188965</b>	<b>46865387</b>	<b>2561987</b>	<b>275633800</b>	<b>27.56</b>
	Jharkhand	771.54	27589079	140605821	3673901	17011957	18509630	42967085		252919458	25.29
	Railways_Jharkhand	70.00	2503092	12756834	333324	1543455	1679335	3898302		22714341	2.27
5	<b>Sikkim State</b>	<b>178.24</b>	<b>1574234</b>	<b>32483488</b>	<b>848764</b>	<b>3930191</b>	<b>4276191</b>	<b>3638309</b>		<b>46751177</b>	<b>4.68</b>
6	<b>DVC State</b>	<b>622.19</b>	<b>42312059</b>	<b>113388654</b>	<b>2962741</b>	<b>13718941</b>	<b>14926708</b>	<b>6298659</b>		<b>193607761</b>	<b>19.36</b>
	DVC	339.69	23100682	61905643	1617537	7489990	8149382	3438814		105702047	10.57
	Railways_DVC	82.50	5610402	15034862	392847	1819074	1979219	835176		25671580	2.57
	TATA Steel Ltd	200.00	13600975	36448150	952357	4409877	4798107	2024669		62234134	6.22
7	<b>Bangladesh</b>	<b>782.42</b>	<b>7568878</b>	<b>142587943</b>	<b>3725692</b>	<b>17251775</b>	<b>18770560</b>			<b>189904847</b>	<b>18.99</b>
8	BRBCL Nabinagar								7160087	7160087	0.72
9	NPGC Nabinagar								21607255	21607255	2.16
10	NTPC Darlipalli								4085673	4085673	0.41
	NBPDCL (46%)									632687832	63.27
	SBPDCL (54%)									742720499	74.27

(P. K. De)  
(SE Commercial)

**RTA for the Billing Month of March'2021 Rev-3**

S.No.	Name of DIC	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission Charges payable in Rs.	Total Transmission Charges payable in Rs. Cr
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
1	<b>West Bengal State</b>	<b>2640.52</b>	<b>89584867</b>	<b>476387304</b>	<b>12501028</b>	<b>57883139</b>	<b>63045386</b>	<b>38208056</b>		<b>737609780</b>	<b>73.76</b>
	<i>West Bengal</i>	2604.43	88360442	469876155	12330167	57092006	62183697	37685838		727528305	72.75
	<i>Railways West Bengal</i>	33.75	1145036	6088979	159783	739838	805819	488359		9427813	0.94
	<i>HVDC Alipurduar</i>	2.34	79389	422169	11078	51295	55870	33860		653662	0.07
2	<b>Odisha State</b>	<b>1673.00</b>	<b>105162770</b>	<b>301834137</b>	<b>7920524</b>	<b>36674166</b>	<b>39944914</b>	<b>67460544</b>		<b>558997054</b>	<b>55.90</b>
	<i>Odisha</i>	1673.00	105162770	301834137	7920524	36674166	39944914	67460544		558997054	55.90
	<i>Railways Odisha</i>	0.00	0	0	0	0	0	0		0	0.00
3	<b>Bihar State</b>	<b>4439.41</b>	<b>223752633</b>	<b>800934548</b>	<b>21017573</b>	<b>97317047</b>	<b>105996167</b>	<b>117246444</b>		<b>1366264411</b>	<b>136.63</b>
	<i>Bihar</i>	4363.26	219914563	787195973	20657055	95647750	104177995	115235294		1342828632	134.28
	<i>Railways Bihar</i>	75.00	3780108	13531098	355074	1644088	1790714	1980777		23081858	2.31
	<i>POWERGRID PUSAULI</i>	1.15	57962	207477	5444	25209	27458	30372		353922	0.04
4	<b>Jharkhand State</b>	<b>841.54</b>	<b>28868808</b>	<b>151825827</b>	<b>3984109</b>	<b>18447501</b>	<b>20092722</b>	<b>46865387</b>	<b>2561987</b>	<b>272646341</b>	<b>27.26</b>
	<i>Jharkhand</i>	771.54	26467477	139196827	3652707	16913023	18421393	42967085		250180499	25.02
	<i>Railways Jharkhand</i>	70.00	2401332	12628999	331402	1534479	1671329	3898302		22465842	2.25
5	<b>Sikkim State</b>	<b>178.24</b>	<b>4667531</b>	<b>32157975</b>	<b>843867</b>	<b>3907335</b>	<b>4255806</b>	<b>3638309</b>		<b>49470824</b>	<b>4.95</b>
6	<b>DVC State</b>	<b>622.19</b>	<b>40363045</b>	<b>112252401</b>	<b>2945650</b>	<b>13639157</b>	<b>14855551</b>	<b>6298659</b>		<b>190354462</b>	<b>19.04</b>
	<i>DVC</i>	339.69	22036553	61285167	1608203	7446416	8110516	3438807		103925661	10.39
	<i>Railways DVC</i>	82.50	5351984	14884236	390582	1808500	1969789	835178		25240269	2.52
	<i>TATA Steel Ltd</i>	200.00	12974508	36082997	946865	4384242	4775246	2024674		61188532	6.12
7	<b>Bangladesh</b>	<b>782.43</b>	<b>4873760</b>	<b>141159087</b>	<b>3704200</b>	<b>17151446</b>	<b>18681080</b>			<b>185569572</b>	<b>18.56</b>
8	<b>BRBCL Nabinagar</b>								6376679	6376679	0.64
9	<b>NPGC Nabinagar</b>								21607255	21607255	2.16
10	<b>NTPC Darlipalli</b>								4085673	4085673	0.41
	<b>NBPDC (46%)</b>									<b>617701171</b>	<b>61.77</b>
	<b>SBPDCL (54%)</b>									<b>725127461</b>	<b>72.51</b>

**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (Rs)
1	Madhya Bharat Power Corporation Limited	Sikkim	96	96	0	NA	31.01.2021	96	85949

(P. K. De)  
(SE Commercial)



**RTA for the Billing Month of April'2021 Rev-3**

S.No.	Name of DIC	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission Charges payable in Rs.	Total Transmission Charges payable in Rs. Cr
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
1	<b>West Bengal State</b>	<b>2640.52</b>	<b>96718148</b>	<b>432517629</b>	<b>22486668</b>	<b>52109458</b>	<b>62936304</b>	<b>44549196</b>		<b>711317402</b>	<b>71.13</b>
	West Bengal	2604.43	95396224	426606070	22179325	51397237	62076104	43940307		701595267	70.16
	Railways_West Bengal	33.75	1236212	5528266	287416	666042	804426	569410		9091772	0.91
	HVDC Alipurduar	2.34	85711	383293	19927	46179	55774	39479		630363	0.06
2	<b>Odisha State</b>	<b>1674.80</b>	<b>97881611</b>	<b>274332648</b>	<b>14262603</b>	<b>33051429</b>	<b>39918565</b>	<b>60932104</b>		<b>520378960</b>	<b>52.04</b>
	Odisha	1674.80	97881611	274332648	14262603	33051429	39918565	60932104		520378960	52.04
	Railways_Odisha	0.00	0	0	0	0	0	0		0	0.00
3	<b>Bihar State</b>	<b>4439.41</b>	<b>189212919</b>	<b>727177884</b>	<b>37806106</b>	<b>87609945</b>	<b>105812770</b>	<b>105900014</b>		<b>1253519637</b>	<b>125.35</b>
	Bihar	4363.26	185967316	714704470	37157611	86107156	103997744	104083492		1232017789	123.20
	Railways_Bihar	75.00	3196589	12285043	638702	1480094	1787615	1789089		21177132	2.12
	POWERGRID PUSAULI	1.15	49014	188371	9793	22695	27410	27433		324716	0.03
4	<b>Jharkhand State</b>	<b>841.54</b>	<b>24774370</b>	<b>137844451</b>	<b>7166557</b>	<b>16607415</b>	<b>20057958</b>	<b>42330027</b>	<b>2314053</b>	<b>251094830</b>	<b>25.11</b>
	Jharkhand	771.54	22713614	126378418	6570436	15225994	18389517	38808975		230401007	23.04
	Railways_Jharkhand	70.00	2060756	11466033	596121	1381421	1668440	3521052		20693823	2.07
5	<b>Sikkim State</b>	<b>178.24</b>	<b>5404668</b>	<b>29196604</b>	<b>1517937</b>	<b>3517589</b>	<b>4248443</b>	<b>3286215</b>		<b>47171455</b>	<b>4.72</b>
6	<b>DVC State</b>	<b>622.19</b>	<b>33897297</b>	<b>101915273</b>	<b>5298593</b>	<b>12278690</b>	<b>14829848</b>	<b>5689111</b>		<b>173908811</b>	<b>17.39</b>
	DVC	339.69	18506560	55641638	2892819	6703670	8096500	3106026		94947213	9.49
	Railways_DVC	82.50	4494640	13513539	702571	1628103	1966376	754352		23059582	2.31
	TATA Steel Ltd	200.00	10896097	32760095	1703203	3946916	4766972	1828733		55902016	5.59
7	<b>Bangladesh</b>	<b>782.42</b>	<b>11986372</b>	<b>128159993</b>	<b>6663061</b>	<b>15440637</b>	<b>18648757</b>			<b>180898820</b>	<b>18.09</b>
8	<b>BRBCL Nabinagar</b>								<b>5759581</b>	<b>5759581</b>	<b>0.58</b>
9	<b>NPGC Nabinagar</b>								<b>19415021</b>	<b>19415021</b>	<b>1.94</b>
10	<b>NTPC Darlipalli</b>								<b>7167386</b>	<b>7167386</b>	<b>0.72</b>
	<b>NBPDCL (46%)</b>									<b>566728183</b>	<b>56.67</b>
	<b>SBPDCL (54%)</b>									<b>665289606</b>	<b>66.53</b>

**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Madhya Bharat Power Corporation Limited	Sikkim	96	96	0	-	31.01.2021	96	2540583	

P.K. De  
SE (Commercial)

### RTA for the Billing Month of May'2021 Rev-3

S.No.	Name of DIC	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission Charges payable in Rs.	Total Transmission Charges payable in Rs. Cr
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
1	<b>West Bengal State</b>	<b>2640.52</b>	<b>196668165</b>	<b>501139636</b>	<b>24683401</b>	<b>57191805</b>	<b>70192169</b>	<b>49322325</b>		<b>899197501</b>	<b>89.92</b>
	West Bengal	2604.43	193980147	494290166	24346033	56410120	69232798	48648197		886907460	88.69
	Railways_ West Bengal	33.75	2513733	6405365	315493	731003	897168	630418		11493180	1.15
	HVDC Alipurduar	2.34	174286	444105	21874	50683	62204	43709		796860	0.08
2	<b>Odisha State</b>	<b>1674.80</b>	<b>184061261</b>	<b>317857480</b>	<b>15655923</b>	<b>36275006</b>	<b>44520737</b>	<b>67460544</b>		<b>665830951</b>	<b>66.58</b>
	Odisha	1674.80	184061261	317857480	15655923	36275006	44520737	67460544		665830951	66.58
	Railways_ Odisha	0.00	0	0	0	0	0	0		0	0.00
3	<b>Bihar State</b>	<b>4439.41</b>	<b>290419566</b>	<b>842549843</b>	<b>41499402</b>	<b>96154730</b>	<b>118011821</b>	<b>130425868</b>		<b>1519061231</b>	<b>151.91</b>
	Bihar	4363.26	285437947	828097433	40787555	94505371	115987543	128188650		1493004499	149.30
	Railways_ Bihar	75.00	4906388	14234152	701097	1624451	1993708	2203432		25663228	2.57
	POWERGRID PUSAULI	1.15	75231	218257	10750	24908	30570	33786		393503	0.04
4	<b>Jharkhand State</b>	<b>841.54</b>	<b>33732751</b>	<b>159714457</b>	<b>7866662</b>	<b>18227172</b>	<b>22370420</b>	<b>47915619</b>	<b>2561987</b>	<b>292389067</b>	<b>29.24</b>
	Jharkhand	771.54	30926828	146429255	7212305	16711018	20509627	43929952		268280973	26.83
	Railways_ Jharkhand	70.00	2805923	13285201	654356	1516154	1860793	3985667		24108094	2.41
5	<b>Sikkim State</b>	<b>148.74</b>	<b>1663059</b>	<b>28228256</b>	<b>1390370</b>	<b>3221507</b>	<b>3953793</b>	<b>3638309</b>		<b>42095295</b>	<b>4.21</b>
6	<b>DVC State</b>	<b>622.19</b>	<b>51562141</b>	<b>118084858</b>	<b>5816215</b>	<b>13476256</b>	<b>16539567</b>	<b>8399122</b>		<b>213878159</b>	<b>21.39</b>
	DVC	339.69	28150854	64469581	3175419	7357494	9029938	4585583		116768869	11.68
	Railways_ DVC	82.50	6836924	15657559	771206	1786895	2193077	1113689		28359350	2.84
	TATA Steel Ltd	200.00	16574362	37957718	1869590	4331867	5316551	2699851		68749940	6.87
7	<b>Bangladesh</b>	<b>782.42</b>	<b>14467583</b>	<b>148493490</b>	<b>7313978</b>	<b>16946596</b>	<b>20798754</b>			<b>208020402</b>	<b>20.80</b>
8	<b>BRBCL Nabinagar</b>								<b>6376679</b>	<b>6376679</b>	<b>0.64</b>
9	<b>NPGC Nabinagar</b>								<b>21495202</b>	<b>21495202</b>	<b>2.15</b>
10	<b>NTPC Darlipalli</b>								<b>7935321</b>	<b>7935321</b>	<b>0.79</b>
	<b>NBPDCL (46%)</b>									<b>686782070</b>	<b>68.68</b>
	<b>SBPDCL (54%)</b>									<b>806222430</b>	<b>80.62</b>

#### Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Madhya Bharat Power Corporation Limited	Sikkim	96	96	0	NA	31.01.2021	96	2717008	



**(P.K. De)**  
**SE (Commercial)**

**RTA for the Billing Month of June'2021 Rev-3**

S.No.	Name of DIC	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)		Balance AC system charges (Rs.)		National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission Charges payable in Rs.	Total Transmission Charges payable in Rs. Cr
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC					
1	<b>West Bengal State</b>	<b>2540.21</b>	<b>224740893</b>	<b>465115516</b>	<b>23023686</b>	<b>53298309</b>	<b>66776997</b>	<b>47565118</b>				<b>880520519</b>	<b>88.05</b>
	West Bengal	2504.43	221575203	458563920	22699376	52547551	65836380	46895118				868117548	86.81
	Railways West Bengal	33.75	2985979	6179672	305900	708138	887220	631965				11698874	1.17
	HVDC Alipurduar	2.03	179711	371924	18411	42619	53397	38035				704097	0.07
2	<b>Odisha State</b>	<b>1674.80</b>	<b>93313675</b>	<b>306658289</b>	<b>15179894</b>	<b>35140449</b>	<b>44027170</b>	<b>65250796</b>				<b>559570274</b>	<b>55.96</b>
	Odisha	1674.80	93313675	306658289	15179894	35140449	44027170	65250796				559570274	55.96
	Railways Odisha	0.00	0	0	0	0	0	0				0	0.00
3	<b>Bihar State</b>	<b>4439.64</b>	<b>284713657</b>	<b>812905503</b>	<b>40239641</b>	<b>93152103</b>	<b>116709477</b>	<b>140324985</b>				<b>1488045366</b>	<b>148.80</b>
	Bihar	4363.57	279835441	798977373	39550184	91556057	114709805	137920690				1462549550	146.25
	Railways Bihar	75.00	4809742	13732625	679779	1573643	1971604	2370547				25137940	2.51
	POWERGRID PUSAULI	1.07	68474	195504	9678	22403	28069	33748				357876	0.04
4	<b>Jharkhand State</b>	<b>841.57</b>	<b>41327245</b>	<b>154092808</b>	<b>7627749</b>	<b>17657734</b>	<b>22123225</b>	<b>46546680</b>	<b>2262533</b>			<b>291637974</b>	<b>29.16</b>
	Jharkhand	771.57	37889737	141275711	6993290	16189003	20283064	42675031				267568368	26.76
	Railways Jharkhand	70.00	3437508	12817097	634459	1468731	1840161	3871649				24069606	2.41
5	<b>Sikkim State</b>	<b>102.01</b>	<b>1897812</b>	<b>18678583</b>	<b>924609</b>	<b>2140408</b>	<b>2681699</b>	<b>3520945</b>				<b>29844056</b>	<b>2.98</b>
6	<b>DVC State</b>	<b>622.19</b>	<b>41967165</b>	<b>113924138</b>	<b>5639360</b>	<b>13054744</b>	<b>16356177</b>	<b>8153034</b>				<b>199094618</b>	<b>19.91</b>
	DVC	339.69	22912384	62197995	3078863	7127365	8929815	4451229				108697650	10.87
	Railways DVC	82.50	5564671	15105865	747756	1731004	2168761	1081058				26399114	2.64
	TATA Steel Ltd	200.00	13490111	36620278	1812741	4196374	5257602	2620747				63997853	6.40
7	<b>Bangladesh</b>	<b>782.42</b>	<b>12908727</b>	<b>143262479</b>	<b>7091637</b>	<b>16416670</b>	<b>20568306</b>					<b>200247819</b>	<b>20.02</b>
8	BRBCL Nabinagar									5972404		5972404	0.60
9	NPGC Nabinagar									20584932		20584932	2.06
10	NTPC Darlipalli									7510110		7510110	0.75
	<b>NBPDCL (46%)</b>											<b>672772793</b>	<b>67.28</b>
	<b>SBPDCL (54%)</b>											<b>789776757</b>	<b>78.98</b>

**Transmission Charges to be paid by DICs under Regulation 13(7)**

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Madhya Bharat Power Corporation Limited	Sikkim	96	96	0	NA	31.01.2021	96	2808515	

**RTA for the Billing Month of July'2021 Rev-3**

S.No.	Name of DIC	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission Charges payable in Rs.	Total Transmission Charges payable in Rs. Cr
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
1	<b>West Bengal State</b>	<b>2539.60</b>	<b>136528271</b>	<b>482808522</b>	<b>24743649</b>	<b>55053307</b>	<b>69366131</b>	<b>49150622</b>		<b>817650502</b>	<b>81.77</b>
	West Bengal	2504.44	134638280	476124896	24401117	54291192	68405881	48470219		806331584	80.63
	Railways West Bengal	33.75	1814392	6416281	328831	731631	921841	653187		10866162	1.09
	HVDC Alipurduar	1.41	75599	267344	13701	30485	38410	27216		452755	0.05
2	<b>Odisha State</b>	<b>1673.55</b>	<b>122077264</b>	<b>318163759</b>	<b>16305703</b>	<b>36279325</b>	<b>45711267</b>	<b>67514017</b>		<b>606051333</b>	<b>60.61</b>
	Odisha	1673.55	122077264	318163759	16305703	36279325	45711267	67514017		606051333	60.61
	Railways Odisha	0.00	0	0	0	0	0	0		0	0.00
3	<b>Bihar State</b>	<b>4440.11</b>	<b>341711091</b>	<b>844121950</b>	<b>43260746</b>	<b>96252868</b>	<b>121276803</b>	<b>154445083</b>		<b>1601068541</b>	<b>160.11</b>
	Bihar	4364.20	335869053	829690483	42521142	94607288	119203404	151804625		1573695994	157.37
	Railways Bihar	75.00	5772004	14258463	730738	1625853	2048544	2608805		27044407	2.70
	POWERGRID PUSAULI	0.91	70034	173003	8866	19727	24856	31654		328140	0.03
4	<b>Jharkhand State</b>	<b>841.64</b>	<b>31034698</b>	<b>160005488</b>	<b>8200186</b>	<b>18244979</b>	<b>22988330</b>	<b>48098236</b>	<b>2337951</b>	<b>290909868</b>	<b>29.09</b>
	Jharkhand	771.64	28453513	146697679	7518168	16727527	21076369	44097860		266909067	26.69
	Railways Jharkhand	70.00	2581185	13307809	682017	1517452	1911961	4000376		24000801	2.40
5	<b>Sikkim State</b>	<b>102.01</b>	<b>574909</b>	<b>19394038</b>	<b>993933</b>	<b>2211448</b>	<b>2786383</b>	<b>2657981</b>		<b>28618692</b>	<b>2.86</b>
6	<b>DVC State</b>	<b>622.19</b>	<b>35685680</b>	<b>118286464</b>	<b>6062111</b>	<b>13487875</b>	<b>16994469</b>	<b>8424802</b>		<b>198941399</b>	<b>19.89</b>
	DVC	339.69	19482945	64579650	3309668	7363837	9278296	4599603		108613999	10.86
	Railways DVC	82.50	4731772	15684291	803811	1788436	2253396	1117094		26378798	2.64
	TATA Steel Ltd	200.00	11470962	38022523	1948632	4335602	5462777	2708105		63948602	6.39
7	<b>Bangladesh</b>	<b>782.43</b>	<b>15801349</b>	<b>148750619</b>	<b>7623380</b>	<b>16961618</b>	<b>21371319</b>			<b>210508285</b>	<b>21.05</b>
8	<b>BRBCL Nabinagar</b>								<b>6171484</b>	<b>6171484</b>	<b>0.62</b>
9	<b>NPGC Nabinagar</b>								<b>21271096</b>	<b>21271096</b>	<b>2.13</b>
10	<b>NTPC Darlipalli</b>								<b>7760447</b>	<b>7760447</b>	<b>0.78</b>
	<b>NBPDCL (46%)</b>									<b>723900157</b>	<b>72.39</b>
	<b>SBPDCL (54%)</b>									<b>849795837</b>	<b>84.98</b>

**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Madhya Bharat Power Corporation Limited	Sikkim	96	96	0	NA	31.01.2021	96	2693170	

(P. K. De)  
SE (Commercial)

**RTA for the Billing Month of Aug'2021 Rev-3**

S.No.	Name of DIC	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission Charges payable in Rs.	Total Transmission Charges payable in Rs. Cr
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
1	<b>West Bengal State</b>	<b>2539.60</b>	<b>144115272</b>	<b>459471585</b>	<b>24204511</b>	<b>53568959</b>	<b>66826745</b>	<b>47565118</b>		<b>795752191</b>	<b>79.58</b>
	West Bengal	2504.44	142120252	453111018	23869443	52827392	65901648	46906664		784736417	78.47
	Railways_West Bengal	33.75	1915219	6106145	321666	711904	888094	632116		10575144	1.06
	HVDC Alipurduar	1.41	79801	254422	13403	29663	37004	26338		440630	0.04
2	<b>Odisha State</b>	<b>1673.56</b>	<b>91735793</b>	<b>302785963</b>	<b>15950467</b>	<b>35301266</b>	<b>44037980</b>	<b>66364253</b>		<b>556175723</b>	<b>55.62</b>
	Odisha	1673.56	91735793	302785963	15950467	35301266	44037980	66364253		556175723	55.62
	Railways_Odisha	0.00	0	0	0	0	0	0		0	0.00
3	<b>Bihar State</b>	<b>4440.11</b>	<b>348611973</b>	<b>803320640</b>	<b>42318141</b>	<b>93657697</b>	<b>116837048</b>	<b>155369579</b>		<b>1560115078</b>	<b>156.01</b>
	Bihar	4364.20	342651955	789586729	41594653	92056485	114839553	152713314		1533442689	153.34
	Railways_Bihar	75.00	5888570	13569269	714816	1582016	1973550	2624421		26352642	2.64
	POWERGRID PUSAULI	0.91	71448	164641	8673	19195	23946	31843		319746	0.03
4	<b>Jharkhand State</b>	<b>841.64</b>	<b>31239130</b>	<b>152271495</b>	<b>8021513</b>	<b>17753057</b>	<b>22146763</b>	<b>46546680</b>	<b>2262533</b>	<b>280241172</b>	<b>28.02</b>
	Jharkhand	771.64	28640942	139606929	7354356	16276519	20304796	42675349		257121424	25.71
	Railways_Jharkhand	70.00	2598188	12664565	667157	1476539	1841967	3871332		23119748	2.31
5	<b>Sikkim State</b>	<b>102.01</b>	<b>275256</b>	<b>18456612</b>	<b>972276</b>	<b>2151823</b>	<b>2684378</b>	<b>2572240</b>		<b>27112584</b>	<b>2.71</b>
6	<b>DVC State</b>	<b>622.19</b>	<b>41269688</b>	<b>112568993</b>	<b>5930024</b>	<b>13124215</b>	<b>16372328</b>	<b>8153034</b>		<b>197418281</b>	<b>19.74</b>
	DVC	339.69	22531589	61458141	3237554	7165293	8938632	4451229		107782438	10.78
	Railways_DVC	82.50	5472188	14926178	786296	1740216	2170902	1081058		26176839	2.62
	TATA Steel Ltd	200.00	13265911	36184674	1906173	4218706	5262793	2620747		63459004	6.35
7	<b>Bangladesh</b>	<b>782.43</b>	<b>14464875</b>	<b>141560639</b>	<b>7457275</b>	<b>16504298</b>	<b>20588948</b>			<b>200576036</b>	<b>20.06</b>
8	<b>BRBCL Nabinagar</b>								<b>5972404</b>	<b>5972404</b>	<b>0.60</b>
9	<b>NPGC Nabinagar</b>								<b>20584932</b>	<b>20584932</b>	<b>2.06</b>
10	<b>NTPC Darlipalli</b>								<b>7510110</b>	<b>7510110</b>	<b>0.75</b>
	<b>NBPDCCL (46%)</b>									<b>705383637</b>	<b>70.54</b>
	<b>SBPDCL (54%)</b>									<b>828059052</b>	<b>82.81</b>

**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Madhya Bharat Power Corporation Limited	Sikkim	112.98	96	56.49	56.49 MW: 26.06.2021	31.01.2021	56.49	2301210	As CoD of Unit-1 (56.49 MW): 26.06.21, charges have been computed corresponding to 96 MW for 25 days and corresponding to 39.51 MW for 5 days.

(P. K. De)  
SE (Commercial)

**RTA for the Billing Month of Sept'2021 Rev-2**

S.No.	Name of DIC	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission Charges payable in Rs.	Total Transmission Charges payable in Rs. Cr
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
1	<b>West Bengal State</b>	<b>2539.59</b>	<b>121918350</b>	<b>479772769</b>	<b>24901329</b>	<b>55114827</b>	<b>68062207</b>	<b>48557327</b>		<b>798326809</b>	<b>79.83</b>
	West Bengal	2504.44	120230603	473131147	24556614	54351858	67120004	47885135		787275360	78.73
	Railways_West Bengal	33.75	1620238	6375957	330927	732450	904515	645304		10609392	1.06
	HVDC Alipurduar	1.41	67510	265664	13789	30519	37688	26888		442057	0.04
2	<b>Odisha State</b>	<b>1674.78</b>	<b>113377050</b>	<b>316395629</b>	<b>16421674</b>	<b>36346561</b>	<b>44884967</b>	<b>68576395</b>		<b>596002275</b>	<b>59.60</b>
	Odisha	1674.78	113377050	316395629	16421674	36346561	44884967	68576395		596002275	59.60
	Railways_Odisha	0.00	0	0	0	0	0	0		0	0.00
3	<b>Bihar State</b>	<b>4592.38</b>	<b>209742872</b>	<b>867581020</b>	<b>45029485</b>	<b>99665052</b>	<b>123078013</b>	<b>160548565</b>		<b>1505645006</b>	<b>150.56</b>
	Bihar	4516.47	206275915	853240291	44285168	98017633	121043588	157894768		1480757362	148.08
	Railways_Bihar	75.00	3425395	14168814	735395	1627670	2010036	2621983		24589293	2.46
	POWERGRID PUSAULI	0.91	41562	171916	8923	19749	24389	31813		298351	0.03
4	<b>Jharkhand State</b>	<b>847.52</b>	<b>23935645</b>	<b>160111183</b>	<b>8310145</b>	<b>18393083</b>	<b>22713920</b>	<b>48098236</b>	<b>2337951</b>	<b>283900164</b>	<b>28.39</b>
	Jharkhand	777.52	21958707	146886976	7623778	16873926	20837889	44125615		260644842	26.06
	Railways_Jharkhand	70.00	1976938	13224207	686367	1519156	1876031	3972621		23255322	2.33
5	<b>Sikkim State</b>	<b>102.99</b>	<b>998988</b>	<b>19457388</b>	<b>1009884</b>	<b>2235205</b>	<b>2760292</b>	<b>2657981</b>		<b>29119737</b>	<b>2.91</b>
6	<b>DVC State</b>	<b>622.19</b>	<b>23886393</b>	<b>117542714</b>	<b>6100742</b>	<b>13502947</b>	<b>16675012</b>	<b>8424802</b>		<b>186132610</b>	<b>18.61</b>
	DVC	339.69	13041009	64173592	3330760	7372066	9103885	4599603		101620916	10.16
	Railways_DVC	82.50	3167236	15585673	808933	1790434	2211037	1117094		24680406	2.47
	TATA Steel Ltd	200.00	7678148	37783449	1961049	4340447	5360089	2708105		59831288	5.98
7	<b>Bangladesh</b>	<b>782.43</b>	<b>12904708</b>	<b>147815321</b>	<b>7671961</b>	<b>16980572</b>	<b>20969587</b>			<b>206342148</b>	<b>20.63</b>
8	<b>BRBCL Nabinagar</b>								<b>6171484</b>	<b>6171484</b>	<b>0.62</b>
9	<b>NPGC Nabinagar</b>								<b>18183356</b>	<b>18183356</b>	<b>1.82</b>
10	<b>NTPC Darlipalli</b>								<b>7760447</b>	<b>7760447</b>	<b>0.78</b>
	<b>NBPDCL (46%)</b>									<b>681148387</b>	<b>68.11</b>
	<b>SBPDCL (54%)</b>									<b>799608976</b>	<b>79.96</b>

**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Madhya Bharat Power Corporation Limited	Sikkim	112.98	113	112.98	U1: 26.06.2021 U2: 04.07.2021	31.01.2021	0	154563	As CoD of Unit -2: 04.07.2021, Charges computed for 3 days

(P. K. De)  
SE (Commercial)

**RTA for the Billing Month of October'2021 Rev-2**

S.No.	Name of DIC	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission Charges payable in Rs.	Total Transmission Charges payable in Rs. Cr
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
1	<b>West Bengal State</b>	<b>2539.59</b>	<b>201877984</b>	<b>471922953</b>	<b>25137122</b>	<b>54889583</b>	<b>66462576</b>	<b>48280361</b>		<b>868570580</b>	<b>86.86</b>
	West Bengal	2504.44	199083334	465389999	24789143	54129732	65542517	47612003		856546728	85.65
	Railways_West Bengal	33.75	2682865	6271637	334061	729457	883257	641624		11542899	1.15
	HVDC Alipurduar	1.41	111786	261317	13919	30394	36802	26734		480953	0.05
2	<b>Odisha State</b>	<b>1674.12</b>	<b>104829295</b>	<b>311095506</b>	<b>16570599</b>	<b>36183666</b>	<b>43812679</b>	<b>68610537</b>		<b>581102282</b>	<b>58.11</b>
	Odisha	1674.12	104829295	311095506	16570599	36183666	43812679	68610537		581102282	58.11
	Railways_Odisha	0.00	0	0	0	0	0	0		0	0.00
3	<b>Bihar State</b>	<b>4964.60</b>	<b>258859688</b>	<b>922554035</b>	<b>49140127</b>	<b>107302699</b>	<b>129926543</b>	<b>160548565</b>		<b>1628331656</b>	<b>162.83</b>
	Bihar	4888.69	254901657	908447948	48388762	105662013	127939933	158093736		1603434049	160.34
	Railways_Bihar	75.00	3910582	13936984	742358	1621017	1962795	2425400		24599137	2.46
	POWERGRID PUSAULI	0.91	47449	169103	9007	19668	23815	29428		298471	0.03
4	<b>Jharkhand State</b>	<b>861.91</b>	<b>27275245</b>	<b>160164694</b>	<b>8531222</b>	<b>18628832</b>	<b>22556559</b>	<b>48098236</b>	<b>9916884</b>	<b>295171673</b>	<b>29.52</b>
	Jharkhand	791.91	25060075	147156855	7838355	17115884	20724620	44191919		272004592	27.20
	Railways_Jharkhand	70.00	2215170	13007839	692867	1512948	1831940	3906317		23167081	2.32
5	<b>Sikkim State</b>	<b>105.39</b>	<b>1173801</b>	<b>19584564</b>	<b>1043178</b>	<b>2277890</b>	<b>2758163</b>	<b>2657981</b>		<b>29495577</b>	<b>2.95</b>
6	<b>DVC State</b>	<b>622.19</b>	<b>37531066</b>	<b>115619536</b>	<b>6158510</b>	<b>13447763</b>	<b>16283108</b>	<b>8424802</b>		<b>197464785</b>	<b>19.75</b>
	DVC	339.69	20490452	63123614	3362299	7341938	8889922	4599603		107807827	10.78
	Railways_DVC	82.50	4976462	15330667	816593	1783117	2159072	1117094		26183005	2.62
	TATA Steel Ltd	200.00	12064151	37165254	1979619	4322708	5234114	2708105		63473952	6.35
7	<b>Bangladesh</b>	<b>782.43</b>	<b>10041836</b>	<b>145396836</b>	<b>7744608</b>	<b>16911175</b>	<b>20476750</b>			<b>200571205</b>	<b>20.06</b>
8	<b>BRBCL Nabinagar</b>								<b>6171484</b>	<b>6171484</b>	<b>0.62</b>
9	<b>NPGC Nabinagar</b>								<b>10635548</b>	<b>10635548</b>	<b>1.06</b>
10	<b>NTPC Darlipalli</b>								<b>7760447</b>	<b>7760447</b>	<b>0.78</b>
	<b>NBPDCL (46%)</b>									<b>737579663</b>	<b>73.76</b>
	<b>SBPDCL (54%)</b>									<b>865854386</b>	<b>86.59</b>

(P. K. De)  
SE (Commercial)

### RTA for the Billing Month of November'2021 Rev-2

S.No.	Name of DIC	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission Charges payable in Rs.	Total Transmission Charges payable in Rs. Cr
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
1	<b>West Bengal State</b>	<b>2677.22</b>	<b>179511937</b>	<b>468311065</b>	<b>26689575</b>	<b>55467656</b>	<b>69645444</b>	<b>47002785</b>		<b>846628462</b>	<b>84.66</b>
	West Bengal	2642.06	177154654	462161383	26339098	54739276	68730886	46385563		835510859	83.55
	Railways_ West Bengal	33.75	2262991	5903696	336458	699245	877975	592534		10672900	1.07
	HVDC Alipurduar	1.41	94291	245987	14019	29135	36582	24689		444703	0.04
2	<b>Odisha State</b>	<b>1828.11</b>	<b>81424354</b>	<b>319781832</b>	<b>18224727</b>	<b>37875570</b>	<b>47556740</b>	<b>66397294</b>		<b>571260517</b>	<b>57.13</b>
	Odisha	1828.11	81424354	319781832	18224727	37875570	47556740	66397294		571260517	57.13
	Railways_ Odisha	0.00	0	0	0	0	0	0		0	0.00
3	<b>Bihar State</b>	<b>5053.55</b>	<b>278600551</b>	<b>883990923</b>	<b>50379638</b>	<b>104701571</b>	<b>131463774</b>	<b>152499591</b>		<b>1601636048</b>	<b>160.16</b>
	Bihar	4977.64	274415657	870712385	49622879	103128836	129489041	150208875		1577577674	157.76
	Railways_ Bihar	75.00	4134725	13119356	747687	1553881	1951061	2263254		23769964	2.38
	POWERGRID PUSAULI	0.91	50168	159182	9072	18854	23673	27461		288410	0.03
4	<b>Jharkhand State</b>	<b>931.06</b>	<b>33305936</b>	<b>162864489</b>	<b>9281831</b>	<b>19289981</b>	<b>24220589</b>	<b>45119233</b>	<b>10837946</b>	<b>304920003</b>	<b>30.49</b>
	Jharkhand	861.06	30801879	150619769	8583990	17839693	22399600	41727012		282809889	28.28
	Railways_ Jharkhand	70.00	2504056	12244720	697840	1450288	1820988	3392221		22110114	2.21
5	<b>Sikkim State</b>	<b>118.52</b>	<b>1020253</b>	<b>20731499</b>	<b>1181511</b>	<b>2455478</b>	<b>3083110</b>	<b>2572240</b>		<b>31044091</b>	<b>3.10</b>
6	<b>DVC State</b>	<b>622.19</b>	<b>30102838</b>	<b>108836588</b>	<b>6202720</b>	<b>12890813</b>	<b>16185764</b>	<b>8153034</b>		<b>182371757</b>	<b>18.24</b>
	DVC	339.69	16434938	59420398	3386435	7037865	8836776	4451229		99567641	9.96
	Railways_ DVC	82.50	3991511	14431277	822455	1709268	2146165	1081058		24181733	2.42
	TATA Steel Ltd	200.00	9676389	34984913	1993830	4143680	5202824	2620747		58622383	5.86
7	<b>Bangladesh</b>	<b>782.43</b>	<b>11592816</b>	<b>136866970</b>	<b>7800203</b>	<b>16210785</b>	<b>20354336</b>			<b>192825110</b>	<b>19.28</b>
8	<b>BRBCL Nabinagar</b>								<b>5972404</b>	<b>5972404</b>	<b>0.60</b>
9	<b>NPGC Nabinagar</b>								<b>10292466</b>	<b>10292466</b>	<b>1.03</b>
	<b>NBPDCL (46%)</b>									<b>725685730</b>	<b>72.57</b>
	<b>SBPDCL (54%)</b>									<b>851891944</b>	<b>85.19</b>

(P. K. De)  
SE (Commercial)



**RTA for the Billing Month of December'2021 Rev-2**

S.No.	Name of DIC	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission Charges payable in Rs.	Total Transmission Charges payable in Rs. Cr
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
1	<b>West Bengal State</b>	<b>2677.22</b>	<b>88473239</b>	<b>475065167</b>	<b>32539999</b>	<b>57339965</b>	<b>74860898</b>	<b>48569545</b>		<b>776848813</b>	<b>77.68</b>
	West Bengal	2642.06	87311441	468826784	32112695	56586997	73877852	47931747		766647516	76.66
	Railways_West Bengal	33.75	1115327	5988849	410211	722849	943724	612286		9793246	0.98
	HVDC Alipurduar	1.41	46472	249535	17092	30119	39322	25512		408051	0.04
2	<b>Odisha State</b>	<b>1796.17</b>	<b>169266145</b>	<b>318725676</b>	<b>21831390</b>	<b>38469920</b>	<b>50224879</b>	<b>68610537</b>		<b>667128548</b>	<b>66.71</b>
	Odisha	1796.17	169266145	318725676	21831390	38469920	50224879	68610537		667128548	66.71
	Railways_Odisha	0.00	0	0	0	0	0	0		0	0.00
3	<b>Bihar State</b>	<b>5053.55</b>	<b>215583374</b>	<b>896740066</b>	<b>61422985</b>	<b>108235770</b>	<b>141308543</b>	<b>164966046</b>		<b>1588256784</b>	<b>158.83</b>
	Bihar	4977.64	212345070	883270022	60500342	106609947	139185930	162488071		1564399381	156.44
	Railways_Bihar	75.00	3199484	13308566	911582	1606333	2097167	2448270		23571402	2.36
	POWERGRID PUSAULI	0.91	38821	161478	11061	19490	25446	29706		286001	0.03
4	<b>Jharkhand State</b>	<b>931.06</b>	<b>37321241</b>	<b>165213362</b>	<b>11316432</b>	<b>19941113</b>	<b>26034366</b>	<b>47346896</b>	<b>10623684</b>	<b>317797094</b>	<b>31.78</b>
	Jharkhand	861.06	34515300	152792046	10465623	18441871	24077012	43787191		294702727	29.47
	Railways_Jharkhand	70.00	2805941	12421316	850809	1499242	1957354	3559705		23094367	2.31
5	<b>Sikkim State</b>	<b>118.52</b>	<b>2186033</b>	<b>21030494</b>	<b>1440502</b>	<b>2538363</b>	<b>3313991</b>	<b>2657981</b>		<b>33167364</b>	<b>3.32</b>
6	<b>DVC State</b>	<b>622.19</b>	<b>38592750</b>	<b>110406257</b>	<b>7562372</b>	<b>13325942</b>	<b>17397848</b>	<b>9721255</b>		<b>197006424</b>	<b>19.70</b>
	DVC	339.69	21070089	60277374	4128751	7275428	9498525	5307414		107557581	10.76
	Railways_DVC	82.50	5117237	14639408	1002739	1766964	2306882	1288998		26122229	2.61
	TATA Steel Ltd	200.00	12405424	35489475	2430882	4283550	5592441	3124843		63326615	6.33
7	<b>Bangladesh</b>	<b>782.43</b>	<b>10658996</b>	<b>138840900</b>	<b>9510027</b>	<b>16757980</b>	<b>21878587</b>			<b>197646490</b>	<b>19.76</b>
8	<b>BRBCL Nabinagar</b>								<b>6171484</b>	<b>6171484</b>	<b>0.62</b>
9	<b>NPGC Nabinagar</b>								<b>10635548</b>	<b>10635548</b>	<b>1.06</b>
	<b>NBPDCL (46%)</b>									<b>719623715</b>	<b>71.96</b>
	<b>SBPDCL (54%)</b>									<b>844775666</b>	<b>84.48</b>

