



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्
ONE EARTH • ONE FAMILY • ONE FUTURE



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NO: ERPC/COMMERCIAL/ABT-DC/1308

Date: 22.12.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Account for the period from 04.12.2023 to 10.12.2023

विषय: 04.12.2023 से 10.12.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता ।

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation,2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01//SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation,2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation,2022 implemented w.e.f. 05.12.2022.

The last installment of data for the subjected week has been received from ERLDC/NLDC/Constituents on 21.12.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(P. K. De)

अधीक्षण अभियंता /Supt Engineer

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस/ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना-21। (फैक्स 0612-2504557)
2. ईएसई (अंतरराज्यीय), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (वाणिज्य एवं राजस्व), जेबीवीएनएल, इंजीनियरिंग बिल्डिंग, एच.ई.सी. टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (ट्रांस), जेयूएसएनएल, कुसाई कॉलोनी, डुरंडा, रांची, झारखंड (फैक्स: 0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टावर्स, वीआईपी रोड, कोलकाता-700 054. (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पी.ओ.: दानेश शेख लेन, अंडुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22।
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बिल्डिंग, पीओ मंचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17,
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस.), ऊर्जा एवं विद्युत विभाग, सरकार। सिक्किम, गंगटोक.-737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109। (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर-33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (वाणिज्य), एनएचपीसी लिमिटेड, सेक्टर-33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बंगला चौक, फ्रेजर रोड, पटना-800 001।
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली-3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिकल), एपीएनआरएल, पी.ओ. कांड्रा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कांड्रा रोड, जिला: सरायकेला, खरसांवा (झारखंड) - 832 105
18. एजीएम (कॉमल.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. एजीएम (वाणिज्यिक), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ईएंडएम), गति इंफ्रास्ट्रक्चर लिमिटेड, सुंडुंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवारिया सराय, नई दिल्ली-110 016. (फैक्स:011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725)।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लापलांग, शिलांग-793006 (फैक्स:0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेईएल, प्लॉट नंबर 29, सत्या नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. प्रमुख (पावर सेल्स), जेआईटीपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. प्रमुख (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी 12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, बिल्डिंग नंबर 8, टावर-सी, डीएलएफ साइबर सिटी, फेज- II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंभा रोड। नई दिल्ली - 110001 (फोन 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लिमिटेड, 5वीं मंजिल, डीएलएफ बिल्डिंग नंबर 8, टावर-सी, डीएलएफ साइबर सिटी, फेज-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड। #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी बिल्डिंग के पीछे। देवराली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल एनबीसीसी टॉवर, बीकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉन्निचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 04-12-2023 to 10-12-2023

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	11.97594	6.51967	5.45627	
BSPHCL	861.93120	123.93086	738.00034	
JBVNL	252.34208	253.80297		1.46089
DVC	266.67074	150.98593	115.68481	
GRIDCO	92.12036	452.13583		360.01547
SIKKIM	24.25770	26.73332		2.47562
WBSETCL	68.87675	564.09225		495.21550
HVDC SASARAM	0.79888		0.79888	
HVDC ALIPURDUAR	0.68234	0.09295	0.58939	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	212.01636	76.55353	135.46283	
NKSTPP	2.73833	7.77597		5.03764
FSTPP - I & II	30.95786	154.01304		123.05518
FSTPP-III	74.15037	57.08982	17.06055	
KHSTPP-I	114.63645	6.28705	108.34940	
KHSTPP-II	87.16321	88.86674		1.70353
TSTPP	11.44011	13.55173		2.11162
BARH-II	1168.61048	37.97329	1130.63719	
MTPS-II	4.47233	15.51033		11.03800
BRBCL	50.08843	25.71554	24.37289	
TEESTA				
RANGIT	2.16072	2.75939		0.59867
MPL	3.82421	105.62243		101.79822
NPGC	41.87915	65.80538		23.92623
DARLIPALI	6.19620	13.25110		7.05490
CHUZACHEN	1.96392	1.10217	0.86175	
RONGNICHU HEP	0.10821	4.89847		4.79026
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
APNRL	11.90354	4.56651	7.33703	
GMRKEL	0.86850	5.71120		4.84270
JITPL	5.59076	22.53607		16.94531
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	0.75890	3.86493		3.10603
THEP	0.37208	3.85476		3.48268
INTER-REGIONAL				
East-North East		5068.92629		5068.92629
East-North	4287.37966	264.38100	4022.99866	
East-South	8113.37355	15.33750	8098.03605	
East-West	166.23774	8425.03255		8258.79481
INTER-NATIONAL				
NVVN_BHUTAN	27.48449	43.51228		16.02779

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN-BD	54.01915	46.68515	7.33400	
NVVN-NEPAL	89.42801	12.29133	77.13668	
TPTCL		8.21051		8.21051
INFIRM GENERATORS				
NKSTPP_U2_INFIRM	53.30179		53.30179	
RE GENERATORS				
TALCHER SOLAR	3.34679	1.70413	1.64266	
Total	16206.12729	16181.68397	14545.06117	14520.61785