(P. K. De)  
SE (Commercial)

### RTA for the Billing Month of January'2022 Rev-2

S.No.	Name of DIC	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission Charges payable in Rs.	Total Transmission Charges payable in Rs. Cr
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
1	<b>West Bengal State</b>	<b>2677.22</b>	<b>107242838</b>	<b>465166640</b>	<b>31895848</b>	<b>55279919</b>	<b>70586768</b>	<b>44973398</b>		<b>775145411</b>	<b>77.51</b>
	West Bengal	2642.06	105834564	459058241	31477003	54554003	69659848	44382824		764966483	76.50
	Railways_ West Bengal	33.75	1351943	5864064	402091	696879	889843	566951		9771772	0.98
	HVDC Alipurduar	1.41	56331	244335	16754	29037	37077	23623		407156	0.04
2	<b>Odisha State</b>	<b>1893.44</b>	<b>134360373</b>	<b>328984679</b>	<b>22558035</b>	<b>39096197</b>	<b>49921820</b>	<b>66397294</b>		<b>641318397</b>	<b>64.13</b>
	Odisha	1893.44	134360373	328984679	22558035	39096197	49921820	66397294		641318397	64.13
	Railways_ Odisha	0.00	0	0	0	0	0	0		0	0.00
3	<b>Bihar State</b>	<b>5292.23</b>	<b>214852882</b>	<b>919525322</b>	<b>63050609</b>	<b>109275431</b>	<b>139533481</b>	<b>166542455</b>		<b>1612780180</b>	<b>161.28</b>
	Bihar	5216.32	211771104	906335954	62146232	107708021	137532059	164153625		1589646994	158.96
	Railways_ Bihar	75.00	3044835	13031254	893535	1548621	1977429	2360193		22855867	2.29
	POWERGRID PUSAULI	0.91	36944	158113	10842	18790	23993	28637		277319	0.03
4	<b>Jharkhand State</b>	<b>978.08</b>	<b>32188055</b>	<b>169941549</b>	<b>11652662</b>	<b>20195677</b>	<b>25787801</b>	<b>45819576</b>	<b>9748238</b>	<b>315333558</b>	<b>31.53</b>
	Jharkhand	908.08	29884396	157779045	10818696	18750297	23942200	42540327		293463199	29.35
	Railways_ Jharkhand	70.00	2303659	12162504	833966	1445379	1845601	3279250		21870359	2.19
5	<b>Sikkim State</b>	<b>127.37</b>	<b>1568532</b>	<b>22130414</b>	<b>1517453</b>	<b>2629955</b>	<b>3358182</b>	<b>2572240</b>		<b>33776776</b>	<b>3.38</b>
6	<b>DVC State</b>	<b>622.19</b>	<b>32229827</b>	<b>108105816</b>	<b>7412670</b>	<b>12847183</b>	<b>16404530</b>	<b>9407666</b>		<b>186407692</b>	<b>18.64</b>
	DVC	339.69	17596189	59021426	4047019	7014045	8956213	5136207		101771099	10.18
	Railways_ DVC	82.50	4273540	14334380	982889	1703483	2175172	1247417		24716881	2.47
	TATA Steel Ltd	200.00	10360098	34750011	2382761	4129655	5273145	3024042		59919712	5.99
7	<b>Bangladesh</b>	<b>782.43</b>	<b>10468675</b>	<b>135947991</b>	<b>9321770</b>	<b>16155918</b>	<b>20629444</b>			<b>192523798</b>	<b>19.25</b>
8	<b>BRBCL Nabinagar</b>								<b>5972404</b>	<b>5972404</b>	<b>0.60</b>
9	<b>NPGC Nabinagar</b>								<b>10292466</b>	<b>10292466</b>	<b>1.03</b>
	<b>NBPDCL (46%)</b>									<b>731237617</b>	<b>73.12</b>
	<b>SBPDCL (54%)</b>									<b>858409377</b>	<b>85.84</b>

(P. K. De)  
SE (Commercial)

**RTA for the Billing Month of February'2022 Rev-2**

S.No.	Name of DIC	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission Charges payable in Rs.	Total Transmission Charges payable in Rs. Cr
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
1	<b>West Bengal State</b>	<b>2688.47</b>	<b>77413546</b>	<b>460778865</b>	<b>33411002</b>	<b>57076110</b>	<b>71599577</b>	<b>46472511</b>		<b>746751612</b>	<b>74.68</b>
	West Bengal	2642.06	76077294	452825262	32834288	56090907	70363682	45670339		733861772	73.39
	Railways West Bengal	45.00	1295759	7712583	559238	955348	1198444	777864		12499237	1.25
	HVDC Alipurduar	1.41	40493	241020	17476	29855	37452	24308		390603	0.04
2	<b>Odisha State</b>	<b>1949.74</b>	<b>163561709</b>	<b>334167849</b>	<b>24230458</b>	<b>41392960</b>	<b>51925725</b>	<b>69779837</b>		<b>685058538</b>	<b>68.51</b>
	Odisha	1949.74	163561709	334167849	24230458	41392960	51925725	69779837		685058538	68.51
	Railways Odisha	0.00	0	0	0	0	0	0		0	0.00
3	<b>Bihar State</b>	<b>5478.16</b>	<b>285963857</b>	<b>938907019</b>	<b>68079999</b>	<b>116301255</b>	<b>145895029</b>	<b>172093870</b>		<b>1727241030</b>	<b>172.72</b>
	Bihar	5377.25	280696283	921611959	66825937	114158937	143207582	168923829		1695424526	169.54
	Railways Bihar	100.00	5220071	17139095	1242753	2122999	2663212	3141454		31529583	3.15
	POWERGRID PUSAULI	0.91	47503	155966	11309	19319	24235	28587		286920	0.03
4	<b>Jharkhand State</b>	<b>967.36</b>	<b>32940113</b>	<b>165797054</b>	<b>12021918</b>	<b>20537077</b>	<b>25762898</b>	<b>50349647</b>	<b>9872996</b>	<b>317281703</b>	<b>31.73</b>
	Jharkhand	897.36	30556504	153799666	11151989	19050975	23898646	46706251		295037028	29.50
	Railways Jharkhand	70.00	2383609	11997389	869929	1486102	1864252	3643396		22244676	2.22
5	<b>Sikkim State</b>	<b>129.15</b>	<b>2339861</b>	<b>22134645</b>	<b>1604980</b>	<b>2741791</b>	<b>3439462</b>	<b>2657981</b>		<b>34918720</b>	<b>3.49</b>
6	<b>DVC State</b>	<b>649.69</b>	<b>41159256</b>	<b>111351231</b>	<b>8074060</b>	<b>13792940</b>	<b>17302662</b>	<b>9721255</b>		<b>201401405</b>	<b>20.14</b>
	DVC	339.69	21520091	58219920	4221517	7211630	9046686	5082752		105302595	10.53
	Railways DVC	110.00	6968736	18853046	1367031	2335304	2929540	1645920		34099578	3.41
	TATA Steel Ltd	200.00	12670429	34278265	2485512	4246006	5326436	2992583		61999232	6.20
7	<b>Bangladesh</b>	<b>782.43</b>	<b>6856262</b>	<b>134102121</b>	<b>9723724</b>	<b>16611064</b>	<b>20837881</b>			<b>188131053</b>	<b>18.81</b>
8	<b>NPGC Nabinagar</b>								<b>10635548</b>	<b>10635548</b>	<b>1.06</b>
	NBPDCL (46%)									779895282	77.99
	SBPDCL (54%)									915529244	91.55

(P. K. De)  
(SE Commercial)

### RTA for the Billing Month of March'2022 Rev-2

S.No.	Name of DIC	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission Charges payable in Rs.	Total Transmission Charges payable in Rs. Cr
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
1	<b>West Bengal State</b>	<b>2643.47</b>	<b>91139194</b>	<b>458818863</b>	<b>32845477</b>	<b>55269736</b>	<b>70424914</b>	<b>46472511</b>		<b>754970695</b>	<b>75.50</b>
	West Bengal	2642.06	91090710	458574785	32828004	55240335	70387451	46447789		754569074	75.46
	Railways_ West Bengal	0.00	0	0	0	0	0	0		0	0.00
	HVDC Alipurduar	1.41	48483	244078	17473	29402	37464	24722		401622	0.04
2	<b>Odisha State</b>	<b>1949.18</b>	<b>86607283</b>	<b>338313412</b>	<b>24218850</b>	<b>40753541</b>	<b>51928321</b>	<b>69779837</b>		<b>611601244</b>	<b>61.16</b>
	Odisha	1949.18	86607283	338313412	24218850	40753541	51928321	69779837		611601244	61.16
	Railways_ Odisha	0.00	0	0	0	0	0	0		0	0.00
3	<b>Bihar State</b>	<b>5478.16</b>	<b>202014225</b>	<b>950828336</b>	<b>68066970</b>	<b>114537644</b>	<b>145944314</b>	<b>172093870</b>		<b>1653485359</b>	<b>165.35</b>
	Bihar	5377.25	198293038	933313683	66813149	112427813	143255959	168923829		1623027471	162.30
	Railways_ Bihar	100.00	3687629	17356707	1242515	2090805	2664112	3141453		30183220	3.02
	POWERGRID PUSAULI	0.91	33558	157947	11307	19026	24243	28587		274668	0.03
4	<b>Jharkhand State</b>	<b>1005.31</b>	<b>36099294</b>	<b>174487939</b>	<b>12491072</b>	<b>21018975</b>	<b>26782461</b>	<b>50349647</b>	<b>9872996</b>	<b>331102384</b>	<b>33.11</b>
	Jharkhand	935.31	33585679	162338244	11621312	19555412	24917583	46843772		308734998	30.87
	Railways_ Jharkhand	70.00	2513614	12149695	869760	1463563	1864878	3505875		22367386	2.24
5	<b>Sikkim State</b>	<b>132.49</b>	<b>2802856</b>	<b>22996657</b>	<b>1646262</b>	<b>2770198</b>	<b>3529797</b>	<b>2657981</b>		<b>36403752</b>	<b>3.64</b>
6	<b>DVC State</b>	<b>649.69</b>	<b>35576368</b>	<b>112765060</b>	<b>8072515</b>	<b>13583781</b>	<b>17308507</b>	<b>9721255</b>		<b>197027486</b>	<b>19.70</b>
	DVC	339.69	18601122	58959268	4220718	7102287	9049762	5082763		103015919	10.30
	Railways_ DVC	110.00	6023474	19092378	1366766	2299885	2930523	1645917		33358943	3.34
	TATA Steel Ltd	200.00	10951772	34713414	2485030	4181609	5328223	2992575		60652624	6.07
7	<b>Bangladesh</b>	<b>782.43</b>	<b>7121749</b>	<b>135804818</b>	<b>9721863</b>	<b>16359172</b>	<b>20844920</b>			<b>189852522</b>	<b>18.99</b>
8	<b>NPGC Nabinagar</b>								<b>10635548</b>	<b>10635548</b>	<b>1.06</b>
	<b>NBPDCL (46%)</b>									<b>746592637</b>	<b>74.66</b>
	<b>SBPDCL (54%)</b>									<b>876434834</b>	<b>87.64</b>

(P. K. De)  
(SE Commercial)

**RTA for the Billing Month of April'2022 Rev-2**

S.No.	Name of DIC	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission Charges payable in Rs.	Total Transmission Charges payable in Rs. Cr
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
1	<b>West Bengal State</b>	<b>2593.47</b>	<b>43363298</b>	<b>411239096</b>	<b>28909346</b>	<b>48967488</b>	<b>62651155</b>	<b>43503785</b>		<b>638634169</b>	<b>63.86</b>
	West Bengal	2592.06	43339722	411015517	28893629	48940866	62617093	43480134		638286960	63.83
	Railways_West Bengal	0.00	0	0	0	0	0	0		0	0.00
	HVDC Alipurduar	1.41	23575	223580	15717	26622	34062	23652		347208	0.03
2	<b>Odisha State</b>	<b>1949.81</b>	<b>159324830</b>	<b>309175745</b>	<b>21734482</b>	<b>36814495</b>	<b>47102082</b>	<b>63026950</b>		<b>637178583</b>	<b>63.72</b>
	Odisha	1949.81	159324830	309175745	21734482	36814495	47102082	63026950		637178583	63.72
	Railways_Odisha	0.00	0	0	0	0	0	0		0	0.00
3	<b>Bihar State</b>	<b>5478.16</b>	<b>214692565</b>	<b>868657181</b>	<b>61064990</b>	<b>103433648</b>	<b>132337553</b>	<b>155439624</b>		<b>1535625562</b>	<b>153.56</b>
	Bihar	5377.25	210737838	852656152	59940147	101528357	129899840	152576361		1507338696	150.73
	Railways_Bihar	100.00	3919063	15856733	1114699	1888109	2415730	2837442		28031776	2.80
	POWERGRID PUSAULI	0.91	35663	144296	10144	17182	21983	25821		255089	0.03
4	<b>Jharkhand State</b>	<b>1005.31</b>	<b>30283300</b>	<b>159408586</b>	<b>11206128</b>	<b>18981264</b>	<b>24285464</b>	<b>45477100</b>	<b>8917545</b>	<b>298559388</b>	<b>29.86</b>
	Jharkhand	935.31	28174666	148308925	10425843	17659594	22594460	42310518		278391550	27.84
	Railways_Jharkhand	70.00	2108634	11099662	780286	1321670	1691003	3166582		20167838	2.02
5	<b>Sikkim State</b>	<b>132.49</b>	<b>2503696</b>	<b>21009273</b>	<b>1476913</b>	<b>2501638</b>	<b>3200705</b>	<b>2400757</b>		<b>33092982</b>	<b>3.31</b>
6	<b>DVC State</b>	<b>649.69</b>	<b>34221985</b>	<b>103019835</b>	<b>7242104</b>	<b>12266885</b>	<b>15694791</b>	<b>8780488</b>		<b>181226089</b>	<b>18.12</b>
	DVC	339.69	17892943	53863855	3786529	6413733	8206011	4590873		94753944	9.48
	Railways_DVC	110.00	5794176	17442445	1226172	2076925	2657309	1486638		30683664	3.07
	TATA Steel Ltd	200.00	10534866	31713536	2229403	3776227	4831471	2702978		55788480	5.58
7	<b>Bangladesh</b>	<b>782.42</b>	<b>6262818</b>	<b>124068484</b>	<b>8721785</b>	<b>14773211</b>	<b>18901495</b>			<b>17272793</b>	<b>17.27</b>
8	<b>NPGC Nabinagar</b>								<b>9606301</b>		<b>0.96</b>
	<b>NBPDCL (46%)</b>									<b>693375800</b>	<b>69.34</b>
	<b>SBPDCL (54%)</b>									<b>813962896</b>	<b>81.40</b>

P.K. De  
SE (Commercial)













**RTA for the Billing Month of October'2022 Rev-1**

S.No.	Name of DIC	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission Charges payable in Rs.	Total Transmission Charges payable in Rs. Cr
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
1	<b>West Bengal State</b>	<b>2409.27</b>	<b>299597134</b>	<b>431820696</b>	<b>46402184</b>	<b>54098270</b>	<b>65467947</b>	<b>48332935</b>		<b>945719165</b>	<b>94.57</b>
	West Bengal	2407.87	299422265	431568650	46375100	54066694	65429735	48304724		945167168	94.52
	Railways_West Bengal	0.00	0	0	0	0	0	0		0	0.00
	HVDC Alipurduar	1.41	174869	252045	27084	31576	38212	28211		551998	0.06
2	<b>Odisha State</b>	<b>1765.58</b>	<b>119652712</b>	<b>316448836</b>	<b>34004663</b>	<b>39644544</b>	<b>47976523</b>	<b>71026853</b>		<b>628754130</b>	<b>62.88</b>
	Odisha	1765.58	119652712	316448836	34004663	39644544	47976523	71026853		628754130	62.88
	Railways_Odisha	0.00	0	0	0	0	0	0		0	0.00
3	<b>Bihar State</b>	<b>6002.66</b>	<b>279986680</b>	<b>1075872847</b>	<b>115610137</b>	<b>134784786</b>	<b>163112114</b>	<b>175049604</b>		<b>1944416167</b>	<b>194.44</b>
	Bihar	5901.75	275279857	1057786476	113666628	132518935	160370056	172106865		1911728817	191.17
	Railways_Bihar	100.00	4664377	17923269	1925982	2245418	2717331	2916201		32392577	3.24
	POWERGRID PUSAULI	0.91	42446	163102	17526	20433	24728	26538		294773	0.03
4	<b>Jharkhand State</b>	<b>708.33</b>	<b>35149457</b>	<b>126956457</b>	<b>13642368</b>	<b>15905038</b>	<b>19247754</b>	<b>51065945</b>	<b>9869089</b>	<b>271836109</b>	<b>27.18</b>
	Jharkhand	708.33	35149457	126956457	13642368	15905038	19247754	51065945		271836109	27.18
	Railways_Jharkhand	0.00	0	0	0	0	0	0		0	0.00
5	<b>Sikkim State</b>	<b>96.86</b>	<b>147743</b>	<b>17360688</b>	<b>1865529</b>	<b>2174938</b>	<b>2632038</b>	<b>2688795</b>		<b>26869730</b>	<b>2.69</b>
6	<b>DVC State</b>	<b>640.46</b>	<b>34448239</b>	<b>114792112</b>	<b>12335223</b>	<b>14381096</b>	<b>17403529</b>	<b>9385005</b>		<b>202745204</b>	<b>20.27</b>
	DVC	330.46	17774466	59229978	6364680	7420301	8979804	4842438		104611666	10.46
	Railways_DVC	110.00	5916500	19715596	2118580	2469959	2989064	1611879		34821578	3.48
	TATA Steel Ltd	200.00	10757273	35846538	3851964	4490835	5434661	2930689		63311960	6.33
7	<b>Bangladesh</b>	<b>782.43</b>	<b>17662677</b>	<b>140237791</b>	<b>15069541</b>	<b>17568917</b>	<b>21261325</b>			<b>211800251</b>	<b>21.18</b>
	NBPDCL (46%)									879395256	87.94
	SBPDCL (54%)									1032333561	103.23

(P. K. De)  
(SE Commercial)





## Revised excel files of LTA details and transmission charges for DICs for billing month of Jan,2021 to Dec,2022

---

From: Implementing Agency (implementingagency@grid-india.in)

To: nerpc.commercial@gov.in; mssrpc@yahoo.com; comml-wrpc@nic.in; sec-nrpc@nic.in; reaerpc@yahoo.co.in; shialloa@yahoo.com; suniltalpadi@gmail.com; alikpantha@gmail.com; ms-wrpc@nic.in; ms-nrpc@nic.in; ms-nerpc@gov.in; saswatrj123@gmail.com; praveen.cea@gov.in; srpc.commercialdata@gmail.com

Cc: scsaxena@grid-india.in; neeraj.kumar@grid-india.in; laxmanrawat@grid-india.in; sannymachal@grid-india.in; abhash.rai@grid-india.in

Date: Monday, 9 October, 2023 at 02:59 pm IST

---

Ma'am/Sir,

Implementing Agency vide its previous notifications had notified the transmission charges for the DICs for billing month of Jan,2021 to Dec,2022 in line with Sharing Regulations 2020. Subsequent to the notifications, CTU vide email dated 24.05.2022 has submitted revised format II-G(1) details as per Regulation(13(3)) due to change in bilateral portion of transmission charges for Adani Renewable Energy Park Rajasthan Limited (AREPRL) from July'21 to Apr'22 billing period. Accordingly, Implementing Agency vide amended notification dated 17.06.2022 revised transmission charges from July'21 to Mar'22 billing period.

CTU vide letter with no. CTU/N/07/NLDC dated 14.12.2022 regarding exemption of LTA quantum from Central generating stations in Uttar Pradesh of Northern region had requested Implementing Agency to exempt the share of Uttar Pradesh from Unchahar Stage-2 and revise the transmission charges for billing month Jan,2021 to Dec,2022. Accordingly, the share of Uttar Pradesh from Unchahar Stage-2 had been excluded for the computation of transmission charges for billing month January,2023.

In view of above, Implementing Agency has revised the computations after incorporating the required correction and amended the notifications of transmission charges for the DICs for the billing month of Jan, 2021 to Dec,2022.

Hence, revised excel files of details of DIC wise LTA and transmission charges for the DICs notified by NLDC for the billing month of Jan,2021 to Dec,2022 are attached herewith for kind perusal.

---





# ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(भारत सरकार का उपक्रम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[Formerly Power System Operation Corporation Limited (POSOCO)]

राष्ट्रीय भार प्रेषण केन्द्र / National Load Despatch Centre

## Amendment to Notifications of Transmission charges payable by DICs for Billing Month of January, 2021 to December, 2022

No: TC/10/2023/R2

Date: 06.10.2023

1. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. As per Regulation (14)(5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.

2. Implementing Agency vide its previous notifications had notified the transmission charges for the DICs for billing month of Jan,2021 to Dec,2022 in line with Sharing Regulations 2020. Subsequent to the notifications, CTU vide email dated 24.05.2022 has submitted revised format II-G(1) details as per Regulation(13(3)) due to change in bilateral portion of transmission charges for Adani Renewable Energy Park Rajasthan Limited (AREPRL) from July'21 to Apr'22 billing period. Accordingly, Implementing Agency vide amended notification dated 17.06.2022 revised transmission charges from July'21 to Mar'22 billing period.

CTU vide letter with no. CTU/N/07/NLDC dated 14.12.2022 regarding exemption of LTA quantum from Central generating stations in Uttar Pradesh of Northern region had requested Implementing Agency to exempt the share of Uttar Pradesh from Unchahar Stage-2 and revise the transmission charges for billing month Jan,2021 to Dec,2022. Accordingly, the share of Uttar Pradesh from Unchahar Stage-2 had been excluded for the computation of transmission charges for billing month January,2023.

3. In view of above, Implementing Agency has revised the computations after incorporating the required correction and amended the notifications of transmission charges for the DICs for the billing month of Jan, 2021 to Dec,2022.

4. Accordingly, the revised transmission charges are hereby notified for the billing month of Jan,2021 to Dec,2022 mentioned as follows:

- Various components of the transmission charges determined have been added for each DIC in order to compute total transmission charges payable by the DIC.
- The revised notified transmission charges payable by DICs for the billing month of Jan,2021 to Dec,2022 shall be used by RPCs for preparation of Regional Transmission Account (RTA) for the billing month of Jan, 2021 to Dec,2022 considering regional DIC wise break up of LTA/MTOA enclosed along with this notification.
- Revised transmission charges payable by DICs for LTA/MTOA are given at **Annexure-I**.

- d) Revised Regional DIC wise break up of LTA/MTOA is given at **Annexure-II**.
- e) Revised Entity-wise details of bilateral billing are given separately at **Annexure-III**.
- f) Rest all other details are same as in the previous notifications for billing month January,2021 to December,2022.

*Sumit*  
06/11/2023

(नीरज कुमार)

महाप्रबंधक/ रा. भा. प्रे. के.

**Annexure-I**

**Transmission Charges for Designated ISTS Customers (DICs) for the billing month January'21 Revised**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	5238	188864876	995832670	23747120	109976086	218954035	50395090		1587769878
2	UP	NR	8975	510913446	1706292273	40689093	188436623	375163007	129145822	5358822	2955999084
3	Punjab	NR	4298	214192819	817146537	19486082	90242649	179666260	116565178	1324286	1438623810
4	Haryana	NR	3873	388460680	736309249	17558396	81315277	161892541	200878037		1586414180
5	Chandigarh	NR	220	5315710	41773018	996140	4613258	9184646	2874253		64757025
6	Rajasthan	NR	4242	388357455	806386456	19229492	89054345	177300438	95210176	4578575	1580116937
7	HP	NR	1750	28715159	332670512	7933026	36738904	73144368	28027820	52538445	559768234
8	J&K	NR	2764	85998808	525503699	12531422	58034690	115542660	52787919		850399197
9	Uttarakhand	NR	1228	82021296	233457675	5567148	25782204	51330411	36268027	30341589	464768349
10	ADHPL	NR	168.96	3045978	32120604	765964	3547281	7062367			46542194
11	GMR Kamalanga	NR	75.00	7442991	14258081	340005	1574610	3134929			26750616
12	WBSEDCL_Inj	NR	600.00	0	114064646	2720042	12596879	25079429			154460996
13	MB Power	NR	78.00	8456693	14828404	353605	1637594	3260326			28536623
14	Chuzachen	NR	99.00	6758145	18820667	448807	2078485	4138106			32244209
15	Jorthang	NR	43.20	2450253	8212655	195843	906975	1805719			13571445
16	Tashiding	NR	43.65	0	8298203	197883	916423	1824528			11237037
17	Northern Railways	NR							2431885		2431885
18	North Central Railways	NR							1741863		1741863
19	MUNPL Meja	NR								4435315	4435315

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
20	RAPP 7&8, NPCIL	NR								34150000	34150000
21	Gujarat	WR	6221	327273083	1182592337	28200684	130601134	86871370	53313311	1439836	1810291756
22	Madhya Pradesh	WR	8079	561945760	1535932567	36626611	169622726	112827187	120118970	4105401	2541179221
23	Maharashtra	WR	7188	747336540	1366507781	32586423	150912077	100381509	74521997		2472246328
24	Chattisgarh	WR	2634	58637176	500764497	11941479	55302583	36785371	23795186		687226292
25	Goa	WR	502	41822358	95379519	2274467	10533362	7006429	10211483	1406529	168634147
26	Daman Diu	WR	426	15523407	80958768	1930583	8940788	5947104	17351779		130652429
27	Dadra Nagar Haveli	WR	1006	86790154	191299872	4561832	21126452	14052587	21432332		339263229
28	Jindal Power Limited	WR	114.40	42448702	21748326	518621	2401805	1597598			68715052
29	Spectrum Coal & Power	WR	27.50	3784119	5227963	124669	577357	384038			10098146
30	ACB Ltd	WR	23.00	1333561	4372478	104268	482880	321195			6614383
31	Torrent Power	WR	200.00	8648927	38021549	906681	4198960	2793003			54569119
32	Sembcorp Energy India Ltd Project-I	WR	115.00	3030532	21862390	521341	2414402	1605977			29434642
33	DB Power	WR	186.00	35363993	35360040	843213	3905032	2597493			78069772
34	TRN Energy Pvt. Ltd.	WR	3.00	309396	570323	13600	62984	41895			998199
35	CSPTCL	WR	261.00	0	49618121	1183218	5479642	3644869			59925851
36	WBSEDCL_Inj	WR	400.00	0	76043097	1813361	8397919	5586006			91840384
37	KSK Mahanadi	WR	400.00	13511889	76043097	1813361	8397919	5586006			105352274
38	GMR Warora Energy Ltd, Maharashtra	WR	200.00	11962716	38021549	906681	4198960	2793003			57882908
39	Jorthang	WR	43.20	2450253	8212655	195843	906975	603289			12369015

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
40	Tashiding	WR	43.65	0	8298203	197883	916423	609573			10022082
41	ArcelorMittal and Nippon Steel	WR							12782697		12782697
42	NTPC Lara	WR								5306121	5306121
43	NTPC Gadarwada	WR								146636096	146636096
44	MB Power	WR								12351910	12351910
45	Adani Power Limited	WR								333748928	333748928
46	Andhra Pradesh	SR	2098	311733311	398794824	9509859	44041429	30392180	30210612		824682216
47	Telangana	SR	3843	236348485	730528931	17420556	80676920	55673658	31001237		1151649787
48	Tamil Nadu	SR	8026	618462019	1525754768	36383906	168498727	116277872	84225868		2549603161
49	Kerala	SR	2761	178448585	524931550	12517778	57971504	40005068	49839286		863713771
50	Karnataka	SR	5604	442499006	1065381010	25405605	117656748	81192757	91920624	3903452	1827959203
51	Pondicherry	SR	486	8620958	92393136	2203253	10203557	7041287	12166653		132628844
52	Goa-SR	SR	93	4792668	17654537	420999	1949702	1345453			26163359
53	Sembcorp Energy India Ltd Project-I	SR	55.00	1449385	10455926	249337	1154714	796847		775765	14881974
54	Sembcorp Energy India Ltd Project-II	SR	490.00	20707067	93152794	2221368	10287451	7099181		8256342	141724203
55	BHAVINI	SR								12184685	12184685
56	Betam	SR								1195319	1195319
57	West Bengal	ER	2641	95037509	501982363	11970521	55437080	61392826	37446238		763266536
58	Odisha	ER	1655	77003253	314635294	7502949	34747161	38480136	65284397		537653191
59	Bihar	ER	4439	154579427	843966692	20125649	93204567	103217770	113351983		1328446088
60	Jharkhand	ER	842	28438867	159983036	3815035	17667936	19566047	45353600	2479342	277303863

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
61	Sikkim	ER	178	617172	33885740	808056	3742216	4144252	3520945		46718381
62	DVC	ER	622	31214969	118283432	2820645	13062786	14466154	6095476		185943462
63	Bangladesh	ER	782	10896672	148743200	3547004	16426650	18191407			197804933
64	BRBCL Nabinagar	ER								6929116	6929116
65	NPGC Nabinagar	ER								20910247	20910247
66	NTPC Darlipalli	ER								3953877	3953877
67	Arunachal Pradesh	NER	247	1305646	46894270	1118264	5178830	5584823	14567520		74649353
68	Assam	NER	1592	87023148	302639968	7216903	33422441	36042583	22626943		488971986
69	Manipur	NER	237	10433098	45115581	1075849	4982398	5372992	4349537		71329455
70	Meghalaya	NER	328	14396439	62344967	1486709	6885148	7424907	683582		93221753
71	Mizoram	NER	136	2551362	25931409	618373	2863769	3088273	1482821	3842479	40378487
72	Nagaland	NER	166	6426308	31479822	750683	3476515	3749056	8409981		54292365
73	Tripura	NER	353	3764672	67159597	1601521	7416858	7998300	1322487		89263436

**TOTAL**

**99443**

**6229916909**

**18904903326**

**450815712**

**2087787771**

**2469063098**

**1673713615**

**702152478**

**32518352910**

**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	LTA Operationalization date	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	0	NA	30.11.19	300	9530351	
2	NTPC Auraiya Solar	Uttar Pradesh	20	20	8	10.11.20 (8 MW)	15MW: 25.10.20 5MW: 30.11.20	12	314502	As CoD of 8MW is 10.11.20 and LTA increased from 15MW to 20MW w.e.f. 30.11.20, charges have been computed corresponding to 15MW for 9 days, corresponding to 7MW for 20 days and corresponding to 12MW for one day.
3	Ostro Kutch Wind Private Ld	Gujarat		300			50MW: 14.04.19	50	1453911	
4	ReNew Power Limited	Gujarat		300	212.1	126MW: 18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20	300MW: 01.05.19	87.9	2555975	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1453911	



**Transmission Charges for Designated ISTS Customers (DICs) for the billing month of February'21 Revised**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission charges payable in Rs.
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4546	304261533	828465874	21647050	100236432	201200058	52074926		1507885872
2	UP	NR	8980	881224242	1636558430	42761764	198007887	397452280	133450682	5537449	3294992735
3	Punjab	NR	4298	355113228	783331566	20467732	94775613	190238803	120450684	1368429	1565746055
4	Haryana	NR	3651	445596909	665382023	17385819	80504848	161593743	207573971		1578037314
5	Chandigarh	NR	220	10352021	40054671	1046592	4846231	9727621	2970061		68997197
6	Rajasthan	NR	4242	660440901	773016757	20198216	93527620	187733763	98383848	4731195	1838032300
7	HP	NR	1750	53368870	318904017	8332668	38584330	77448581	28962080	54289727	579890274
8	J&K	NR	2765	264801490	503828341	13164570	60958401	122359043	54547516		1019659361
9	Uttarakhand	NR	1228	154805391	223817371	5848142	27079757	54355972	37476961	31352975	534736570
10	ADHPL	NR	168.96	356997	30791397	804551	3725464	7477955			43156364
11	GMR Kamalanga	NR	75	6745065	13668056	357134	1653704	3319405			25743364
12	WBSEDCL_Inj	NR	600	0	109344449	2857070	13229631	26555239			151986389
13	MB Power	NR	175	29305272	31892131	833312	3858642	7745278			73634635
14	Chuzachen	NR	99	8881424	18041834	471417	2182889	4381614			33959179
15	Jorthang	NR	43.20	3385473	7872800	205709	952533	1911977			14328493
16	Tashiding	NR	43.65	2978897	7954809	207852	962456	1931894			14035907
17	NR Railways	NR							2512948		2512948
18	NCR Railway	NR							1799925		1799925
19	MUNPL Meja	NR								4583159	4583159
20	RAPP 7&8, NPCIL	NR								35288333	35288333

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission charges payable in Rs.
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
21	Gujarat	WR	6235	467929196	1136334195	29691365	137485548	90069783	55090422	1487830	1918088340
22	Madhya Pradesh	WR	8103	905894639	1476782836	38586975	178676571	117054921	124122936	4242248	2845361125
23	Maharastra	WR	7024	977701276	1279969874	33444433	154864089	101454844	77006064		2624440580
24	Chattisgarh	WR	2709	74037557	493692443	12899729	59732055	39131772	24588359		704081915
25	Goa	WR	503	44514063	91692487	2395840	11093912	7267864	10551865	1453413	168969445
26	Daman Diu	WR	430	26283286	78365077	2047607	9481423	6211487	17930171		140319053
27	Dadra Nagar Haveli	WR	1023	113496133	186475088	4872422	22561699	14780661	22146743		364332747
28	Jindal Power Limited	WR	114	74896435	20848342	544748	2522450	1652512			100464486
29	Spectrum Coal & Power	WR	28	4271192	5011621	130949	606358	397238			10417358
30	ACB Ltd	WR	23	1543587	4191537	109521	507136	332236			6684017
31	Torrent Power	WR	200	1447537	36448150	952357	4409877	2889007			46146927
32	Sembcorp Energy India Ltd Project-I	WR	115	5093707	20957686	547605	2535679	1661179			30795856
33	DB Power	WR	186	39635339	33896779	885692	4101185	2686776			81205771
34	TRN Energy Pvt. Ltd.	WR	3	171151	546722	14285	66148	43335			841642
35	CSPTCL	WR	261	0	47564835	1242825	5754889	3770154			58332703
36	WBSEDCL_Inj	WR	400	0	72896299	1904713	8819754	5778013			89398779
37	KSK Mahanadi	WR	400	56583074	72896299	1904713	8819754	5778013			145981853

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission charges payable in Rs.
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
38	GMR Warora Energy Ltd, Maharashtra	WR	200	4264147	36448150	952357	4409877	2889007			48963536
39	Jorthang	WR	43.20	3385473.36	7872800	205709	952533	624025			13040542
40	Tashiding	WR	43.65	2978896.755	7954809	207852	962456	630526			12734539
41	ArcelorMittal and Nippon Steel	WR							13208787		13208787
42	NTPC Gadarwada	WR								151523966	151523966
43	MB Power	WR								12763640	12763640
44	Adani Power Limited	WR								344873892	344873892
45	Andhra Pradesh	SR	1797	269117869	327538740	8558285	39629049	27828006	31217633		703889582
46	Telangana	SR	3767	264887731	686429305	17935765	83051368	58319693	32034612		1142658474
47	Tamil Nadu	SR	7821	405577334	1425216484	37239594	172437537	121087761	87033397		2248592107
48	Kerala	SR	2688	144309361	489923576	12801252	59276058	41624377	51500596		799435219
49	Karnataka	SR	5486	514760499	999765815	26122960	120962083	84941064	94984645	4033567	1845570632
50	Pondicherry	SR	484	7217935	88203870	2304686	10671823	7493885	12572208		128464407
51	Goa-SR	SR	92	4006501	16696715	436270	2020143	1418569			24578197
52	Sembcorp Energy India Ltd Project-I	SR	55	2436120.81	10023241	261898	1212716	851584		801624	15587185
53	Sembcorp Energy India Ltd Project-II	SR	490	32925353	89297967	2333274	10804198	7586841		8531553	151479186
54	BHAVINI	SR								12590841	12590841
55	Betam	SR								1170343	1170343

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission charges payable in Rs.
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
56	West Bengal	ER	2641	54013952	481209444	12573559	58221731	63347367	38694446		708060500
57	Odisha	ER	1671	51570324	304565007	7958003	36849447	40093543	67460544		508496869
58	Bihar	ER	4439	247710764	809041856	21139518	97886312	106503877	117130382		1399412709
59	Jharkhand	ER	842	30092171	153362655	4007225	18555412	20188965	46865387	2561987	275633800
60	Sikkim	ER	178	1574234	32483488	848764	3930191	4276191	3638309		46751177
61	DVC	ER	622	42312059	113388654	2962741	13718941	14926708	6298659		193607761
62	Bangladesh	ER	782	7568878	142587943	3725692	17251775	18770560			189904847
63	BRBCL Nabinagar	ER								7160087	7160087
64	NPGC Nabinagar	ER								21607255	21607255
65	NTPC Darlipalli	ER								4085673	4085673
66	Arunachal Pradesh	NER	247	10147105	44953702	1174599	5438967	5811784	15053104		82579261
67	Assam	NER	1592	38323283	290116191	7580469	35101279	37507317	23381174		432009712
68	Manipur	NER	237	12012823	43248618	1130047	5232668	5591345	4494522		71710024
69	Meghalaya	NER	328	14586474	59765022	1561605	7230995	7726648	706369		91577112
70	Mizoram	NER	136	4981510	24858322	649525	3007619	3213778	1532249	3970562	42213564
71	Nagaland	NER	166	6018833	30177131	788501	3651144	3901413	9675604		54212626
72	Tripura	NER	353	3678948	64380414	1682201	7789413	8323343	1366570		87220890
<b>TOTAL</b>			<b>97843</b>	<b>8155574465</b>	<b>17831004719</b>	<b>465907724</b>	<b>2157380697</b>	<b>2551871199</b>	<b>1730489360</b>	<b>720009748</b>	<b>33612237912</b>

**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	LTA Operationalizati on date	Delayed Capacity	Transmission Charges (Rs)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	0	NA		300	8625745	
2	NTPC Auraiya Solar	Uttar Pradesh	20	20	15	8MW: 10.11.20 7MW: 04.12.20		5	207964	As CoD of 7MW:04.12.20,Charges have been computed corresponding to 12 MW for 3 days and corresponding to 5 MW for 28 days
3	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1536884	
4	ReNew Power Limited	Gujarat		300	212.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20	300MW: 01.05.19	87.9	2701842	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1536884	
6	Re New Wind Energy (AP2) Pvt Limited	Gujarat		37.5		21.25MW : 18.12.20; 1.56MW: 25.12.20; 1.25MW: 31.12.20	30MW: 10.12.2020 6.25MW: 20.12.2020	12.19	421731	Charges computed for 08days corresponding to 30MW, for 02 days corresponding to 8.75MW,for 05 days corresponding to 15MW,for 06 days corresponding to 13.44MW,for one day corresponding to 12.19MW

**Transmission Charges for Designated ISTS Customers (DICs) for the billing month of March'21 Revised**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4546	355655968	820120594	21521040	99648235	203926847	52074926		1552947611
2	UP	NR	8984	827408717	1620916788	42534983	196948472	403048592	133450682	5537449	3229845685
3	Punjab	NR	4299	287812128	775612975	20353102	94240365	192859818	119022776	1368429	1491269594
4	Haryana	NR	3652	418010588	658901565	17290442	80059419	163838977	207263025		1545364016
5	Chandigarh	NR	220	8800964	39677461	1041189	4820985	9865987	2970061		67176647
6	Rajasthan	NR	4220	658875145	761312617	19977842	92502809	189303967	98383848	4731195	1825087423
7	HP	NR	1750	66677513	315708320	8284601	38359940	78502360	28962080	54289727	590784541
8	J&K	NR	2767	212551559	499138275	13098043	60647481	124113082	54547516		964095957
9	Uttarakhand	NR	1229	174833727	221680488	5817187	26935148	55121897	37476961	31352975	553218383
10	ADHPL	NR	168.96	478661	30482840	799910	3703798	7579702			43044911
11	GMR Kamalanga	NR	75	3535948	13531090	355074	1644087	3364569			22430768
12	WBSEDCL_Inj	NR	600	0	108248722	2840588	13152693	26916554			151158558
13	MB Power	NR	175	29686059	31572544	828505	3836202	7850662			73773971
14	Chuzachen	NR	99	8093586	17861039	468697	2170194	4441231			33034748
15	Jorthang	NR	43.20	3043247	7793908	204522	946994	1937992			13926664
16	Tashiding	NR	43.65	2818504	7875095	206653	956858	1958179			13815289
17	Northern Railways	NR							2512948		2512948
18	North Central Railways	NR							1799925		1799925
19	MUNPL Meja	NR								4435315	4435315
20	RAPP 7&8, NPCIL	NR								35288333	35288333
21	Gujarat	WR	6235	468622125	1124947131	29520089	136685992	90424206	55090422	1487830	1906777795
22	Madhya Pradesh	WR	7970	887748495	1437823656	37730379	174701857	115573487	124122936	4242248	2781943057