Payable To The Pool (A) :	14545.06117
Receivable From The Pool (B) :	14520.61785
ER Deviation & AS Pool Balance (A-B) :	24.44332

(All figures in Rs. Lakhs)

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyod @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been schduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drwing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC lettter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC lettter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxviii) As per Designated Authority, CEA approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023
- xxxix) As per PTC letter dated 16.11.2023, NVVN_Basochhu stopped selling power in the PXs w.e.f. 00.00 hrs of 17.10.2023
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.12.2023 as per Designated Authority, CEA approval dated 29.11.2023 for import of Power by Bhutan.

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Day-wise schedule, actual and Deviation charge statement

From 04-12-2023 to 10-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-04	APNRL	9114.075	9077.091	-36.984	161649	62998
2023-12-04	NVVN-BD	-10561.171	-10573.236	-12.065	713592	265495
2023-12-04	BARH-II	10854.258	11348.412	494.154	8938298	502032
2023-12-04	BARH-I	7881.313	10665.151	2783.839	1800621	986490
2023-12-04	BSPHCL	-76894.601	-77503.522	-608.921	7166433	1733485
2023-12-04	BRBCL	13303.051	13189.818	-113.233	494648	261373
2023-12-04	CHUZACHEN	422.2	435.456	13.256	5639	12560
2023-12-04	DARLIPALI	34448.802	34387.255	-61.547	133189	125714
2023-12-04	DIKCHU	0	0	0	0	0
2023-12-04	DVC	43200.569	42734.307	-466.262	2892616	2307330
2023-12-04	NR	-64084.474	-66790.651	-2706.177	22821213	11193728
2023-12-04	NER	-3888.378	14322.069	18210.447	0	64738937
2023-12-04	SR	-32144.757	-64262.014	-32117.257	111870502	0
2023-12-04	WR	-40857.114	-24151.71	16705.404	6220523	75238259
2023-12-04	EAST CENTRAL RAILWAY	-143.696	-177.28	-33.584	169889	43709
2023-12-04	FSTPP - I & II	17279.775	18994.578	1714.804	323117	2666356
2023-12-04	FSTPP-III	6620.762	8094.949	1474.186	410976	696151
2023-12-04	GMRKEL	15271.3	15291.709	20.409	10609	47151
2023-12-04	HVDC ALIPURDUAR	-11.536	-9.917	1.619	0	4147
2023-12-04	HVDC SASARAM	-15.746	-18.508	-2.762	9642	0
2023-12-04	JBVNL	-26182.608	-26008.515	174.093	2796460	1953106
2023-12-04	JITPL	27199.92	27247.418	47.498	77861	209503
2023-12-04	JORETHANG HEP	571	597.152	26.152	2676	62357
2023-12-04	KHSTPP-I	10619.513	10031.703	-587.811	1816254	32054
2023-12-04	KHSTPP-II	23838	24709.199	871.199	793712	1164327
2023-12-04	MPL	18385.084	19056.545	671.462	51833	1713137
2023-12-04	MTPS-II	2893.966	3325.034	431.068	29850	228949
2023-12-04	NVVN-NEPAL	313.785	-332.291	-646.076	2072932	282592
2023-12-04	NVVN BHUTAN	-5957.176	-5747.373	209.803	93328	558516
2023-12-04	NKSTPP_U2_INFIRM	0	-118.087	-118.087	411508	0
2023-12-04	NKSTPP_U1_INFIRM	14770.957	14839.468	68.511	9052	112828
2023-12-04	NPGC	36448.191	36461.127	12.936	707743	783023
2023-12-04	GRIDCO	-35555.126	-34622.358	932.768	1076557	3978584
2023-12-04	RANGIT	545.5	565.422	19.922	13512	37677
2023-12-04	RONGNICHU HEP	337.75	352.104	14.354	991	59308
2023-12-04	SIKKIM	-1689.325	-1634.157	55.168	281353	253055
2023-12-04	TALCHER SOLAR	21.91	18.326	-3.584	56016	19890
2023-12-04	TUL	0	0	0	0	0
2023-12-04	TEESTA	0	0	0	0	0
2023-12-04	THEP	600	614.368	14.368	3457	42905
2023-12-04	TPCL	729.12	745.657	16.537	0	57845
2023-12-04	TSTPP	18861.875	18843.647	-18.228	234578	281869
2023-12-04	WBSETCL	-21633.414	-18666.184	2967.23	0	5982221
2023-12-05	APNRL	9170.4	9151.418	-18.982	116989	70495
2023-12-05	NVVN-BD	-10533.086	-10622.036	-88.95	1554149	164767
2023-12-05	BARH-II	11058.372	11450.849	392.478	8018506	667527
2023-12-05	BARH-I	7745.607	10212.314	2466.707	4438817	1903798
2023-12-05	BSPHCL	-76009.728	-78273.159	-2263.431	15298998	603867
2023-12-05	BRBCL	13341.786	13363.636	21.85	356209	413492
2023-12-05	CHUZACHEN	447.6	448.224	0.624	63587	18081
2023-12-05	DARLIPALI	35871.392	35996.325	124.933	61500	244551
2023-12-05	DIKCHU	0	0	0	0	0
2023-12-05	DVC	36324.251	35443.971	-880.28	4010343	1569625
2023-12-05	NR	-59792.942	-66598.408	-6805.467	35482843	9325389
2023-12-05	NER	-5321.622	12331.304	17652.926	0	62592555
2023-12-05	SR	-35621.877	-65067.272	-29445.395	104927980	907944
2023-12-05	WR	-48479.812	-30625.275	17854.537	5443452	77271283
2023-12-05	EAST CENTRAL RAILWAY	-116.25	-91.408	24.842	79455	109936
2023-12-05	FSTPP - I & II	19303.615	20819.394	1515.779	222965	2384602
2023-12-05	FSTPP-III	6464.818	8162.969	1698.152	407347	1155821
2023-12-05	GMRKEL	15745.043	15770.618	25.576	10000	58593
2023-12-05	HVDC ALIPURDUAR	-11.536	-9.956	1.58	121	5148
2023-12-05	HVDC SASARAM	-15.746	-18.648	-2.902	11321	0
2023-12-05	JBVNL	-24197.47	-23898.999	298.471	2527001	1895161
2023-12-05	JITPL	27199.92	27292.945	93.025	33456	344703
2023-12-05	JORETHANG HEP	553.75	574.016	20.266	3398	48432
2023-12-05	KHSTPP-I	10844.36	10338.046	-506.315	1977586	88961
2023-12-05	KHSTPP-II	24683.854	25619.615	935.761	822138	1575670
2023-12-05	MPL	18816.246	19534.836	718.59	81140	1798383
2023-12-05	MTPS-II	2915.64	3351.22	435.58	72603	295847
2023-12-05	NVVN-NEPAL	328.75	137.236	-191.514	948568	252899
2023-12-05	NVVN BHUTAN	-7776.076	-7634.255	141.821	81326	571350
2023-12-05	NKSTPP_U2_INFIRM	0	-142.52	-142.52	506516	0
2023-12-05	NKSTPP_U1_INFIRM	14770.802	14899.029	128.226	481	196375
2023-12-05	NPGC	36812.732	37061.236	248.504	455394	947393
2023-12-05	GRIDCO	-26006.994	-23481.708	2525.287	398638	7502159
2023-12-05	RANGIT	517	536.615	19.615	28848	40120
2023-12-05	RONGNICHU HEP	342.75	363.584	20.834	0	107781
2023-12-05	SIKKIM	-1678.429	-1681.913	-3.484	275888	193416
2023-12-05	TALCHER SOLAR	13.643	11.196	-2.447	51590	24753
2023-12-05	TUL	0	0	0	0	0
2023-12-05	TEESTA	0	0	0	0	0
2023-12-05	THEP	592.5	608.128	15.628	3526	59760
2023-12-05	TPCL	717.36	737.274	19.914	0	71257
2023-12-05	TSTPP	18951.197	18989.828	38.631	99557	184916
2023-12-05	WBSETCL	-22968.587	-19323.689	3644.898	0	9574407