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
23	Maharashtra	WR	7040	962047910	1270051006	33327805	154316746	102087779	77006064		2598837310
24	Chattisgarh	WR	2710	66228878	488922888	12829978	59406267	39300037	24588359		691276407
25	Goa	WR	504	36140182	90887679	2385012	11043250	7305629	10551865	1453413	159767030
26	Daman Diu	WR	432	41044749	77992414	2046623	9476419	6269097	17366733		154196035
27	Dadra Nagar Haveli	WR	1034	111261766	186546124	4895215	22666169	14994736	22146743		362510753
28	Jindal Power Limited	WR	114	71110133	20639423	541606	2507780	1659014			96457956
29	Spectrum Coal & Power	WR	28	0	4961400	130194	602832	398802			6093227
30	ACB Ltd	WR	23	1548296	4149534	108889	504187	333543			6644450
31	Torrent Power	WR	200	432767	36082907	946863	4384231	2900375			44747143
32	Sembcorp Energy India Ltd Project-I	WR	115	5253555	20747672	544446	2520933	1667715			30734321
33	DB Power	WR	186	38677621	33557104	880582	4077335	2697349			79889991
34	TRN Energy Pvt. Ltd.	WR	3	198340	541244	14203	65763	43506			863056
35	CSPTCL	WR	261	0	47088194	1235656	5721421	3784989			57830260
36	WBSEDCL_Inj	WR	400	0	72165815	1893726	8768462	5800749			88628752
37	KSK Mahanadi	WR	400	57795802	72165815	1893726	8768462	5800749			146424554
38	GMR Warora Energy Ltd, Maharashtra	WR	200	11566134	36082907	946863	4384231	2900375			55880510
39	Jorthang	WR	43.20	3043247	7793908	204522	946994	626481			12615153
40	Tashiding	WR	43.65	2818504	7875095	206653	956858	633007			12490116
41	ArcelorMittal and Nippon Steel	WR							13208787		13208787
42	NTPC Gadawada	WR								151523966	151523966

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
43	MB Power	WR								12763640	12763640
44	Adani Power Limited	WR								344873892	344873892
45	Andhra Pradesh	SR	1647	308128560	297178260	7798347	36108457	24768605	31217633		705199862
46	Telangana	SR	3904	370039565	704321549	18482321	85578146	58702349	32034612		1269158542
47	Tamil Nadu	SR	8109	387560948	1463059523	38392601	177768125	121940087	87033397		2275754682
48	Kerala	SR	2777	131943563	501089088	13149235	60884514	41763747	51500596		800330741
49	Karnataka	SR	5766	650139113	1040204753	27296337	126389422	86696854	94984645	4033567	2029744692
50	Pondicherry	SR	511	9004897	92251044	2420788	11208905	7688751	12572208		135146594
51	Goa-SR	SR	93	4028306	16753294	439628	2035598	1396319			24653146
52	Sembcorp Energy India Ltd Project-I	SR	55	2512570	9922800	260387	1205663	827025		801624	15530070
53	Sembcorp Energy India Ltd Project-II	SR	490	33952316	88403123	2319814	10741366	7368042		7386050	150170711
54	BHAVINI	SR								12590841	12590841
55	Betam	SR								1148320	1148320
56	West Bengal	ER	2641	89584867	476387304	12501028	57883139	63045386	38208056		737609780
57	Odisha	ER	1673	105162770	301834137	7920524	36674166	39944914	67460544		558997054
58	Bihar	ER	4439	223752633	800934548	21017573	97317047	105996167	117246444		1366264411
59	Jharkhand	ER	842	28868808	151825827	3984109	18447501	20092722	46865387	2561987	272646341
60	Sikkim	ER	178	4667531	32157975	843867	3907335	4255806	3638309		49470824



S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
61	DVC	ER	622	40363045	112252401	2945650	13639157	14855551	6298659		190354462
62	Bangladesh	ER	782	4873760	141159087	3704200	17151446	18681080			185569572
63	BRBCL Nabinagar	ER								6376679	6376679
64	NPGC Nabinagar	ER								21607255	21607255
65	NTPC Darlipalli	ER								4085673	4085673
66	Arunachal Pradesh	NER	253	9504801	45698764	1199196	5552599	6527639	15053104		83536102
67	Assam	NER	1597	48612023	288145236	7561309	35010905	41158838	23381174		443869486
68	Manipur	NER	237	10160139	42815229	1123528	5202237	6115753	4494522		69911408
69	Meghalaya	NER	329	16259164	59382185	1558266	7215195	8482187	706369		93603366
70	Mizoram	NER	136	7977618	24609219	645778	2990128	3515196	1532249	3970562	45240749
71	Nagaland	NER	166	5067807	30004366	787354	3645662	4285842	25015429		68806459
72	Tripura	NER	353	4175754	63735266	1672497	7744113	9103984	1366570		87798184
73	PowerGrid Corporation of India Ltd	NER								19745873	19745873
<b>TOTAL</b>			<b>98415</b>	<b>8320161376</b>	<b>17755581213</b>	<b>465929746</b>	<b>2157380697</b>	<b>2577044886</b>	<b>1743156564</b>	<b>737656844</b>	<b>33756911326</b>

**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (Rs)
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	0	NA	30.11.2019	300	8418917
2	NTPC Auraiya Solar	Uttar Pradesh	20	20	15	8MW: 10.11.20 7MW: 04.12.20	15MW: 25.10.20 5MW: 30.11.20	5	179439
3	Madhya Bharat Power Corporation Limited	Sikkim	96	96	0	NA	31.01.2021	96	85949
4	Ostro Kutch Wind Private Ltd	Gujarat		300		-	50MW: 14.04.19	50	1527814
5	ReNew Power Limited	Gujarat		300	126	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 Total: 212.1MW	300MW: 01.05.19	174	5316793
6	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1527814
7	Re New Wind Energy (AP2) Pvt Limited	Gujarat		37.5	30.31	21.25MW : 18.12.20; 1.56MW: 25.12.20; 1.25MW: 31.12.20; 6.25MW: 23.01.21	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.2021	6.565	320116

**Transmission Charges for Designated ISTS Customers (DICs) for the billing month of April'21 Revised**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4536	226944845	743047567	38631174	89521915	184123548	47035417		1329304466
2	UP	NR	8997	627068831	1473683090	76617043	177548434	365171452	121791373	5001567	2846881792
3	Punjab	NR	4321	289309895	707758320	36796480	85270288	175379045	106544446	1236000	1402294474
4	Haryana	NR	3712	367966870	608081317	31614255	73261264	150679572	184013624		1415616902
5	Chandigarh	NR	224	7425236	36660180	1905969	4416796	9084213	2682636		62175030
6	Rajasthan	NR	4213	734338787	690162581	35881674	83150364	171018908	88334819	4273337	1807160470
7	HP	NR	1750	52307096	286635292	14902219	34533644	71026821	26159298	49035882	534600253
8	J&K	NR	2820	158319234	461862713	24012324	55644936	114447318	49268724		863555249
9	Uttarakhand	NR	1246	129234509	204089373	10610642	24588562	50572347	33289659	28318816	480703910
10	ADHPL	NR	168.96	459075	27675729	1438866	3334355	6857910			39765934
11	GMR Kamalanga	NR	75	5635857	12285036	638701	1480094	3044172			23083859
12	WBSEDCL_Inj	NR	600	0	98280286	5109609	11840749	24353374			139584018
13	MB Power	NR	175	28555802	28665083	1490303	3453552	7103067			69267808
14	Chuzachen	NR	85	0	13899640	722645	1674620	3444263			19741168
15	Jorthang	NR	43.20	1005548	7076181	367892	852534	1753443			11055598
16	Tashiding	NR	43.65	1438065	7149891	371724	861414	1771708			11592802
17	Northern Railways	NR							2269759		2269759
18	North Central Railways	NR							1625739		1625739
19	RAPP 7&8, NPCIL	NR								31873333	31873333
20	Gujarat	WR	6245	472257839	1022998031	53185848	123250175	80119713	49764516	885030	1802461151

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
21	Madhya Pradesh	WR	7972	831625781	1305828509	67890254	157325417	102270583	111300802	3831707	2580073053
22	Maharashtra	WR	7038	930178273	1152857288	59937253	138895538	90290100	69750525		2441908978
23	Chattisgarh	WR	2714	92655579	444575913	23113580	53562233	34818537	20863290		669589132
24	Goa	WR	504	40915388	82615165	4295177	9953424	6470299	9307564	1312760	154869779
25	Daman Diu	WR	432	27230430	70776620	3679689	8527124	5543122	15686082		131443066
26	Dadra Nagar Haveli	WR	1033	105260415	169209429	8797228	20386248	13252235	8597469		325503025
27	Jindal Power Limited	WR	114	53282089	18738775	974232	2257636	1467593			76720325
28	Spectrum Coal & Power	WR	28	4017291	4504513	234190	542701	352787			9651483
29	ACB Ltd	WR	23	1381402	3767411	195868	453895	295058			6093635
30	Torrent Power	WR	200	1485971	32760095	1703203	3946916	2565723			42461908
31	Sembcorp Energy India Ltd Project-I	WR	115	5399857	18837055	979342	2269477	1475291			28961021
32	DB Power	WR	186	35986313	30466889	1583979	3670632	2386122			74093935
33	TRN Energy Pvt. Ltd.	WR	3	145796	491401	25548	59204	38486			760435
34	CSPTCL	WR	261	0	42751924	2222680	5150726	3348268			53473598
35	WBSEDCL_Inj	WR	400	0	65520191	3406406	7893832	5131446			81951875
36	KSK Mahanadi	WR	400	48752547	65520191	3406406	7893832	5131446			130704422
37	GMR Warora Energy Ltd, Maharashtra	WR	200	9424630	32760095	1703203	3946916	2565723			50400568
38	Jorthang	WR	43.20	1005548	7076181	367892	852534	554196			9856351

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
39	Tashiding	WR	43.65	1438065	7149891	371724	861414	559969			10381063
40	ArcelorMittal and Nippon Steel	WR							11930517		11930517
41	NTPC Gadawada	WR								136860356	136860356
42	MB Power	WR								11528449	11528449
43	Adani Power Limited	WR								311499000	311499000
44	Andhra Pradesh	SR	1645	259405937	269436930	14008073	32461596	21867933	28196571		625377040
45	Telangana	SR	3918	329928563	641710655	33362650	77312906	52082265	28934488		1163331526
46	Tamil Nadu	SR	8143	415195346	1333838069	69346476	160699992	108256435	78610811		2165947129
47	Kerala	SR	2787	132033863	456544579	23735833	55004211	37053890	46516667		750889042
48	Karnataka	SR	5796	496730657	949360777	49357434	114378404	77051642	92834540	3203430	1782916883
49	Pondicherry	SR	531	5028045	86955792	4520847	10476380	7057471	11355543		125394079
50	Goa-SR	SR	93	5131844	15204132	790465	1831784	1233992			24192218
51	Sembcorp Energy India Ltd Project-I	SR	55	2582540	9009026	468381	1085402	731187		728199	14604736
52	Sembcorp Energy India Ltd Project-II	SR	490	35059297	80262234	4172848	9669945	6514211		6671271	142349806
53	BHAVINI	SR								11372373	11372373
54	Betam	SR								1037192	1037192
55	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1152941	1152941
56	West Bengal	ER	2641	96718148	432517629	22486668	52109458	62936304	44549196		711317402
57	Odisha	ER	1675	97881611	274332648	14262603	33051429	39918565	60932104		520378960
58	Bihar	ER	4439	189212919	727177884	37806106	87609945	105812770	105900014		1253519637
59	Jharkhand	ER	842	24774370	137844451	7166557	16607415	20057958	42330027	2314053	251094830

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
60	Sikkim	ER	178	5404668	29196604	1517937	3517589	4248443	3286215		47171455
61	DVC	ER	622	33897297	101915273	5298593	12278690	14829848	5689111		173908811
62	Bangladesh	ER	782	11986372	128159993	6663061	15440637	18648757			180898820
63	BRBCL Nabinagar	ER								5759581	5759581
64	NPGC Nabinagar	ER								19415021	19415021
65	NTPC Darlipalli	ER								7167386	7167386
66	Arunachal Pradesh	NER	280	16599994	45812831	2381817	5519502	6935600	13596352		90846095
67	Assam	NER	1618	65763338	264995446	13777160	31926489	40117634	21118480		437698546
68	Manipur	NER	237	10442218	38872450	2020985	4683329	5884896	4059568		65963446
69	Meghalaya	NER	334	8124946	54694937	2843599	6589612	8280261	638010		81171367
70	Mizoram	NER	136	5801348	22342999	1161616	2691871	3382504	1383967	3586314	40350620
71	Nagaland	NER	169	7284056	27710009	1440648	3338485	4195015	22594581		66562795
72	Tripura	NER	353	2941458	57865997	3008463	6971660	8760327	21624699		101172605
73	PowerGrid Corporation of India Ltd	NER								15267543	15267543
<b>TOTAL</b>			<b>98730</b>	<b>7550381704</b>	<b>16171979192</b>	<b>840784043</b>	<b>1948390125</b>	<b>2354325766</b>	<b>1594367203</b>	<b>663331543</b>	<b>31123559575</b>

**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	0	-	30.11.2019	300	7979601	
2	NTPC Auraiya Solar	Uttar Pradesh	20	20	20	8MW: 10.11.20 7MW: 04.12.20 5MW:20.02.21	15MW: 25.10.20 5MW: 30.11.20	0	107172	As CoD of 5MW: 20.02.21,charges computed for 19 days
3	Madhya Bharat Power Corporation Limited	Sikkim	96	96	0	-	31.01.2021	96	2540583	
4	Ostro Kutch Wind Private Ld	Gujarat		300			50MW: 14.04.19	50	1442325	
5	ReNew Power Limited	Gujarat		300		126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.6	2120835	Charges computed for 6 days corresponding to 87.9MW and for 22 days for 69.6MW
6	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1442325	
7	Re New Wind Energy (AP2) Pvt Limited	Gujarat		37.5		21.25MW : 18.12.20; 1.56MW: 25.12.20; 1.25MW: 31.12.20; 6.25MW: 23.01.21 1.56MW: 09.02.21; 1.25MW:13.02.21; 1.25MW: 19.02.21	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.2021	2.505	123751	Charges computed for 08 days corresponding to 6.565MW ,for 04 days corresponding to 5.005MW,for 06 days corresponding to 3.755MW and for 10 days corresponding to 5.005MW
8	Adani Wind Energy Kutchh Three Ltd. (AWEK3L)	Gujarat		250		-	115 MW: 05.02.2021	115	2843440	charges computed for 24 days
9	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		50		-	50 MW: 15.02.2021	50	721162	charges computed for 14 days

**Transmission Charges for Designated ISTS Customers (DICs) for the billing month of May'21 Revised**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4537	165879891	861072345	42411719	98268583	203933049	50720139		1422285726
2	UP	NR	9002	752554164	1708509861	84151862	194981112	404636877	131942015	5537449	3282313340
3	Punjab	NR	4310	183755460	818043573	40292357	93357989	193742281	116420548	1368429	1446980637
4	Haryana	NR	3791	282399042	719496106	35438447	82111408	170402679	203729369		1493577052
5	Chandigarh	NR	224	6065016	42476579	2092164	4847576	10059989	2970061		68511384
6	Rajasthan	NR	4213	436666413	799661799	39386971	91260197	189388812	97799264	4731195	1658894650
7	HP	NR	1750	41971965	332112025	16358024	37901784	78656130	28962080	54289727	590251735
8	J&K	NR	2820	72667945	535144074	26358273	61072510	126741456	53480590		875464849
9	Uttarakhand	NR	1246	102235894	236469608	11647201	26986737	56004549	36856409	31352975	501553373
10	ADHPL	NR	169	3115670	32066680	1579429	3659562	7594549			48015890
11	GMR Kamalanga	NR	75	6819362	14234144	701096	1624450	3371160			26750212
12	WBSEDCL_Inj	NR	600	0	113873155	5608769	12995602	26969278			159446804
13	MB Power	NR	175	16231256	33213003	1635891	3790384	7866039			62736574
14	Jorthang	NR	43	2950594	8198867	403831	935683	1941788			14430764
15	Tashiding	NR	44	2620238	8284272	408038	945430	1962015			14219993
16	Northern Railways	NR							2512948		2512948
17	North Central Railways	NR							1799925		1799925
18	RAPP 7&8, NPCIL	NR								35288333	35288333
19	Gujarat	WR	6609	722774217	1254381755	61783992	143154426	93020141	55096428	979855	2331190815



S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
20	Madhya Pradesh	WR	8246	601931484	1565075659	77087076	178611899	116060010	123225887	4242248	2666234264
21	Maharashtra	WR	7111	852072953	1349593631	66473609	154020338	100080689	77223795		2599465015
22	Chattisgarh	WR	2788	126051589	529068618	26059030	60379158	39233700	23098642		803890737
23	Goa	WR	513	46120180	97333551	4794119	11108045	7217883	10304803	1453413	178331994
24	Daman Diu	WR	446	25726405	84689273	4171331	9665036	6280232	17366733		147899010
25	Dadra Nagar Haveli	WR	1061	109653296	201300924	9914984	22973164	14927705	9518627		368288700
26	Jindal Power Limited	WR	114	34495211	21711815	1069405	2477828	1610065			61364325
27	Spectrum Coal & Power	WR	28	7681981	5219186	257069	595632	387035			14140902
28	ACB Ltd	WR	23	1518989	4365138	215003	498165	323702			6920996
29	Torrent Power	WR	200	3912770	37957718	1869590	4331867	2814799			50886744
30	Sembcorp Energy India Ltd Project-I	WR	115	8532457	21825688	1075014	2490824	1618509			35542492
31	DB Power	WR	186	43156190	35300678	1738719	4028637	2617763			86841986
32	TRN Energy Pvt. Ltd.	WR	3	206310	569366	28044	64978	42222			910920
33	CSPTCL	WR	261	0	49534822	2439815	5653087	3673312			61301036
34	WBSEDCL_Inj	WR	400	0	75915436	3739180	8663735	5629598			93947948
35	KSK Mahanadi	WR	400	28195061	75915436	3739180	8663735	5629598			122143009
36	GMR Warora Energy Ltd, Maharashtra	WR	200	10982179	37957718	1869590	4331867	2814799			57956154

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
37	Jorthang	WR	43	2950594	8198867	403831	935683	607997			13096972
38	Tashiding	WR	44	2620238	8284272	408038	945430	614330			12872308
39	ArcelorMittal and Nippon Steel	WR							13208787		13208787
40	MB Power	WR								12763640	12763640
41	Adani Power Limited	WR								344873892	344873892
42	Andhra Pradesh	SR	1653	210427995	313662636	15449308	35796275	24382363	31217633		630936210
43	Telangana	SR	3922	289884292	744428840	36666498	84956819	57867696	32034612		1245838756
44	Tamil Nadu	SR	8101	849081307	1537531450	75730399	175468458	119519017	87033397	3939166	2848303194
45	Kerala	SR	2790	228696412	529418166	26076246	60419050	41153980	51500596		937264451
46	Karnataka	SR	5884	553382323	1116692297	55002162	127440824	86805356	102781098	3546655	2045650715
47	Pondicherry	SR	525	12861173	99566506	4904102	11362877	7739738	12572208		149006604
48	Goa-SR	SR	89	2420546	16825708	828742	1920209	1307936			23303140
49	Sembcorp Energy India Ltd Project-I	SR	55	4080740	10438373	514137	1191264	811420		806221	17842154
50	Sembcorp Energy India Ltd Project-II	SR	490	57574395	92996410	4580495	10613075	7229016		7386050	180379441
51	BHAVINI	SR								20469173	20469173
52	Betam	SR								1035096	1035096

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
53	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
54	West Bengal	ER	2641	196668165	501139636	24683401	57191805	70192169	49322325		899197501
55	Odisha	ER	1675	184061261	317857480	15655923	36275006	44520737	67460544		665830951
56	Bihar	ER	4439	290419566	842549843	41499402	96154730	118011821	130425868		1519061231
57	Jharkhand	ER	842	33732751	159714457	7866662	18227172	22370420	47915619	2561987	292389067
58	Sikkim	ER	149	1663059	28228256	1390370	3221507	3953793	3638309		42095295
59	DVC	ER	622	51562141	118084858	5816215	13476256	16539567	8399122		213878159
60	Bangladesh	ER	782	14467583	148493490	7313978	16946596	20798754			208020402
61	BRBCL Nabinagar	ER								6376679	6376679
62	NPGC Nabinagar	ER								21495202	21495202
63	NTPC Darlipalli	ER								7935321	7935321
64	Arunachal Pradesh	NER	288	2036303	54613008	2689938	6232627	8578522	14887460		89037860
65	Assam	NER	1623	69378244	308115778	15176100	35163249	48398325	23381174		499612870
66	Manipur	NER	237	7682083	45039841	2218417	5140104	7074785	4494522		71649752
67	Meghalaya	NER	336	11612574	63772050	3141063	7277889	10017210	706369		96527154
68	Mizoram	NER	136	6279336	25887876	1275095	2954415	4066425	1532249	3970562	45965958
69	Nagaland	NER	170	6351865	32272482	1589566	3683048	5069309	25015429		73981699



**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	0	NA	30.11.2019	300	10533011	
2	Madhya Bharat Power Corporation Limited	Sikkim	96	96	0	NA	31.01.2021	96	2717008	
3	Ostro Kutch Wind Private Ld	Gujarat		300	-		50MW: 14.04.19	50	1762810	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2464409	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1762810	
6	Re New Wind Energy (AP2) Pvt Limited	Gujarat		37.5		21.25MW : 18.12.20; 1.56MW: 25.12.20; 1.25MW: 31.12.20; 6.25MW: 23.01.21 1.56MW: 09.02.21; 1.25MW:13.02.21; 1.25MW: 19.02.21; 1.25MW: 02.03.21; 1.25MW: 06.03.21; 0.63MW: 12.03.21.	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.2021		8598	
7	Adani Wind Energy Kutchh Three Ltd. (AWEK3L)	Gujarat		250		100MW: 07.03.2021; 14.7MW: 11.03.2021; 30.5MW: 18.03.2021.	115 MW: 05.02.2021; 30.5 MW: 15.03.2021	0.3	963859	Charges computed for 6 days corresponding to 115MW, for 4 days corresponding to 15MW, for 4 days corresponding to 0.3MW, for 3 days corresponding to 30.8MW and for 13 days corresponding to 0.3MW
8	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		50		-	50 MW: 15.02.2021	50	1762810	

**Transmission Charges for Designated ISTS Customers (DICs) for the billing month of June'21 Revised**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	185410251	830938788	41132306	95218565	197039730	49073011		1398812651
2	UP	NR	9423	787647090	1725422532	85410152	197718846	409147815	131829006	5358822	3342534263
3	Punjab	NR	4288	241338212	785157389	38866081	89972404	186183630	113343869	1324286	1456185871
4	Haryana	NR	3813	387201253	698252975	34564225	80013892	165576068	195414483		1561022896
5	Chandigarh	NR	334	8057677	61078123	3023429	6999037	14483398	2874253		96515915
6	Rajasthan	NR	4213	348301661	771484576	38189263	88405615	182941409	94236149	4578575	1528137248
7	HP	NR	1750	44007658	320410058	15860620	36716286	75978534	28027820	51193159	572194135
8	J&K	NR	2286	85643534	418642842	20723242	47972933	99272382	51748470		724003403
9	Uttarakhand	NR	1197	120745061	219212449	10851237	25119895	51981641	35322433	30341589	493574305
10	ADHPL	NR	169	1141696	30936811	1531403	3545097	7336017			44491024
11	GMR Kamalanga	NR	75	7058873	13732604	679778	1573640	3256399			26301295
12	WBSEDCL_Inj	NR	600	0	109860834	5438222	12589123	26051196			153939375
13	MB Power	NR	175	14683820	32042743	1586148	3671828	7598265			59582804
14	Jorthang	NR	24	0	4482322	221879	513636	1062889			6280726
15	Tashiding	NR	25	0	4528097	224145	518882	1073743			6344868
16	Northern Railways	NR							2431885		2431885
17	North Central Railways	NR							1981331		1981331
18	RAPP 7&8, NPCIL	NR								34150000	34150000
19	Gujarat	WR	6943	539284477	1271283524	62929814	145678352	93580560	51786275	944301	2165487303

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
20	Madhya Pradesh	WR	7999	592529854	1464668277	72502554	167838611	107815821	117861800	4105401	2527322318
21	Maharashtra	WR	7111	761382664	1302042399	64452409	149203059	95844754	74745116		2447670401
22	Chattisgarh	WR	2787	100797932	510228728	25256836	58467902	37558490	22386066		754695953
23	Goa	WR	513	41608713	93908451	4648563	10761115	6912703	9972608	1406529	169218682
24	Daman Diu	WR	446	22106685	81727297	4045583	9365258	6016035	16673168		139934026
25	Dadra Nagar Haveli	WR	1033	98402972	189160969	9363658	21676249	13924344	9109288		341637481
26	Jindal Power Limited	WR	114	33035391	20946799	1036888	2400326	1541917			58961320
27	Spectrum Coal & Power	WR	28	7866414	5035288	249252	577001	370653			14098609
28	ACB Ltd	WR	23	486087	4211332	208465	482583	310001			5698468
29	Torrent Power	WR	200	5663719	36620278	1812741	4196374	2695658			50988770
30	Sembcorp Energy India Ltd Project-I	WR	115	9580347	21056660	1042326	2412915	1550004			35642251
31	DB Power	WR	186	38596871	34056859	1685849	3902628	2506962			80749169
32	TRN Energy Pvt. Ltd.	WR	3	216010	549304	27191	62946	40435			895886
33	CSPTCL	WR	261	0	47789463	2365627	5476269	3517834			59149192
34	WBSEDCL_Inj	WR	400	0	73240556	3625481	8392749	5391317			90650103
35	KSK Mahanadi	WR	400	39153278	73240556	3625481	8392749	5391317			129803381
36	GMR Warora Energy Ltd, Maharashtra	WR	200	5963826	36620278	1812741	4196374	2695658			51288878
37	Jorthang	WR	43	0	7909980	391552	906417	582262			9790211
38	Tashiding	WR	44	0	7992376	395631	915859	588327			9892192

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
39	ArcelorMittal and Nippon Steel	WR							12782697		12782697
40	MB Power	WR								12351910	12351910
41	Adani Power Limited	WR								333748928	333748928
42	Andhra Pradesh	SR	1653	264996886	302739228	14985897	34691358	23454081	30210612		671078061
43	Telangana	SR	3914	276258505	716721623	35478442	82130243	55526490	31001237		1197116540
44	Tamil Nadu	SR	8153	845387204	1492867324	73898435	171069984	115656735	84601468	3812096	2787293245
45	Kerala	SR	2792	226546769	511160875	25302978	58574718	39601106	49332765		910519212
46	Karnataka	SR	5824	402126205	1066447783	52790239	122205907	82620784	98241608	3434301	1827866827
47	Pondicherry	SR	534	16968515	97686235	4835567	11194017	7568034	12166653		150419021
48	Goa-SR	SR	90	2047208	16492134	816377	1889859	1277693			22523271
49	Sembcorp Energy India Ltd Project-I	SR	55	4581905	10070576	498504	1154003	780197		644513	17729698
50	Sembcorp Energy India Ltd Project-II	SR	490	65667527	89719681	4441215	10281118	6950842		6963812	184024195
51	BHAVINI	SR								19808877	19808877
52	Betam	SR								897409	897409



S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
53	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1235294	1235294
54	West Bengal	ER	2540	224740893	465115516	23023686	53298309	66776997	47565118		880520519
55	Odisha	ER	1675	93313675	306658289	15179894	35140449	44027170	65250796		559570274
56	Bihar	ER	4440	284713657	812905503	40239641	93152103	116709477	140324985		1488045366
57	Jharkhand	ER	842	41327245	154092808	7627749	17657734	22123225	46546680	2262533	291637974
58	Sikkim	ER	102	1897812	18678583	924609	2140408	2681699	3520945		29844056
59	DVC	ER	622	41967165	113924138	5639360	13054744	16356177	8153034		199094618
60	Bangladesh	ER	782	12908727	143262479	7091637	16416670	20568306			200247819
61	BRBCL Nabinagar	ER								5972404	5972404
62	NPGC Nabinagar	ER								20584932	20584932
63	NTPC Darlipalli	ER								7510110	7510110
64	Arunachal Pradesh	NER	288	3112740	52688905	2608154	6037703	8491196	14385329		87324028
65	Assam	NER	1623	81385182	297212682	14712327	34058063	47897963	22614933	878066	498759214
66	Manipur	NER	237	12307166	43452862	2150960	4979331	7002741	4349537		74242598
67	Meghalaya	NER	336	7180863	61573416	3047946	7055793	9922999	683582		89464600
68	Mizoram	NER	136	15759418	24975853	1236330	2862022	4025039	1482821	3842479	54183962
69	Nagaland	NER	170	10369922	31135774	1541252	3567897	5017754	24487384		76119982
70	Tripura	NER	353	30858714	64684454	3201946	7412292	10424365	23978463		140560233
71	PowerGrid Corporation of India Ltd	NER								5079998	5079998

**TOTAL 99413 7494335924 18202739237 901053915 2085880141 2533279238 1730497680 562430325 33510216461**

**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	153	60 MW: 28.03.2021 93 MW: 01.04.2021	30.11.2019	147	5018524	
2	Madhya Bharat Power Corporation Limited	Sikkim	96	96	0	NA	31.01.2021	96	2808515	
3	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1558782	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2179178	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1558782	
6	Adani Wind Energy Kutchh Three Ltd. (AWEK3L)	Gujarat		250		100MW: 07.03.2021; 14.7MW: 11.03.2021; 30.5MW: 18.03.202; 43.8MW: 10.04.2021.	115 MW: 05.02.2021; 30.5 MW: 15.03.2021 43.8MW: 08.04.2021	0.3	100386	charges computed for 7 days corresponding to 0.3MW, for 2 days corresponding to 44.1MW, for 21 days corresponding to 0.3MW
7	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		50		32MW:12.04.2021 18MW:22.04.2021;	50 MW: 15.02.2021		777313	charges computed for 11 days corresponding to 50MW, for 11days corresponding to 18MW

**Transmission Charges for Designated ISTS Customers (DICs) for the billing month of July'21 Revised**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	254299519	862756677	44215765	98377734	202979882	50708778		1513338354
2	UP	NR	9453	895081811	1797219488	92106426	204931917	422829993	137494626	5537449	3555201710
3	Punjab	NR	4288	225659689	815222241	41779653	92957515	191796504	114650137	1368429	1483434167
4	Haryana	NR	3922	413377438	745531579	38208048	85010883	175400453	198770444		1656298845
5	Chandigarh	NR	341	6551575	64904277	3326305	7400853	15269963	2970061		100423036
6	Rajasthan	NR	4213	502750559	801025744	41052091	91338728	188456508	96855215	4731195	1726210039
7	HP	NR	1750	18544740	332679038	17049602	37934461	78269057	28962080	52899598	566338577
8	J&K	NR	2248	57501537	427431986	21905634	48738875	100561487	52421463		708560982
9	Uttarakhand	NR	1194	72796783	226942952	11630691	25877671	53392637	36885492	34005132	461531357
10	ADHPL	NR	169	1171556	32121428	1646204	3662717	7557175			46159080
11	GMR Kamalanga	NR	75	7673946	14258446	730737	1625851	3354570			27643550
12	WBSEDCL_Inj	NR	600	0	114067570	5845895	13006806	26836561			159756831
13	MB Power	NR	175	0	33269708	1705053	3793652	7827330			46595742
14	Jorthang	NR	13.9	901495	2649311	135776	302094	623301			4611976
15	Tashiding	NR	14.1	0	2676908	137190	305240	629793			3749132
16	Northern Railways	NR							2512948		2512948
17	North Central Railways	NR							2047375		2047375
18	RAPP 7&8, NPCIL	NR								35288333	35288333
19	Gujarat	WR	6943	440580341	1319962872	67647309	150511679	95093867	53011182	975778	2127783028
20	Madhya Pradesh	WR	7999	617155857	1520744757	77937261	173406276	109558763	121912742	4242248	2624957904
21	Maharastra	WR	7111	939756154	1351899550	69284045	154153329	97394676	77627548		2690115301

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
22	Chattisgarh	WR	2787	78014845	529766149	27150199	60407754	38165855	23132268		756637070
23	Goa	WR	513	49898604	97504346	4997040	11118148	7024489	10305028	1453413	182301068
24	Daman Diu	WR	446	14377071	84856758	4348858	9675979	6113321	17448056		136820043
25	Dadra Nagar Haveli	WR	1033	81387148	196404226	10065599	22395425	14149517	9851162		334253077
26	Jindal Power Limited	WR	114	22778798	21748883	1114617	2479964	1566851			49689114
27	Spectrum Coal & Power	WR	28	7833213	5228097	267937	596145	376647			14302039
28	ACB Ltd	WR	23	0	4372590	224093	498594	315014			5410291
29	Torrent Power	WR	200	11264715	38022523	1948632	4335602	2739250			58310722
30	Sembcorp Energy India Ltd Project-I	WR	115	8784120	21862951	1120463	2492971	1575069			35835574
31	DB Power	WR	186	22601026	35360947	1812227	4032110	2547503			66353813
32	TRN Energy Pvt. Ltd.	WR	3	249821	570338	29229	65034	41089			955511
33	CSPTCL	WR	261	0	49619393	2542964	5657961	3574722			61395039
34	WBSEDCL_Inj	WR	400	0	76045046	3897263	8671204	5478501			94092015
35	KSK Mahanadi	WR	400	45121711	76045046	3897263	8671204	5478501			139213726
36	GMR Warora Energy Ltd, Maharashtra	WR	200	5585581	38022523	1948632	4335602	2739250			52631589
39	MB Power	WR								12763640	12763640
40	Adani Power Limited	WR								344873892	344873892
41	ArcelorMittal and Nippon Steel	WR							13208787		13208787
42	Andhra Pradesh	SR	1653	342958868	314340296	16109753	35843346	24183329	31217633		764653225
43	Telangana	SR	3918	214972854	744779806	38169520	84925161	57298588	32034612		1172180542

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	Tamil Nadu	SR	8133	785460302	1546139411	79238722	176301957	118950064	90309434	0	2796399890
45	Kerala	SR	2756	180726039	523991815	26854268	59749323	40312574	50977191		882611209
46	Karnataka	SR	5887	457497407	1119157778	57356168	127614435	86100832	102259184	3548778	1953534582
47	Pondicherry	SR	531	12805593	100977493	5175036	11514181	7768562	12572208		150813074
48	Goa-SR	SR	90	1781223	17029338	872743	1941808	1310128			22935240
49	Sembcorp Energy India Ltd Project-I	SR	55	4201101	10456194	535874	1192291	804433		665997	17855889
50	Sembcorp Energy India Ltd Project-II	SR	490	59643557	93155182	4774147	10622225	7166763		7195939	182557814
51	BHAVINI	SR								20469173	20469173
52	Betam	SR								823324	823324
53	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
54	West Bengal	ER	2540	136528271	482808522	24743649	55053307	69366131	49150622		817650502
55	Odisha	ER	1674	122077264	318163759	16305703	36279325	45711267	67514017		606051333
56	Bihar	ER	4440	341711091	844121950	43260746	96252868	121276803	154445083		1601068541
57	Jharkhand	ER	842	31034698	160005488	8200186	18244979	22988330	48098236	2337951	290909868
58	Sikkim	ER	102	574909	19394038	993933	2211448	2786383	2657981		28618692
59	DVC	ER	622	35685680	118286464	6062111	13487875	16994469	8424802		198941399
60	Bangladesh	ER	782	15801349	148750619	7623380	16961618	21371319			210508285
61	BRBCL Nabinagar	ER								6171484	6171484

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
62	NPGC Nabinagar	ER								21271096	21271096
63	NTPC Darlipalli	ER								7760447	7760447
64	Arunachal Pradesh	NER	288	1673556	54706830	2803692	6238067	8774223	14864840		89061208
65	Assam	NER	1623	46223369	308597009	15815412	35188455	49494715	23368764	1008150	479695872
66	Manipur	NER	237	6041745	45116737	2312206	5144536	7236104	4494522		70345850
67	Meghalaya	NER	336	9465903	63931154	3276433	7289891	10253678	706369		94923428
68	Mizoram	NER	136	7906253	25932502	1329025	2957011	4159217	1532249	3970562	47786819
69	Nagaland	NER	170	6990045	32328868	1656835	3686370	5185106	25303630		75150854
70	Tripura	NER	353	11781993	67161318	3441977	7658218	10771752	24777745		125593003
71	PowerGrid Corporation of India Ltd	NER								5249332	5249332
<b>TOTAL</b>			<b>99415</b>	<b>7635242723</b>	<b>18900126919</b>	<b>968620222</b>	<b>2155128670</b>	<b>2609982866</b>	<b>1795484511</b>	<b>579887809</b>	<b>34644473721</b>

**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	153	60 MW: 28.03.2021 93 MW: 01.04.2021	30.11.2019	147	5054508	
2	Madhya Bharat Power Corporation Limited	Sikkim	96	96	0	NA	31.01.2021	96	2693170	
3	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1531607	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2141187	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1531607	
6	Adani Wind Energy Kutchh Three Ltd. (AWEK3L)	Gujarat		250	217.6	100MW: 07.03.2021; 14.7MW: 11.03.2021; 30.5MW: 18.03.202; 43.8MW: 10.04.2021. 28.6MW: 05.05.2021	115 MW: 05.02.2021 30.5 MW: 15.03.2021 43.8 MW: 08.04.2021 28.5 MW: 05.05.2021 32.2 MW: 09.05.2021	32.4	738333	charges computed for 4 days corresponding to 0.3MW, for 4 days corresponding to 0.2MW, for 23 days corresponding to 32.4MW

**Transmission Charges for Designated ISTS Customers (DICs) for the billing month of August'21\_Revised**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	451051617	821054643	43252351	95725272	196432171	49073011		1656589065
2	UP	NR	9453	1135550445	1710349447	90099527	199406541	409190373	133059315	5358822	3683014470
3	Punjab	NR	4288	426525133	775817821	40869320	90451193	185609546	110951746	1324286	1631549044
4	Haryana	NR	3776	717692915	683138097	35987043	79645832	163436503	192358494		1872258884
5	Chandigarh	NR	341	12026909	61767077	3253829	7201312	14777386	2874253		101900765
6	Rajasthan	NR	4213	550663560	762307523	40157611	88876052	182377292	93730853	4578575	1722691466
7	HP	NR	1750	14304553	316598731	16678110	36911672	75744260	28027820	51193159	539458304
8	J&K	NR	2248	48796568	406770888	21428290	47424680	97317383	50730448		672468258
9	Uttarakhand	NR	1194	118994616	215973483	11377271	25179957	51670301	35695638	28626822	487518087
10	ADHPL	NR	169	1588412	30568813	1610335	3563962	7313397			44644919
11	GMR Kamalanga	NR	75	6790081	13569253	714815	1582015	3246359			25902522
12	WBSEDCL_Inj	NR	600	0	108554022	5718519	12656117	25970869			152899527
13	MB Power	NR	175	29988186	31661590	1667901	3691367	7574837			74583882
14	Jorthang	NR	86.4	12326589	15631779	823467	1822481	3739805			34344121
15	Tashiding	NR	87.3	13710187	15794610	832045	1841465	3778761			35957068
16	Northern Railways	NR							2431885		2431885
17	North Central Railways	NR							1981331		1981331



S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
18	RAPP 7&8, NPCIL	NR								34150000	34150000
19	Gujarat	WR	6943	434187332	1256161581	66173357	146453601	92000661	51301144	944301	2047221978
20	Madhya Pradesh	WR	7999	518503027	1447216801	76237958	168728383	105993452	117980073	4105401	2438765095
21	Maharastra	WR	7111	689875340	1286506098	67771876	149991413	94223079	75123433		2363491239
22	Chattisgarh	WR	2787	70367286	504278234	26564882	58792885	36933092	22386066		719322444
23	Goa	WR	513	34061074	92789728	4888072	10818186	6795874	9972608	1406529	160732071
24	Daman Diu	WR	446	16773084	80747734	4253711	9414232	5913925	16885215		133987901
25	Dadra Nagar Haveli	WR	1033	93911304	186875656	9844426	21787494	13686682	9533382		335638943
26	Jindal Power Limited	WR	114	41104666	20697634	1090331	2413100	1515885			66821615
27	Spectrum Coal & Power	WR	28	1403968	4975393	262099	580072	364395			7585927
28	ACB Ltd	WR	23	1624120	4161238	219210	485151	304767			6794485
29	Torrent Power	WR	200	9833663	36184674	1906173	4218706	2650148			54793363
30	Sembcorp Energy India Ltd Project-I	WR	115	9269379	20806188	1096050	2425756	1523835			35121207
31	DB Power	WR	186	41123951	33651747	1772741	3923396	2464638			82936472
32	TRN Energy Pvt. Ltd.	WR	3	136852	542770	28593	63281	39752			811247
33	CSPTCL	WR	261	0	47221000	2487556	5505411	3458443			58672409
34	WBSEDCL_Inj	WR	400	0	72369348	3812346	8437411	5300296			89919401
35	KSK Mahanadi	WR	400	0	72369348	3812346	8437411	5300296			89919401
36	GMR Warora Energy Ltd, Maharashtra	WR	200	10089492	36184674	1906173	4218706	2650148			55049192

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
37	MB Power	WR								12351910	12351910
38	Adani Power Limited	WR								333748928	333748928
39	Essar Steel	WR							12782697		12782697
40	MBPCL (Rongnichu HEP)	WR	8	0	1447387	76247	168748	106006			1798388
41	Andhra Pradesh	SR	1657	199388836	299730270	15789496	34945009	23613469	30630481		604097561
42	Telangana	SR	3909	183876629	707213277	37255300	82452714	55715958	31281150		1097795028
43	Tamil Nadu	SR	7818	469343883	1414434480	74511018	164906351	111432540	86858078		2321486350
44	Kerala	SR	2749	126185141	497401604	26202627	57991151	39186491	49332765		796299781
45	Karnataka	SR	5897	328217793	1066843578	56200271	124381358	84048495	98527083	3434301	1761652880
46	Pondicherry	SR	520	11419834	93990374	4951321	10958167	7404787	12166653		140891136
47	Goa-SR	SR	86	1941633	15612059	822428	1820182	1229955			21426256
48	Sembcorp Energy India Ltd Project-I	SR	55	4433181	9950785	524198	1160144	783947		644513	17496768
49	Sembcorp Energy India Ltd Project-II	SR	490	63313987	88652452	4670124	10335829	6984253		6963812	180920456
50	BHAVINI	SR								19808877	19808877
51	Betam	SR								712895	712895
52	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1235294	1235294
53	West Bengal	ER	2540	144115272	459471585	24204511	53568959	66826745	47565118		795752191
54	Odisha	ER	1674	91735793	302785963	15950467	35301266	44037980	66364253		556175723
55	Bihar	ER	4440	348611973	803320640	42318141	93657697	116837048	155369579		1560115078



**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	153	60 MW: 28.03.2021 93 MW: 01.04.2021	30.11.2019	147	4365111	
2	Madhya Bharat Power Corporation Limited	Sikkim	112.98	96	56.49	56.49 MW: 26.06.2021	31.01.2021	56.49	2301210	As CoD of Unit-1 (56.49 MW): 26.06.21, charges have been computed corresponding to 96 MW for 25 days and corresponding to 39.51 MW for 5 days.
3	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1473614	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2060112	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1473614	
6	Adani Wind Energy Kutchh Three Ltd. (AWEK3L)	Gujarat		250		100MW: 07.03.2021; 14.7MW: 11.03.2021; 30.5MW: 18.03.202; 43.8MW: 10.04.2021. 28.6MW: 05.05.2021; 32.4MW: 02.06.2021	115 MW: 05.02.2021 30.5 MW: 15.03.2021 43.8 MW: 08.04.2021 28.5 MW: 05.05.2021 32.2 MW: 09.05.2021		31830	charges computed for 01 day corresponding to 32.4MW

**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of September'21**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	401033149	857331926	44497533	98487667	201740042	50708778		1653799095
2	UP	NR	9531	871343382	1800651067	93458004	206853282	423713862	137494626	5537449	3539051673
3	Punjab	NR	4288	446028417	810101248	42046150	93061951	190626121	115190047	1368429	1698422364
4	Haryana	NR	3734	731992735	705406076	36612226	81034890	165990146	201420602		1922456675
5	Chandigarh	NR	352	14929283	66535825	3453365	7643432	15656643	3118287		111336835
6	Rajasthan	NR	4255	467279963	803902545	41724423	92349863	189167495	96855215	4731195	1696010699
7	HP	NR	1750	21009246	330586779	17158227	37976797	77790863	29110306	52899598	566531816
8	J&K	NR	2303	48617323	435148408	22585221	49988517	102395415	53138464		711873347
9	Uttarakhand	NR	1218	110580701	230019199	11938535	26423901	54126157	36885492	29581049	499555035
10	ADHPL	NR	169	1593280	31919458	1656695	3666810	7511015			46347257
11	GMR Kamalanga	NR	75	3123764	14168793	735394	1627668	3334080			22989698
12	WBSEDCL_Inj	NR	600	0	113350347	5883148	13021341	26672638			158927474
13	MB Power	NR	175	27515060	33060518	1715918	3797891	7779519			73868907
14	Jorthang	NR	86.4	14761449	16322450	847173	1875073	3840860			37647006
15	Tashiding	NR	87.3	16575796	16492476	855998	1894605	3880869			39699743

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
16	Northern Railways	NR							2627988		2627988
17	North Central Railways	NR							2047375		2047375
18	RAPP 7&8, NPCIL	NR								35288333	35288333
19	Adani Renewable Energy Park Rajasthan Limited	NR								1317534	1317534
20	Gujarat	WR	7127	560706157	1346347431	69878582	154664271	96072146	53011182	975778	2281655549
21	Madhya Pradesh	WR	7999	541432522	1511171161	78433320	173598717	107833575	121329923	4242248	2538041465
22	Maharashtra	WR	7100	994241388	1341321184	69617708	154086871	95713485	77627548		2732608184
23	Chhattisgarh	WR	2890	73635117	545893995	28333176	62710631	38953695	23132268		772658881
24	Goa	WR	513	45451994	96888897	5028760	11130300	6913761	10305028	1453413	177172154
25	Daman Diu	WR	446	22219034	84312152	4375998	9685522	6016314	17448056		144057076
26	Dadra Nagar Haveli	WR	1033	94850365	195117396	10127049	22414489	13923113	9851162		346283574
27	Jindal Power Limited	WR	125	92594214	23614656	1225656	2712779	1685086			121832390

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
28	Spectrum Coal & Power	WR	28	3647007	5195224	269644	596811	370719			10079406
29	ACB Ltd	WR	23	1486325	4345097	225521	499151	310056			6866149
30	Torrent Power	WR	200	8465352	37783449	1961049	4340447	2696137			55246435
31	Sembcorp Energy India Ltd Project-I	WR	115	9982502	21725483	1127603	2495757	1550279			36881625
32	DB Power	WR	186	33646224	35138608	1823776	4036616	2507407			77152631
33	TRN Energy Pvt. Ltd.	WR	3	255014	566752	29416	65107	40442			956730
34	CSPTCL	WR	261	0	49307401	2559170	5664283	3518459			61049313
35	WBSEDCL_Inj	WR	400	0	75566898	3922099	8680894	5392274			93562165
36	KSK Mahanadi	WR	400	12815592	75566898	3922099	8680894	5392274			106377757
37	GMR Warora Energy Ltd, Maharashtra	WR	200	8176495	37783449	1961049	4340447	2696137			54957578
38	MB Power	WR								12763640	12763640
39	Adani Power Limited	WR								344873892	344873892

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
40	Essar Steel	WR							13208787		13208787
41	MBPCL (Rongnichu HEP)	WR	5	565960	877551	45547	100810	62620			1652488
42	Andhra Pradesh	SR	1653	170807185	312269217	16207503	35872532	24456651	31651497		591264585
43	Telangana	SR	3921	165588360	740739324	38446104	85093866	58014054	32219272		1120100980
44	Tamil Nadu	SR	7814	347763748	1476171018	76616730	169578008	115612419	89588883		2275330805
45	Kerala	SR	2778	136366849	524849083	27240896	60293056	41105720	50920593		840776196
46	Karnataka	SR	5666	308313518	1070469930	55559894	122972309	83838266	101811319	3548778	1746514015
47	Pondicherry	SR	542	10400439	102415935	5315627	11765229	8021126	12480512		150398868
48	Goa-SR	SR	92	1328047	17453498	905877	2005004	1366943			23059369
49	Sembcorp Energy India Ltd Project-I	SR	55	4774240	10390449	539289	1193623	813771		665997	18377368
50	Sembcorp Energy India Ltd Project-II	SR	490	68141646	92569450	4804571	10634095	7249958		7195939	190595660
51	BHAVINI	SR								20469173	20469173
52	Betam	SR								693325	693325



S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
53	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
54	West Bengal	ER	2540	121918350	479772769	24901329	55114827	68062207	48557327		798326809
55	Odisha	ER	1675	113377050	316395629	16421674	36346561	44884967	68576395		596002275
56	Bihar	ER	4592	209742872	867581020	45029485	99665052	123078013	160548565		1505645006
57	Jharkhand	ER	848	23935645	160111183	8310145	18393083	22713920	48098236	2337951	283900164
58	Sikkim	ER	103	998988	19457388	1009884	2235205	2760292	2657981		29119737
59	DVC	ER	622	23886393	117542714	6100742	13502947	16675012	8424802		186132610
60	Bangladesh	ER	782	12904708	147815321	7671961	16980572	20969587			206342148
61	BRBCL Nabinagar	ER								6171484	6171484
62	NPGC Nabinagar	ER								18183356	18183356
63	NTPC Darlipalli	ER								7760447	7760447
64	Arunachal Pradesh	NER	288	13051763	54362850	2821559	6245038	8774223	14864840		100120274
65	Assam	NER	1623	141878574	306656645	15916197	35227777	49494715	23368764	1008150	573550820
66	Manipur	NER	237	12592571	44833057	2326941	5150284	7236104	4494522		76633479



**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	228	60 MW : 28.03.2021 93 MW : 01.04.2021 39 MW : 05.07.2021 36 MW : 14.07.2021	30.11.2019	72	2682724	
2	Madhya Bharat Power Corporation Limited	Sikkim	112.98	113	112.98	U1: 26.06.2021 U2: 04.07.2021	31.01.2021	0	154563	As CoD of Unit -2: 04.07.2021, Charges computed for 3 days
3	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1600106	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2236948	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1600106	

**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of October'21**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	410548605	843304666	44918885	98085167	201735263	54146186		1652738771
2	UP	NR	9587	1051062110	1781494382	94891851	207206460	426168919	138963476	5537449	3705324646
3	Punjab	NR	4288	421887474	796846754	42444289	92681625	190621606	115453350	1368429	1661303527
4	Haryana	NR	3734	747596268	693864555	36958911	80703717	165986213	204573645		1929683308
5	Chandigarh	NR	352	9958906	65447198	3486065	7612195	15656272	3118287		105278923
6	Rajasthan	NR	4255	661817482	790749471	42119516	91972447	189163014	96855215	4731195	1877408340
7	HP	NR	1750	21948205	325177874	17320700	37821593	77789020	29110306	52899598	562067297
8	J&K	NR	2303	53819041	428029214	22799109	49784282	102393108	53138464		709963217
9	Uttarakhand	NR	1218	79205563	226255733	12051582	26315912	54124875	36885492	29581049	464420206
10	ADHPL	NR	125	1277323	23294702	1240800	2709418	5572556			34094798
11	GMR Kamalanga	NR	75	3133493	13936970	742357	1621016	3334001			22767836
12	WBSEDCL_Inj	NR	600	0	111495763	5938856	12968125	26672006			157074750
13	MB Power	NR	175	28985506	32519597	1732166	3782370	7779335			74798974
14	Jorthang	NR	86.4	11216815	16055390	855195	1867410	3840769			33835579
15	Tashiding	NR	87.3	12685783	16222633	864104	1886862	3880777			35540159
16	Northern Railways	NR							2627988		2627988
17	North Central Railways	NR							2047375		2047375
18	RAPP 7&8, NPCIL	NR								35288333	35288333

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
19	Adani Renewable Energy Park Rajasthan Limited	NR								27622325	27622325
20	Gujarat	WR	7244	819649898	1346171383	71704236	156573834	96948626	53011182	975778	2545034938
21	Madhya Pradesh	WR	7999	585248229	1486445373	79175974	172889169	107050884	121329923	4242248	2556381799
22	Maharashtra	WR	7100	979959677	1319372848	70276804	153456884	95018648	79239558		2697324419
23	Chhattisgarh	WR	2901	91419318	538994435	28709706	62690699	38817323	23132268		783763750
24	Goa	WR	513	41169058	95303736	5076383	11084823	6863588	10305028	1453413	171256029
25	Daman Diu	WR	446	25675022	82932676	4417435	9645939	5972649	17448056		146091777
26	Dadra Nagar Haveli	WR	1033	112910957	191924978	10222943	22322886	13822061	9851162		361054986
27	Jindal Power Limited	WR	125	84267762	23228284	1237262	2701693	1672856			113107856
28	Spectrum Coal & Power	WR	28	0	5110222	272198	594372	368028			6344821
29	ACB Ltd	WR	23	1049305	4274004	227656	497111	307805			6355883
30	Torrent Power	WR	200	8374265	37165254	1979619	4322708	2676569			54518415
31	Sembcorp Energy India Ltd Project-I	WR	115	10007199	21370021	1138281	2485557	1539027			36540085
32	DB Power	WR	186	38184569	34563686	1841045	4020119	2489209			81098629
33	TRN Energy Pvt. Ltd.	WR	3	185928	557479	29694	64841	40149			878090
34	CSPTCL	WR	261	0	48500657	2583403	5641134	3492922			60218116
35	WBSEDCL_Inj	WR	400	0	74330508	3959238	8645417	5353138			92288300
36	KSK Mahanadi	WR	400	36966756	74330508	3959238	8645417	5353138			129255057

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
37	GMR Warora Energy Ltd, Maharashtra	WR	200	5973222	37165254	1979619	4322708	2676569			52117372
38	MB Power	WR								12763640	12763640
39	Adani Power Limited	WR								344873892	344873892
40	Essar Steel	WR							13208787		13208787
41	Andhra Pradesh	SR	1677	200824157	311625977	16598854	36245366	24937533	31651497		621883384
42	Telangana	SR	3928	90876523	729950968	38881065	84900945	58413540	32219272		1035242314
43	Tamil Nadu	SR	7814	403917272	1451961082	77339157	168878285	116191622	89588883		2307876301
44	Kerala	SR	2769	77536029	514642677	27412602	59858335	41183726	50920593		771553961
45	Karnataka	SR	5526	268990082	1026904885	54698407	119439796	82176958	101811319	3548778	1657570226
46	Pondicherry	SR	548	14773142	101790401	5421897	11839290	8145667	12480512		154450910
47	Goa-SR	SR	89	1949436	16562704	882218	1926416	1325413			22646187
48	Sembcorp Energy India Ltd Project-I	SR	55	4786052	10220445	544395	1188745	817880		665997	18223514
49	Sembcorp Energy India Ltd Project-II	SR	490	34114027	91054873	4850066	10590636	7286568		7195939	155092109
50	BHAVINI	SR								20469173	20469173
51	Betam	SR								630423	630423
52	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
53	West Bengal	ER	2540	201877984	471922953	25137122	54889583	66462576	48280361		868570580



**Transmission Charges to be paid by DICs under Regulation 13(7)**

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	240	60 MW : 28.03.2021 93 MW : 01.04.2021 39 MW : 05.07.2021 36 MW : 14.07.2021 12 MW : 21.08.2021	30.11.2019	60	2000886	
2	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1755917	
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2454772	
4	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1755917	



**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of November'21**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	389603435	793831265	45241338	94022889	195444613	52399535		1570543075
2	UP	NR	9587	981104205	1676981045	95573038	198624834	412879821	134480783	5358822	3505002548
3	Punjab	NR	4288	355012740	750098858	42748979	88843140	184677509	111729048	1324286	1534434559
4	Haryana	NR	3734	692379426	653158223	37224223	77361306	160810315	197971771		1818905264
5	Chandigarh	NR	352	9594937	61607665	3511090	7296929	15168068	3017697		100196387
6	Rajasthan	NR	4255	679224845	744359279	42421874	88163333	183264400	93730853	4578575	1835743160
7	HP	NR	1750	20275559	306100955	17445038	36255181	75363349	28171264	51193159	534804505
8	J&K	NR	2303	57402711	402918407	22962774	47722425	99200215	50126285		680332816
9	Uttarakhand	NR	1218	83190878	212982191	12138095	25226017	52437115	35695638	28626822	450296755
10	GMR Kamalanga	NR	75	6998938	13119343	747686	1553880	3230038			25649885
11	WBSEDCL_Inj	NR	600	0	104954740	5981489	12431040	25840301			149207570
12	MB Power	NR	175	27879055	30611799	1744601	3625720	7536754			71397929
13	Jorthang	NR	86.4	11914011	15113483	861334	1790070	3721003			33399901
14	Tashiding	NR	87.3	13192761	15270915	870307	1808716	3759764			34902462
15	Northern Railways	NR							2543214		2543214
16	North Central Railways	NR							1981331		1981331
17	RAPP 7&8, NPCIL	NR								34150000	34150000
18	Adani Renewable Energy Park Rajasthan Limited	NR								21497068	21497068

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
19	Power Grid Khetri Transmission System Ltd	NR								95383973	95383973
20	Gujarat	WR	7532	883907620	1317541337	75088164	156052109	103138707	51301144	944301	2587973383
21	Madhya Pradesh	WR	7999	675790259	1399241412	79744344	165728822	109534286	117416054	4105401	2551560577
22	Maharashtra	WR	7100	726149575	1241970382	70781291	147101341	97222922	76010336		2359235846
23	Chhattisgarh	WR	2901	89659114	507373731	28915800	60094312	39717821	22386066		748146844
24	Goa	WR	513	42760712	89712637	5112824	10625736	7022812	9972608	1406529	166613859
25	Daman Diu	WR	446	24095106	78067339	4449146	9246445	6111204	16885215		138854455
26	Dadra Nagar Haveli	WR	1033	105746230	180665487	10296330	21398365	14142710	9533382		341782504
27	Jindal Power Limited	WR	125	69667030	21865571	1246144	2589800	1711663			97080207
28	Spectrum Coal & Power	WR	28	9715092	4810426	274152	569756	376566			15745991
29	ACB Ltd	WR	23	1246939	4023265	229290	476523	314946			6290963
30	Torrent Power	WR	200	8675281	34984913	1993830	4143680	2738661			52536364
31	Sembcorp Energy India Ltd Project-I	WR	115	9303422	20116325	1146452	2382616	1574730			34523545
32	DB Power	WR	186	35715505	32535970	1854262	3853622	2546954			76506313
33	TRN Energy Pvt. Ltd.	WR	3	0	524774	29907	62155	41080			657916
34	CSPTCL	WR	261	0	45655312	2601948	5407502	3573952			57238714
35	WBSEDCL_Inj	WR	400	0	69969827	3987659	8287360	5477321			87722167
36	KSK Mahanadi	WR	400	36686629	69969827	3987659	8287360	5477321			124408797
37	GMR Warora Energy Ltd, Maharashtra	WR	200	7743675	34984913	1993830	4143680	2738661			51604759
38	MB Power	WR								12351910	12351910

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)		Balance AC system charges (₹)		National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC				
39	Adani Power Limited	WR										333748928	333748928
40	Essar Steel	WR								12782697			12782697
41	Andhra Pradesh	SR	1663	185695554	290893220	16578332	34453948	23539049	29655960				580816062
42	Telangana	SR	3927	75408916	686983248	39151949	81367606	55590612	31136883				969639214
43	Tamil Nadu	SR	8156	453276721	1426751709	81312187	168987194	115452597	86698919				2332479327
44	Kerala	SR	2785	131506980	487115921	27761285	57694939	39417369	49277993				792774485
45	Karnataka	SR	5523	318744925	966128651	55060760	114430120	78179028	96883412	3434301			1632861198
46	Pondicherry	SR	538	14811865	94186148	5367775	11155587	7621533	12077915				145220823
47	Goa-SR	SR	88	1921573	15349996	874814	1818083	1242120					21206586
48	Sembcorp Energy India Ltd Project-I	SR	55	4449463	9620851	548303	1139512	778518			644513		17181161
49	Sembcorp Energy India Ltd Project-II	SR	490	66355325	85713038	4884883	10152016	6935890			6963812		181004964
50	BHAVINI	SR									19808877		19808877
51	Betam	SR									515800		515800
52	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR									1235294		1235294
53	West Bengal	ER	2677	179511937	468311065	26689575	55467656	69645444	47002785				846628462
54	Odisha	ER	1828	81424354	319781832	18224727	37875570	47556740	66397294				571260517
55	Bihar	ER	5054	278600551	883990923	50379638	104701571	131463774	152499591				1601636048
56	Jharkhand	ER	931	33305936	162864489	9281831	19289981	24220589	45119233	10837946			304920003
57	Sikkim	ER	119	1020253	20731499	1181511	2455478	3083110	2572240				31044091
58	DVC	ER	622	30102838	108836588	6202720	12890813	16185764	8153034				182371757

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)		Balance AC system charges (₹)		National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC				
59	Bangladesh	ER	782	11592816	136866970	7800203	16210785	20354336					192825110
60	BRBCL Nabinagar	ER										5972404	5972404
61	NPGC Nabinagar	ER										10292466	10292466
62	Arunachal Pradesh	NER	288	1557482	50336315	2868723	5961929	8551855	12957648				82233953
63	Assam	NER	1623	82309530	283943272	16182247	33630783	48240354	21539887	975629			486821702
64	Manipur	NER	237	6906919	41512373	2365837	4916805	7052717	3875569				66630220
65	Meghalaya	NER	336	7690066	58823711	3352430	6967192	9993815	369551				87196765
66	Mizoram	NER	136	5185380	23860761	1359852	2826114	4053808	1482821	3842479			42611216
67	Nagaland	NER	170	4346231	29746123	1695265	3523188	5053698	23679184				68043689
68	Tripura	NER	353	4231863	61795818	3521813	7319215	10498760	23521787				110889255
<b>TOTAL</b>			<b>100896.4</b>	<b>8034593170</b>	<b>17649266135</b>	<b>1005851551</b>	<b>2090412747</b>	<b>2561507062</b>	<b>1743036626</b>	<b>659193295</b>	<b>33743860586</b>		

**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	240	60 MW : 28.03.2021 93 MW : 01.04.2021 39 MW : 05.07.2021 36 MW : 14.07.2021 12 MW : 21.08.2021	30.11.2019	60	1715819	
2	Renew Power Pvt Ltd	Karnataka		300		63 MW: 25.09.2021	63 MW: 24.09.21		61954	charges computed for 01 day corresponding to 63MW
3	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1717346	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2400850	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1717346	

**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of December'21**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	206547414	805280103	55158356	97196629	201170891	54146186		1419499579
2	UP	NR	9097	942549619	1614211021	110566777	194833909	403253809	139611591	5537449	3410564175
3	Punjab	NR	4288	138112504	760916976	52119665	91842037	190088325	115459091	1368429	1349907027
4	Haryana	NR	3734	309484455	662578238	45383868	79972635	165521852	202221464		1465162513
5	Chandigarh	NR	284	5251629	50417962	3453422	6085405	12595153	3118287		80921858
6	Rajasthan	NR	4255	783020983	755096223	51720967	91139477	188634215	96261154	4731195	1970604214
7	HP	NR	1750	27165392	310515621	21269035	37478974	77571399	29110306	52899598	556010325
8	J&K	NR	2816	64561870	499772573	34232354	60322128	124850587	51845516		835585027
9	Uttarakhand	NR	1269	83346995	225248744	15428607	27187333	56270471	28358243	29581049	465421443
10	GMR Kamalanga	NR	75	10857033	13308553	911581	1606331	3324674			30008171
11	WBSEDCL_Inj	NR	600	0	106468425	7292647	12850649	26597389			153209109
12	MB Power	NR	175	32445137	31053291	2127022	3748106	7757572			77131127
13	Jorthang	NR	86.4	10910753	15331453	1050141	1850493	3830024			32972864
14	Tashiding	NR	87.3	10735308	15491156	1061080	1869769	3869920			33027233
15	Northern Railways	NR							2627988		2627988
16	North Central Railways	NR							2047375		2047375
17	RAPP 7&8, NPCIL	NR								35288333	35288333
18	Adani Renewable Energy Park Rajasthan Limited	NR								22213637	22213637

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
19	Power Grid Khetri Transmission System Ltd	NR								10598219	10598219
20	Gujarat	WR	7614	909100574	1351113612	92545693	163078273	107623653	53011182	975778	2677448766
21	Madhya Pradesh	WR	7999	711050534	1419407537	97223544	171321293	113063641	121329923	4242248	2637638719
22	Maharashtra	WR	7100	1036312712	1259882396	86296732	152066743	100356584	78544014		2713459181
23	Chhattisgarh	WR	2901	93843895	514691205	35254218	62122794	40997994	23132268		770042374
24	Goa	WR	513	35663395	91006496	6233568	10984407	7249169	10305028	1453413	162895477
25	Daman Diu	WR	446	28489582	79193246	5424410	9558558	6308179	17448056		146422031
26	Dadra Nagar Haveli	WR	1033	122703358	183271091	12553312	22120666	14598553	9851162		365098142
27	Jindal Power Limited	WR	125	26101325	22180922	1519301	2677219	1766833			54245599
28	Spectrum Coal & Power	WR	28	11454248	4879803	334246	588988	388703			17645988
29	ACB Ltd	WR	23	2786152	4081290	279551	492608	325097			7964699
30	Torrent Power	WR	200	2368004	35489475	2430882	4283550	2826932			47398843
31	Sembcorp Energy India Ltd Project-I	WR	115	6585817	20406448	1397757	2463041	1625486			32478550
32	DB Power	WR	186	50125049	33005212	2260720	3983701	2629047			92003729
33	TRN Energy Pvt. Ltd.	WR	3	0	532342	36463	64253	42404			675463

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
34	CSPTCL	WR	261	0	46313765	3172301	5590032	3689147			58765245
35	WBSEDCL_Inj	WR	400	0	70978950	4861764	8567099	5653865			90061678
36	KSK Mahanadi	WR	400	0	70978950	4861764	8567099	5653865			90061678
37	GMR Warora Energy Ltd, Maharashtra	WR	150	11640995	26593637	1821554	3209830	2118330			45384346
38	MB Power	WR								12202188	12202188
39	Adani Power Limited	WR								344873892	344873892
40	Essar Steel	WR							13208787		13208787
41	Andhra Pradesh	SR	1853	354625407	328747582	22517849	39679556	26965690	30644492		803180575
42	Telangana	SR	4013	230713030	712021609	48770535	85940408	58403939	32174779		1168024299
43	Tamil Nadu	SR	7974	906171563	1415043678	96924638	170794578	116069687	90466880		2795471025
44	Kerala	SR	2762	244936864	490112262	33570662	59156137	40201711	50920593		918898228
45	Karnataka	SR	5472	577519635	971014196	66510455	117200595	79647940	100112859	3548778	1915554458
46	Pondicherry	SR	519	21801764	92039549	6304328	11109096	7549591	12480512		151284841
47	Goa-SR	SR	89	36516	15716522	1076517	1896971	1289156			20015682
48	Sembcorp Energy India Ltd Project-I	SR	55	3149739	9759606	668493	1177976	800537		116842	15673191
49	Sembcorp Energy India Ltd Project-II	SR	490	33469419	86949213	5955661	10494697	7132054		7195939	151196984
50	BHAVINI	SR								20469173	20469173



S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
51	Betam	SR								420049	420049
52	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
53	West Bengal	ER	2677	88473239	475065167	32539999	57339965	74860898	48569545		776848813
54	Odisha	ER	1796	169266145	318725676	21831390	38469920	50224879	68610537		667128548
55	Bihar	ER	5054	215583374	896740066	61422985	108235770	141308543	164966046		1588256784
56	Jharkhand	ER	931	37321241	165213362	11316432	19941113	26034366	47346896	10623684	317797094
57	Sikkim	ER	119	2186033	21030494	1440502	2538363	3313991	2657981		33167364
58	DVC	ER	622	38592750	110406257	7562372	13325942	17397848	9721255		197006424
59	Bangladesh	ER	782	10658996	138840900	9510027	16757980	21878587			197646490
60	BRBCL Nabinagar	ER								6171484	6171484
61	NPGC Nabinagar	ER								10635548	10635548
62	Arunachal Pradesh	NER	288	4121852	51062278	3497555	6163174	8836917	13389569		87071345
63	Assam	NER	1623	108617007	288038375	19729437	34765989	49848366	22257883	1008150	524265207
64	Manipur	NER	237	9984410	42111075	2884434	5082771	7287808	4004755		71355253
65	Meghalaya	NER	336	14846453	59672081	4087291	7202370	10326943	381869		96517006
66	Mizoram	NER	136	5559037	24204887	1657935	2921509	4188935	1532249	3970562	44035115
67	Nagaland	NER	170	7441682	30175129	2066872	3642113	5222154	24468490		73016440
68	Tripura	NER	353	4440789	62687053	4293804	7566274	10848718	24305846		114142485

**TOTAL**

**100903.6**

**8762731677**

**17905073733**

**1226423477**

**2161127298**

**2651893020**

**1800650657**

**591402106**

**35099301967**

**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	300	60 MW : 28.03.2021 93 MW : 01.04.2021 39 MW : 05.07.2021 36 MW : 14.07.2021 12 MW : 21.08.2021 15MW : 05.09.2021 12MW: 14.10.2021 12MW: 24.10.2021 21 MW: 31.10.2021	30.11.2019	0	1129688	Charges computed corresponding to 45MW for 13 days, corresponding to 33MW for 10 days and corresponding to 12MW for 07 days
2	Renew Power Pvt Ltd	Karnataka		300		63 MW: 25.09.2021 10.5MW:12.10.2021 10.5MW: 20.10.2021 16.8MW: 27.10.2021	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21		59174	Charges computed corresponding to 10.5MW for 01 day, corresponding to 12.6MW for 01 day, corresponding to 2.1MW for 06 days and corresponding to 16.8MW for 01 day
3	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1757562	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2457071	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1757562	

**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of January,2022**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	182455225	788501170	54066460	93704658	194784942	52399535		1365911990
2	UP	NR	9066	758110240	1575304013	108016468	187207488	389150344	135107991	5358822	3158255365
3	Punjab	NR	4288	114931289	745062399	51087922	88542439	184054180	111516173	1324286	1296518689
4	Haryana	NR	3734	272672416	648772662	44485465	77099467	160267544	195698191		1398995745
5	Chandigarh	NR	279	5026995	48550979	3329075	5769748	11993641	3017697		77688135
6	Rajasthan	NR	4255	703517311	739363103	50697129	87865141	182646272	93155955	4578575	1861823487
7	HP	NR	1750	28458819	304045672	20848001	36132471	75108980	28171264	51193159	543958366
8	J&K	NR	2852	60349811	495503625	33976014	58885135	122405202	55132717		826252505
9	Uttarakhand	NR	1273	93820377	221179417	15165974	26284731	54638372	27443461	2566603	441098935
10	GMR Kamalanga	NR	75	9885690	13031254	893535	1548621	3219135			28578235
11	WBSEDCL_Inj	NR	600	0	104250033	7148284	12388965	25753084			149540366
12	MB Power	NR	175	32897578	30406260	2084916	3613448	7511316			76513518
13	Jorthang	NR	86.4	8473199	15012005	1029353	1784011	3708444			30007012
14	Tashiding	NR	87.3	8729395	15168380	1040075	1802594	3747074			30487518
15	Northern Railways	NR							2543214		2543214
16	North Central Railways	NR							1981331		1981331
17	RAPP 7&8, NPCIL	NR								34150000	34150000

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
18	Adani Renewable Energy Park Rajasthan Limited	NR								20295137	20295137
19	Gujarat	WR	7712	915479207	1339985639	91881005	159242497	105200853	51301144	944301	2664034647
20	Madhya Pradesh	WR	8000	756065059	1390076326	95315656	165195223	109133420	115630599	4105401	2635521684
21	Maharashtra	WR	7103	1027476106	1234190278	84626760	146669887	96894971	76010336		2665868338
22	Chhattisgarh	WR	2901	101214978	503967046	34556339	59890919	39565919	20678335		759873537
23	Goa	WR	513	43575258	89126219	6111264	10591667	6997205	9972608	1406529	167780750
24	Daman Diu	WR	447	28073840	77622342	5322459	9224558	6094048	16885215		143222462
25	Dadra Nagar Haveli	WR	1035	133217196	179824267	12330307	21370129	14117813	9533382		370393094
26	Jindal Power Limited	WR	125	5784457	21718757	1489226	2581034	1705117			33278591
27	Spectrum Coal & Power	WR	28	10688020	4778127	327630	567828	375126			16736730
28	ACB Ltd	WR	23	2771323	3996251	274018	474910	313741			7830244
29	Torrent Power	WR	200	387926	34750011	2382761	4129655	2728187			44378540
30	Sembcorp Energy India Ltd Project-I	WR	115	9445663	19981256	1370088	2374552	1568707			34740266
31	DB Power	WR	186	44929656	32317510	2215968	3840579	2537213			85840927
32	TRN Energy Pvt. Ltd.	WR	3	0	521250	35741	61945	40923			659859
33	CSPTCL	WR	261	0	45348764	3109504	5389200	3560283			57407751
34	WBSEDCL_Inj	WR	400	0	69500022	4765523	8259310	5456373			87981228

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
35	KSK Mahanadi	WR	400	11055454	69500022	4765523	8259310	5456373			99036682
36	GMR Warora Energy Ltd, Maharashtra	WR	45	3214059	7747515	531237	920707	608249			13021766
37	MB Power	WR								11808569	11808569
38	Adani Power Limited	WR								333748928	333748928
39	Essar Steel	WR							12782697		12782697
40	Andhra Pradesh	SR	1719	333381779	298667622	20479235	35493349	24175225	29183754		741380964
41	Telangana	SR	3957	265053043	687596818	47147585	81713290	55656544	31042441		1168209721
42	Tamil Nadu	SR	8143	805312253	1414859394	97014997	168140417	114523777	87548594		2687399432
43	Kerala	SR	2742	181544644	476366328	32663796	56610878	38558793	49277993		835022433
44	Karnataka	SR	5488	506908005	953499797	65380193	113312923	77179682	96883412	3434301	1816598314
45	Pondicherry	SR	529	18654453	91856390	6298469	10916118	7435185	12077915		147238530
46	Goa-SR	SR	92	37372	15949229	1093617	1895390	1290988			20266595
47	Sembcorp Energy India Ltd Project-I	SR	55	4517491	9556253	655259	1135655	773517		113073	16751248
48	Sembcorp Energy India Ltd Project-II	SR	490	31637011	85137527	5837765	10117655	6891336		6963812	146585107
49	BHAVINI	SR								19808877	19808877
50	Betam	SR								335480	335480
51	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1235294	1235294
52	West Bengal	ER	2677	107242838	465166640	31895848	55279919	70586768	44973398		775145411



**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Renew Power Pvt Ltd	Karnataka		300		63 MW: 25.09.2021 10.5MW:12.10.2021 10.5MW: 20.10.2021 16.8MW: 27.10.2021; 14.7MW: 13.11.2021;	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21		196589	
2	Ostro Kutch Wind Private Ld	Gujarat		300	11	11 MW: 13.11.2021;	50MW: 14.04.19		1498651	charges computed for 12 days corresponding to 50MW and for 18 days corresponding to 39MW
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2413726	
4	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1726556	
5	Azure Power India Pvt. Ltd.	Rajasthan		300		100MW: 25.06.2021 100MW: 23.09.2021	100MW: 25.09.2021 200MW: 20.11.2021		2186971	charges computed for 19 days corresponding to 100MW

**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of February,2022**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4492	255603436	769850300	55821723	95360408	197287906	55795719		1429719492
2	UP	NR	9113	1025260125	1561842003	113248916	193463444	400249942	139716303	5537449	3439318182
3	Punjab	NR	4513	330846927	773405439	56079506	95800779	198198974	115233379	1368429	1570933431
4	Haryana	NR	3738	374619486	640606495	46450275	79351137	164166869	202738267		1507932530
5	Chandigarh	NR	279	7968181	47891765	3472624	5932294	12273121	3118287		80656273
6	Rajasthan	NR	4244	757387248	727307638	52736962	90090701	186385588	96261154	4731195	1914900484
7	HP	NR	1747	56575006	299458872	21713715	37093601	76741691	29110306	52899598	573592790
8	J&K	NR	2852	204268448	488776469	35441104	60544139	125257710	56970474		971258344
9	Uttarakhand	NR	1273	158220588	218176295	15819929	27025229	55911577	28358243	2652156	506164016
10	GMR Kamalanga	NR	75	8502555	12854319	932065	1592249	3294149			27175336
11	WBSEDCL_Inj	NR	600	11996835	102834551	7456517	12737989	26353192			161379084
12	MB Power	NR	175	32359515	29993411	2174817	3715247	7686348			75929338
13	Jorthang	NR	86.4	7563727	14808175	1073738	1834270	3794860			29074771
14	Tashiding	NR	87.3	7705172	14962427	1084923	1853377	3834389			29440289
15	Northern Railways	NR							2627988		2627988
16	North Central Railways	NR							2047375		2047375
17	RAPP 7&8, NPCIL	NR								34175759	34175759
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)	NR								3572170	3572170
19	Gujarat	WR	7723	895451158	1323656516	95978124	163959701	108903339	53011182	975778	2641935800
20	Madhya Pradesh	WR	8037	976379172	1377517308	99883562	170631371	113334716	119484952	4242248	2861473328
21	Maharashtra	WR	7131	892180143	1222151386	88618003	151386386	100552043	78544014		2533431975



S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
22	Chhattisgarh	WR	2794	117351058	478946849	34728360	59326556	39405171	21367613		751125607
23	Goa	WR	513	41001022	87897400	6373427	10887743	7231725	10481506	1453413	165326236
24	Daman Diu	WR	446	23194021	76476053	5545266	9472994	6292038	17448056		138428429
25	Dadra Nagar Haveli	WR	1033	117763373	176977121	12832583	21921938	14560726	9851162		353906903
26	Jindal Power Limited	WR	125	69464216	21423865	1553441	2653748	1762640			96857910
27	ACB Ltd	WR	51	11966462	8655241	627590	1072114	712107			23033514
28	Torrent Power	WR	200	352911	34278184	2485506	4245996	2820225			44182821
29	Sembcorp Energy India Ltd Project-I	WR	115	8705277	19709956	1429166	2441448	1621629			33907475
30	DB Power	WR	186	45047031	31878711	2311520	3948777	2622809			85808847
31	TRN Energy Pvt. Ltd.	WR	3	0	514173	37283	63690	42303			657449
32	CSPTCL	WR	261	0	44733029	3243585	5541025	3680393			57198033
33	WBSEDCL_Inj	WR	400	7997890	68556367	4971011	8491993	5640449			95657710
34	KSK Mahanadi	WR	400	45411185	68556367	4971011	8491993	5640449			133071006
35	GMR Warora Energy Ltd, Maharashtra	WR	45	3094665	7642321	554143	946645	628769			12866543
36	MB Power	WR								12202188	12202188
37	Adani Power Limited	WR								344873892	344873892
38	Essar Steel	WR							13208787		13208787
39	Andhra Pradesh	SR	1696	293473597	290758690	21082867	36015921	25369634	30156545		696857253
40	Telangana	SR	3988	284172200	683441713	49556250	84657083	59632494	32830409		1194290148
41	Tamil Nadu	SR	8156	736045085	1397892233	101360944	173155188	121970606	95524337		2625948394

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
42	Kerala	SR	2776	194521869	475859493	34504496	58944129	41520276	53131487		858481749
43	Karnataka	SR	5435	464306146	931478017	67541323	115381034	81274462	100112859	3548778	1763642619
44	Pondicherry	SR	524	11746135	89855327	6515396	11130269	7840167	14271984		141359277
45	Goa-SR	SR	91	28616	15680726	1137007	1942352	1368194			20156896
46	Sembcorp Energy India Ltd Project-I	SR	55	4163393	9426500	683514	1167649	822493		116842	16380391
47	Sembcorp Energy India Ltd Project-II	SR	490	0	83981550	6089489	10402691	7327661		7195939	114997330
48	BHAVINI	SR								20469173	20469173
49	Betam	SR								346663	346663
50	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
51	West Bengal	ER	2688	77413546	460778865	33411002	57076110	71599577	46472511		746751612
52	Odisha	ER	1950	163561709	334167849	24230458	41392960	51925725	69779837		685058538
53	Bihar	ER	5478	285963857	938907019	68079999	116301255	145895029	172093870		1727241030
54	Jharkhand	ER	967	32940113	165797054	12021918	20537077	25762898	50349647	9872996	317281703
55	Sikkim	ER	129	2339861	22134645	1604980	2741791	3439462	2657981		34918720
56	DVC	ER	650	41159256	111351231	8074060	13792940	17302662	9721255		201401405
57	Bangladesh	ER	782	6856262	134102121	9723724	16611064	20837881			188131053
58	NPGC Nabinagar	ER								10635548	10635548
59	Arunachal Pradesh	NER	288	2047301	49319472	3576147	6109142	8836917	13389569		83278548
60	Assam	NER	1623	44690793	278207336	20172770	34461200	49848366	22219494	1008150	450608109
61	Manipur	NER	237	12502092	40673781	2949249	5038211	7287808	4004755		72455896

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
62	Meghalaya	NER	336	12369965	57635413	4179135	7139228	10326943	381869		92032552
63	Mizoram	NER	136	8073199	23378750	1695189	2895897	4188935	1532249	896579	42660798
64	Nagaland	NER	170	5783250	29145222	2113315	3610183	5222154	24468490		70342615
65	Tripura	NER	353	3092487	60547481	4390288	7499942	10848718	24305846		110684763
<b>TOTAL</b>			<b>101737.360</b>	<b>9181487563</b>	<b>17436859493</b>	<b>1264343919</b>	<b>2159882295</b>	<b>2657336910</b>	<b>1822779762</b>	<b>524051411</b>	<b>35046741353</b>