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 04-12-2023 to 10-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-06	APNRL	9309.263	9273.818	-35.444	193540	71329
2023-12-06	NVVN-BD	-14611.41	-14488.873	122.537	93144	403464
2023-12-06	BARH-II	13916.646	12481.94	-1434.706	12392565	1296266
2023-12-06	BARH-I	4795.5	5069.369	273.869	4106070	688890
2023-12-06	BSPHCL	-74906.734	-76895.649	-1988.915	15033369	552323
2023-12-06	BRBCL	14503.445	14518.254	14.809	335712	386049
2023-12-06	CHUZACHEN	447.6	458.592	10.992	5468	19892
2023-12-06	DARLIPALI	35966.424	36133.329	166.905	31689	219596
2023-12-06	DIKCHU	0	0	0	0	0
2023-12-06	DVC	35894.122	35662.402	-231.719	3011334	2579570
2023-12-06	NR	-59361.768	-70855.536	-11493.769	45589552	2421662
2023-12-06	NER	-5557.919	13195.461	18753.38	0	73998818
2023-12-06	SR	-34337.801	-61677.298	-27339.498	118254359	0
2023-12-06	WR	-56657.392	-39200.912	17456.479	4701171	92734884
2023-12-06	EAST CENTRAL RAILWAY	-128.104	-108.864	19.24	130802	113002
2023-12-06	FSTPP - I & II	20212.587	21577.399	1364.811	296638	3201753
2023-12-06	FSTPP-III	6668.219	7754.383	1086.164	437407	1446607
2023-12-06	GMRKEL	15228.15	15267.054	38.904	13297	88309
2023-12-06	HVDC ALIPURDUAR	-9.228	-11.909	-2.681	12870	0
2023-12-06	HVDC SASARAM	-15.746	-18.796	-3.05	14330	0
2023-12-06	JBVNL	-22388.069	-20908.367	1479.702	3665353	4616659
2023-12-06	JITPL	27199.92	27261.309	61.389	146101	323266
2023-12-06	JORETHANG HEP	549	571.488	22.488	2720	52885
2023-12-06	KHSTPP-I	11927.456	11519.302	-408.153	1729144	199699
2023-12-06	KHSTPP-II	27534.818	28027.447	492.63	582696	1723545
2023-12-06	MPL	20719.175	21208.909	489.734	60311	1417103
2023-12-06	MTPS-II	3237.809	3613.074	375.265	24680	524185
2023-12-06	NVVN-NEPAL	-288.39	-483.709	-195.319	831082	185303
2023-12-06	NVVN_BHUTAN	-6613.847	-6446.967	166.88	1014455	1002895
2023-12-06	NKSTPP_U2_INFIRM	0	-129.64	-129.64	440841	0
2023-12-06	NKSTPP_U1_INFIRM	14770.8	14894.549	123.749	236	195760
2023-12-06	NPGC	39815.781	39954.436	138.655	551712	780695
2023-12-06	GRIDCO	-20145.697	-18376.464	1769.233	1773376	6059566
2023-12-06	RANGIT	512.25	533.483	21.233	28664	57931
2023-12-06	RONGNICHU HEP	339	365.44	26.44	2246	109680
2023-12-06	SIKKIM	-1731.147	-1567.886	163.261	111313	724303
2023-12-06	TALCHER SOLAR	7.963	6.988	-0.975	28802	21074
2023-12-06	TUL	0	0	0	0	0
2023-12-06	TEESTA	0	0	0	0	0
2023-12-06	THEP	585	604.224	19.224	3591	68629
2023-12-06	TPCL	693.84	731.802	37.962	0	133446
2023-12-06	TSTPP	20189.026	20242.044	53.018	118809	204086
2023-12-06	WBSETCL	-25751.215	-22625.143	3126.072	547594	10831913
2023-12-07	APNRL	8672.15	8643.636	-28.514	175047	100810
2023-12-07	NVVN-BD	-19753.232	-19767.854	-14.622	1014226	935469
2023-12-07	BARH-II	15548.826	12741.698	-2807.129	15055219	287892
2023-12-07	BARH-I	10990.643	12196.92	1206.277	1689598	760969
2023-12-07	BSPHCL	-66030.593	-65763.461	267.131	11338540	3781815
2023-12-07	BRBCL	14971.765	14807.854	-163.91	785628	519813
2023-12-07	CHUZACHEN	422.5	417.696	-4.804	101053	16479
2023-12-07	DARLIPALI	35926.102	35978.101	52	93285	201233
2023-12-07	DIKCHU	0	0	0	0	0
2023-12-07	DVC	38469.225	37959.298	-509.927	4038608	3135215
2023-12-07	NR	-58632.445	-76436.935	-17804.49	75602832	2487034
2023-12-07	NER	-5534.24	13032.899	18567.139	0	74387915
2023-12-07	SR	-35811.034	-69276.751	-33465.717	145089863	0
2023-12-07	WR	-79136.823	-42736.092	36400.731	0	159578063
2023-12-07	EAST CENTRAL RAILWAY	-177.91	-116.912	60.998	74140	208338
2023-12-07	FSTPP - I & II	22327.59	23009.148	681.558	819729	1335724
2023-12-07	FSTPP-III	3587.595	3374.852	-212.743	4132818	375255
2023-12-07	GMRKEL	14853.87	14874.836	20.966	31389	62912
2023-12-07	HVDC ALIPURDUAR	-9.228	-12.408	-3.18	14964	0
2023-12-07	HVDC SASARAM	-15.746	-18.74	-2.994	13598	0
2023-12-07	JBVNL	-20974.743	-18665.51	2309.234	2820142	5463024
2023-12-07	JITPL	27199.92	27319.127	119.207	14094	425077
2023-12-07	JORETHANG HEP	585	603.744	18.744	2651	49529
2023-12-07	KHSTPP-I	12211.233	11747.689	-463.544	1483857	78101
2023-12-07	KHSTPP-II	27859.733	27441.545	-418.188	2556700	1317102
2023-12-07	MPL	21158.44	21659.854	501.415	36822	1335262
2023-12-07	MTPS-II	3749.352	3761.99	12.638	109104	145329
2023-12-07	NVVN-NEPAL	-1266.885	-1769.164	-502.278	1819655	29235
2023-12-07	NVVN_BHUTAN	-6334.774	-6052.539	282.235	102721	840448
2023-12-07	NKSTPP_U2_INFIRM	0	-167.955	-167.955	632550	0
2023-12-07	NKSTPP_U1_INFIRM	14770.8	14814.718	43.918	37910	138532
2023-12-07	NPGC	40559.415	40657.2	97.785	424309	808412
2023-12-07	GRIDCO	-23691.344	-21550.263	2141.081	864305	8147467
2023-12-07	RANGIT	507.5	519.437	11.937	17936	32063
2023-12-07	RONGNICHU HEP	341.25	350.872	9.622	0	31230
2023-12-07	SIKKIM	-1778.887	-1761.671	17.216	957753	398885
2023-12-07	TALCHER SOLAR	11.043	7.916	-3.126	36312	6626
2023-12-07	TUL	0	0	0	0	0
2023-12-07	TEESTA	0	0	0	0	0
2023-12-07	THEP	586.25	598.88	12.63	4098	47237
2023-12-07	TPCL	693.84	725.037	31.197	0	130740
2023-12-07	TSTPP	20838.34	20873.295	34.955	127103	230997
2023-12-07	WBSETCL	-18758.398	-15281.135	3477.263	2964	9218104