**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Renew Power Pvt Ltd	Karnataka		300		63 MW: 25.09.2021 10.5MW:12.10.2021 10.5MW: 20.10.2021 16.8MW: 27.10.2021; 14.7MW: 13.11.2021; 10.5 MW: 01.12.2021 10.5 MW: 18.12.2021	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21		254488	charges computed for 17 days corresponding to 12.6MW and for 14 days corresponding to 2.1MW
2	Ostro Kutch Wind Private Ld	Gujarat		300		11 MW: 13.11.2021; 11MW: 04.12.2021,	50MW: 14.04.19		993888	charges computed for 03 days corresponding to 39MW and for 28days corresponding to 28MW
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2390295	
4	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1709796	
5	Azure Power India Pvt. Ltd.	Rajasthan		300		100MW: 25.06.2021 100MW: 23.09.2021 100MW: 31.12.2021	100MW: 25.09.2021 200MW: 20.11.2021		3309283	charges computed for 30 days corresponding to 100MW

**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of March,2022**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4506	356171589	782105740	55988622	94213167	197778540	55795719		1542053377
2	UP	NR	9078	862778711	1575597877	112792362	189797949	398436467	139281555	5537449	3284222371
3	Punjab	NR	4422	433795021	767588608	54949384	92464420	194107454	114212478	1368429	1658485794
4	Haryana	NR	3768	342351209	653982116	46816633	78779279	165378697	202746392		1490054326
5	Chandigarh	NR	279	25450160	48499848	3471960	5842336	12264619	3118287		98647209
6	Rajasthan	NR	4251	483839293	737866367	52821657	88884052	186591308	96218821	4291079	1650512577
7	HP	NR	1750	183726099	303725468	21742802	36587045	76805957	25923353	53233957	701744680
8	J&K	NR	2852	339044262	494982446	35434320	59626034	125170933	56457120		1110715116
9	Uttarakhand	NR	1273	175284075	220946482	15816901	26615414	55872845	29866117	2652156	527053990
10	GMR Kamalanga	NR	75	8916635	13017530	931886	1568104	3291867			27726022
11	WBSEDCL_Inj	NR	600	0	104140242	7455090	12544828	26334937			150475097
12	MB Power	NR	175	33345643	30374237	2174401	3658908	7681023			77234213
13	Jorthang	NR	86.4	2703295	14996195	1073533	1806455	3792231			24371709
14	Tashiding	NR	87.3	2829739	15152405	1084716	1825272	3831733			24723866
15	Northern Railways	NR							2627988		2627988
16	North Central Railways	NR							2047375		2047375
17	RAPP 7&8, NPCIL	NR								34175759	34175759
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)	NR								3404813	3404813
19	Gujarat	WR	7708	842901974	1337841133	95772065	161157556	110734654	53011182	975778	2602394343
20	Madhya Pradesh	WR	8092	946995277	1404525899	100545829	169190464	116254229	119484952	4242248	2861238897
21	Maharashtra	WR	7131	1152154804	1237751063	88606914	149100616	102450084	78544014		2808607495
22	Chhattisgarh	WR	2814	86474567	488361171	34960323	58828430	40422218	21367613		730414321
23	Goa	WR	513	33854823	89011543	6372071	10722411	7367588	10481506	1453413	159263356
24	Daman Diu	WR	446	34834420	77437955	5543553	9328246	6409629	17448056		151001858

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Dadra Nagar Haveli	WR	1032	125659495	179199580	12828365	21586544	14832556	9851162		363957702
26	Jindal Power Limited	WR	125	97347762	21695884	1553144	2613506	1795793			125006089
27	ACB Ltd	WR	51	8263554	8765137	627470	1055856	725501			19437518
28	Torrent Power	WR	200	564344	34713414	2485030	4181609	2873269			44817667
29	Sembcorp Energy India Ltd Project-I	WR	115	9058406	19960213	1428892	2404425	1652130			34504067
30	DB Power	WR	186	49847594	32283475	2311078	3888897	2672140			91003184
31	TRN Energy Pvt. Ltd.	WR	3	0	520701	37275	62724	43099			663800
32	CSPTCL	WR	261	0	45301005	3242964	5457000	3749616			57750586
33	WBSEDCL_Inj	WR	400	0	69426828	4970060	8363219	5746539			88506646
34	KSK Mahanadi	WR	400	50296798	69426828	4970060	8363219	5746539			138803444
35	GMR Warora Energy Ltd, Maharashtra	WR	45	3074343	7739356	554037	932290	640595			12940621
36	MB Power	WR								12202188	12202188
37	Adani Power Limited	WR								297176634	297176634
38	Essar Steel	WR							13208787		13208787
39	Andhra Pradesh	SR	1725	333664456	299363324	21430529	36061578	25771714	30156545		746448147
40	Telangana	SR	3928	243190821	681688042	48800018	82116760	58685442	32830409		1147311492
41	Tamil Nadu	SR	8133	442162580	1411541333	101048043	170035549	121517354	95524337		2341829196
42	Kerala	SR	2774	179230821	481540939	34472083	58006858	41455095	53131487		847837282



**Transmission Charges to be paid by DICs under Regulation 13(7)***Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Pvt Limited	Karnataka		138.6	136.5	63 MW: 25.09.21 10.5MW: 12.10.21 10.5MW: 20.10.21 16.8MW: 27.10.21 14.7MW: 13.11.21 10.5MW: 01.12.21 10.5MW: 18.12.21	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21	2.1	66789	
2	Ostro Kutch Wind Private Ltd	Gujarat		300	22	11MW: 13.11.2021 11MW: 04.12.2021	50MW: 14.04.19	28	944998	
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2359121	
4	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1687497	



**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of April,2022**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4549	246996701	721383665	50711935	85897343	180539540	50396133		1335925317
2	UP	NR	9078	505724823	1439433763	101189526	171397749	360244794	125802695	4846915	2708640265
3	Punjab	NR	4219	92832419	668979050	47027987	79657367	167424321	103183285	1236000	1160340429
4	Haryana	NR	3869	246266348	613429549	43122960	73042919	153522036	183125774		1312509585
5	Chandigarh	NR	279	5491449	44308462	3114803	5275943	11089008	2816517		72096182
6	Rajasthan	NR	4258	691874073	675151952	47461931	80392393	168969203	86907322	3875814	1754632688
7	HP	NR	1750	41249729	277477331	19506142	33040068	69443809	22912061	48082284	511711424
8	J&K	NR	2852	91089559	452205766	31789227	53845514	113172816	50993528		793096411
9	Uttarakhand	NR	1273	112425664	201852155	14189832	24035149	50517217	26975847	2395496	432391361
10	GMR Kamalanga	NR	75	7479414	11892548	836024	1416082	2976329			24600397
11	WBSEDCL_Inj	NR	600	24109502	95140380	6688192	11328654	23810631			161077360
12	MB Power	NR	175	26924237	27749278	1950723	3304191	6944767			66873196
13	Jorthang	NR	86.4	1910034	13700215	963100	1631326	3428731			21633405
14	Tashiding	NR	87.3	1829848	13842925	973132	1648319	3464447			21758671
15	Northern Railways	NR							2373667		2373667
16	North Central Railways	NR							1849242		1849242
17	RAPP 7&8, NPCIL	NR								30868427	30868427
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)	NR								2867561	2867561

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
19	Gujarat	WR	7708	856403836	1222224100	85920089	145533935	99608467	47881068	881348	2458452842
20	Madhya Pradesh	WR	8092	799619906	1283145928	90202781	152788082	104573456	110326588	3496711	2544153452
21	Maharashtra	WR	7131	927600887	1130783874	79492011	134645869	92156298	70942980		2435621918
22	Chhattisgarh	WR	2889	142363635	458145161	32206756	54552735	37337782	20589427		745195495
23	Goa	WR	513	30598571	81319112	5716583	9682914	6627321	9467167	1312760	144724428
24	Daman Diu	WR	446	27386479	70745721	4973293	8423908	5765614	15759534		133054549
25	Dadra Nagar Haveli	WR	1032	117812721	163713045	11508724	19493809	13342238	8897824		334768362
26	Jindal Power Limited	WR	125	65516480	19820913	1393373	2360136	1615359			90706261
27	ACB Ltd	WR	51	4648736	8007649	562923	953495	652605			14825407
28	Torrent Power	WR	200	279614	31713460	2229397	3776218	2584574			40583264
29	Sembcorp Energy India Ltd Project-I	WR	115	7210284	18235240	1281904	2171325	1486130			30384883
30	DB Power	WR	186	40126286	29493518	2073340	3511883	2403654			77608680
31	TRN Energy Pvt. Ltd.	WR	3	0	475702	33441	56643	38769			604555
32	CSPTCL	WR	261	0	41386065	2909364	4927964	3372870			52596263
33	WBSSEDCL_Inj	WR	400	16073001	63426920	4458795	7552436	5169149			96680301
34	KSK Mahanadi	WR	400	41125737	63426920	4458795	7552436	5169149			121733037
35	GMR Warora Energy Ltd, Maharashtra	WR	45	2394149	7070516	497044	841908	576231			11379848
36	MB Power	WR								11021331	11021331
37	Adani Power Limited	WR								268417605	268417605

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
38	Essar Steel	WR							11930517		11930517
39	Andhra Pradesh	SR	1726	413026902	273721726	19242130	32592877	23326566	27238170		789148371
40	Telangana	SR	3872	429204012	614042860	43166075	73115948	52328734	29653273		1241510902
41	Tamil Nadu	SR	8121	622811900	1287766304	90527585	153338244	109743448	85508686		2349696166
42	Kerala	SR	2748	158602430	435796368	30635677	51891597	37138568	46963472		761028111
43	Karnataka	SR	5691	511137794	902399264	63436996	107451420	76902468	89609402	3205348	1754142692
44	Pondicherry	SR	463	8125739	73425435	5161672	8742990	6257316	12890824		114603976
45	Goa-SR	SR	81	39149	12865365	904411	1531918	1096386			16437229
46	Sembcorp Energy India Ltd Project-I	SR	55	3448397	8721202	613084	1038460	743221		105534	14669898
47	Sembcorp Energy India Ltd Project-II	SR	490	45243563	77697977	5462024	9251734	6621422		6499558	150776278
48	BHAVINI	SR								18488285	18488285
49	Betam	SR								313115	313115
50	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1152941	1152941
51	West Bengal	ER	2593	43363298	411239096	28909346	48967488	62651155	43503785		638634169
52	Odisha	ER	1950	159324830	309175745	21734482	36814495	47102082	63026950		637178583
53	Bihar	ER	5478	214692565	868657181	61064990	103433648	132337553	155439624		1535625562
54	Jharkhand	ER	1005	30283300	159408586	11206128	18981264	24285464	45477100	8917545	298559388
55	Sikkim	ER	132	2503696	21009273	1476913	2501638	3200705	2400757		33092982
56	DVC	ER	650	34221985	103019835	7242104	12266885	15694791	8780488		181226089
57	Bangladesh	ER	782	6262818	124068484	8721785	14773211	18901495			172727793

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
58	NPGC Nabinagar	ER								9606301	9606301
59	Arunachal Pradesh	NER	288	2330478	45629346	3207658	5433225	7816567	12093805		76511079
60	Assam	NER	1628	36046392	258184458	18149889	30742807	44228469	19683738	917735	407953488
61	Manipur	NER	247	12481717	39165622	2753271	4663570	6709294	3617198		69390672
62	Meghalaya	NER	336	11730317	53323082	3748514	6349341	9134548	344914		84630715
63	Mizoram	NER	156	5905816	24699633	1736338	2941060	4231188	1383967		40898003
64	Nagaland	NER	194	6515338	30801937	2165319	3667680	5276547	22100572		70527393
65	Tripura	NER	353	1898480	56017266	3937910	6670146	9596077	21953668		100073546
<b>TOTAL</b>			<b>101789.694</b>	<b>7934565039</b>	<b>16140516925</b>	<b>1134648428</b>	<b>1921900357</b>	<b>2403351378</b>	<b>1644801570</b>	<b>428508613</b>	<b>31608292310</b>

**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Pvt Limited	Karnataka		138.6	136.5	63 MW: 25.09.21 10.5MW: 12.10.21 10.5MW: 20.10.21 16.8MW: 27.10.21 14.7MW: 13.11.21 10.5MW: 01.12.21 10.5MW: 18.12.21	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21	2.1	64611	
2	Avaada Energy Pvt. Ltd.	Rajasthan		150	50	50MW: 25.02.2022	150MW: 25.02.2022	100	587408	Charges computed for 4 days corresponding to 100 MW
3	Ostro Kutch Wind Private Ltd	Gujarat		300	22	11MW: 13.11.2021 11MW: 04.12.2021	50MW: 14.04.19	28	892744	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2228672	
5	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1594186	

**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of May,2022**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4549	235250373	829981862	75229818	96573645	199556539	55795719		1492387956
2	UP	NR	9208	1094324949	1679969112	152272931	195475043	403923070	140318080	3939378	3670222563
3	Punjab	NR	4201	98228687	766348594	69462079	89169511	184256886	113256057	1368429	1322090242
4	Haryana	NR	3855	252013983	703374226	63754062	81842045	169115655	201633566		1471733536
5	Chandigarh	NR	291	5460576	53120857	4814891	6180948	12772104	3118287		85467663
6	Rajasthan	NR	4284	551491615	781630235	70847211	90947627	187931125	96218821	4291079	1783357713
7	HP	NR	1749	24436281	319023970	28916433	37120459	76704471	25366925	53233957	564802496
8	J&K	NR	2763	50598981	504146839	45696029	58660677	121214454	55389153		835706133
9	Uttarakhand	NR	1264	116216642	230606466	20902243	26832522	55445824	29866117	2652156	482521970
10	GMR Kamalanga	NR	75	4423402	13682870	1240220	1592089	3289838			24228418
11	WBSSEDCL_Inj	NR	600	0	109462958	9921757	12736708	26318707			158440130
12	MB Power	NR	175	33114742	31926696	2893846	3714873	7676289			79326447
13	Jorthang	NR	86.4	5422215	15762666	1428733	1834086	3789894			28237594
14	Tashiding	NR	87.3	5871868	15926860	1443616	1853191	3829372			28924907
15	Northern Railways	NR							2505166		2505166
16	North Central Railways	NR							2047375		2047375
17	RAPP 7&8, NPCIL	NR								34175759	34175759

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)	NR								2902742	2902742
19	Gujarat	WR	8273	796714102	1509247090	136798633	175610455	117971105	53011182	975778	2790328345
20	Madhya Pradesh	WR	7867	774973698	1435191010	130086167	166993561	112182472	122147294	3871359	2745445560
21	Maharashtra	WR	7213	912873430	1315864572	119270381	153109174	102855257	78544014		2682516828
22	Chhattisgarh	WR	2721	139515176	496502314	45003127	57771188	38809369	22795437		800396610
23	Goa	WR	513	59220467	93561015	8480400	10886416	7313247	10481506	1453413	191396464
24	Daman Diu	WR	446	29434112	81395889	7377749	9470927	6362353	17448056		151489087
25	Dadra Nagar Haveli	WR	1032	112196500	188358657	17072888	21916722	14723155	9851162		364119084
26	Jindal Power Limited	WR	125	79570934	22804783	2067033	2653481	1782548			108878778
27	ACB Ltd	WR	51	9130206	9213132	835081	1072006	720149			20970575
28	Torrent Power	WR	200	338186	36487653	3307252	4245569	2852077			47230737
29	Sembcorp Energy India Ltd Project-I	WR	115	7408090	20980400	1901670	2441202	1639944			34371307
30	DB Power	WR	186	36344908	33933517	3075745	3948380	2652431			79954981
31	TRN Energy Pvt. Ltd.	WR	3	121501	547315	49609	63684	42781			824890
32	CSPTCL	WR	261	0	47616387	4315964	5540468	3721960			61194780
33	WBSEDCL_Inj	WR	400	0	72975305	6614505	8491139	5704154			93785103
34	KSK Mahanadi	WR	168	20027474	30602547	2773825	3560800	2392064			59356710
35	GMR Warora Energy Ltd, Maharashtra	WR	45	1688345	8134922	737352	946550	635871			12143039

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
36	MB Power	WR								12202188	12202188
37	Adani Power Limited	WR								297176634	297176634
38	Essar Steel	WR							13208787		13208787
39	Essar Power M.P. Limited	WR								62607665	62607665
40	Andhra Pradesh	SR	1684	215026235	307275469	27851546	35753446	25170961	30156545		641234202
41	Telangana	SR	3937	167879131	718308555	65107714	83579748	58841393	32830409		1126546952
42	Tamil Nadu	SR	8138	762350601	1484629961	134567329	172746096	121615836	94670331		2770580155
43	Kerala	SR	2786	224544627	508327109	46074930	59147078	41640428	51995273		931729443
44	Karnataka	SR	5539	415485578	1010463016	91588687	117573770	82773693	95698200	3548778	1817131722
45	Pondicherry	SR	487	14780281	88757517	8045009	10327499	7270714	14271984		143453004
46	Goa-SR	SR	93	107473	16964022	1537624	1973871	1389635			21972625
47	Sembcorp Energy India Ltd Project-I	SR	55	3543000	10034104	909494	1167532	821960		116842	16592931
48	Sembcorp Energy India Ltd Project-II	SR	490	47406989	89394749	8102768	10401645	7322914		7195939	169825005
49	BHAVINI	SR								20469173	20469173
50	Betam	SR								483670	483670
51	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
52	West Bengal	ER	2487	134795118	453657663	41119674	52785942	67709075	48164905		798232377
53	Odisha	ER	1868	119552246	340797825	30890023	39653985	50864578	69779837		651538493



S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
54	Bihar	ER	5478	284500308	999426158	90588303	116289561	149165828	171794567		1811764726
55	Jharkhand	ER	984	33956942	179561815	16275540	20893154	26799866	50349647	9872996	337709959
56	Sikkim	ER	130	1416381	23637256	2142488	2750344	3527895	2657981		36132347
57	DVC	ER	649	42448142	118419990	10733625	13778916	17674358	9721255		212776287
58	Bangladesh	ER	782	12817241	142745943	12938537	16609394	21305043			206416158
59	NPGC Nabinagar	ER								10635548	10635548
60	Arunachal Pradesh	NER	288	2595663	52498457	4758477	6108528	8654056	13389569		88004751
61	Assam	NER	1628	60886546	297051940	26924882	34563874	48967233	21792710	1016063	491203249
62	Manipur	NER	247	8782795	45061675	4084404	5243211	7428147	4004755		74604987
63	Meghalaya	NER	336	13683654	61350420	5560821	7138510	10113249	381869		98228523
64	Mizoram	NER	156	5850067	28417954	2575812	3306609	4684529	1532249		46367220
65	Nagaland	NER	194	6171141	35438907	3212194	4123541	5841892	24468490		79256165
66	Tripura	NER	353	4650791	64450191	5841786	7499188	10624228	24305846		117372029

**TOTAL                      101596.294      8039642394      18535051415      1680022917      2156670589      2658392678      1814969126      535466016      35420215134**

**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Pvt Limited	Karnataka		138.6	136.5	63 MW: 25.09.21 10.5MW: 12.10.21 10.5MW: 20.10.21 16.8MW: 27.10.21 14.7MW: 13.11.21 10.5MW: 01.12.21 10.5MW: 18.12.21	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21	2.1	68763	
2	Avaada Energy Pvt. Ltd.	Rajasthan		150	100	50MW: 17.03.2022 50MW: 25.02.2022	150MW: 25.02.2022	50	3147842	Charges computed for 16 days corresponding to 100 MW and for 15 days corresponding to 50 MW
3	Ostro Kutch Wind Private Ltd	Gujarat		300	35.2	11MW: 13.11.2021 11MW: 04.12.2021 13.2MW: 30.03.2022	50MW: 14.04.19	14.8	915383	Charges computed for 29 days corresponding to 28 MW and for 2 days corresponding to 14.8 MW
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2356873	
5	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1685889	
6	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	2360825	Charges computed for 7 days
7	GRT Jewellers (India) Pvt Ltd	Tamil Nadu		150	50	50MW: 30.03.2022	150 MW: 23.03.2022	100	1372830	Charges computed for 9 days

**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of June,2022**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4549	192667595	806403875	75468692	94256617	192418051	53749097		1414963927
2	UP	NR	9282	796847535	1645344006	153982346	192316239	392599659	136069849	3812301	3320971935
3	Punjab	NR	4222	174988096	748444603	70044474	87482041	178588244	99453690	1324286	1360325434
4	Haryana	NR	3921	204986510	694971883	65040138	81231875	165828984	178771404		1390830794
5	Chandigarh	NR	352	12926643	62437077	5843281	7297966	14898268	3021680		106424914
6	Rajasthan	NR	4393	220675378	778706364	72876573	91019190	185809078	90189009	4147068	1443422662
7	HP	NR	1744	29465882	309048637	28922848	36123188	73742870	24383927	50176292	551863644
8	J&K	NR	2320	44343677	411321532	38494232	48077368	98146462	53354178		693737450
9	Uttarakhand	NR	1224	112586087	216961601	20304724	25359584	51769752	29258501	2539808	458780058
10	GMR Kamalanga	NR	75	3564894	13294169	1244158	1553891	3172155			22829266
11	WBSEDCL_Inj	NR	600	0	106353353	9953261	12431125	25377240			154114979
12	MB Power	NR	175	25037129	31019728	2903035	3625745	7401695			69987331
13	Jorthang	NR	86.4	1013551	15314883	1433270	1790082	3654323			23206108
14	Tashiding	NR	87.3	0	15474413	1448200	1808729	3692388			22423729
15	Northern Railways	NR							2442120		2442120
16	North Central Railways	NR							1981331		1981331
17	RAPP 7&8, NPCIL	NR								32328575	32328575
18	Adani Renewable Energy Park Rajasthan Limited	NR								2775596	2775596
19	Gujarat	WR	8967	697758219	1589470375	148753316	185785442	120570635	52265648	940685	2795544321
20	Madhya Pradesh	WR	7420	547320706	1315312116	123095744	153740420	99774125	118405987	3740558	2361389657
21	Maharashtra	WR	7762	1184146398	1375878722	128763974	160819755	104368457	74879940		3028857247
22	Chhattisgarh	WR	2336	130242975	414147854	38758738	48407723	31415540	22287917		685260747

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
23	Goa	WR	513	39950265	91000778	8516464	10636637	6902942	10250676	1406529	168664291
24	DNHDDPDCL	WR	1481	133516590	262481921	24564822	30680232	19910791	26289736		497444090
25	Jindal Power Limited	WR	125	14607545	22156948	2073596	2589818	1680734			43108642
26	ACB Ltd	WR	51	5860760	8951407	837733	1046286	679017			17375203
27	Torrent Power	WR	200	3869485	35451118	3317754	4143708	2689175			49471239
28	Sembcorp Energy India Ltd Project-I	WR	115	7917967	20384393	1907708	2382632	1546276			34138976
29	DB Power	WR	186	40903108	32969539	3085511	3853649	2500933			83312739
30	TRN Energy Pvt. Ltd.	WR	3	0	531767	49766	62156	40338			684026
31	CSPTCL	WR	261	0	46263708	4329669	5407539	3509373			59510290
32	WBSEDCL_Inj	WR	400	0	70902235	6635507	8287417	5378350			91203509
33	GMR Warora Energy Ltd, Maharashtra	WR	45	2781126	7903827	739693	923840	599552			12948037
34	MB Power	WR								11457115	11457115
35	Adani Power Limited	WR								276398778	276398778
36	Essar Steel	WR							8521798		8521798
37	Powerica Ltd.	WR								21008742	21008742
38	Essar Power M.P. Limited	WR								60588063	60588063
39	Andhra Pradesh	SR	1685	323129860	298737362	27957849	34917954	24020741	29330215		738093982
40	Telangana	SR	3873	271539323	686544211	64251420	80246805	55203342	30255621		1188040722
41	Tamil Nadu	SR	8221	714762146	1457281286	136382173	170334504	117176427	88284836		2684221372
42	Kerala	SR	2789	197346020	494350375	46264629	57782205	39749505	50263809		885756544
43	Karnataka	SR	5449	425008200	965879468	90393490	112896942	77664007	91435654	3436685	1766714445
44	Pondicherry	SR	505	8899885	89532362	8379040	10465001	7199078	12440188		136915554

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
45	Goa-SR	SR	92	60599	16359644	1531045	1912199	1315439			21178927
46	Sembcorp Energy India Ltd Project-I	SR	55	3786854	9749057	912382	1139520	783898		109851	16481562
47	Sembcorp Energy India Ltd Project-II	SR	490	64612302	86855238	8128497	10152085	6983817		6781317	183513256
48	BHAVINI	SR								19808877	19808877
49	Betam	SR								468165	468165
50	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1235294	1235294
51	West Bengal	ER	2410	335584164	427233457	39983377	49937236	65979155	46773808		965491198
52	Odisha	ER	1774	130800296	314398597	29423533	36748519	48553673	67256068		627180686
53	Bihar	ER	5478	225195114	971034626	90875944	113499503	149960269	165136846		1715702301
54	Jharkhand	ER	696	37816863	123405771	11549141	14424299	19057984	48858502	9550731	264663292
55	Sikkim	ER	94	2106129	16727397	1565462	1955184	2583270	2602059		27539501
56	DVC	ER	640	38031552	113525850	10624512	13269483	17532193	9522822		202506412
57	Bangladesh	ER	782	25919666	138690840	12979621	16210896	21418511			215219534
58	NPGC Nabinagar	ER								10047452	10047452
59	Arunachal Pradesh	NER	288	4559667	51007090	4773586	5961970	8724869	13509413		88536595
60	Assam	NER	1628	60850767	288613338	27010375	33734606	49367910	22096358	983287	482656642
61	Manipur	NER	220	8628815	39054329	3654967	4564870	6680324	3870933		66454238
62	Meghalaya	NER	285	8541345	50488077	4725013	5901305	8636090	379788		78671618
63	Mizoram	NER	156	7253249	27610661	2583991	3227276	4722861	1482821		46880859
64	Nagaland	NER	194	11919145	34432165	3222393	4024608	5889693	23390901		82878905
65	Tripura	NER	306	3946716	54188552	5071329	6333836	9269064	22932896		101742392

**TOTAL**

**101010.088**

**7538276798**

**17904602584**

**1675632997**

**2092781699**

**2547137526**

**1715400026**

**525066057**

**33998897687**

**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Pvt Limited	Karnataka		138.6	136.5	63 MW: 25.09.21 10.5MW: 12.10.21 10.5MW: 20.10.21 16.8MW: 27.10.21 14.7MW: 13.11.21 10.5MW: 01.12.21 10.5MW: 18.12.21	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21	2.1	67954	
2	Avaada Energy Pvt. Ltd.	Rajasthan		150	150	50MW: 17.03.2022 50MW: 25.02.2022 50MW: 08.04.2022	150MW: 25.02.2022	0	382223	Charges computed for 07 days corresponding to 50 MW
3	Ostro Kutch Wind Private Ltd	Gujarat		300	35.2	11MW: 13.11.2021 11MW: 04.12.2021 13.2MW: 30.03.2022	50MW: 14.04.19	14.8	461243	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2178436	
5	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1558252	
6	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	9531726	
7	GRT Jewellers (India) Pvt Ltd	Tamil Nadu		150	50	50MW: 30.03.2022	150 MW: 23.03.2022	100	3264938	
8	NTPC LTD. (Auraiya Floating Solar)	Uttar Pradesh		20			20 MW: 11.04.2022	20	476484	Charges computed for 20 days corresponding to 20 MW
9	Avaada Energy Pvt. Ltd.	Rajasthan		300		10MW: 08.02.2022 50MW: 13.04.2022	60MW: 13.04.2022 100MW: 23.04.2022	100	873653	Charges computed for 08 days corresponding to 100 MW

**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of July,2022**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4593	283783209	825268255	78597614	98195237	198512644	55540734		1539897692
2	UP	NR	9383	847854652	1686121642	160584316	200624600	405585049	139403528	3671419	3443845208
3	Punjab	NR	4214	391923524	757166866	72111715	90092136	182131320	102382794	935605	1596743960
4	Haryana	NR	3859	464980542	693508825	66048995	82517730	166818813	185815011		1659689916
5	Chandigarh	NR	352	14703687	63295790	6028219	7531303	15225370	3122402		109906771
6	Rajasthan	NR	4393	280327949	789416105	75183096	93929339	189888654	94346188	2662263	1525753594
7	HP	NR	1744	34302182	313299059	29838248	37278152	75361950	24781306	51489065	566349961
8	J&K	NR	2329	53091407	418549819	39862211	49801502	100679301	55404477		717388717
9	Uttarakhand	NR	1269	149700028	227954787	21710156	27123392	54832968	30233785	2624468	514179584
10	GMR Kamalanga	NR	75	3359950	13477007	1283535	1603573	3241802			22965867
11	WBSEDCL_Inj	NR	600	0	107816057	10268279	12828584	25934416			156847336
12	MB Power	NR	175	34549495	31446350	2994915	3741670	7564205			80296635
13	Jorthang	NR	86.4	6112018	15525512	1478632	1847316	3734556			28698035
14	Tashiding	NR	87.3	6362821	15687236	1494035	1866559	3773458			29184108
15	Northern Railways	NR							2523524		2523524
16	North Central Railways	NR							2047375		2047375
17	RAPP 7&8, NPCIL	NR								33406195	33406195

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
18	Adani Renewable Energy Park Rajasthan Limited	NR								2868116	2868116
19	Gujarat	WR	8975	760301005	1612713037	153592963	191890016	124576716	54007837	6303206	2903384779
20	Madhya Pradesh	WR	7420	609142260	1333401928	126991690	158655949	103000862	123282484	1235668	2455710842
21	Maharashtra	WR	7762	1105129152	1394801522	132839317	165961631	107743777	79916858		2986392256
22	Chhattisgarh	WR	2336	107798717	419843731	39985441	49955459	32431531	23030847		673045728
23	Goa	WR	513	52033625	92252334	8786008	10976722	7126186	10592365	1254778	183022018
24	DNHDDPDCL	WR	1481	147981409	266091899	25342291	31661168	20554714	27166061		518797542
25	Jindal Power Limited	WR	125	33397351	22461678	2139225	2672622	1735090			62405965
26	ACB Ltd	WR	51	6240458	9074518	864247	1079739	700976			17959938
27	Torrent Power	WR	200	734463	35938686	3422760	4276195	2776144			47148247
28	Sembcorp Energy India Ltd Project-I	WR	115	9525501	20664744	1968087	2458812	1596283			36213427
29	DB Power	WR	186	39530844	33422978	3183167	3976861	2581814			82695663
30	TRN Energy Pvt. Ltd.	WR	3	243857	539080	51341	64143	41642			940064
31	CSPTCL	WR	261	0	46899985	4466701	5580434	3622868			60569988
32	WBSEDCL_Inj	WR	400	0	71877371	6845519	8552389	5552288			92827568
33	GMR Warora Energy Ltd, Maharashtra	WR	45	3114775	8012530	763104	953378	618941			13462728



S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
34	MB Power	WR								11839019	11839019
35	Adani Power Limited	WR								285612071	285612071
36	Essar Steel	WR							8805858		8805858
37	Powerica Ltd.	WR								34277422	34277422
38	For Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								62607665	62607665
39	Andhra Pradesh	SR	1722	426183392	309444864	29471178	36819557	25529235	30307888		857756115
40	Telangana	SR	4059	227754867	729287300	69456497	86774862	60166282	31264142		1204703950
41	Tamil Nadu	SR	8187	439671828	1471158440	140111464	175047023	121370733	91227664		2438587151
42	Kerala	SR	2781	184595152	499736748	47594362	59461597	41228337	51939269		884555464
43	Karnataka	SR	5331	386798454	958035174	91242185	113992620	79038007	94483510	3551241	1727141191
44	Pondicherry	SR	513	11624581	92249786	8785765	10976418	7610617	12854861		144102028
45	Goa-SR	SR	91	61336	16337196	1555936	1943895	1347820			21246183
46	Sembcorp Energy India Ltd Project-I	SR	55	4555674	9883139	941259	1175954	815360		113512	17484898
47	Sembcorp Energy India Ltd Project-II	SR	490	61108265	88049780	8385761	10476677	7264116		7007360	182291960
48	BHAVINI	SR								20469173	20469173
49	Betam	SR								483770	483770
50	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
51	West Bengal	ER	2409	257032857	432930742	41231834	51512628	68185973	48332935		899226968

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
52	Odisha	ER	1766	210352997	317263904	30215855	37749912	49968611	71026853		716578133
53	Bihar	ER	5478	202500641	984390612	93752247	117128544	155040113	171426139		1724238296
54	Jharkhand	ER	688	38099263	123640716	11775402	14711495	19473236	51065945	9869089	268635145
55	Sikkim	ER	93	1297686	16798244	1599846	1998753	2645699	2688795		27029023
56	DVC	ER	640	48131713	115087199	10960774	13693747	18126069	9385005		215384507
57	Bangladesh	ER	782	21704177	140598289	13390422	16729206	22144029			214566123
58	NPGC Nabinagar	ER								45052314	45052314
59	Arunachal Pradesh	NER	288	2961476	51708603	4924669	6152592	9173988	13959727		88881055
60	Assam	NER	1628	126553762	292582709	27865246	34813199	51909164	22832903	1016063	557573046
61	Manipur	NER	218	8821995	39249149	3738045	4670093	6963469	3999964		67442714
62	Meghalaya	NER	256	18870357	45980303	4379112	5471005	8157690	392447		83250914
63	Mizoram	NER	137	12513128	24605512	2343401	2927708	4365438	1532249		48287436
64	Nagaland	NER	194	11352522	34905719	3324381	4153286	6192870	24170597		84099376
65	Tripura	NER	302	3498392	54323342	5173694	6463708	9637888	23697326		102794349

**TOTAL**                      **101143.247**      **8152269393**      **18174776801**      **1730945159**      **2162541089**      **2624299083**      **1778991653**      **589625956**      **35213449134**

**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Pvt Limited	Karnataka		138.6	136.5	63 MW: 25.09.21 10.5MW: 12.10.21 10.5MW: 20.10.21 16.8MW: 27.10.21 14.7MW: 13.11.21 10.5MW: 01.12.21 10.5MW: 18.12.21	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21	2.1	67890	
2	Ostro Kutch Wind Private Ltd	Gujarat		300	46.2	11 MW: 13.11.2021; 11MW: 04.12.2021, 13.2MW: 30.03.2022 11MW: 10.05.2022	50MW: 14.04.19	3.8	225753	
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2256384	
4	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1614009	
5	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	9923183	
6	GRT Jewellers (India) Pvt Ltd	Tamil Nadu		150	50	50MW: 30.03.2022	150 MW: 23.03.2022	100	2978592	
7	NTPC LTD. (Auraiya Floating Solar)	Uttar Pradesh		20			20 MW: 11.04.2022	20	733253	
8	Avaada Energy Pvt. Ltd.	Rajasthan		300		10MW: 08.02.2022 50MW: 13.04.2022; 100MW: 11.05.2022	60MW: 13.04.2022 100MW: 23.04.2022	0	1118383	Charges computed for 10 days corresponding to 100 MW
9	NTPC Kawas (Solar)	Gujarat		39.50	14.11	14.11MW: 14.05.22	14.11MW: 27.05.2022 10.58MW: 31.05.2022	10.58	11017	Charges computed for 01 day corresponding to 10.58 MW
10	NTPC Kawas (Solar)	Gujarat		16.50		5.89MW: 14.05.22	5.89MW: 27.05.2022 4.42MW: 31.05.2022	4.42	4603	Charges computed for 01 day corresponding to 4.42MW
11	NTPC Gandhar (Solar)	Gujarat		14.11		-	14.11MW: 09.05.2022		337932	Charges computed for 23 day corresponding to 14.11MW
12	NTPC Gandhar (Solar)	Gujarat		5.89		-	5.89MW: 09.05.2022		141064	Charges computed for 23 day corresponding to 5.89MW

**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of August,2022**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4641	430344074	806991053	86417980	101813515	234567693	53749097		1713883412
2	UP	NR	9454	1019915596	1643960632	176046260	207409251	477849229	136787900	3552986	3665521854
3	Punjab	NR	4527	539688128	787293079	84308590	99328332	228842092	101422382	905425	1841788028
4	Haryana	NR	3831	677542939	666144810	71335226	84043738	193627985	179719239		1872413936
5	Chandigarh	NR	352	14532765	61252163	6559290	7727840	17804136	3021680		110897873
6	Rajasthan	NR	4214	473330037	732769877	78469882	92449447	212993860	92176428	2576384	1684765914
7	HP	NR	1683	23992749	292696774	31343921	36927903	85078027	23981909	49828128	543849412
8	J&K	NR	2316	44657249	402676556	43121289	50803432	117045796	53617236		711921559
9	Uttarakhand	NR	1343	147981769	233475664	25002130	29456309	67864256	29258501	2539808	535578438
10	GMR Kamalanga	NR	75	1635198	13041876	1396611	1645420	3790876			21509981
11	WBSEDCL_Inj	NR	600	0	104335007	11172888	13163360	30327005			158998259
12	MB Power	NR	175	30627770	30431044	3258759	3839313	8845376			77002262
13	Jorthang	NR	86.4	10184542	15024241	1608896	1895524	4367089			33080292
14	Tashiding	NR	87.3	11812064	15180743	1625655	1915269	4412579			34946310
15	Northern Railways	NR							2442120		2442120
16	North Central Railways	NR							2015710		2015710
17	RAPP 7&8, NPCIL	NR								32328575	32328575
18	Adani Renewable Energy Park Rajasthan Limited	NR								3328828	3328828
19	ACME Solar Holdings Pvt. Ltd	NR								1891695	1891695
20	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR								4417738	4417738

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
21	Gujarat	WR	8975	628323779	1560643369	167124092	196897581	120473613	52265648	12144322	2737872406
22	Madhya Pradesh	WR	7318	432680030	1272455681	136263034	160538564	98227011	119305629	1195808	2220665759
23	Maharashtra	WR	7447	736415132	1294916787	138668319	163372356	99960893	77338895		2510672382
24	Chhattisgarh	WR	2513	81621557	437021445	46799169	55136534	33735800	22287917		676602421
25	Goa	WR	513	45525857	89273789	9560032	11263171	6891476	10250676	1214301	173979303
26	DNHDDPDCL	WR	1481	130462684	257500607	27574881	32487401	19877718	26289736		494193027
27	Jindal Power Limited	WR	125	62127951	21736460	2327685	2742367	1677943			90612405
28	ACB Ltd	WR	51	5219219	8781530	940385	1107916	677889			16726939
29	Torrent Power	WR	200	363686	34778336	3724296	4387787	2684708			45938812
30	Sembcorp Energy India Ltd Project-I	WR	115	5892568	19997543	2141470	2522977	1543707			32098265
31	DB Power	WR	186	39167458	32343852	3463595	4080642	2496778			81552325
32	TRN Energy Pvt. Ltd.	WR	3	205749	521675	55864	65817	40271			889376
33	CSPTCL	WR	261	0	45385728	4860206	5726062	3503544			59475540
34	WBSEDCL_Inj	WR	400	0	69556671	7448592	8775573	5369416			91150252
35	GMR Warora Energy Ltd, Maharashtra	WR	45	2646822	7753830	830332	978257	598556			12807796
36	MB Power	WR								11457115	11457115
37	Adani Power Limited	WR								276398778	276398778
38	Essar Steel	WR							8521798		8521798
39	Powerica Ltd.	WR								18303435	18303435
40	For Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								60588063	60588063

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
41	Andhra Pradesh	SR	1712	249669871	297642916	31873587	37551930	24928134	32556982		674223420
42	Telangana	SR	3891	177631240	676654946	72460721	85369742	56671080	33653899		1102441628
43	Tamil Nadu	SR	8405	447515873	1461583860	156516140	184399801	122410301	91647052		2464073028
44	Kerala	SR	2788	156389346	484750683	51910334	61158263	40598750	50263809		845071184
45	Karnataka	SR	4930	404011585	857361259	91811957	108168440	71805562	97277898	3436685	1633873385
46	Pondicherry	SR	502	12541687	87281664	9346702	11011836	7309998	12440188		139932074
47	Goa-SR	SR	90	73287	15578790	1668281	1965488	1304752			20590597
48	Sembcorp Energy India Ltd Project-I	SR	55	2818185	9564042	1024181	1206641	801006		109851	15523906
49	Sembcorp Energy India Ltd Project-II	SR	490	27504702	85206922	9124525	10750077	7136234		6781317	146503777
50	BHAVINI	SR								19808877	19808877
51	Betam	SR								468165	468165
52	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1235294	1235294
53	West Bengal	ER	2409	222982113	418952735	44864251	52856906	63372367	46773808		849802181
54	Odisha	ER	1766	122757378	307073445	32883471	38741727	46449085	68735664		616640770
55	Bihar	ER	6003	204242742	1043812576	111778407	131691952	157891017	170512555		1819929249
56	Jharkhand	ER	708	35010100	123173242	13190212	15540074	18631648	49418656	9550731	264514663
57	Sikkim	ER	97	137315	16843352	1803698	2125031	2547789	2602059		26059243
58	DVC	ER	640	38298487	111371386	11926390	14051100	16846455	9082263		201576081
59	Bangladesh	ER	782	11822902	136058802	14570083	17165772	20580766			200198325
60	Arunachal Pradesh	NER	288	2691911	50039091	5358519	6313150	8703640	13509413		86615724
61	Assam	NER	1628	127482935	283136110	30320102	35721688	49247794	22293457	983287	549185372