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From 04-12-2023 to 10-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-08	APNRL	10089.55	10048.291	-41.259	187172	54608
2023-12-08	NVVN-BD	-15511.323	-15398.327	-112.996	645653	1128380
2023-12-08	BARH-II	16644.5	13172.501	-3471.999	25883945	228395
2023-12-08	BARH-I	11477.934	12448.917	970.984	994542	659981
2023-12-08	BSPHCL	-70588.714	-72463.412	-1874.698	18428637	1118070
2023-12-08	BRBCL	15179.931	14944.8	-235.131	1124171	433366
2023-12-08	CHUZACHEN	397.4	409.152	11.752	6152	16011
2023-12-08	DARLIPALI	35314.989	35423.602	108.614	134514	214576
2023-12-08	DIKCHU	0	0	0	0	0
2023-12-08	DVC	39215.301	38512.371	-702.93	4041055	1509020
2023-12-08	NR	-61195.132	-82785.645	-21590.513	92897510	0
2023-12-08	NER	-2462.579	16069.364	18531.944	0	79638292
2023-12-08	SR	-36303.37	-64144.78	-27841.41	140219383	0
2023-12-08	WR	-83815.323	-48449.665	35365.659	51367	176254288
2023-12-08	EAST CENTRAL RAILWAY	-96.795	-132.704	-36.909	408046	41141
2023-12-08	FSTPP - I & II	22034.134	22600.39	566.256	516108	1442010
2023-12-08	FSTPP-III	8474.861	9234.228	759.367	1321480	429394
2023-12-08	GMRKEL	15075.65	15112.727	37.077	20230	87672
2023-12-08	HVDC ALIPURDUAR	-9.228	-13.573	-4.344	22074	0
2023-12-08	HVDC SASARAM	-15.746	-18.04	-2.294	10955	0
2023-12-08	JBVNL	-21392.44	-21610.413	-217.974	6160772	2839805
2023-12-08	JITPL	27199.92	27311.418	111.498	34468	458131
2023-12-08	JORETHANG HEP	537.5	556.608	19.108	3932	53547
2023-12-08	KHSTPP-I	12380.481	11890.609	-489.872	1696927	40793
2023-12-08	KHSTPP-II	27250.927	27400.804	149.878	1009687	1384768
2023-12-08	MPL	21402.263	21811.054	408.792	49633	1068469
2023-12-08	MTPS-II	3669.981	3728.634	58.653	54762	116536
2023-12-08	NVVN-NEPAL	-1331.522	-1702.545	-371.023	1591435	27334
2023-12-08	NVVN_BHUTAN	-6359.234	-6248.576	110.659	278044	611622
2023-12-08	NKSTPP_U2_INFIRM	0	-233.625	-233.625	989963	0
2023-12-08	NKSTPP_U1_INFIRM	14770.8	14766.716	-4.084	75321	56474
2023-12-08	NPGC	41336.425	41547.272	210.847	464880	1080923
2023-12-08	GRIDCO	-22421.342	-19877.265	2544.077	1535679	8355784
2023-12-08	RANGIT	502.75	509.562	6.812	50713	36814
2023-12-08	RONGNICHU HEP	366.25	382.304	16.054	7584	69080
2023-12-08	SIKKIM	-1637.924	-1649.545	-11.621	427460	235310
2023-12-08	TALCHER SOLAR	10.715	4.987	-5.728	55424	781
2023-12-08	TUL	0	0	0	0	0
2023-12-08	TEESTA	0	0	0	0	0
2023-12-08	THEP	585	600.8	15.8	11056	71676
2023-12-08	TPCL	682.08	733.329	51.249	0	222107
2023-12-08	TSTPP	21337.857	21329.525	-8.333	154808	155813
2023-12-08	WBSETCL	-22769.844	-20467.271	2302.573	4420707	7120114
2023-12-09	APNRL	11081.8	11040.436	-41.364	188273	43199
2023-12-09	NVVN-BD	-18568.844	-18454.473	114.371	1225476	1171367
2023-12-09	BARH-II	16186.68	13012.212	-3174.467	19031068	276928
2023-12-09	BARH-I	10620.886	10928.769	307.883	6534280	1290273
2023-12-09	BSPHCL	-7252.205	-72489.544	-237.34	9373682	2743183
2023-12-09	BRBCL	15192.719	14938.4	-254.319	1068945	348025
2023-12-09	CHUZACHEN	447.6	456.768	9.168	5981	14929
2023-12-09	DARLIPALI	35983.77	35998.662	14.892	107603	134662
2023-12-09	DIKCHU	0	0	0	0	0
2023-12-09	DVC	41238.837	41113.521	-125.316	3863205	2725970
2023-12-09	NR	-60571.165	-83949.032	-23377.867	96209018	216036
2023-12-09	NER	-3802.041	14926.544	18728.585	0	84693862
2023-12-09	SR	-36449.4	-57585.012	-21135.612	116988143	252616
2023-12-09	WR	-90639.029	-59418.07	31220.959	0	154993187
2023-12-09	EAST CENTRAL RAILWAY	-111.174	-106.544	4.63	178180	93567
2023-12-09	FSTPP - I & II	21484.149	22040.404	556.255	181958	1479585
2023-12-09	FSTPP-III	8209.111	8929.232	720.121	456532	800282
2023-12-09	GMRKEL	15745.7	15810.473	64.773	0	113069
2023-12-09	HVDC ALIPURDUAR	-11.536	-13.724	-2.188	10902	0
2023-12-09	HVDC SASARAM	-15.746	-18.106	-2.36	11706	0
2023-12-09	JBVNL	-23191.628	-22034.405	1157.223	4915042	5094134
2023-12-09	JITPL	27199.92	27273.309	73.389	101530	345850
2023-12-09	JORETHANG HEP	539	555.936	16.936	55984	81159
2023-12-09	KHSTPP-I	12518.963	11974.035	-544.927	1798533	45378
2023-12-09	KHSTPP-II	27881.677	27700.288	-181.389	1437306	704649
2023-12-09	MPL	21660.387	22094.182	433.794	68437	1251599
2023-12-09	MTPS-II	3845.43	3841.74	-3.69	101550	89713
2023-12-09	NVVN-NEPAL	-433.756	-552.436	-118.681	818801	170814
2023-12-09	NVVN_BHUTAN	-5575.309	-5559.476	15.833	439247	472309
2023-12-09	NKSTPP_U2_INFIRM	0	-346.931	-346.931	1299602	0
2023-12-09	NKSTPP_U1_INFIRM	14770.864	14767.33	-3.534	67776	60371
2023-12-09	NPGC	41816.865	41801.127	-15.738	900562	853611
2023-12-09	GRIDCO	-16085.172	-14257.111	1828.061	1030191	6486871
2023-12-09	RANGIT	502.75	510.012	7.262	30912	33470
2023-12-09	RONGNICHU HEP	345	356.968	11.968	0	45248
2023-12-09	SIKKIM	-1774.464	-1751.386	23.078	281677	312152
2023-12-09	TALCHER SOLAR	27.325	28.187	0.862	50752	49352
2023-12-09	TUL	0	0	0	0	0
2023-12-09	TEESTA	0	0	0	0	0
2023-12-09	THEP	562.5	577.472	14.972	7237	54016
2023-12-09	TPCL	682.08	716.357	34.277	0	139113
2023-12-09	TSTPP	21965.782	21923.128	-42.653	178249	122605
2023-12-09	WBSETCL	-23393.487	-21303.196	2090.291	1877320	7327313