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
62	Manipur	NER	218	3645526	37981914	4067357	4791964	6606453	3870933		60964148
63	Meghalaya	NER	256	10844535	44495740	4764900	5613777	7739447	379788		73838187
64	Mizoram	NER	137	3732557	23811076	2549849	3004109	4141623	1482821		38722035
65	Nagaland	NER	194	6615755	33778720	3617250	4261671	5875363	23390901		77539661
66	Tripura	NER	302	4057296	52569408	5629483	6632386	9143756	22932896		100965223
<b>TOTAL</b>			<b>101308.261</b>	<b>7869374700</b>	<b>17616663496</b>	<b>1886509728</b>	<b>2222595184</b>	<b>2835918342</b>	<b>1747277544</b>	<b>525045597</b>	<b>34703384591</b>

**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Pvt Limited	Karnataka		138.6	136.5	63 MW: 25.09.21 10.5MW: 12.10.21 10.5MW: 20.10.21 16.8MW: 27.10.21 14.7MW: 13.11.21 10.5MW: 01.12.21 10.5MW: 18.12.21	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21	2.1	69445	
2	Ostro Kutch Wind Private Ltd	Gujarat		300	46.2	11 MW: 13.11.2021; 11MW: 04.12.2021, 13.2MW: 30.03.2022 11MW: 10.05.2022	50MW: 14.04.19	3.8	115409	
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2122926	
4	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1518545	
5	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	9099272	
6	GRT Jewellers (India) Pvt Ltd	Tamil Nadu		150	50	50MW: 30.03.2022 50MW: 13.04.2022 50 MW: 17.06.2022	150 MW: 23.03.2022	0	781767	Charges computed for 16 days corresponding to 50 MW
7	NTPC LTD. (Auraiya Floating Solar)	Uttar Pradesh		20			20 MW: 11.04.2022	20	774697	
8	NTPC Kawas (Solar)	Gujarat		39.50	14.11	14.11MW: 14.05.22	14.11MW: 27.05.2022 10.58MW: 31.05.2022 14.81MW: 24.06.2022	10.58	426276	Charges computed for 23 days corresponding to 10.58 MW and for 07 days corresponding to 25.39 MW
9	NTPC Kawas (Solar)	Gujarat		16.50		5.89MW: 14.05.22	5.89MW: 27.05.2022 4.42MW: 31.05.2022 6.19MW: 24.06.2022	4.42	178105	Charges computed for 23 days corresponding to 4.42 MW and for 07 days corresponding to 10.61 MW
10	NTPC Gandhar (Solar)	Gujarat		14.11		-	14.11MW: 09.05.2022	14.11	428533	
11	NTPC Gandhar (Solar)	Gujarat		5.89		-	5.89MW: 09.05.2022	5.89	178885	



**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of September,2022**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4170	401903719	764590571	80503926	94274805	211730905	55540734		1608544660
2	UP	NR	9454	1233438149	1733358827	182505770	213724928	480002824	141347497	3671419	3988049414
3	Punjab	NR	5434	480383961	996323980	104903193	122847773	275902668	104809966	935605	2086107146
4	Haryana	NR	4302	625471221	788771601	83049953	97256350	218427131	185718510		1998694765
5	Chandigarh	NR	352	12681667	64583041	6799964	7963155	17884377	3122402		113034606
6	Rajasthan	NR	4178	454351219	766046756	80657248	94454354	212134153	92988935	2148852	1702781517
7	HP	NR	1683	22380232	308613556	32493996	38052369	85461461	24781306	51489065	563271987
8	J&K	NR	2305	49496157	422636347	44499483	52111497	117036725	55404477		741184685
9	Uttarakhand	NR	1361	163186071	249568346	26277111	30772034	69110624	30233785	2624468	571772440
10	GMR Kamalanga	NR	75	3271006	13751090	1447856	1695524	3807961			23973435
11	WBSEDCL_Inj	NR	600	0	110008720	11582845	13564188	30463684			165619437
12	MB Power	NR	175	36311010	32085877	3378330	3956222	8885241			84616679
13	Jorthang	NR	86.4	10348229	15841256	1667930	1953243	4386771			34197428
14	Tashiding	NR	87.3	10924509	16006269	1685304	1973589	4432466			35022138
15	Northern Railways	NR							2523524		2523524
16	North Central Railways	NR							2082900		2082900
17	RAPP 7&8, NPCIL	NR								33406195	33406195
18	Adani Renewable Energy Park Rajasthan Limited	NR								3235548	3235548
19	ACME Solar Holdings Pvt. Ltd	NR								1954752	1954752
20	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR								4564996	4564996

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
21	Gujarat	WR	9242	535745331	16944440034	178408001	208926201	126185994	54007837	12549133	2810262531
22	Madhya Pradesh	WR	7757	523130569	1422276487	149751835	175368155	105917807	123282484	1235668	2500963005
23	Maharashtra	WR	7131	758845859	1307500413	137667035	161216147	97370362	79916858		2542516674
24	Chhattisgarh	WR	2890	86777243	529846631	55787680	65330635	39458005	23030847		800231043
25	Goa	WR	513	53223076	94128477	9910810	11606138	7009806	10592365	1254778	187725450
26	DNHDDPDCL	WR	1481	124312816	271503430	28586662	33476652	20219028	27166061		505264649
27	Jindal Power Limited	WR	12	7124624	2217918	233525	273472	165170			10014708
28	ACB Ltd	WR	50	6159766	9155564	963992	1128891	681821			18090033
29	Torrent Power	WR	200	354486	36669573	3860948	4521396	2730806			48137209
30	Sembcorp Energy India Ltd Project-I	WR	115	10029096	21085005	2220045	2599803	1570213			37504162
31	DB Power	WR	3	456577	606822	63892	74822	45190			1247304
32	TRN Energy Pvt. Ltd.	WR	3	251786	550044	57914	67821	40962			968527
33	CSPTCL	WR	261	0	47853793	5038537	5900422	3563701			62356454
34	WBSEDCL_Inj	WR	400	0	73339147	7721896	9042792	5461611			95565447
35	GMR Warora Energy Ltd, Maharashtra	WR	45	1867280	8175481	860798	1008045	608833			12520438
36	MB Power	WR								8993256	8993256
37	Adani Power Limited	WR								285612071	285612071
38	Essar Steel	WR							8805858		8805858
39	Powerica Ltd.	WR								18913550	18913550
40	For Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								62607665	62607665
41	Andhra Pradesh	SR	1728	237635397	316869812	33363299	39070374	29364384	35559464		691862730

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
42	Telangana	SR	3895	207154328	714083378	75186012	88047216	66174238	35565151		1186210323
43	Tamil Nadu	SR	8401	383649192	1540329604	162181677	189924226	142742628	94701954		2513529281
44	Kerala	SR	2739	159441124	502233031	52880237	61925850	46542027	51939269		874961539
45	Karnataka	SR	3999	342935342	733241592	77203185	90409443	67949633	100520494	3551241	1415810931
46	Pondicherry	SR	533	13395610	97740021	10291070	12051445	9057586	12854861		155390593
47	Goa-SR	SR	93	57371	17065662	1796848	2104214	1581478			22605571
48	Sembcorp Energy India Ltd Project-I	SR	55	4796524	10084133	1061761	1243384	934498		113512	18233812
49	Sembcorp Energy India Ltd Project-II	SR	352	0	64453281	6786302	7947156	5972897		7007360	92166996
50	BHAVINI	SR								20469173	20469173
51	Betam	SR								483770	483770
52	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
53	West Bengal	ER	2409	234945138	441735287	46510415	54466416	65466787	48332935		891456979
54	Odisha	ER	1766	101303109	323754811	34088222	39919302	47981648	71026853		618073944
55	Bihar	ER	6003	281684781	1100574860	115879793	135702013	163109223	175049604		1972000274
56	Jharkhand	ER	708	42397335	129871374	13674188	16013274	19247413	51065945	9869089	282138618
57	Sikkim	ER	97	941479	17759289	1869880	2189739	2631992	2688795		28081173
58	DVC	ER	640	43681247	117427736	12363995	14478961	17403220	9385005		214740164
59	Bangladesh	ER	782	7565642	143457647	15104690	17688476	21260948			205077404
60	Arunachal Pradesh	NER	288	3250225	52760205	5555135	6505388	8993762	13959727		91024441
61	Assam	NER	1628	109771780	298532985	31432610	36809424	50889387	23036572	1016063	551488823
62	Manipur	NER	210	9905544	38527186	4056537	4750442	6567532	3999964		67807204

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
63	Meghalaya	NER	264	4414515	48435584	5099794	5972157	8256566	392447		72571064
64	Mizoram	NER	137	6587278	25105917	2643408	3095585	4279677	1532249		43244114
65	Nagaland	NER	194	8294195	35615599	3749975	4391440	6071209	24170597		82293015
66	Tripura	NER	302	5839840	55428120	5836040	6834344	9448547	23697326		107084218
<b>TOTAL</b>			<b>101591.704</b>	<b>7822072651</b>	<b>18626622170</b>	<b>1961201553</b>	<b>2296681690</b>	<b>2952623580</b>	<b>1804835557</b>	<b>538983702</b>	<b>36003020904</b>

**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Pvt Limited	Karnataka		300	174.3	63 MW: 25.09.21 10.5MW: 12.10.21 10.5MW: 20.10.21 16.8MW: 27.10.21 14.7MW: 13.11.21 10.5MW: 01.12.21 10.5MW: 18.12.21 37.8MW: 27.07.22	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21 35.7MW: 27.07.22		62198	Charges computed for 26 days corresponding to 2.1 MW
2	Ostro Kutch Wind Private Ltd	Gujarat		300	46.2	11 MW: 13.11.2021; 11MW: 04.12.2021, 13.2MW: 30.03.2022 11MW: 10.05.2022	50MW: 14.04.19	3.8	115037	
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2116070	
4	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1513641	
5	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	9667312	
6	NTPC LTD. (Auraiya Floating Solar)	Uttar Pradesh		20			20 MW: 11.04.2022	20	842904	
7	NTPC Kawas (Solar)	Gujarat		39.50	24.69	14.11MW: 14.05.22 10.58MW: 15.06.2022	14.11MW: 27.05.2022 10.58MW: 31.05.2022 14.81MW: 24.06.2022	14.81	448340	
8	NTPC Kawas (Solar)	Gujarat		16.50	10.31	5.89MW: 14.05.22 4.42MW:15.06.2022	5.89MW: 27.05.2022 4.42MW: 31.05.2022 6.19MW: 24.06.2022	6.19	187389	
9	NTPC Gandhar (Solar)	Gujarat		14.11		-	14.11MW: 09.05.2022	14.11	427149	
10	NTPC Gandhar (Solar)	Gujarat		5.89		-	5.89MW: 09.05.2022	5.89	178307	

**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of October,2022**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4170	380038299	747423155	80315897	93636781	214407348	55540734		1571362213
2	UP	NR	9454	1089611308	1694454203	182081072	212280333	486074628	141347497	3671419	3809520460
3	Punjab	NR	5439	399510235	974848372	104754343	122128492	279647015	104809966	935605	1986634028
4	Haryana	NR	4302	683811574	771067902	82856692	96598982	221190129	185718510		2041243789
5	Chandigarh	NR	352	12670199	63133497	6784140	7909331	18110605	3122402		111730176
6	Rajasthan	NR	4178	528538519	748853108	80469556	93815924	214817547	92988935	2148852	1761632442
7	HP	NR	1683	22859629	301686835	32418381	37795168	86542508	24806031	51489105	557597657
8	J&K	NR	2304	48649168	412870955	44365900	51724257	118437014	55404477		731451771
9	Uttarakhand	NR	1304	84655844	233794534	25122874	29289657	67066782	30233785	2624468	472787944
10	GMR Kamalanga	NR	75	3810225	13442452	1444486	1684063	3856129			24237355
11	WBSEDCL_Inj	NR	600	0	107539613	11555891	13472506	30849035			163417046
12	MB Power	NR	23	7544354	4184216	449624	524196	1200293			13902683
13	Jorthang	NR	86.4	10342566	15485704	1664048	1940041	4442261			33874621
14	Tashiding	NR	87.3	11542667	15647014	1681382	1960250	4488535			35319847
15	Northern Railways	NR							2523524		2523524
16	North Central Railways	NR							2082900		2082900
17	RAPP 7&8, NPCIL	NR								33406195	33406195
18	Adani Renewable Energy Park Rajasthan Limited	NR								3052868	3052868
19	ACME Solar Holdings Pvt. Ltd	NR								1954752	1954752
20	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR								4564996	4564996
21	THDC India Ltd.	NR								31574137	31574137
22	Gujarat	WR	9922	727294625	1778368679	191098275	222793095	132009491	54007837	12549133	3118121136

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
23	Madhya Pradesh	WR	7757	547902356	1390353996	149403357	174182819	103206903	123285800	1235668	2489570899
24	Maharashtra	WR	7131	935472362	1278154030	137346678	160126466	94878225	79916858		2685894620
25	Chhattisgarh	WR	2892	122815216	518301314	55695137	64932517	38473852	23032343		823250378
26	Goa	WR	513	42359206	92015797	9887747	11527691	6830394	10592365	1254778	174467979
27	DNHDDPDCL	WR	1481	162175255	265409632	28520140	33250379	19701534	27166061		536223000
28	ACB Ltd	WR	48	0	8603169	924471	1077801	638619			11244060
29	Torrent Power	WR	200	0	35846538	3851964	4490835	2660912			46850249
30	Sembcorp Energy India Ltd Project-I	WR	115	10490070	20611759	2214879	2582230	1530025			37428963
31	TRN Energy Pvt. Ltd.	WR	3.0	553242	537698	57779	67363	39914			1255996
32	CSPTCL	WR	261	0	46779732	5026813	5860540	3472491			61139575
33	WBSIEDCL_Inj	WR	400	0	71693075	7703927	8981671	5321825			93700498
34	GMR Warora Energy Ltd, Maharashtra	WR	45	2024529	7991986	858795	1001232	593250			12469792
35	MB Power	WR								8993256	8993256
36	Adani Power Limited	WR								285612071	285612071
37	Essar Steel	WR							8805858		8805858
38	Powerica Ltd.	WR								10344850	10344850
39	For Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								62607665	62607665
40	Andhra Pradesh	SR	1765	247334637	316263988	33984799	39621386	29665956	35559464		702430231
41	Telangana	SR	3836	149576777	687531994	73880169	86133647	64491358	35565151		1097179097
42	Tamil Nadu	SR	8570	502134780	1536030115	165057285	192433047	144081540	94701954		2634438721
43	Kerala	SR	2746	130322828	492186432	52888909	61660858	46167701	51939269		835165996
44	Karnataka	SR	4095	353743185	734024860	78876156	91958249	68852447	100520494	3551241	1431526633

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
45	Pondicherry	SR	530	12360863	95055909	10214429	11908554	8916363	12854861		151310979
46	Goa-SR	SR	93	3183065	16616483	1785558	2081704	1558647			25225458
47	Sembcorp Energy India Ltd Project-I	SR	55	5016990	9857798	1059290	1234980	924674		113512	18207243
48	Sembcorp Energy India Ltd Project-II	SR	337	47916036	60347646	6484781	7560321	5660684		7007360	134976829
49	BHAVINI	SR								20469173	20469173
50	Betam	SR								483770	483770
51	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
52	West Bengal	ER	2409	299597134	431820696	46402184	54098270	65467947	48332935		945719165
53	Odisha	ER	1766	119652712	316448836	34004663	39644544	47976523	71026853		628754130
54	Bihar	ER	6003	279986680	1075872847	115610137	134784786	163112114	175049604		1944416167
55	Jharkhand	ER	708	35149457	126956457	13642368	15905038	19247754	51065945	9869089	271836109
56	Sikkim	ER	97	147743	17360688	1865529	2174938	2632038	2688795		26869730
57	DVC	ER	640	34448239	114792112	12335223	14381096	17403529	9385005		202745204
58	Bangladesh	ER	782	17662677	140237791	15069541	17568917	21261325			211800251
59	Arunachal Pradesh	NER	288	1672049	51576021	5542208	6461417	8993762	13959727		88205182
60	Assam	NER	1628	96511718	291832519	31359465	36560625	50889387	23036572	1016063	531206349
61	Manipur	NER	206	3778336	36845126	3959269	4615938	6425007	3999964		59623640
62	Meghalaya	NER	269	1815320	48165796	5175755	6034186	8399091	392447		69982595
63	Mizoram	NER	137	3228748	24542423	2637257	3074662	4279677	1532249		39295016
64	Nagaland	NER	194	7140538	34816220	3741249	4361758	6071209	24170597		80301570
65	Tripura	NER	302	5298753	54184055	5822459	6788150	9448547	23697326		105239291
<b>TOTAL</b>			<b>102283.048</b>	<b>8192350712</b>	<b>18332465777</b>	<b>1969952933</b>	<b>2296681690</b>	<b>2962414543</b>	<b>1804865094</b>	<b>561806498</b>	<b>36120537247</b>



**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Ostro Kutch Wind Private Ltd	Gujarat		300	46.2	11 MW: 13.11.2021; 11MW: 04.12.2021, 13.2MW: 30.03.2022 11MW: 10.05.2022	50MW: 14.04.19	3.8	118938	
2	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2187833	
3	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1564974	
4	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	9623255	
5	NTPC LTD. (Auraiya Floating Solar)	Uttar Pradesh		20			20 MW: 11.04.2022	20	805135	
6	NTPC Kawas (Solar)	Gujarat		39.50	39.5	14.11MW: 14.05.2022 10.58MW:15.06.2022 14.81MW:15.08.2022	14.11MW: 27.05.2022 10.58MW: 31.05.2022 14.81MW: 24.06.2022	0	209343	Charges computed for 14 days corresponding to 14.81 MW
7	NTPC Kawas (Solar)	Gujarat		16.50	16.5	5.89MW: 14.05.22 4.42MW:15.06.2022 6.19MW:15.08.2022	5.89MW:27.05.2022 4.42MW:31.05.2022 6.19MW:24.06.2022	0	87497	Charges computed for 14 days corresponding to 6.19 MW
8	NTPC Gandhar (Solar)	Gujarat		14.11	7.055	7.055MW: 23.08.2022	14.11MW: 09.05.2022	7.06	377527	Charges computed for 22 days corresponding to 14.11MW and for 09 days corresponding to 7.06MW
9	NTPC Gandhar (Solar)	Gujarat		5.89	2.945	2.945MW:23.08.2022	5.89MW: 09.05.2022	2.95	157593	Charges computed for 22 days corresponding to 5.89MW and for 09 days corresponding to 2.95MW

**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of November,2022**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4170	320757918	718683823	78106870	103784768	211614507	53749097		1486696983
2	UP	NR	9454	833767131	1629335144	177076852	235291465	479753324	134599457	2771342	3492594715
3	Punjab	NR	4722	332657772	813725466	88436037	117509684	239599262	101428999		1693357220
4	Haryana	NR	4302	512680572	741435224	80579502	107070286	218313595	179727590		1839806769
5	Chandigarh	NR	352	11212739	60707233	6597688	8766701	17875080	3021680		108181122
6	Rajasthan	NR	4178	559713081	720074160	78257973	103985546	212023888	89989292	2079534	1766123474
7	HP	NR	1683	20854577	290092799	31527411	41892155	85417040	24005837	49828166	543617984
8	J&K	NR	2304	54053116	397004036	43146571	57331152	116896764	53617236		722048876
9	Uttarakhand	NR	1361	104090639	234591057	25495458	33877176	69074702	29258501	2539808	498927341
10	GMR Kamalanga	NR	75	7143081	12925849	1404787	1866615	3805981			27146314
11	WBSEDCL_Inj	NR	600	0	103406791	11238295	14932922	30447850			160025858
12	Jorthang	NR	86.4	9482346	14890578	1618314	2150341	4384490			32526069
13	Tashiding	NR	87.3	10702070	15045688	1635172	2172740	4430162			33985832
14	Northern Railways	NR							2442120		2442120
15	North Central Railways	NR							2015710		2015710
16	RAPP 7&8, NPCIL	NR								32328575	32328575
17	Adani Renewable Energy Park Rajasthan Limited	NR								2928198	2928198
18	ACME Solar Holdings Pvt. Ltd	NR								1891695	1891695
19	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR								4417738	4417738
20	THDC India Ltd.	NR								30555616	30555616
21	Gujarat	WR	9972	902793837	1718580806	186776109	248179386	126638384	49483395	12050254	3244502170

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
22	Madhya Pradesh	WR	7757	642175255	1336921720	145297234	193064190	98514778	120504647		2536477823
23	Maharashtra	WR	7131	997074389	1229033678	133571914	177484133	90564748	77984740		2705713602
24	Chhattisgarh	WR	2892	111235075	498382632	54164441	71971184	36724704	22289364		794767400
25	Goa	WR	513	44039507	88479566	9615998	12777289	6519862	10250676	1214301	172897199
26	DNHDDPDCL	WR	1481	169786184	255209754	27736307	36854712	18805837	26289736		534682530
27	ACB Ltd	WR	48	0	8272543	899064	1194634	609585			10975826
28	Torrent Power	WR	200	0	34468930	3746098	4977641	2539939			45732608
29	Sembcorp Energy India Ltd Project-I	WR	115	10146736	19819635	2154007	2862143	1460465			36442985
30	TRN Energy Pvt. Ltd.	WR	3.0	3274335	517034	56191	74665	38099			3960324
31	CSPTCL	WR	261	0	44981954	4888658	6495821	3314620			59681053
32	WBSEDCL_Inj	WR	400	0	68937860	7492197	9955282	5079877			91465216
33	GMR Warora Energy Ltd, Maharashtra	WR	45	8213248	7684848	835193	1109765	566279			18409333
34	MB Power	WR								8759642	8759642
35	Adani Power Limited	WR								276398778	276398778
36	Essar Steel	WR							8521798		8521798
37	For Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								60588063	60588063
38	WRSS XXI(A) Transco Limited	WR								82418548	82418548
39	Andhra Pradesh	SR	1823	264813637	314176248	34144811	45370033	90251840	34412384		783168953
40	Telangana	SR	3894	212402051	671102734	72935737	96913607	192784326	34417888		1280556343
41	Tamil Nadu	SR	8551	443391578	1473796205	160172812	212830166	423370066	91647052		2805207878
42	Kerala	SR	2764	149294997	476399165	51775268	68796563	136852806	50263809		933382608
43	Karnataka	SR	4648	417432527	801113732	87065388	115688429	230131936	97277898	3436685	1752146595
44	Pondicherry	SR	531	11733415	91479695	9942053	13210537	26278914	12440188		165084801



**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Ostro Kutch Wind Private Ltd	Gujarat		300	46.2	11 MW: 13.11.2021; 11MW: 04.12.2021, 13.2MW: 30.03.2022 11MW: 10.05.2022	50MW: 14.04.19	3.8	123181	
2	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2265881	
3	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1620802	
4	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	9809439	
5	NTPC LTD. (Auraiya Floating Solar)	Uttar Pradesh		20	20	20MW: 20.09.2022	20 MW: 11.04.2022	0	467577	Charges computed for 19 days corresponding to 20 MW
6	NTPC Gandhar (Solar)	Gujarat		14.11	7.055	7.055MW: 23.08.2022	14.11MW: 09.05.2022	7.06	228695	
7	NTPC Gandhar (Solar)	Gujarat		5.89	2.945	2.945MW:23.08.2022	5.89MW: 09.05.2022	2.95	95465	
8	SJVN Ltd. (Naitwar Mori HEP)	Uttarakhand		60			60MW: 30.09.2022	60	72935	Charges computed for 1 daycorresponding to 60 MW

**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of December,2022**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4195	311043255	753987747	91105856	107893372	222422745	55540734		1541993708
2	UP	NR	9368	1029519290	1683664071	203440515	240927250	496672771	138940582	2863721	3796028200
3	Punjab	NR	4040	184389122	726123401	87738951	103906068	214202897	104816761		1421177200
4	Haryana	NR	4148	428282229	745470081	90076649	106674520	219910074	185727087		1776140641
5	Chandigarh	NR	277	8941314	49854360	6024003	7134009	14706795	3122402		89782883
6	Rajasthan	NR	4178	743798681	750922746	90735505	107454780	221518584	92988935	2148852	2009568083
7	HP	NR	1683	24344793	302520068	36554108	43289709	89241959	24806031	51489105	572245774
8	J&K	NR	3017	81225499	542306972	65528042	77602492	159977938	55404477		982045420
9	Uttarakhand	NR	1228	104857166	220761775	26675089	31590344	65123657	30233785	2624468	481866285
10	GMR Kamalanga	NR	75	4112224	13479579	1628765	1928887	3976411			25125865
11	WBSEDCL_Inj	NR	600	0	107836629	13030117	15431096	31811285			168109126
12	Jorthang	NR	86.4	11968194	15528475	1876337	2222078	4580825			36175908
13	Tashiding	NR	87.3	12713271	15690229	1895882	2245225	4628542			37173148
14	MB Power	NR	25.0	5278484	4493193	542922	642962	1325470			12283031
15	Northern Railways	NR							2523524		2523524
16	North Central Railways	NR							2082900		2082900
17	RAPP 7&8, NPCIL	NR								33406195	33406195
18	Adani Renewable Energy Park Rajasthan Limited	NR								3025804	3025804
19	ACME Solar Holdings Pvt. Ltd	NR								1954752	1954752
20	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR								4564996	4564996
21	THDC India Ltd.	NR								42015277	42015277
22	Gujarat	WR	9612	1055617145	1727536964	208741765	247205328	127076529	52104883	11577092	3429859706

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
23	Madhya Pradesh	WR	7876	665783307	1415459316	171032795	202547958	104120294	124521468		2683465139
24	Maharashtra	WR	7121	1047335313	1279780070	154638399	183132668	94139814	80584232		2839610495
25	Chhattisgarh	WR	2892	93853448	519732818	62800362	74372199	38231218	23032343		812022387
26	Goa	WR	513	57537284	92214237	11142432	13195579	6783221	10592365	1254778	192719896
27	DNHDDPDCL	WR	1472	149088508	264602757	31972483	37863856	19464012	27166061		530157678
28	ACB Ltd	WR	48	6580618	8626930	1042409	1234488	634592			18119037
29	Torrent Power	WR	200	296505	35945543	4343372	5143699	2644131			48373251
30	Sembcorp Energy India Ltd Project-I	WR	115	16739533	20668687	2497439	2957627	1520376			44383661
31	TRN Energy Pvt. Ltd.	WR	3.0	291562	539183	65151	77155	39662			1012713
32	CSPTCL	WR	261	0	46908933	5668101	6712527	3450592			62740153
33	WBSEDCL_Inj	WR	400	0	71891086	8686744	10287398	5288263			96153491
34	GMR Warora Energy Ltd, Maharashtra	WR	45	3923715	8014059	968355	1146788	589509			14642425
35	DB Power	WR	34	6981590	6146688	742717	879572	452146			15202713
36	MB Power	WR								9110005	9110005
37	Adani Power Limited	WR								285612071	285612071
38	Essar Steel	WR							8805858		8805858
39	For Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								62607665	62607665
40	WRSS XXI(A) Transco Limited	WR								43956559	43956559
41	Andhra Pradesh	SR	1968	123582396	353664695	42734016	50608351	98400805	35559464		704549728

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
42	Telangana	SR	3979	90590060	715103259	86407365	102329119	198964549	35565151		1228959503
43	Tamil Nadu	SR	8581	356343750	1542224416	186350077	220687662	429096052	94701954		2829403910
44	Kerala	SR	2777	221909427	499088081	60305816	71417999	138862232	51939269		1043522824
45	Karnataka	SR	4839	391478228	869683791	105085641	124449127	241973786	101978195	2795011	1837443778
46	Pondicherry	SR	534	2235441	95947685	11593552	13729824	26695708	12854861		163057071
47	Goa-SR	SR	92	3657180	16543414	1998974	2367313	4602906			29169786
48	Sembcorp Energy India Ltd Project-I	SR	55	8005864	9885024	1194427	1414517	2750329		113512	23363674
49	Sembcorp Energy India Ltd Project-II	SR	388	52806505	69734353	8426142	9978776	19402323		7007360	167355458
50	BHAVINI	SR								20469173	20469173
51	Betam	SR								483770	483770
52	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
53	West Bengal	ER	2409	151235014	433013348	52321874	61962904	64925083	46962884	1149633	811570740
54	Odisha	ER	1766	74227636	317382511	38349967	45416480	47587646	71026853		593991092
55	Bihar	ER	6003	310526935	1078844318	130358928	154379368	161759580	175049604		2010918732
56	Jharkhand	ER	780	46301543	140247495	16946387	20068994	21028406	51065945	9869089	305527858
57	Sikkim	ER	97	921168	17408637	2103521	2491123	2610213	2688795		28223457
58	DVC	ER	640	52178119	115109158	13908871	16471773	17259218	9385005		224312144
59	Bangladesh	ER	782	8063126	140625116	16992016	20123030	21085025			206888313
60	Arunachal Pradesh	NER	288	2580393	51718469	6249247	7400757	8731114	11516081		88196061
61	Assam	NER	1628	152720693	292638535	35360103	41875692	49403249	21425890	1016063	594440225
62	Manipur	NER	206	9328660	36946889	4464367	5286988	6237375	3271887		65536167
63	Meghalaya	NER	269	12153359	48298826	5836044	6911416	8153810	392447		81745902
64	Mizoram	NER	137	5705949	24610207	2973701	3521646	4154696	1070544		42036744





**Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Ostro Kutch Wind Private Ltd	Gujarat		300	46.2	11 MW: 13.11.2021; 11MW: 04.12.2021, 13.2MW: 30.03.2022 11MW: 10.05.2022	50MW: 14.04.19	3.8	135139	
2	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2485838	
3	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1778139	
4	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	10221976	
5	NTPC Gandhar (Solar)	Gujarat		14.11	7.055	7.055MW: 23.08.2022	14.11MW: 09.05.2022	7.06	250895	
6	NTPC Gandhar (Solar)	Gujarat		5.89	2.945	2.945MW:23.08.2022	5.89MW: 09.05.2022	2.95	104732	
7	SJVN Ltd. (Naitwar Mori HEP)	Uttarakhand		60			60MW: 30.09.2022	60	2340977	
8	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	522468	Charges computed for 20 days.
9	Netra Wind Pvt Ltd	Gujarat		300			300MW: 22.10.2022	300	3441559	Charges computed for 10 days.
10	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		36			36MW: 22.10.2022	36	412987	Charges computed for 10 days.
11	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		40	38	18MW: 15.04.2022; 10MW: 07.10.2021; 10MW: 13.08.2021.	40MW: 22.10.2022	2	22944	Charges computed for 10 days corresponding to 2MW.
12	Adani Wind Energy Kutchh Five Limited	Gujarat		130			130MW: 22.10.2022	130	1491342	Charges computed for 10 days.

**Annexure-II****Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Jan'21**

SI.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8611.80	
2	Delhi	NR	5225.04	
3	Haryana	NR	3856.73	
4	Uttarakhand	NR	1228.03	
5	Punjab	NR	4298.33	
6	Rajasthan	NR	4181.54	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2764.24	
9	Chandigarh	NR	219.73	
10	AD Hydro	NR	168.96	
11	Railways_UP	NR	188.75	Uttar Pradesh
12	Railways_Haryana	NR	11.25	Haryana
13	Railways_Delhi	NR	13.21	Delhi
14	Railways_Rajasthan	NR	59.24	Rajasthan
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.81	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	5.14	Haryana
21	MB Power	NR	78.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Chuzachen	NR	99.00	
25	Jorthang	NR	43.20	
26	Tashiding	NR	43.65	
27	Noida Power Company Limited	NR	170.00	Uttar Pradesh
28	Gujarat	WR	6106.51	
29	Madhya Pradesh	WR	7735.31	
30	Chhattisgarh	WR	2616.82	
31	Maharashtra	WR	6866.08	
32	GOA	WR	501.71	
33	Daman Diu	WR	425.86	
34	Dadra Nagar Haveli	WR	1006.27	
35	HVDC Bhadrawathi	WR	2.29	Maharashtra
36	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
37	BARC Facility	WR	9.10	Maharashtra
38	Heavy Water Plant of DAE	WR	12.88	Gujarat
39	HVDC Champa	WR	5.10	Chhattisgarh
40	HVDC Raigarh	WR	0.94	Chhattisgarh
41	Railways_Gujarat	WR	101.25	Gujarat
42	Railways_MP	WR	343.27	Madhya Pradesh
43	Railways_Maharashtra	WR	300.00	Maharashtra
44	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
45	ACB Ltd.	WR	23.00	
46	JINDAL	WR	114.40	
47	Spectrum Coal and Power	WR	27.50	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
48	Torrent Power	WR	200.00	
49	DB Power	WR	186.00	
50	KSK Mahanadi	WR	400.00	
51	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
52	CSPTCL	WR	261.00	
53	TRN Energy Pvt. Ltd.	WR	3.00	
54	Sembcorp Energy India Ltd Project-I	WR	115.00	
55	WBSEDCL	WR	400.00	
56	Jorthang	WR	43.20	
57	Tashiding	WR	43.65	
58	Mind Space Business Parks Pvt. Ltd	WR	10.60	Maharashtra
59	BIHAR	ER	4363.27	
60	JHARKHAND	ER	771.54	
61	DVC	ER	339.69	
62	ORISSA	ER	1655.04	
63	WEST BENGAL	ER	2604.42	
64	SIKKIM	ER	178.24	
65	Bangladesh	ER	782.42	
66	TATA Steel Ltd.	ER	200.00	DVC
67	Railways_Jharkhand	ER	70.00	Jharkhand
68	Railways_Bihar	ER	75.00	Bihar
69	Railways_DVC	ER	82.50	DVC
70	Railways_Odisha	ER	0.00	Odisha
71	Railways_West Bengal	ER	33.75	West Bengal
72	HVDC Alipurduar	ER	2.34	West Bengal
73	POWERGRID PUSAULI	ER	1.15	Bihar
74	Andhra Pradesh	SR	2093.71	
75	Karnataka	SR	5594.72	
76	KSEB	SR	2760.29	
77	Tamil Nadu	SR	8011.14	
78	Telangana	SR	3842.71	
79	Puducherry	SR	486.00	
80	Goa	SR	92.87	
81	Railways_Karnataka	SR	7.50	Karnataka
82	PG-HVDC Gazuwaka	SR	2.15	Andhra Pradesh
83	PG-HVDC Talcher	SR	1.88	Andhra Pradesh
84	PG-HVDC Kolar	SR	1.88	Karnataka
85	PG-HVDC Pugalur	SR	0.94	Tamil Nadu
86	PG-HVDC Thrissur	SR	0.94	Kerala
87	Sembcorp Energy India Ltd Project-I	SR	55.00	
88	Sembcorp Energy India Ltd Project-II	SR	490.00	
89	SAIL, Salem	SR	13.65	Tamilnadu
90	Arunachal Pradesh	NER	246.67	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
91	Assam	NER	1589.66	
92	Manipur	NER	237.32	
93	Meghalaya	NER	327.95	
94	Mizoram	NER	136.40	
95	Nagaland	NER	165.59	
96	Tripura	NER	353.27	
97	PG-HVDC BNC	NER	2.28	Assam
<b>TOTAL</b>			<b>99443.10</b>	

**\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Feb'21**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8616.63	
2	Delhi	NR	4532.79	
3	Haryana	NR	3634.73	
4	Uttarakhand	NR	1228.14	
5	Punjab	NR	4298.33	
6	Rajasthan	NR	4181.54	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2764.63	
9	Chandigarh	NR	219.79	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways_UP	NR	188.75	Uttar Pradesh
13	Railways_Haryana	NR	11.25	Haryana
14	Railways_Delhi	NR	13.21	Delhi
15	Railways_Rajasthan	NR	59.24	Rajasthan
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.78	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	5.14	Haryana
22	MB Power	NR	175.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Chuzachen	NR	99.00	
26	Jorthang	NR	43.20	
27	Tashiding	NR	43.65	
28	Gujarat	WR	6121.22	
29	Madhya Pradesh	WR	7759.51	
30	Chhattisgarh	WR	2691.82	
31	Maharashtra	WR	6911.52	
32	GOA	WR	503.14	
33	Daman Diu	WR	430.01	
34	Dadra Nagar Haveli	WR	1023.23	
35	HVDC Bhadravathi	WR	2.29	Maharashtra
36	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
37	BARC Facility	WR	9.10	Maharashtra
38	Heavy Water Plant of DAE	WR	12.88	Gujarat
39	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
40	HVDC Champa	WR	5.00	Chhattisgarh
41	HVDC Raigarh	WR	0.94	Chhattisgarh
42	Railways_Gujarat	WR	101.25	Gujarat
43	Railways_MP	WR	343.27	Madhya Pradesh
44	Railways_Maharashtra	WR	90.00	Maharashtra
45	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
46	ACB Ltd.	WR	23.00	
47	JINDAL	WR	114.40	
48	Spectrum Coal and Power	WR	27.50	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
49	Torrent Power	WR	200.00	
50	DB Power	WR	186.00	
51	KSK Mahanadi	WR	400.00	
52	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
53	CSPTCL	WR	261.00	
54	TRN Energy Pvt. Ltd.	WR	3.00	
55	Sembcorp Energy India Ltd	WR	115.00	
56	WBSEDCL	WR	400.00	
57	Jorthang	WR	43.20	
58	Tashiding	WR	43.65	
59	BIHAR	ER	4363.27	
60	JHARKHAND	ER	771.54	
61	DVC	ER	339.69	
62	ORISSA	ER	1671.22	
63	WEST BENGAL	ER	2604.42	
64	SIKKIM	ER	178.24	
65	Bangladesh	ER	782.42	
66	TATA Steel Ltd.	ER	200.00	DVC
67	Railways_Jharkhand	ER	70.00	Jharkhand
68	Railways_Bihar	ER	75.00	Bihar
69	Railways_DVC	ER	82.50	DVC
70	Railways_West Bengal	ER	33.75	West Bengal
71	HVDC Alipurduar	ER	2.34	West Bengal
72	POWERGRID PUSAULI	ER	1.15	Bihar
73	Andhra Pradesh	SR	1793.26	
74	Karnataka	SR	5441.59	
75	KSEB	SR	2687.39	
76	Tamil Nadu	SR	7805.41	
77	Telangana	SR	3766.61	
78	Puducherry	SR	484.00	
79	Goa	SR	91.62	
80	SAIL, Salem	SR	13.65	Tamil Nadu
81	Railways_Karnataka	SR	42.50	Karnataka
82	PG-HVDC Gazuwaka	SR	2.15	Andhra Pradesh
83	PG-HVDC Talcher	SR	1.88	Andhra Pradesh
84	PG-HVDC Kolar	SR	1.88	Karnataka
85	PG-HVDC Pugalur	SR	1.45	Tamil Nadu
86	PG-HVDC Thrissur	SR	0.94	Kerala
87	Sembcorp Energy India Ltd Project-I	SR	55.00	
88	Sembcorp Energy India Ltd Project-II	SR	490.00	
89	Arunachal Pradesh	NER	246.67	
90	Assam	NER	1589.66	
91	Manipur	NER	237.32	
92	Meghalaya	NER	327.95	
93	Mizoram	NER	136.40	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
94	Nagaland	NER	165.59	
95	Tripura	NER	353.27	
96	PG-HVDC BNC	NER	2.28	Assam
<b>TOTAL</b>			<b>97843.13</b>	