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 04-12-2023 to 10-12-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-12-10	APNRL	9719.3	9684.291	-35.009	167685	53212
2023-12-10	NVVN-BD	-20164.473	-20049.163	115.31	155675	599573
2023-12-10	BARH-II	15103.399	11680.81	-3422.589	27541447	538288
2023-12-10	BARH-I	9880.759	10995.808	1115.05	1637708	1364953
2023-12-10	BSPHCL	-71147.319	-72152.4	-1005.081	9553462	1860342
2023-12-10	BRBCL	14260.1	14015.054	-245.046	843530	209436
2023-12-10	CHUZACHEN	422.5	430.656	8.156	8512	12265
2023-12-10	DARLIPALI	35913.6	36036.487	122.887	57842	184778
2023-12-10	DIKCHU	0	0	0	0	0
2023-12-10	DVC	38617.14	37650.712	-966.428	4809914	1271862
2023-12-10	NR	-61808.139	-77672.038	-15863.899	60134998	794252
2023-12-10	NER	-4407.533	14141.006	18548.54	0	66842249
2023-12-10	SR	-29539.894	-49325.739	-19785.846	73987124	373190
2023-12-10	WR	-64988.179	-36848.684	28139.495	207261	106433291
2023-12-10	EAST CENTRAL RAILWAY	-120.126	-125.328	-5.202	157083	42273
2023-12-10	FSTPP - I & II	18116.269	19498.999	1382.73	735270	2891275
2023-12-10	FSTPP-III	7772.428	8437.437	665.009	248477	805472
2023-12-10	GMRKEL	15744.72	15809.091	64.371	1324	113415
2023-12-10	HVDC ALIPURDUAR	-11.536	-13.445	-1.909	7303	0
2023-12-10	HVDC SASARAM	-15.746	-18.002	-2.256	8335	0
2023-12-10	JBVNL	-23359.35	-22510.086	849.263	2349437	3518409
2023-12-10	JITPL	27199.92	27198.545	-1.375	151566	147076
2023-12-10	JORETHANG HEP	532.5	550.72	18.22	4527	38583
2023-12-10	KHSTPP-I	11575.448	11297.892	-277.556	961345	143719
2023-12-10	KHSTPP-II	26542.182	26414.816	-127.366	1514081	1016614
2023-12-10	MPL	20150.042	20885.273	735.231	34245	1978290
2023-12-10	MTPS-II	3641.339	3672.99	31.651	54683	150474
2023-12-10	NVVN-NEPAL	-893.246	-937.745	-44.5	860328	280956
2023-12-10	NVVN_BHUTAN	-6049.489	-6138.847	-89.358	739328	294087
2023-12-10	NKSTPP_U2_INFIRM	0	-340.197	-340.197	1049200	0
2023-12-10	NKSTPP_U1_INFIRM	14770.802	14728.633	-42.17	83058	17257
2023-12-10	NPGC	39791.246	40032.872	241.626	683314	1326480
2023-12-10	GRIDCO	-42008.869	-41110.134	898.736	2533289	4683151
2023-12-10	RANGIT	502.75	511.296	8.546	45487	37864
2023-12-10	RONGNICHU HEP	348.75	365.088	16.338	0	67521
2023-12-10	SIKKIM	-1614.066	-1453.988	160.077	90326	556210
2023-12-10	TALCHER SOLAR	31.723	32.306	0.584	55784	47938
2023-12-10	TUL	0	0	0	0	0
2023-12-10	TEESTA	0	0	0	0	0
2023-12-10	THEP	570.25	582.944	12.694	4244	41254
2023-12-10	TPCL	682.08	702.761	20.681	0	66544
2023-12-10	TSTPP	21343.113	21303.617	-39.496	230908	174887
2023-12-10	WBSETCL	-16836.922	-12851.258	3985.663	39090	6355152