***\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table***



**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Mar'21**

SI.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8620.85	
2	Delhi	NR	4532.55	
3	Haryana	NR	3635.77	
4	Uttarakhand	NR	1228.73	
5	Punjab	NR	4299.06	
6	Rajasthan	NR	4182.54	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2766.62	
9	Chandigarh	NR	219.92	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways_UP	NR	188.75	Uttar Pradesh
13	Railways_Haryana	NR	11.25	Haryana
14	Railways_Delhi	NR	13.21	Delhi
15	Railways_Rajasthan	NR	36.31	Rajasthan
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	5.14	Haryana
22	MB Power	NR	175.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Chuzachen	NR	99.00	
26	Jorthang	NR	43.20	
27	Tashiding	NR	43.65	
28	Gujarat	WR	6121.22	
29	Madhya Pradesh	WR	7768.36	
30	Chhattisgarh	WR	2692.86	
31	Maharashtra	WR	6927.63	
32	GOA	WR	503.77	
33	Daman Diu	WR	432.30	
34	Dadra Nagar Haveli	WR	1033.99	
35	HVDC Bhadrawathi	WR	2.29	Maharashtra
36	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
37	BARC Facility	WR	9.10	Maharashtra
38	Heavy Water Plant of DAE	WR	12.88	Gujarat
39	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
40	HVDC Champa	WR	4.95	Chhattisgarh
41	HVDC Raigarh	WR	0.94	Chhattisgarh
42	Railways Gujarat	WR	101.25	Gujarat
43	Railways MP	WR	200.50	Madhya Pradesh
44	Railways Maharashtra	WR	90.00	Maharashtra
45	Railways Chhattisgarh	WR	11.25	Chhattisgarh
46	ACB Ltd.	WR	23.00	
47	JINDAL	WR	114.40	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
48	Spectrum Coal and Power	WR	27.50	
49	Torrent Power	WR	200.00	
50	DB Power	WR	186.00	
51	KSK Mahanadi	WR	400.00	
52	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
53	CSPTCL	WR	261.00	
54	TRN Energy Pvt. Ltd.	WR	3.00	
55	Sembcorp Energy India Ltd	WR	115.00	
56	WBSEDCL	WR	400.00	
57	Jorthang	WR	43.20	
58	Tashiding	WR	43.65	
59	BIHAR	ER	4363.27	
60	JHARKHAND	ER	771.54	
61	DVC	ER	339.69	
62	ORISSA	ER	1673.00	
63	WEST BENGAL	ER	2604.42	
64	SIKKIM	ER	178.24	
65	Bangladesh	ER	782.42	
66	TATA Steel Ltd.	ER	200.00	DVC
67	Railways_Jharkhand	ER	70.00	Jharkhand
68	Railways_Bihar	ER	75.00	Bihar
69	Railways_DVC	ER	82.50	DVC
70	Railways_West Bengal	ER	33.75	West Bengal
71	HVDC Alipurduar	ER	2.34	West Bengal
72	POWERGRID PUSAULI	ER	1.15	Bihar
73	Andhra Pradesh	SR	1643.17	
74	Karnataka	SR	5721.26	
75	KSEB	SR	2776.51	
76	Tamil Nadu	SR	8094.10	
77	Telangana	SR	3903.91	
78	Puducherry	SR	511.33	
79	Goa	SR	92.86	
80	SAIL, Salem	SR	13.65	Tamil Nadu
81	Railways_Karnataka	SR	42.50	Karnataka
82	PG-HVDC Gazuwaka	SR	2.15	Andhra Pradesh
83	PG-HVDC Talcher	SR	1.88	Andhra Pradesh
84	PG-HVDC Kolar	SR	1.88	Karnataka
85	PG-HVDC Pugalur	SR	1.68	Tamil Nadu
86	PG-HVDC Thrissur	SR	0.92	Kerala
87	Sembcorp Energy India Ltd Project-I	SR	55.00	
88	Sembcorp Energy India Ltd Project-II	SR	490.00	
89	Arunachal Pradesh	NER	253.30	
90	Assam	NER	1594.85	
91	Manipur	NER	237.32	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
92	Meghalaya	NER	329.14	
93	Mizoram	NER	136.40	
94	Nagaland	NER	166.31	
95	Tripura	NER	353.27	
96	PG-HVDC BNC	NER	2.28	Assam
<b>TOTAL</b>			<b>98415.47</b>	

***\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table***

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Apr'21**

SI.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8633.27	
2	Delhi	NR	4532.55	
3	Haryana	NR	3654.04	
4	Uttarakhand	NR	1245.96	
5	Punjab	NR	4320.86	
6	Rajasthan	NR	4212.48	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2819.67	
9	Chandigarh	NR	223.81	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways_UP	NR	188.75	Uttar Pradesh
13	Railways_Haryana	NR	53.15	Haryana
14	Railways_Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	5.14	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Chuzachen	NR	84.86	
25	Jorthang	NR	43.20	
26	Tashiding	NR	43.65	
27	Gujarat	WR	6131.26	
28	Madhya Pradesh	WR	7770.88	
29	Chhattisgarh	WR	2696.99	
30	Maharashtra	WR	6926.19	
31	GOA	WR	504.36	
32	Daman Diu	WR	432.09	
33	Dadra Nagar Haveli	WR	1033.02	
34	HVDC Bhadrawathi	WR	2.29	Maharashtra
35	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
36	BARC Facility	WR	9.10	Maharashtra
37	Heavy Water Plant of DAE	WR	12.88	Gujarat
38	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
39	HVDC Champa	WR	4.95	Chhattisgarh
40	HVDC Raigarh	WR	0.94	Chhattisgarh
41	Railways_Gujarat	WR	101.25	Gujarat
42	Railways_MP	WR	200.50	Madhya Pradesh
43	Railways_Maharashtra	WR	90.00	Maharashtra
44	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
45	ACB Ltd.	WR	23.00	
46	JINDAL	WR	114.40	
47	Spectrum Coal and Power	WR	27.50	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
48	Torrent Power	WR	200.00	
49	DB Power	WR	186.00	
50	KSK Mahanadi	WR	400.00	
51	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
52	CSPTCL	WR	261.00	
53	TRN Energy Pvt. Ltd.	WR	3.00	
54	Sembcorp Energy India Ltd	WR	115.00	
55	WBSEDCL	WR	400.00	
56	Jorthang	WR	43.20	
57	Tashiding	WR	43.65	
58	BIHAR	ER	4363.27	
59	JHARKHAND	ER	771.54	
60	DVC	ER	339.69	
61	ORISSA	ER	1674.80	
62	WEST BENGAL	ER	2604.42	
63	SIKKIM	ER	178.24	
64	Bangladesh	ER	782.42	
65	TATA Steel Ltd.	ER	200.00	DVC
66	Railways_Jharkhand	ER	70.00	Jharkhand
67	Railways_Bihar	ER	75.00	Bihar
68	Railways_DVC	ER	82.50	DVC
69	Railways_West Bengal	ER	33.75	West Bengal
70	HVDC Alipurduar	ER	2.34	West Bengal
71	POWERGRID PUSAULI	ER	1.15	Bihar
72	Andhra Pradesh	SR	1640.89	
73	Karnataka	SR	5751.46	
74	KSEB	SR	2786.28	
75	Tamil Nadu	SR	8127.73	
76	Telangana	SR	3917.64	
77	Puducherry	SR	530.86	
78	Goa	SR	92.82	
79	SAIL, Salem	SR	13.65	Tamil Nadu
80	Railways_Karnataka	SR	42.50	Karnataka
81	PG-HVDC Gazuwaka	SR	2.15	Andhra Pradesh
82	PG-HVDC Talcher	SR	1.87	Andhra Pradesh
83	PG-HVDC Kolar	SR	1.87	Karnataka
84	PG-HVDC Pugalur	SR	1.69	Tamil Nadu
85	PG-HVDC Thrissur	SR	0.92	Kerala
86	Sembcorp Energy India Ltd Project-I	SR	55.00	
87	Sembcorp Energy India Ltd Project-II	SR	490.00	
88	Arunachal Pradesh	NER	279.69	
89	Assam	NER	1615.52	
90	Manipur	NER	237.32	
91	Meghalaya	NER	333.91	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
92	Mizoram	NER	136.40	
93	Nagaland	NER	169.17	
94	Tripura	NER	353.27	
95	PG-HVDC BNC	NER	2.28	Assam
<b>TOTAL</b>			<b>98729.74</b>	

***\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table***

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month May'21**

SI.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8638.62	
2	Delhi	NR	4533.26	
3	Haryana	NR	3733.47	
4	Uttarakhand	NR	1245.96	
5	Punjab	NR	4310.29	
6	Rajasthan	NR	4212.48	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2819.69	
9	Chandigarh	NR	223.81	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways_UP	NR	188.75	Uttar Pradesh
13	Railways_Haryana	NR	53.15	Haryana
14	Railways_Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	4.42	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Jorthang	NR	43.20	
25	Tashiding	NR	43.65	
26	Gujarat	WR	6495.23	
27	Madhya Pradesh	WR	8045.22	
28	Chhattisgarh	WR	2771.22	
29	Maharashtra	WR	6999.58	
30	GOA	WR	512.85	
31	Daman Diu	WR	446.23	
32	Dadra Nagar Haveli	WR	1060.66	
33	HVDC Bhadrawathi	WR	1.76	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
38	HVDC Champa	WR	4.27	Chhattisgarh
39	HVDC Raigarh	WR	0.94	Chhattisgarh
40	Railways_Gujarat	WR	101.25	Gujarat
41	Railways_MP	WR	200.50	Madhya Pradesh
42	Railways_Maharashtra	WR	90.00	Maharashtra
43	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
44	ACB Ltd.	WR	23.00	
45	JINDAL	WR	114.40	
46	Spectrum Coal and Power	WR	27.50	
47	Torrent Power	WR	200.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
48	DB Power	WR	186.00	
49	KSK Mahanadi	WR	400.00	
50	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
51	CSPTCL	WR	261.00	
52	TRN Energy Pvt. Ltd.	WR	3.00	
53	Sembcorp Energy India Ltd	WR	115.00	
54	WBSEDCL	WR	400.00	
55	Jorthang	WR	43.20	
56	Tashiding	WR	43.65	
57	BIHAR	ER	4363.27	
58	JHARKHAND	ER	771.54	
59	DVC	ER	339.69	
60	ORISSA	ER	1674.80	
61	WEST BENGAL	ER	2604.42	
62	SIKKIM	ER	148.74	
63	Bangladesh	ER	782.42	
64	TATA Steel Ltd.	ER	200.00	DVC
65	Railways_Jharkhand	ER	70.00	Jharkhand
66	Railways_Bihar	ER	75.00	Bihar
67	Railways_DVC	ER	82.50	DVC
68	Railways_West Bengal	ER	33.75	West Bengal
69	HVDC Alipurduar	ER	2.34	West Bengal
70	POWERGRID PUSAULI	ER	1.15	Bihar
71	Andhra Pradesh	SR	1649.27	
72	Karnataka	SR	5839.64	
73	KSEB	SR	2788.59	
74	Tamil Nadu	SR	8085.94	
75	Telangana	SR	3922.41	
76	Puducherry	SR	524.62	
77	Goa	SR	88.66	
78	SAIL, Salem	SR	13.65	Tamil Nadu
79	Railways_Karnataka	SR	42.50	Karnataka
80	PG-HVDC Gazuwaka	SR	1.69	Andhra Pradesh
81	PG-HVDC Talcher	SR	1.73	Andhra Pradesh
82	PG-HVDC Kolar	SR	1.73	Karnataka
83	PG-HVDC Pugalur	SR	1.70	Tamil Nadu
84	PG-HVDC Thrissur	SR	0.93	Kerala
85	Sembcorp Energy India Ltd Project-I	SR	55.00	
86	Sembcorp Energy India Ltd Project-II	SR	490.00	
87	Arunachal Pradesh	NER	287.76	
88	Assam	NER	1621.84	
89	Manipur	NER	237.32	
90	Meghalaya	NER	336.02	
91	Mizoram	NER	136.40	



Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
92	Nagaland	NER	170.04	
93	Tripura	NER	353.27	
94	PG-HVDC BNC	NER	1.63	Assam
<b>TOTAL</b>			<b>99592.03</b>	

***\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table***

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month June'21**

SI.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9059.77	
2	Delhi	NR	4534.38	
3	Haryana	NR	3757.03	
4	Uttarakhand	NR	1197.22	
5	Punjab	NR	4288.10	
6	Rajasthan	NR	4212.48	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2286.40	
9	Chandigarh	NR	333.58	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways_UP	NR	188.75	Uttar Pradesh
13	Railways_Haryana	NR	53.15	Haryana
14	Railways_Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	3.30	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Jorthang	NR	24.48	
25	Tashiding	NR	24.73	
26	Gujarat	WR	6828.93	
27	Madhya Pradesh	WR	7798.03	
28	Chhattisgarh	WR	2771.22	
29	Maharashtra	WR	7000.44	
30	GOA	WR	512.88	
31	Daman Diu	WR	446.35	
32	Dadra Nagar Haveli	WR	1033.09	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
38	HVDC Champa	WR	3.19	Chhattisgarh
39	HVDC Raigarh	WR	0.94	Chhattisgarh
40	Railways_Gujarat	WR	101.25	Gujarat
41	Railways_MP	WR	200.50	Madhya Pradesh
42	Railways_Maharashtra	WR	90.00	Maharashtra
43	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
44	ACB Ltd.	WR	23.00	
45	JINDAL	WR	114.40	
46	Spectrum Coal and Power	WR	27.50	
47	Torrent Power	WR	200.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
48	DB Power	WR	186.00	
49	KSK Mahanadi	WR	400.00	
50	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
51	CSPTCL	WR	261.00	
52	TRN Energy Pvt. Ltd.	WR	3.00	
53	Sembcorp Energy India Ltd	WR	115.00	
54	WBSEDCL	WR	400.00	
55	Jorthang	WR	43.20	
56	Tashiding	WR	43.65	
57	BIHAR	ER	4363.58	
58	JHARKHAND	ER	771.57	
59	DVC	ER	339.69	
60	ORISSA	ER	1674.80	
61	WEST BENGAL	ER	2504.43	
62	SIKKIM	ER	102.01	
63	Bangladesh	ER	782.42	
64	TATA Steel Ltd.	ER	200.00	DVC
65	Railways_Jharkhand	ER	70.00	Jharkhand
66	Railways_Bihar	ER	75.00	Bihar
67	Railways_DVC	ER	82.50	DVC
68	Railways_West Bengal	ER	33.75	West Bengal
69	HVDC Alipurduar	ER	2.03	West Bengal
70	POWERGRID PUSAULI	ER	1.07	Bihar
71	Andhra Pradesh	SR	1650.92	
72	Karnataka	SR	5780.36	
73	KSEB	SR	2790.74	
74	Tamil Nadu	SR	8137.88	
75	Telangana	SR	3914.34	
76	Puducherry	SR	533.51	
77	Goa	SR	90.07	
78	SAIL, Salem	SR	13.65	Tamil Nadu
79	Railways_Karnataka	SR	42.50	Karnataka
80	PG-HVDC Gazuwaka	SR	0.98	Andhra Pradesh
81	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
82	PG-HVDC Kolar	SR	1.50	Karnataka
83	PG-HVDC Pugalur	SR	1.70	Tamil Nadu
84	PG-HVDC Thrissur	SR	0.94	Kerala
85	Sembcorp Energy India Ltd Project-I	SR	55.00	
86	Sembcorp Energy India Ltd Project-II	SR	490.00	
87	Arunachal Pradesh	NER	287.76	
88	Assam	NER	1621.85	
89	Manipur	NER	237.32	
90	Meghalaya	NER	336.28	
91	Mizoram	NER	136.40	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
92	Nagaland	NER	170.05	
93	Tripura	NER	353.27	
94	PG-HVDC BNC	NER	1.37	Assam
<b>TOTAL</b>			<b>99413.44</b>	

***\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table***

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month July'21**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9089.90	
2	Delhi	NR	4534.38	
3	Haryana	NR	3865.08	
4	Uttarakhand	NR	1193.73	
5	Punjab	NR	4288.10	
6	Rajasthan	NR	4212.48	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2248.31	
9	Chandigarh	NR	341.40	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways UP	NR	188.75	Uttar Pradesh
13	Railways Haryana	NR	53.15	Haryana
14	Railways Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	3.30	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Jorthang	NR	13.94	
25	Tashiding	NR	14.08	
26	Gujarat	WR	6828.93	
27	Madhya Pradesh	WR	7797.99	
28	Chhattisgarh	WR	2771.22	
29	Maharashtra	WR	7000.44	
30	GOA	WR	512.88	
31	Daman Diu	WR	446.35	
32	Dadra Nagar Haveli	WR	1033.09	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
38	HVDC Champa	WR	3.19	Chhattisgarh
39	HVDC Raigarh	WR	0.94	Chhattisgarh
40	Railways Gujarat	WR	101.25	Gujarat
41	Railways MP	WR	200.50	Madhya Pradesh
42	Railways Maharashtra	WR	90.00	Maharashtra
43	Railways Chhattisgarh	WR	11.25	Chhattisgarh
44	ACB Ltd.	WR	23.00	
45	JINDAL	WR	114.40	
46	Spectrum Coal and Power	WR	27.50	
47	Torrent Power	WR	200.00	
48	DB Power	WR	186.00	
49	KSK Mahanadi	WR	400.00	
50	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
51	CSPTCL	WR	261.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	TRN Energy Pvt. Ltd.	WR	3.00	
53	Sembcorp Energy India Ltd	WR	115.00	
54	WBSEDCL	WR	400.00	
55	BIHAR	ER	4364.21	
56	JHARKHAND	ER	771.64	
57	DVC	ER	339.69	
58	ORISSA	ER	1673.55	
59	WEST BENGAL	ER	2504.44	
60	SIKKIM	ER	102.01	
61	Bangladesh	ER	782.43	
62	TATA Steel Ltd.	ER	200.00	DVC
63	Railways Jharkhand	ER	70.00	Jharkhand
64	Railways Bihar	ER	75.00	Bihar
65	Railways DVC	ER	82.50	DVC
66	Railways West Bengal	ER	33.75	West Bengal
67	HVDC Alipurduar	ER	1.41	West Bengal
68	POWERGRID PUSAULI	ER	0.91	Bihar
69	Andhra Pradesh	SR	1650.97	
70	Karnataka	SR	5842.81	
71	KSEB	SR	2755.28	
72	Tamil Nadu	SR	8117.41	
73	Telangana	SR	3917.57	
74	Puducherry	SR	531.15	
75	Goa	SR	89.58	
76	SAIL, Salem	SR	13.65	Tamil Nadu
77	Railways Karnataka	SR	42.50	Karnataka
78	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
79	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
80	PG-HVDC Kolar	SR	1.50	Karnataka
81	PG-HVDC Pugalur	SR	1.70	Tamil Nadu
82	PG-HVDC Thrissur	SR	0.94	Kerala
83	Sembcorp Energy India Ltd Project-I	SR	55.00	
84	Sembcorp Energy India Ltd Project-II	SR	490.00	
85	Arunachal Pradesh	NER	287.76	
86	Assam	NER	1621.87	
87	Manipur	NER	237.32	
88	Meghalaya	NER	336.28	
89	Mizoram	NER	136.41	
90	Nagaland	NER	170.05	
91	Tripura	NER	353.27	
92	PG-HVDC BNC	NER	1.37	Assam
<b>TOTAL</b>			<b>99415.43</b>	

**\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Aug'21**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9089.90	
2	Delhi	NR	4534.38	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1193.73	
5	Punjab	NR	4288.10	
6	Rajasthan	NR	4212.48	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2248.30	
9	Chandigarh	NR	341.40	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways UP	NR	188.75	Uttar Pradesh
13	Railways Haryana	NR	53.15	Haryana
14	Railways Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	3.30	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Jorthang	NR	86.40	
25	Tashiding	NR	87.30	
26	Gujarat	WR	6828.93	
27	Madhya Pradesh	WR	7797.87	
28	Chhattisgarh	WR	2771.22	
29	Maharashtra	WR	7000.17	
30	GOA	WR	512.87	
31	Daman Diu	WR	446.31	
32	Dadra Nagar Haveli	WR	1032.90	
33	HVDC Bhadravathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
38	HVDC Champa	WR	3.19	Chhattisgarh
39	HVDC Raigarh	WR	1.59	Chhattisgarh
40	Railways Gujarat	WR	101.25	Gujarat
41	Railways MP	WR	200.50	Madhya Pradesh
42	Railways Maharashtra	WR	90.00	Maharashtra
43	Railways Chhattisgarh	WR	11.25	Chhattisgarh
44	ACB Ltd.	WR	23.00	
45	JINDAL	WR	114.40	
46	Spectrum Coal and Power	WR	27.50	
47	Torrent Power	WR	200.00	
48	DB Power	WR	186.00	
49	KSK Mahanadi	WR	400.00	
50	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
51	CSPTCL	WR	261.00	
52	TRN Energy Pvt. Ltd.	WR	3.00	
53	Semcorp Energy India Ltd	WR	115.00	
54	WBSEDCL	WR	400.00	
55	MBPCL (Rongnichu HEP)	WR	8.00	
56	BIHAR	ER	4364.21	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
57	JHARKHAND	ER	771.64	
58	DVC	ER	339.69	
59	ORISSA	ER	1673.56	
60	WEST BENGAL	ER	2504.44	
61	SIKKIM	ER	102.01	
62	Bangladesh	ER	782.43	
63	TATA Steel Ltd.	ER	200.00	DVC
64	Railways Jharkhand	ER	70.00	Jharkhand
65	Railways Bihar	ER	75.00	Bihar
66	Railways DVC	ER	82.50	DVC
67	Railways West Bengal	ER	33.75	West Bengal
68	HVDC Alipurduar	ER	1.41	West Bengal
69	POWERGRID PUSAULI	ER	0.91	Bihar
70	Andhra Pradesh	SR	1654.19	
71	Karnataka	SR	5852.66	
72	KSEB	SR	2748.30	
73	Tamil Nadu	SR	7802.52	
74	Telangana	SR	3908.91	
75	Puducherry	SR	519.50	
76	Goa	SR	86.29	
77	SAIL, Salem	SR	13.65	Tamil Nadu
78	Railways Karnataka	SR	42.50	Karnataka
79	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
80	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
81	PG-HVDC Kolar	SR	1.50	Karnataka
82	PG-HVDC Pugalur	SR	1.70	Tamil Nadu
83	PG-HVDC Thrissur	SR	0.94	Kerala
84	Sembcorp Energy India Ltd Project-I	SR	55.00	
85	Sembcorp Energy India Ltd Project-II	SR	490.00	
86	Arunachal Pradesh	NER	287.76	
87	Assam	NER	1621.87	
88	Manipur	NER	237.32	
89	Meghalaya	NER	336.28	
90	Mizoram	NER	136.41	
91	Nagaland	NER	170.05	
92	Tripura	NER	353.27	
93	PG-HVDC BNC	NER	1.37	Assam
<b>TOTAL</b>			<b>99091.07</b>	

**\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**



**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Sep'21**

SI.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9117.88	
2	Delhi	NR	4534.38	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1217.57	
5	Punjab	NR	4288.13	
6	Rajasthan	NR	4254.36	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2303.38	
9	Chandigarh	NR	352.20	
10	Noida Power Company Ltd, UP	NR	220.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways_UP	NR	188.75	Uttar Pradesh
13	Railways_Haryana	NR	11.25	Haryana
14	Railways_Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	3.30	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Jorthang	NR	86.40	
25	Tashiding	NR	87.30	
26	Gujarat	WR	7012.52	
27	Madhya Pradesh	WR	7797.93	
28	Chhattisgarh	WR	2873.28	
29	Maharashtra	WR	7000.04	
30	GOA	WR	512.86	
31	Daman Diu	WR	446.29	
32	Dadra Nagar Haveli	WR	1032.82	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways_Gujarat	WR	101.25	Gujarat
40	Railways_MP	WR	200.50	Madhya Pradesh
41	Railways_Maharashtra	WR	90.00	Maharashtra
42	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
43	ACB Ltd.	WR	23.00	
44	JINDAL	WR	125.00	
45	Spectrum Coal and Power	WR	27.50	
46	Torrent Power	WR	200.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
47	DB Power	WR	186.00	
48	KSK Mahanadi	WR	400.00	
49	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
50	CSPTCL	WR	261.00	
51	TRN Energy Pvt. Ltd.	WR	3.00	
52	Sembcorp Energy India Ltd	WR	115.00	
53	WSEDCL	WR	400.00	
54	MBPCL (Rongnichu HEP)	WR	4.65	
55	BIHAR	ER	4516.48	
56	JHARKHAND	ER	777.52	
57	DVC	ER	339.69	
58	ORISSA	ER	1674.78	
59	WEST BENGAL	ER	2504.44	
60	SIKKIM	ER	102.99	
61	Bangladesh	ER	782.43	
62	TATA Steel Ltd.	ER	200.00	DVC
63	Railways_Jharkhand	ER	70.00	Jharkhand
64	Railways_Bihar	ER	75.00	Bihar
65	Railways_DVC	ER	82.50	DVC
66	Railways_West Bengal	ER	33.75	West Bengal
67	HVDC Alipurduar	ER	1.41	West Bengal
68	POWERGRID PUSAULI	ER	0.91	Bihar
69	Andhra Pradesh	SR	1650.47	
70	Karnataka	SR	5622.34	
71	KSEB	SR	2777.07	
72	Tamil Nadu	SR	7797.28	
73	Telangana	SR	3920.97	
74	Puducherry	SR	542.12	
75	Goa	SR	92.39	
76	SAIL, Salem	SR	13.65	Tamil Nadu
77	Railways_Karnataka	SR	42.50	Karnataka
78	PG-HVDC Gazuwaka	SR	0.98	Andhra Pradesh
79	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
80	PG-HVDC Kolar	SR	1.50	Karnataka
81	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
82	PG-HVDC Thrissur	SR	1.13	Kerala
83	Sembcorp Energy India Ltd Project-I	SR	55.00	
84	Sembcorp Energy India Ltd Project-II	SR	490.00	
85	Arunachal Pradesh	NER	287.76	
86	Assam	NER	1621.87	
87	Manipur	NER	237.32	
88	Meghalaya	NER	336.28	
89	Mizoram	NER	136.41	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
90	Nagaland	NER	170.05	
91	Tripura	NER	353.27	
92	PG-HVDC BNC	NER	1.37	Assam

**TOTAL**

**99533.21**

***\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table***

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Oct'21**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9173.33	
2	Delhi	NR	4534.38	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1217.57	
5	Punjab	NR	4288.13	
6	Rajasthan	NR	4254.36	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2303.38	
9	Chandigarh	NR	352.20	
10	Noida Power Company Ltd, UP	NR	220.00	Uttar Pradesh
11	AD Hydro	NR	125.36	
12	Railways_UP	NR	188.75	Uttar Pradesh
13	Railways_Haryana	NR	11.25	Haryana
14	Railways_Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	3.30	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Jorthang	NR	86.40	
25	Tashiding	NR	87.30	
26	Gujarat	WR	7130.12	
27	Madhya Pradesh	WR	7797.92	
28	Chhattisgarh	WR	2884.22	
29	Maharashtra	WR	7000.02	
30	GOA	WR	512.86	
31	Daman Diu	WR	446.29	
32	Dadra Nagar Haveli	WR	1032.82	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways_Gujarat	WR	101.25	Gujarat
40	Railways_MP	WR	200.50	Madhya Pradesh
41	Railways_Maharashtra	WR	90.00	Maharashtra
42	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
43	ACB Ltd.	WR	23.00	
44	JINDAL	WR	125.00	
45	Spectrum Coal and Power	WR	27.50	
46	Torrent Power	WR	200.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
47	DB Power	WR	186.00	
48	KSK Mahanadi	WR	400.00	
49	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
50	CSPTCL	WR	261.00	
51	TRN Energy Pvt. Ltd.	WR	3.00	
52	Sembcorp Energy India Ltd	WR	115.00	
53	WBSEDCL	WR	400.00	
54	BIHAR	ER	4888.69	
55	JHARKHAND	ER	791.91	
56	DVC	ER	339.69	
57	ORISSA	ER	1674.12	
58	WEST BENGAL	ER	2504.44	
59	SIKKIM	ER	105.39	
60	Bangladesh	ER	782.43	
61	TATA Steel Ltd.	ER	200.00	DVC
62	Railways_Jharkhand	ER	70.00	Jharkhand
63	Railways_Bihar	ER	75.00	Bihar
64	Railways_DVC	ER	82.50	DVC
65	Railways_West Bengal	ER	33.75	West Bengal
66	HVDC Alipurduar	ER	1.41	West Bengal
67	POWERGRID PUSAULI	ER	0.91	Bihar
68	Andhra Pradesh	SR	1674.50	
69	Karnataka	SR	5482.16	
70	KSEB	SR	2768.43	
71	Tamil Nadu	SR	7797.00	
72	Telangana	SR	3928.14	
73	Puducherry	SR	547.77	
74	Goa	SR	89.13	
75	SAIL, Salem	SR	13.65	Tamil Nadu
76	Railways_Karnataka	SR	42.50	Karnataka
77	PG-HVDC Gazuwaka	SR	0.98	Andhra Pradesh
78	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
79	PG-HVDC Kolar	SR	1.50	Karnataka
80	PG-HVDC Pugalur	SR	2.89	Tamil Nadu
81	PG-HVDC Thrissur	SR	1.05	Kerala
82	Sembcorp Energy India Ltd Project-I	SR	55.00	
83	Sembcorp Energy India Ltd Project-II	SR	490.00	
84	Arunachal Pradesh	NER	287.76	
85	Assam	NER	1621.87	
86	Manipur	NER	237.32	
87	Meghalaya	NER	336.28	
88	Mizoram	NER	136.41	
89	Nagaland	NER	170.05	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
90	Tripura	NER	353.27	
91	PG-HVDC BNC	NER	1.37	Assam
<b>TOTAL</b>			<b>99941.66</b>	

***\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table***

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Nov'21**

SI.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9173.33	
2	Delhi	NR	4534.38	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1217.57	
5	Punjab	NR	4288.13	
6	Rajasthan	NR	4254.36	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2303.38	
9	Chandigarh	NR	352.20	
10	Noida Power Company Ltd, UP	NR	220.00	Uttar Pradesh
11	Railways_UP	NR	188.75	Uttar Pradesh
12	Railways_Haryana	NR	11.25	Haryana
13	Railways_Delhi	NR	3.75	Delhi
14	PG-Rihand	NR	0.74	Uttar Pradesh
15	PG-Dadri	NR	0.76	Uttar Pradesh
16	PG-Agra	NR	2.36	Uttar Pradesh
17	PG-Balia	NR	0.95	Uttar Pradesh
18	PG-Bhiwadi	NR	0.95	Rajasthan
19	PG-Kurukshetra	NR	3.30	Haryana
20	MB Power	NR	175.00	
21	WBSEDCL	NR	600.00	
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	Jorthang	NR	86.40	
24	Tashiding	NR	87.30	
25	Gujarat	WR	7417.92	
26	Madhya Pradesh	WR	7797.92	
27	Chhattisgarh	WR	2884.22	
28	Maharashtra	WR	7000.02	
29	GOA	WR	512.86	
30	Daman Diu	WR	446.29	
31	Dadra Nagar Haveli	WR	1032.82	
32	HVDC Bhadrawathi	WR	0.91	Maharashtra
33	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
34	BARC Facility	WR	9.10	Maharashtra
35	Heavy Water Plant of DAE	WR	12.88	Gujarat
36	HVDC Champa	WR	3.19	Chhattisgarh
37	HVDC Raigarh	WR	1.88	Chhattisgarh
38	Railways_Gujarat	WR	101.25	Gujarat
39	Railways_MP	WR	200.50	Madhya Pradesh
40	Railways_Maharashtra	WR	90.00	Maharashtra
41	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
42	ACB Ltd.	WR	23.00	
43	JINDAL	WR	125.00	
44	Spectrum Coal and Power	WR	27.50	
45	Torrent Power	WR	200.00	
46	DB Power	WR	186.00	
47	KSK Mahanadi	WR	400.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
48	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
49	CSPTCL	WR	261.00	
50	TRN Energy Pvt. Ltd.	WR	3.00	
51	Sembcorp Energy India Ltd	WR	115.00	
52	WBSEDCL	WR	400.00	
53	BIHAR	ER	4977.64	
54	JHARKHAND	ER	861.06	
55	DVC	ER	339.69	
56	ORISSA	ER	1828.11	
57	WEST BENGAL	ER	2642.06	
58	SIKKIM	ER	118.52	
59	Bangladesh	ER	782.43	
60	TATA Steel Ltd.	ER	200.00	DVC
61	Railways_Jharkhand	ER	70.00	Jharkhand
62	Railways_Bihar	ER	75.00	Bihar
63	Railways_DVC	ER	82.50	DVC
64	Railways_West Bengal	ER	33.75	West Bengal
65	HVDC Alipurduar	ER	1.41	West Bengal
66	POWERGRID PUSAULI	ER	0.91	Bihar
67	Andhra Pradesh	SR	1660.49	
68	Karnataka	SR	5479.12	
69	KSEB	SR	2783.61	
70	Tamil Nadu	SR	8139.81	
71	Telangana	SR	3927.31	
72	Puducherry	SR	538.44	
73	Goa	SR	87.75	
74	SAIL, Salem	SR	13.65	Tamil Nadu
75	Railways_Karnataka	SR	42.50	Karnataka
76	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
77	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
78	PG-HVDC Kolar	SR	1.50	Karnataka
79	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
80	PG-HVDC Thrissur	SR	1.11	Kerala
81	Sembcorp Energy India Ltd Project-I	SR	55.00	
82	Sembcorp Energy India Ltd Project-II	SR	490.00	
83	Arunachal Pradesh	NER	287.76	
84	Assam	NER	1621.87	
85	Manipur	NER	237.32	
86	Meghalaya	NER	336.28	
87	Mizoram	NER	136.41	
88	Nagaland	NER	170.05	
89	Tripura	NER	353.27	
90	PG-HVDC BNC	NER	1.37	Assam
<b>TOTAL</b>			<b>100896.440</b>	

**\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**



**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Dec'21**

SI.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8733.29	
2	Delhi	NR	4534.38	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1269.38	
5	Punjab	NR	4288.13	
6	Rajasthan	NR	4254.37	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2816.46	
9	Chandigarh	NR	284.13	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	188.75	Uttar Pradesh
12	Railways_Haryana	NR	11.25	Haryana
13	Railways_Delhi	NR	3.75	Delhi
14	PG-Rihand	NR	0.74	Uttar Pradesh
15	PG-Dadri	NR	0.76	Uttar Pradesh
16	PG-Agra	NR	2.36	Uttar Pradesh
17	PG-Balia	NR	0.95	Uttar Pradesh
18	PG-Bhiwadi	NR	0.95	Rajasthan
19	PG-Kurukshetra	NR	3.30	Haryana
20	MB Power	NR	175.00	
21	WBSEDCL	NR	600.00	
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	Jorthang	NR	86.40	
24	Tashiding	NR	87.30	
25	Gujarat	WR	7500.04	
26	Madhya Pradesh	WR	7797.84	
27	Chhattisgarh	WR	2884.22	
28	Maharashtra	WR	7000.02	
29	GOA	WR	512.86	
30	Daman Diu	WR	446.29	
31	Dadra Nagar Haveli	WR	1032.82	
32	HVDC Bhadrawathi	WR	0.91	Maharashtra
33	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
34	BARC Facility	WR	9.10	Maharashtra
35	Heavy Water Plant of DAE	WR	12.88	Gujarat
36	HVDC Champa	WR	3.19	Chhattisgarh
37	HVDC Raigarh	WR	1.88	Chhattisgarh
38	Railways_Gujarat	WR	101.25	Gujarat
39	Railways_MP	WR	200.50	Madhya Pradesh
40	Railways_Maharashtra	WR	90.00	Maharashtra
41	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
42	ACB Ltd.	WR	23.00	
43	JINDAL	WR	125.00	
44	Spectrum Coal and Power	WR	27.50	
45	Torrent Power	WR	200.00	
46	DB Power	WR	186.00	
47	KSK Mahanadi	WR	400.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
48	GMR Warora Energy Ltd, Maharashtra	WR	149.87	
49	CSPTCL	WR	261.00	
50	TRN Energy Pvt. Ltd.	WR	3.00	
51	Sembcorp Energy India Ltd	WR	115.00	
52	WBSEDCL	WR	400.00	
53	BIHAR	ER	4977.64	
54	JHARKHAND	ER	861.06	
55	DVC	ER	339.69	
56	ORISSA	ER	1796.17	
57	WEST BENGAL	ER	2642.06	
58	SIKKIM	ER	118.52	
59	Bangladesh	ER	782.43	
60	TATA Steel Ltd.	ER	200.00	DVC
61	Railways_Jharkhand	ER	70.00	Jharkhand
62	Railways_Bihar	ER	75.00	Bihar
63	Railways_DVC	ER	82.50	DVC
64	Railways_West Bengal	ER	33.75	West Bengal
65	HVDC Alipurduar	ER	1.41	West Bengal
66	POWERGRID PUSAULI	ER	0.91	Bihar
67	Andhra Pradesh	SR	1850.17	
68	Karnataka	SR	5428.12	
69	KSEB	SR	2760.90	
70	Tamil Nadu	SR	7957.87	
71	Telangana	SR	4012.58	
72	Puducherry	SR	518.69	
73	Goa	SR	88.57	
74	SAIL, Salem	SR	13.65	Tamil Nadu
75	Railways_Karnataka	SR	42.50	Karnataka
76	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
77	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
78	PG-HVDC Kolar	SR	1.50	Karnataka
79	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
80	PG-HVDC Thrissur	SR	1.11	Kerala
81	Sembcorp Energy India Ltd Project-I	SR	55.00	
82	Sembcorp Energy India Ltd Project-II	SR	490.00	
83	Arunachal Pradesh	NER	287.76	
84	Assam	NER	1621.87	
85	Manipur	NER	237.32	
86	Meghalaya	NER	336.28	
87	Mizoram	NER	136.41	
88	Nagaland	NER	170.05	
89	Tripura	NER	353.27	
90	PG-HVDC BNC	NER	1.37	Assam
<b>TOTAL</b>			<b>100903.571</b>	

**\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Jan'22**

SI.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8702.94	
2	Delhi	NR	4534.38	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1272.97	
5	Punjab	NR	4288.13	
6	Rajasthan	NR	4254.37	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2851.82	
9	Chandigarh	NR	279.43	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	188.75	Uttar Pradesh
12	Railways_Haryana	NR	11.25	Haryana
13	Railways_Delhi	NR	3.75	Delhi
14	PG-Rihand	NR	0.74	Uttar Pradesh
15	PG-Dadri	NR	0.76	Uttar Pradesh
16	PG-Agra	NR	2.36	Uttar Pradesh
17	PG-Balia	NR	0.95	Uttar Pradesh
18	PG-Bhiwadi	NR	0.95	Rajasthan
19	PG-Kurukshetra	NR	3.30	Haryana
20	MB Power	NR	175.00	
21	WBSEDCL	NR	600.00	
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	Jorthang	NR	86.40	
24	Tashiding	NR	87.30	
25	Gujarat	WR	7605.31	
26	Madhya Pradesh	WR	7799.25	
27	Chhattisgarh	WR	2884.22	
28	Maharashtra	WR	7003.24	
29	GOA	WR	512.96	
30	Daman Diu	WR	446.75	
31	Dadra Nagar Haveli	WR	1034.96	
32	HVDC Bhadrawathi	WR	0.91	Maharashtra
33	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
34	BARC Facility	WR	9.10	Maharashtra
35	Heavy Water Plant of DAE	WR	5.58	Gujarat
36	HVDC Champa	WR	3.19	Chhattisgarh
37	HVDC Raigarh	WR	1.88	Chhattisgarh
38	Railways_Gujarat	WR	101.25	Gujarat
39	Railways_MP	WR	200.50	Madhya Pradesh
40	Railways_Maharashtra	WR	90.00	Maharashtra
41	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
42	ACB Ltd.	WR	23.00	
43	JINDAL	WR	125.00	
44	Spectrum Coal and Power	WR	27.50	
45	Torrent Power	WR	200.00	
46	DB Power	WR	186.00	
47	KSK Mahanadi	WR	400.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
48	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
49	CSPTCL	WR	261.00	
50	TRN Energy Pvt. Ltd.	WR	3.00	
51	Sembcorp Energy India Ltd	WR	115.00	
52	WBSEDCL	WR	400.00	
53	BIHAR	ER	5216.32	
54	JHARKHAND	ER	908.08	
55	DVC	ER	339.69	
56	ORISSA	ER	1893.44	
57	WEST BENGAL	ER	2642.06	
58	SIKKIM	ER	127.37	
59	Bangladesh	ER	782.43	
60	TATA Steel Ltd.	ER	200.00	DVC
61	Railways_Jharkhand	ER	70.00	Jharkhand
62	Railways_Bihar	ER	75.00	Bihar
63	Railways_DVC	ER	82.50	DVC
64	Railways_West Bengal	ER	33.75	West Bengal
65	HVDC Alipurduar	ER	1.41	West Bengal
66	POWERGRID PUSAULI	ER	0.91	Bihar
67	Andhra Pradesh	SR	1716.47	
68	Karnataka	SR	5443.77	
69	KSEB	SR	2740.57	
70	Tamil Nadu	SR	8126.50	
71	Telangana	SR	3957.39	
72	Puducherry	SR	528.67	
73	Goa	SR	91.79	
74	SAIL, Salem	SR	13.65	Tamil Nadu
75	Railways_Karnataka	SR	42.50	Karnataka
76	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
77	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
78	PG-HVDCKolar	SR	1.50	Karnataka
79	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
80	PG-HVDC Thrissur	SR	1.11	Kerala
81	Sembcorp Energy India Ltd Project-I	SR	55.00	
82	Sembcorp Energy India Ltd Project-II	SR	490.00	
83	Arunachal Pradesh	NER	287.76	
84	Assam	NER	1621.87	
85	Manipur	NER	237.32	
86	Meghalaya	NER	336.28	
87	Mizoram	NER	136.41	
88	Nagaland	NER	170.05	
89	Tripura	NER	353.27	
90	PG-HVDC BNC	NER	1.37	Assam
<b>TOTAL</b>			<b>101287.563</b>	