SUMMARY OF WEEKLY DEVIATION CHARGES : 04-12-2023 to 10-12-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	67156.538	66918.981	-237.556	1190354	456651
Week total	NVVN-BD	-109703.538	-109353.963	349.576	5401915	4668515
Week total	BARH-II	99312.68	85888.422	-13424.259	116861048	3797329
Week total	BARH-I	63392.641	72517.249	9124.609	21201636	7655353
Week total	BSPHCL	-507829.893	-515541.147	-7711.254	86193120	12393086
Week total	BRBCL	100752.797	99777.817	-974.98	5008843	2571554
Week total	CHUZACHEN	3007.4	3056.544	49.144	196392	110217
Week total	DARLIPALI	249425.078	249953.761	528.682	619620	1325110
Week total	DIKCHU	0	0	0	0	0
Week total	DVC	272959.444	269076.582	-3882.863	26667074	15098593
Week total	NR	-425446.064	-525088.245	-99642.181	428737966	26438100
Week total	NER	-30974.312	98018.648	128992.96	0	506892629
Week total	SR	-240208.131	-431338.867	-191130.736	811337355	1533750
Week total	WR	-464573.672	-281430.409	183143.263	16623774	842503255
Week total	EAST CENTRAL RAILWAY	-894.055	-859.04	35.015	1197594	651967
Week total	FSTPP - I & II	140758.118	148540.311	7782.194	3095786	15401304
Week total	FSTPP-III	47797.794	53988.05	6190.256	7415037	5708982
Week total	GMRKEL	107664.433	107936.508	272.075	86850	571120
Week total	HVDC ALIPURDUAR	-73.828	-84.931	-11.103	68234	9295
Week total	HVDC SASARAM	-110.223	-128.842	-18.619	79888	0
Week total	JBVNL	-161686.308	-155636.295	6050.013	25234208	25380297
Week total	JITPL	190399.44	190904.071	504.631	559076	2253607
Week total	JORETHANG HEP	3867.75	4009.664	141.914	75890	386493
Week total	KHSTPP-I	82077.455	78799.276	-3278.179	11463645	628705
Week total	KHSTPP-II	185591.191	187313.716	1722.525	8716321	8886674
Week total	MPL	142291.636	146250.653	3959.017	382421	10562243
Week total	MTPS-II	23953.516	25294.682	1341.166	447233	1551033
Week total	NVVN-NEPAL	-3571.264	-5640.654	-2069.391	8942801	1229133
Week total	NVVN_BHUTAN	-44665.906	-43828.033	837.873	2748449	4351228
Week total	NKSTPP_U2_INFIRM	0	-1478.953	-1478.953	5330179	0
Week total	NKSTPP_U1_INFIRM	103395.826	103710.443	314.616	273833	777597
Week total	NPGC	276580.655	277515.27	934.615	4187915	6580538
Week total	GRIDCO	-185914.545	-173275.302	12639.243	9212036	45213583
Week total	RANGIT	3590.5	3685.826	95.326	216072	275939
Week total	RONGNICHU HEP	2420.75	2536.36	115.61	10821	489847
Week total	SIKKIM	-11904.241	-11500.547	403.695	2425770	2673332
Week total	TALCHER SOLAR	124.32	109.906	-14.414	334679	170413
Week total	TUL	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0
Week total	THEP	4081.5	4186.816	105.316	37208	385476
Week total	TPCL	4880.4	5092.218	211.818	0	821051
Week total	TSTPP	143487.19	143505.084	17.894	1144011	1355173
Week total	WBSETCL	-152111.867	-130517.876	21593.991	6887675	56409225

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 04-12-2023 to 10-12-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	192.954800	268.109300	-75.154500	-239592	222651	-16941
2	BARH-I	562.702500	294.237400	268.465100	865800	359082	1224882
3	Darlipali_NTPC	187.892400	728.392600	-540.500200	-546446	372210	-174236
4	FSTPP I & II	3279.020000	658.548900	2620.471100	9700985	1000762	10701747
5	FSTPP-III	355.854900	167.827300	188.027600	611277	247985	859262
6	KHSTPP-II	2870.361300	2915.622500	-45.261200	-135556	2262939	2127383
7	MPL	802.875300	1328.504400	-525.629100	-1522747	1065690	-457057
8	MTPS-II	19.528100	948.806400	-929.278300	-2662382	414591	-2247791
9	NPGC	1058.935600	2547.893400	-1488.957800	-3968073	1254114	-2713959
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	71.309600	1775.763300	-1704.453700	-3020292	667999	-2352293
	Total	9401.4345	11633.7055	-2232.271	-917026	7868023	6950997

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 04-12-2023 to 10-12-2023

SRAS Provider	04-Dec-23	05-Dec-23	06-Dec-23	07-Dec-23	08-Dec-23	09-Dec-23	10-Dec-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	110.30	162.40	174.60	126.20	84.40	84.30	0.00
BARH-I	78.80	123.70	71.10	60.10	84.40	85.40	96.80
Darlipali_NTPC	89.90	95.30	80.20	93.00	83.20	62.90	76.10
FSTPP I & II	74.20	78.30	68.50	48.80	57.90	50.90	59.00
FSTPP-III	112.70	177.30	112.00	80.80	65.30	100.00	100.00
KHSTPP-II	95.50	93.80	72.90	79.10	79.30	72.70	85.00
MPL	114.50	132.50	130.30	120.50	108.20	104.00	133.90
MTPS-II	98.20	93.40	94.50	97.30	93.90	89.60	76.30
NPGC	78.80	73.70	72.90	78.50	69.10	73.50	87.40
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	68.30	62.40	85.40	89.20	92.40	105.70	51.30

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 04-12-2023 to 10-12-2023

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	195.64	686079	4111.35	11796278	-11110199
2	BARH-I	461.80	1638244	2557.21	7422309	-5784065
3	BRBCL	0.00	0	8114.49	20470430	-20470430
4	Darlipali_NTPC	0.00	0	0.00	0	0
5	FSTPP I & II	2252.93	9174371	2334.46	7777946	1396425
6	FSTPP-III	185.61	663769	1487.14	4351208	-3687439
7	KHSTPP-I	0.00	0	5973.10	15966083	-15966083
8	KHSTPP-II	22.86	75312	14554.21	39230873	-39155561
9	MPL	0.00	0	11634.72	30335192	-30335192
10	MTPS-II	0.00	0	1851.19	4773287	-4773287
11	North Karanpura STPS	0.00	0	0.00	0	0
12	NPGC	0.00	0	22391.10	53705047	-53705047
13	TSTPP-I	0.00	0	6535.86	10423394	-10423394
	TOTAL	3118.84	12237775	81544.83	206252047	-194014272

Notes :

- TRAS settlement account for the week 04-12-2023 to 10-12-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.