**\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Feb'22**

SI.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8702.95	
2	Delhi	NR	4486.78	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1272.97	
5	Punjab	NR	4512.52	
6	Rajasthan	NR	4242.61	
7	Himachal Pradesh	NR	1747.23	
8	Jammu & Kashmir	NR	2851.82	
9	Chandigarh	NR	279.43	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	235.00	Uttar Pradesh
12	Railways_Haryana	NR	15.00	Haryana
13	Railways_Delhi	NR	5.00	Delhi
14	PG-Rihand	NR	0.74	Uttar Pradesh
15	PG-Dadri	NR	0.76	Uttar Pradesh
16	PG-Agra	NR	2.36	Uttar Pradesh
17	PG-Balia	NR	0.95	Uttar Pradesh
18	PG-Bhiwadi	NR	0.95	Rajasthan
19	PG-Kurukshetra	NR	3.30	Haryana
20	MB Power	NR	175.00	
21	WBSEDCL	NR	600.00	
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	Jorthang	NR	86.40	
24	Tashiding	NR	87.30	
25	Gujarat	WR	7605.15	
26	Madhya Pradesh	WR	7797.59	
27	Chhattisgarh	WR	2774.41	
28	Maharashtra	WR	6999.44	
29	GOA	WR	512.85	
30	Daman Diu	WR	446.21	
31	Dadra Nagar Haveli	WR	1032.59	
32	HVDC Bhadrawathi	WR	0.91	Maharashtra
33	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
34	BARC Facility	WR	9.10	Maharashtra
35	Heavy Water Plant of DAE	WR	12.88	Gujarat
36	HVDC Champa	WR	3.19	Chhattisgarh
37	HVDC Raigarh	WR	1.88	Chhattisgarh
38	Railways_Gujarat	WR	105.00	Gujarat
39	Railways_MP	WR	239.00	Madhya Pradesh
40	Railways_Maharashtra	WR	121.33	Maharashtra
41	Railways_Chhattisgarh	WR	15.00	Chhattisgarh
42	ACB Ltd.	WR	50.50	
43	JINDAL	WR	125.00	
44	Torrent Power	WR	200.00	
45	DB Power	WR	186.00	
46	KSK Mahanadi	WR	400.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
47	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
48	CSPTCL	WR	261.00	
49	TRN Energy Pvt. Ltd.	WR	3.00	
50	Sembcorp Energy India Ltd	WR	115.00	
51	WBSEDCL	WR	400.00	
52	BIHAR	ER	5377.25	
53	JHARKHAND	ER	897.36	
54	DVC	ER	339.69	
55	ORISSA	ER	1949.74	
56	WEST BENGAL	ER	2642.06	
57	SIKKIM	ER	129.15	
58	Bangladesh	ER	782.43	
59	TATA Steel Ltd.	ER	200.00	DVC
60	Railways_Jharkhand	ER	70.00	Jharkhand
61	Railways_Bihar	ER	100.00	Bihar
62	Railways_DVC	ER	110.00	DVC
63	Railways_West Bengal	ER	45.00	West Bengal
64	HVDC Alipurduar	ER	1.41	West Bengal
65	POWERGRID PUSAULI	ER	0.91	Bihar
66	Andhra Pradesh	SR	1693.99	
67	Karnataka	SR	5388.32	
68	KSEB	SR	2775.37	
69	Tamil Nadu	SR	8139.59	
70	Telangana	SR	3987.62	
71	Puducherry	SR	524.27	
72	Goa	SR	91.49	
73	SAIL, Salem	SR	13.65	Tamil Nadu
74	Railways_Karnataka	SR	45.00	Karnataka
75	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
76	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
77	PG-HVDCKolar	SR	1.50	Karnataka
78	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
79	PG-HVDC Thrissur	SR	1.09	Kerala
80	Sembcorp Energy India Ltd Project-I	SR	55.00	
81	Sembcorp Energy India Ltd Project-II	SR	490.00	
82	Arunachal Pradesh	NER	287.76	
83	Assam	NER	1621.87	
84	Manipur	NER	237.32	
85	Meghalaya	NER	336.28	
86	Mizoram	NER	136.41	
87	Nagaland	NER	170.05	
88	Tripura	NER	353.27	
89	PG-HVDC BNC	NER	1.37	Assam

**TOTAL**

**101737.360**

**\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Mar'22**

SI.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8702.95	
2	Delhi	NR	4491.07	
3	Haryana	NR	3709.60	
4	Uttarakhand	NR	1272.97	
5	Punjab	NR	4422.43	
6	Rajasthan	NR	4250.24	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2851.82	
9	Chandigarh	NR	279.43	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	200.00	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	PG-Rihand	NR	0.74	Uttar Pradesh
15	PG-Dadri	NR	0.76	Uttar Pradesh
16	PG-Agra	NR	2.36	Uttar Pradesh
17	PG-Balia	NR	0.95	Uttar Pradesh
18	PG-Bhiwadi	NR	0.95	Rajasthan
19	PG-Kurukshetra	NR	3.30	Haryana
20	MB Power	NR	175.00	
21	WBSEDCL	NR	600.00	
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	Jorthang	NR	86.40	
24	Tashiding	NR	87.30	
25	Gujarat	WR	7605.04	
26	Madhya Pradesh	WR	7797.43	
27	Chhattisgarh	WR	2808.61	
28	Maharashtra	WR	6999.07	
29	GOA	WR	512.84	
30	Daman Diu	WR	446.16	
31	Dadra Nagar Haveli	WR	1032.45	
32	HVDC Bhadravathi	WR	0.91	Maharashtra
33	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
34	BARC Facility	WR	9.10	Maharashtra
35	Heavy Water Plant of DAE	WR	12.88	Gujarat
36	HVDC Champa	WR	3.19	Chhattisgarh
37	HVDC Raigarh	WR	1.88	Chhattisgarh
38	Railways_Gujarat	WR	90.00	Gujarat
39	Railways_MP	WR	294.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	50.50	
42	JINDAL	WR	125.00	
43	Torrent Power	WR	200.00	
44	DB Power	WR	186.00	
45	KSK Mahanadi	WR	400.00	
46	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
47	CSPTCL	WR	261.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
48	TRN Energy Pvt. Ltd.	WR	3.00	
49	Sembcorp Energy India Ltd	WR	115.00	
50	WBSEDCL	WR	400.00	
51	BIHAR	ER	5377.25	
52	JHARKHAND	ER	935.31	
53	DVC	ER	339.69	
54	ORISSA	ER	1949.18	
55	WEST BENGAL	ER	2642.06	
56	SIKKIM	ER	132.49	
57	Bangladesh	ER	782.43	
58	TATA Steel Ltd.	ER	200.00	DVC
59	Railways_Jharkhand	ER	70.00	Jharkhand
60	Railways_Bihar	ER	100.00	Bihar
61	Railways_DVC	ER	110.00	DVC
62	HVDC Alipurduar	ER	1.41	West Bengal
63	POWERGRID PUSAULI	ER	0.91	Bihar
64	Andhra Pradesh	SR	1722.29	
65	Karnataka	SR	5484.93	
66	KSEB	SR	2773.30	
67	Tamil Nadu	SR	8115.97	
68	Telangana	SR	3927.52	
69	Puducherry	SR	510.11	
70	Goa	SR	85.63	
71	SAIL, Salem	SR	13.65	Tamil Nadu
72	Railways_Karnataka	SR	45.00	Karnataka
73	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
74	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
75	PG-HVDC Kolar	SR	1.50	Karnataka
76	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
77	PG-HVDC Thrissur	SR	1.08	Kerala
78	Sembcorp Energy India Ltd Project-I	SR	55.00	
79	Sembcorp Energy India Ltd Project-II	SR	490.00	
80	Arunachal Pradesh	NER	287.76	
81	Assam	NER	1621.87	
82	Manipur	NER	237.32	
83	Meghalaya	NER	336.28	
84	Mizoram	NER	136.41	
85	Nagaland	NER	194.25	
86	Tripura	NER	353.27	
87	PG-HVDC BNC	NER	1.37	Assam
88	Railways Assam	NER	5.00	Assam
<b>TOTAL</b>			<b>101770.303</b>	

**\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**



**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Apr'22**

SI.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8702.95	
2	Delhi	NR	4534.38	
3	Haryana	NR	3810.28	
4	Uttarakhand	NR	1272.97	
5	Punjab	NR	4218.90	
6	Rajasthan	NR	4256.87	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2851.82	
9	Chandigarh	NR	279.43	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	200.00	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	PG-Rihand	NR	0.74	Uttar Pradesh
15	PG-Dadri	NR	0.76	Uttar Pradesh
16	PG-Agra	NR	2.36	Uttar Pradesh
17	PG-Balia	NR	0.95	Uttar Pradesh
18	PG-Bhiwadi	NR	0.95	Rajasthan
19	PG-Kurukshetra	NR	3.30	Haryana
20	MB Power	NR	175.00	
21	WBSEDCL	NR	600.00	
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	Jorthang	NR	86.40	
24	Tashiding	NR	87.30	
25	Gujarat	WR	7605.04	
26	Madhya Pradesh	WR	7797.43	
27	Chhattisgarh	WR	2884.22	
28	Maharashtra	WR	6999.07	
29	GOA	WR	512.84	
30	Daman Diu	WR	446.16	
31	Dadra Nagar Haveli	WR	1032.45	
32	HVDC Bhadrawathi	WR	0.91	Maharashtra
33	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
34	BARC Facility	WR	9.10	Maharashtra
35	Heavy Water Plant of DAE	WR	12.88	Gujarat
36	HVDC Champa	WR	3.19	Chhattisgarh
37	HVDC Raigarh	WR	1.88	Chhattisgarh
38	Railways_Gujarat	WR	90.00	Gujarat
39	Railways_MP	WR	294.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	50.50	
42	JINDAL	WR	125.00	
43	Torrent Power	WR	200.00	
44	DB Power	WR	186.00	
45	KSK Mahanadi	WR	400.00	
46	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
47	CSPTCL	WR	261.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
48	TRN Energy Pvt. Ltd.	WR	3.00	
49	Sembcorp Energy India Ltd	WR	115.00	
50	WBSEDCL	WR	400.00	
51	BIHAR	ER	5377.25	
52	JHARKHAND	ER	935.31	
53	DVC	ER	339.69	
54	ORISSA	ER	1949.81	
55	WEST BENGAL	ER	2592.06	
56	SIKKIM	ER	132.49	
57	Bangladesh	ER	782.43	
58	TATA Steel Ltd.	ER	200.00	DVC
59	Railways_Jharkhand	ER	70.00	Jharkhand
60	Railways_Bihar	ER	100.00	Bihar
61	Railways_DVC	ER	110.00	DVC
62	HVDC Alipurduar	ER	1.41	West Bengal
63	POWERGRID PUSAULI	ER	0.91	Bihar
64	Andhra Pradesh	SR	1723.74	
65	Karnataka	SR	5644.45	
66	KSEB	SR	2747.35	
67	Tamil Nadu	SR	8104.69	
68	Telangana	SR	3872.44	
69	Puducherry	SR	463.06	
70	Goa	SR	81.14	
71	SAIL, Salem	SR	13.65	Tamil Nadu
72	Railways_Karnataka	SR	45.00	Karnataka
73	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
74	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
75	PG-HVDC Kolar	SR	1.50	Karnataka
76	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
77	PG-HVDC Thrissur	SR	0.99	Kerala
78	Sembcorp Energy India Ltd Project-I	SR	55.00	
79	Sembcorp Energy India Ltd Project-II	SR	490.00	
80	Arunachal Pradesh	NER	287.76	
81	Assam	NER	1621.87	
82	Manipur	NER	247.00	
83	Meghalaya	NER	336.28	
84	Mizoram	NER	155.77	
85	Nagaland	NER	194.25	
86	Tripura	NER	353.27	
87	PG-HVDC BNC	NER	1.37	Assam
88	Railways Assam	NER	5.00	Assam
<b>TOTAL</b>			<b>101789.694</b>	

**\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month May'22**

SI.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8726.75	
2	Delhi	NR	4534.38	
3	Haryana	NR	3797.11	
4	Uttarakhand	NR	1264.02	
5	Punjab	NR	4165.59	
6	Rajasthan	NR	4273.40	
7	Himachal Pradesh	NR	1748.67	
8	Jammu & Kashmir	NR	2763.38	
9	Chandigarh	NR	291.17	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	306.88	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	10.00	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	175.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	86.40	
26	Tashiding	NR	87.30	
27	Gujarat	WR	8169.77	
28	Madhya Pradesh	WR	7572.03	
29	Chhattisgarh	WR	2716.42	
30	Maharashtra	WR	7080.47	
31	GOA	WR	512.84	
32	Daman Diu	WR	446.16	
33	Dadra Nagar Haveli	WR	1032.45	
34	HVDC Bhadravathi	WR	0.91	Maharashtra
35	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
36	BARC Facility	WR	9.10	Maharashtra
37	Heavy Water Plant of DAE	WR	12.88	Gujarat
38	HVDC Champa	WR	3.19	Chhattisgarh
39	HVDC Raigarh	WR	1.88	Chhattisgarh
40	Railways_Gujarat	WR	90.00	Gujarat
41	Railways_MP	WR	294.00	Madhya Pradesh
42	Railways_Maharashtra	WR	122.18	Maharashtra
43	ACB Ltd.	WR	50.50	
44	JINDAL	WR	125.00	
45	Torrent Power	WR	200.00	
46	DB Power	WR	186.00	
47	KSK Mahanadi	WR	167.74	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
48	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
49	CSPTCL	WR	261.00	
50	TRN Energy Pvt. Ltd.	WR	3.00	
51	Sembcorp Energy India Ltd	WR	115.00	
52	WBSEDCL	WR	400.00	
53	BIHAR	ER	5377.25	
54	JHARKHAND	ER	914.23	
55	DVC	ER	339.10	
56	ORISSA	ER	1868.02	
57	WEST BENGAL	ER	2485.23	
58	SIKKIM	ER	129.56	
59	Bangladesh	ER	782.43	
60	TATA Steel Ltd.	ER	200.00	DVC
61	Railways_Jharkhand	ER	70.00	Jharkhand
62	Railways_Bihar	ER	100.00	Bihar
63	Railways_DVC	ER	110.00	DVC
64	HVDC Alipurduar	ER	1.41	West Bengal
65	POWERGRID PUSAULI	ER	0.91	Bihar
66	Andhra Pradesh	SR	1681.79	
67	Karnataka	SR	5492.16	
68	KSEB	SR	2785.29	
69	Tamil Nadu	SR	8121.15	
70	Telangana	SR	3937.27	
71	Puducherry	SR	486.51	
72	Goa	SR	92.99	
73	SAIL, Salem	SR	13.65	Tamil Nadu
74	Railways_Karnataka	SR	45.00	Karnataka
75	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
76	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
77	PG-HVDC Kolar	SR	1.50	Karnataka
78	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
79	PG-HVDC Thrissur	SR	1.00	Kerala
80	Sembcorp Energy India Ltd Project-I	SR	55.00	
81	Sembcorp Energy India Ltd Project-II	SR	490.00	
82	Arunachal Pradesh	NER	287.76	
83	Assam	NER	1621.87	
84	Manipur	NER	247.00	
85	Meghalaya	NER	336.28	
86	Mizoram	NER	155.77	
87	Nagaland	NER	194.25	
88	Tripura	NER	353.27	
89	PG-HVDC BNC	NER	1.37	Assam
90	Railway Assam	NER	5.00	Assam
<b>TOTAL</b>			<b>101596.294</b>	

**\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month June'22**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8850.65	
2	Delhi	NR	4534.38	
3	Haryana	NR	3862.44	
4	Uttarakhand	NR	1224.00	
5	Punjab	NR	4187.40	
6	Rajasthan	NR	4382.18	
7	Himachal Pradesh	NR	1743.52	
8	Jammu & Kashmir	NR	2320.50	
9	Chandigarh	NR	352.24	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	256.88	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	10.00	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	175.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	86.40	
26	Tashiding	NR	87.30	
27	Gujarat	WR	8954.23	
28	Madhya Pradesh	WR	7210.74	
29	Chhattisgarh	WR	2331.38	
30	Maharashtra	WR	7629.93	
31	GOA	WR	513.39	
32	D&D and DNH	WR	1480.81	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways_MP	WR	209.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	50.50	
42	JINDAL	WR	125.00	
43	Torrent Power	WR	200.00	
44	DB Power	WR	186.00	
45	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
46	CSPTCL	WR	261.00	
47	TRN Energy Pvt. Ltd.	WR	3.00	
48	Sembcorp Energy India Ltd	WR	115.00	
49	WBSEDCL	WR	400.00	
50	BIHAR	ER	5377.25	
51	JHARKHAND	ER	696.20	
52	DVC	ER	330.46	

53	ORISSA	ER	1773.70	
54	WEST BENGAL	ER	2408.86	
55	SIKKIM	ER	94.37	
56	Bangladesh	ER	782.43	
57	TATA Steel Ltd.	ER	200.00	DVC
58	Railways_Bihar	ER	100.00	Bihar
59	Railways_DVC	ER	110.00	DVC
60	HVDC Alipurduar	ER	1.41	West Bengal
61	POWERGRID PUSAULI	ER	0.91	Bihar
62	Andhra Pradesh	SR	1682.87	
63	Karnataka	SR	5437.58	
64	KSEB	SR	2787.94	
65	Tamil Nadu	SR	8204.80	
66	Telangana	SR	3873.19	
67	Puducherry	SR	505.10	
68	Goa	SR	92.29	
69	SAIL, Salem	SR	13.65	Tamil Nadu
70	Railways_Karnataka	SR	10.00	Karnataka
71	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
72	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
73	PG-HVDCKolar	SR	1.50	Karnataka
74	PG-HVDC Pugalur	SR	2.90	Tamil Nadu
75	PG-HVDC Thrissur	SR	0.97	Kerala
76	Sembcorp Energy India Ltd Project-I	SR	55.00	
77	Sembcorp Energy India Ltd Project-II	SR	490.00	
78	Arunachal Pradesh	NER	287.76	
79	Assam	NER	1621.87	
80	Manipur	NER	220.33	
81	Meghalaya	NER	284.83	
82	Mizoram	NER	155.77	
83	Nagaland	NER	194.25	
84	Tripura	NER	305.71	
85	PG-HVDC BNC	NER	1.37	Assam
86	Railway Assam	NER	5.00	Assam
<b>TOTAL</b>			<b>101010.088</b>	

**\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month July'22**

SI.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8951.64	
2	Delhi	NR	4577.65	
3	Haryana	NR	3801.10	
4	Uttarakhand	NR	1268.58	
5	Punjab	NR	4178.66	
6	Rajasthan	NR	4382.18	
7	Himachal Pradesh	NR	1743.52	
8	Jammu & Kashmir	NR	2329.24	
9	Chandigarh	NR	352.24	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	256.88	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	10.00	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	175.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	86.40	
26	Tashiding	NR	87.30	
27	Gujarat	WR	8961.92	
28	Madhya Pradesh	WR	7210.74	
29	Chhattisgarh	WR	2331.38	
30	Maharashtra	WR	7629.93	
31	GOA	WR	513.39	
32	D&D and DNH	WR	1480.81	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways_MP	WR	209.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	50.50	
42	JINDAL	WR	125.00	
43	Torrent Power	WR	200.00	
44	DB Power	WR	186.00	
45	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
46	CSPTCL	WR	261.00	
47	TRN Energy Pvt. Ltd.	WR	3.00	
48	Semcorp Energy India Ltd	WR	115.00	
49	WBSEDCL	WR	400.00	
50	BIHAR	ER	5377.26	
51	JHARKHAND	ER	688.06	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	DVC	ER	330.46	
53	ORISSA	ER	1765.58	
54	WEST BENGAL	ER	2407.87	
55	SIKKIM	ER	93.48	
56	Bangladesh	ER	782.43	
57	TATA Steel Ltd.	ER	200.00	DVC
58	Railways_Bihar	ER	100.00	Bihar
59	Railways_DVC	ER	110.00	DVC
60	HVDC Alipurduar	ER	1.41	West Bengal
61	POWERGRID PUSAULI	ER	0.91	Bihar
62	Andhra Pradesh	SR	1719.60	
63	Karnataka	SR	5320.00	
64	KSEB	SR	2779.98	
65	Tamil Nadu	SR	8170.51	
66	Telangana	SR	4058.51	
67	Puducherry	SR	513.37	
68	Goa	SR	90.92	
69	SAIL, Salem	SR	13.65	Tamil Nadu
70	Railways_Karnataka	SR	10.00	Karnataka
71	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
72	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
73	PG-HVDCKolar	SR	1.50	Karnataka
74	PG-HVDC Pugalur	SR	2.88	Tamil Nadu
75	PG-HVDC Thrissur	SR	1.07	Kerala
76	Sembcorp Energy India Ltd Project-I	SR	55.00	
77	Sembcorp Energy India Ltd Project-II	SR	490.00	
78	Arunachal Pradesh	NER	287.76	
79	Assam	NER	1621.87	
80	Manipur	NER	218.42	
81	Meghalaya	NER	255.88	
82	Mizoram	NER	136.93	
83	Nagaland	NER	194.25	
84	Tripura	NER	302.31	
85	PG-HVDC BNC	NER	1.37	Assam
86	Railway_Assam	NER	5.00	Assam
<b>TOTAL</b>			<b>101143.247</b>	

*\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table*



**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Aug'22**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9022.26	
2	Delhi	NR	4625.77	
3	Haryana	NR	3772.51	
4	Uttarakhand	NR	1342.65	
5	Punjab	NR	4492.49	
6	Rajasthan	NR	4202.99	
7	Himachal Pradesh	NR	1683.21	
8	Jammu & Kashmir	NR	2315.67	
9	Chandigarh	NR	352.24	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	256.88	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	10.00	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	175.00	
23	WBSIEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	86.40	
26	Tashiding	NR	87.30	
27	Gujarat	WR	8961.92	
28	Madhya Pradesh	WR	7107.83	
29	Chhattisgarh	WR	2508.12	
30	Maharashtra	WR	7314.50	
31	GOA	WR	513.39	
32	D&D and DNH	WR	1480.81	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways_MP	WR	209.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	50.50	
42	JINDAL	WR	125.00	
43	Torrent Power	WR	200.00	
44	DB Power	WR	186.00	
45	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
46	CSPTCL	WR	261.00	
47	TRN Energy Pvt. Ltd.	WR	3.00	
48	Semcorp Energy India Ltd	WR	115.00	
49	WBSIEDCL	WR	400.00	
50	BIHAR	ER	5901.75	
51	JHARKHAND	ER	708.33	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	DVC	ER	330.46	
53	ORISSA	ER	1765.89	
54	WEST BENGAL	ER	2407.87	
55	SIKKIM	ER	96.86	
56	Bangladesh	ER	782.43	
57	TATA Steel Ltd.	ER	200.00	DVC
58	Railways_Bihar	ER	100.00	Bihar
59	Railways_DVC	ER	110.00	DVC
60	HVDC Alipurduar	ER	1.41	West Bengal
61	POWERGRID PUSAULI	ER	0.91	Bihar
62	Andhra Pradesh	SR	1709.18	
63	Karnataka	SR	4918.93	
64	KSEB	SR	2786.53	
65	Tamil Nadu	SR	8388.57	
66	Telangana	SR	3891.24	
67	Puducherry	SR	501.93	
68	Goa	SR	89.59	
69	SAIL, Salem	SR	13.65	Tamil Nadu
70	Railways_Karnataka	SR	10.00	Karnataka
71	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
72	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
73	PG-HVDCKolar	SR	1.50	Karnataka
74	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
75	PG-HVDC Thrissur	SR	1.13	Kerala
76	Sembcorp Energy India Ltd Project-I	SR	55.00	
77	Sembcorp Energy India Ltd Project-II	SR	490.00	
78	Arunachal Pradesh	NER	287.76	
79	Assam	NER	1621.87	
80	Manipur	NER	218.42	
81	Meghalaya	NER	255.88	
82	Mizoram	NER	136.93	
83	Nagaland	NER	194.25	
84	Tripura	NER	302.31	
85	PG-HVDC BNC	NER	1.37	Assam
86	Railway_Assam	NER	5.00	Assam
<b>TOTAL</b>			<b>101308.261</b>	

*\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table*

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Sep'22**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9022.26	
2	Delhi	NR	4155.16	
3	Haryana	NR	4243.75	
4	Uttarakhand	NR	1361.17	
5	Punjab	NR	5399.06	
6	Rajasthan	NR	4167.15	
7	Himachal Pradesh	NR	1683.21	
8	Jammu & Kashmir	NR	2305.11	
9	Chandigarh	NR	352.24	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	256.88	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	10.00	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	175.00	
23	WBSIEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	86.40	
26	Tashiding	NR	87.30	
27	Gujarat	WR	9228.79	
28	Madhya Pradesh	WR	7547.57	
29	Chhattisgarh	WR	2884.78	
30	Maharashtra	WR	6999.07	
31	GOA	WR	513.39	
32	D&D and DNH	WR	1480.81	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways_MP	WR	209.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	49.94	
42	JINDAL	WR	12.10	
43	Torrent Power	WR	200.00	
44	DB Power	WR	3.31	
45	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
46	CSPTCL	WR	261.00	
47	TRN Energy Pvt. Ltd.	WR	3.00	
48	Semcorp Energy India Ltd	WR	115.00	
49	WBSIEDCL	WR	400.00	
50	BIHAR	ER	5901.75	
51	JHARKHAND	ER	708.33	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	DVC	ER	330.46	
53	ORISSA	ER	1765.80	
54	WEST BENGAL	ER	2407.87	
55	SIKKIM	ER	96.86	
56	Bangladesh	ER	782.43	
57	TATA Steel Ltd.	ER	200.00	DVC
58	Railways_Bihar	ER	100.00	Bihar
59	Railways_DVC	ER	110.00	DVC
60	HVDC Alipurduar	ER	1.41	West Bengal
61	POWERGRID PUSAULI	ER	0.91	Bihar
62	Andhra Pradesh	SR	1725.77	
63	Karnataka	SR	3987.68	
64	KSEB	SR	2738.13	
65	Tamil Nadu	SR	8384.56	
66	Telangana	SR	3894.69	
67	Puducherry	SR	533.09	
68	Goa	SR	93.08	
69	SAIL, Salem	SR	13.65	Tamil Nadu
70	Railways_Karnataka	SR	10.00	Karnataka
71	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
72	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
73	PG-HVDCKolar	SR	1.50	Karnataka
74	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
75	PG-HVDC Thrissur	SR	1.11	Kerala
76	Sembcorp Energy India Ltd Project-I	SR	55.00	
77	Sembcorp Energy India Ltd Project-II	SR	351.54	
78	Arunachal Pradesh	NER	287.76	
79	Assam	NER	1621.87	
80	Manipur	NER	210.13	
81	Meghalaya	NER	264.17	
82	Mizoram	NER	136.93	
83	Nagaland	NER	194.25	
84	Tripura	NER	302.31	
85	PG-HVDC BNC	NER	1.37	Assam
86	Railway_Assam	NER	5.00	Assam
<b>TOTAL</b>			<b>101591.704</b>	

*\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table*

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Oct'22**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9022.26	
2	Delhi	NR	4155.13	
3	Haryana	NR	4243.75	
4	Uttarakhand	NR	1304.42	
5	Punjab	NR	5404.01	
6	Rajasthan	NR	4167.15	
7	Himachal Pradesh	NR	1683.21	
8	Jammu & Kashmir	NR	2303.55	
9	Chandigarh	NR	352.24	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	256.88	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	10.00	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	23.35	
23	WBSIEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	86.40	
26	Tashiding	NR	87.30	
27	Gujarat	WR	9909.24	
28	Madhya Pradesh	WR	7547.57	
29	Chhattisgarh	WR	2886.72	
30	Maharashtra	WR	6999.07	
31	GOA	WR	513.39	
32	D&D and DNH	WR	1480.81	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways_MP	WR	209.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	48.00	
42	JINDAL	WR	0.00	
43	Torrent Power	WR	200.00	
44	DB Power	WR	0.00	
45	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
46	CSPTCL	WR	261.00	
47	TRN Energy Pvt. Ltd.	WR	3.00	
48	Semcorp Energy India Ltd	WR	115.00	
49	WBSIEDCL	WR	400.00	
50	BIHAR	ER	5901.75	
51	JHARKHAND	ER	708.33	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	DVC	ER	330.46	
53	ORISSA	ER	1765.58	
54	WEST BENGAL	ER	2407.87	
55	SIKKIM	ER	96.86	
56	Bangladesh	ER	782.43	
57	TATA Steel Ltd.	ER	200.00	DVC
58	Railways_Bihar	ER	100.00	Bihar
59	Railways_DVC	ER	110.00	DVC
60	HVDC Alipurduar	ER	1.41	West Bengal
61	POWERGRID PUSAULI	ER	0.91	Bihar
62	Andhra Pradesh	SR	1762.07	
63	Karnataka	SR	4083.87	
64	KSEB	SR	2745.01	
65	Tamil Nadu	SR	8553.47	
66	Telangana	SR	3835.97	
67	Puducherry	SR	530.35	
68	Goa	SR	92.71	
69	SAIL, Salem	SR	13.65	Tamil Nadu
70	Railways_Karnataka	SR	10.00	Karnataka
71	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
72	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
73	PG-HVDCKolar	SR	1.50	Karnataka
74	PG-HVDC Pugalur	SR	2.91	Tamil Nadu
75	PG-HVDC Thrissur	SR	1.06	Kerala
76	Sembcorp Energy India Ltd Project-I	SR	55.00	
77	Sembcorp Energy India Ltd Project-II	SR	336.70	
78	Arunachal Pradesh	NER	287.76	
79	Assam	NER	1621.87	
80	Manipur	NER	205.57	
81	Meghalaya	NER	268.73	
82	Mizoram	NER	136.93	
83	Nagaland	NER	194.25	
84	Tripura	NER	302.31	
85	PG-HVDC BNC	NER	1.37	Assam
86	Railway_Assam	NER	5.00	Assam

**TOTAL**

**102283.048**

*\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table*

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Nov'22**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9022.26	
2	Delhi	NR	4155.04	
3	Haryana	NR	4243.75	
4	Uttarakhand	NR	1361.17	
5	Punjab	NR	4686.50	
6	Rajasthan	NR	4167.15	
7	Himachal Pradesh	NR	1683.21	
8	Jammu & Kashmir	NR	2303.55	
9	Chandigarh	NR	352.24	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	256.88	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	10.00	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	0.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	86.40	
26	Tashiding	NR	87.30	
27	Gujarat	WR	9958.89	
28	Madhya Pradesh	WR	7547.57	
29	Chhattisgarh	WR	2886.72	
30	Maharashtra	WR	6999.07	
31	GOA	WR	513.39	
32	D&D and DNH	WR	1480.81	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways_MP	WR	209.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	48.00	
42	JINDAL	WR	0.00	
43	Torrent Power	WR	200.00	
44	DB Power	WR	0.00	
45	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
46	CSPTCL	WR	261.00	
47	TRN Energy Pvt. Ltd.	WR	3.00	
48	Semcorp Energy India Ltd	WR	115.00	
49	WBSEDCL	WR	400.00	
50	BIHAR	ER	5901.75	
51	JHARKHAND	ER	708.33	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	DVC	ER	330.46	
53	ORISSA	ER	1764.77	
54	WEST BENGAL	ER	2407.87	
55	SIKKIM	ER	96.86	
56	Bangladesh	ER	782.43	
57	TATA Steel Ltd.	ER	200.00	DVC
58	Railways_Bihar	ER	100.00	Bihar
59	Railways_DVC	ER	110.00	DVC
60	HVDC Alipurduar	ER	1.41	West Bengal
61	POWERGRID PUSAULI	ER	0.91	Bihar
62	Andhra Pradesh	SR	1820.48	
63	Karnataka	SR	4636.82	
64	KSEB	SR	2763.12	
65	Tamil Nadu	SR	8534.90	
66	Telangana	SR	3893.96	
67	Puducherry	SR	530.80	
68	Goa	SR	92.42	
69	SAIL, Salem	SR	13.65	Tamil Nadu
70	Railways_Karnataka	SR	10.00	Karnataka
71	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
72	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
73	PG-HVDCKolar	SR	1.50	Karnataka
74	PG-HVDC Pugalur	SR	2.90	Tamil Nadu
75	PG-HVDC Thrissur	SR	1.10	Kerala
76	Sembcorp Energy India Ltd Project-I	SR	55.00	
77	Sembcorp Energy India Ltd Project-II	SR	336.70	
78	Arunachal Pradesh	NER	287.76	
79	Assam	NER	1621.87	
80	Manipur	NER	205.57	
81	Meghalaya	NER	268.73	
82	Mizoram	NER	136.93	
83	Nagaland	NER	194.25	
84	Tripura	NER	302.31	
85	PG-HVDC BNC	NER	1.37	Assam
86	Railway_Assam	NER	5.00	Assam
<b>TOTAL</b>			<b>102316.770</b>	

*\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table*



**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Dec'22**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8874.65	
2	Delhi	NR	4180.17	
3	Haryana	NR	4089.48	
4	Uttarakhand	NR	1228.31	
5	Punjab	NR	4005.13	
6	Rajasthan	NR	4167.16	
7	Himachal Pradesh	NR	1683.21	
8	Jammu & Kashmir	NR	3017.38	
9	Chandigarh	NR	277.39	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	318.41	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	10.00	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	25.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	86.40	
26	Tashiding	NR	87.30	
27	Gujarat	WR	9599.09	
28	Madhya Pradesh	WR	7542.88	
29	Chhattisgarh	WR	2886.72	
30	Maharashtra	WR	6988.48	
31	GOA	WR	513.08	
32	D&D and DNH	WR	1472.24	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways_MP	WR	332.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	48.00	
42	JINDAL	WR	0.00	
43	Torrent Power	WR	200.00	
44	DB Power	WR	34.20	
45	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
46	CSPTCL	WR	261.00	
47	TRN Energy Pvt. Ltd.	WR	3.00	
48	Sembcorp Energy India Ltd	WR	115.00	
49	WBSEDCL	WR	400.00	
50	BIHAR	ER	5901.75	
51	JHARKHAND	ER	708.33	
52	DVC	ER	330.46	
53	ORISSA	ER	1765.91	
54	WEST BENGAL	ER	2407.87	
55	SIKKIM	ER	96.86	
56	Bangladesh	ER	782.43	
57	TATA Steel Ltd.	ER	200.00	DVC
58	Railways_Bihar	ER	100.00	Bihar
59	Railways_DVC	ER	110.00	DVC
60	Railways_Jharkhand	ER	72.00	Jharkhand
61	HVDC Alipurduar	ER	1.41	West Bengal
62	POWERGRID PUSAULI	ER	0.91	Bihar
63	Andhra Pradesh	SR	1965.31	
64	Karnataka	SR	4827.40	
65	KSEB	SR	2775.80	
66	Tamil Nadu	SR	8564.34	
67	Telangana	SR	3978.81	
68	Puducherry	SR	533.85	
69	Goa	SR	92.05	
70	SAIL, Salem	SR	13.65	Tamil Nadu
71	Railways_Karnataka	SR	10.00	Karnataka

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
72	PG-HVDC Gazuwaka	SR	0.97	Andhra Pradesh
73	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
74	PG-HVDC Kolar	SR	1.50	Karnataka
75	PG-HVDC Pugalur	SR	2.90	Tamil Nadu
76	PG-HVDC Thrissur	SR	1.12	Kerala
77	Sembcorp Energy India Ltd Project-I	SR	55.00	
78	Sembcorp Energy India Ltd Project-II	SR	388.00	
79	Arunachal Pradesh	NER	287.76	
80	Assam	NER	1621.87	
81	Manipur	NER	205.57	
82	Meghalaya	NER	268.73	
83	Mizoram	NER	136.93	
84	Nagaland	NER	194.25	
85	Tripura	NER	302.31	
86	PG-HVDC BNC	NER	1.37	Assam
87	Railway_Assam	NER	5.00	Assam

**TOTAL**

**102314.053**

*\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table*

**Revised Entity-wise details of Bilateral billing for June,2022 billing month**

**Annexure-III**

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	02 Nos of 132 kV line bays at Daltonganj Substation	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	805808	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
2	04 Nos. 220 KV Bays at Daltonganj Sub-station;					
3	400kV D/C (Quad) Nabinagar-II – Gaya transmission line with 02 nos. associated bays at Gaya Sub-station	NPGC Nabinagar	ER	10047452		As per Regulation 13(3) of Sharing Regulations 2020
4	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1620000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
5	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	48556292	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
6	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C					As per Regulation 13(12) of Sharing Regulations 2022
7	220kV, 2 Nos. Line bays at Jalandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1324286	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
8	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1464658	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
9	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	2682411	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
10	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays					

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
11	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	RAPP 7&8, NPCIL	NR	32328575		As per Regulation 13(3) of Sharing Regulations 2020
12	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	3812301	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
13	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation					
15	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
16	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Betam	SR	468165		As per Regulation 13(3) of Sharing Regulations 2020
17	Asset 1. Kalpakkam PFBR-Sirucheru 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line, Asset 3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	Bharatiya Nabhikiya Vidyut Nigam Limited (BHAVINI)	SR	19808877		As per Regulation 13(3) of Sharing Regulations 2020
18	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line	Karnataka DISCOMs	SR	813699	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
19	04 No. 220 KV bays at 400/220kV Yelahanka Substation	Karnataka Power Transmission Corporation Limited (KPTCL)	SR	2622986	Karnataka	As per Regulation 13(12) of Sharing Regulations 2021

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
20	Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-I	SR	109851		As per Regulation 13(9) of Sharing Regulations 2020
21	HVDC Mundra-Mahendergarh	Adani Power Limited	WR	276398778		--
22	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa- (Colvale) (Powergrid)-Tuem 220 kV D/C line)	Goa Electricity Department (GED), Goa	WR	1406529	Goa	As per Regulation 13(12) of Sharing Regulations 2020
23	Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation	Gujarat Urja Vikas Nigam Limited (GUVNL)	WR	940685	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021
24	MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line	MB Power	WR	11457115		As per Regulation 13(9) of Sharing Regulations 2020
25	2 Nos. 400 kV line bays at Indore Substation (for Indore (Powergrid)-Ujjain 400 kV D/C Line.	Madhya Pradesh Power Transmission Corporation Limited (MPPTCL)	WR	3740558	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
26	1 no. 220 kV line bays at 400/220 kV Indore substation					
27	1 no. 220 kV line bay at 400/220 kV Indore substation					
28	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR	1235294		As per Regulation 13(3) of Sharing Regulations 2020
29	LILO of one ckt of 132 kV Biswanath-Chariyalli (PG)-Itanagar at Gohpur(AEGCL)	Assam Electricity Grid Corporation Limited (AEGCL)	NER	983287	Assam	As per Regulation 13(12) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
30	04 Nos. 220 kV bays at Dehradun Sub-station	Power Transmission Corporation Of Uttarakhand Limited	NR	2539808	Uttrakhand	As per Regulation 13(12) of Sharing Regulations 2020
31	YTC of NCC Power projects Ltd. -Nellore PS 400kV D/c (quad)	Sembcorp Energy India Ltd Project-2	SR	6781317		As per Regulation 13(9) of Sharing Regulations 2020
32	ICTs at 400/220 kV, 2x500 MVA Dhanbad sub-station	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	8744923	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
33	Establishment of 4x500MVA, 400/220kV Jam Khambhaliya PS (GIS)	Powerica Ltd.	WR	21008742		As per Regulation 13(12) of Sharing Regulations 2020
34	1x125MVA, 420kV Bus reactor at Jam Khabhaliya PS along with reactor bay		WR			As per Regulation 13(12) of Sharing Regulations 2020
35	Extension of Essar-Lakadia/ Bhachau 400kV D/c (triple snowbird) line upto Jam Khambhaliya PS		WR			As per Regulation 13(12) of Sharing Regulations 2020
36	2 nos. of 400kV line bays at Jam Khambhaliya PS for termination of Jam Khambhaliya PS-Lakadia 400kV D/C (tripple) line		WR			As per Regulation 13(12) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
37	63MVAr switchable Line Reactor at both ends of Lakadia - Jam Khambhaliya 400kV D/c line along with 500 Ohms NGR on both circuits & at both ends of Lakadia – Jam Khambhaliya 400 kV D/c line		WR			As per Regulation 13(12) of Sharing Regulations 2020
38	Mahan Bilaspur Line	Essar Power M.P. Limited	WR	60588063		As per CERC order dated 14.03.2022 in Petition No. 145/TT/2018 Along with IA No.89/IA/2018, IA No. 47/IA/2020 & IA No.75/IA/2021
39	Establishment of 400 kV Pooling Station at Fatehgarh	Adani Renewable Energy Park Rajasthan Limited	NR	2775596		As per Regulation 13(3) of Sharing Regulations 2020
	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)					As per Regulation 13(3) of Sharing Regulations 2020
	2 Nos. 400 kV line bays at Fatehgarh Pooling Station					As per Regulation 13(3) of Sharing Regulations 2020
	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay					As per Regulation 13(3) of Sharing Regulations 2020
	Space for future 220kV (12 Nos) Line Bays					As per Regulation 13(3) of Sharing Regulations 2020
Space for future 400kV (8 Nos) Line Bays alongwith line reactors at at Fatehgarh Pooling Station				As per Regulation 13(3) of Sharing Regulations 2020		



Sl.No.	Name of the Asset	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.					As per Regulation 13(3) of Sharing Regulations 2020
	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.					As per Regulation 13(3) of Sharing Regulations 2020

**TOTAL**

**525066057**