



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



भारत 2023 INDIA
वसुधैव कुटुम्बकम्
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NO: ERPC/COMMERCIAL/ABT-DC/ 1223

Date: 05.12.2023

To: As per List / संलग्न सूची के अनुसार

Sub: DSM, SRAS & TRAS Settlement Accounts for the period from 06.11.2023 to 12.11.2023

विषय: 13.11.2023 से 19.11.2023 की अवधि के लिए डीएसएम, एसआरएस और टीआरएस निपटान खाता

Sir/महोदय,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2022 implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.

TRAS Settlement Account for the weeks has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022.

The last installment of data for the subjected week has been received from ERLDC/NLDC on 27.11.2023.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the SRAS providers beyond 10/15 days of the issuance date, the SRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the Deviation and AS Pool by the TRAS providers beyond 07/12 days of the issuance date, the TRAS providers shall pay to/receive from the Deviation and AS Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(P. K. De)
अधीक्षण अभियंता / Supt Engineer

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

अभिभाषक की सूची

1. सीई (ट्रांस/ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना-21। (फैक्स 0612-2504557)
2. ईएसई (अंतरराज्यीय), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (वाणिज्य एवं राजस्व), जेबीवीएनएल, इंजीनियरिंग बिल्डिंग, एच.ई.सी. टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (ट्रांस), जेयूएसएनएल, कुसाई कॉलोनी, डुरंडा, रांची, झारखंड (फैक्स: 0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टावर्स, वीआईपी रोड, कोलकाता-700 054. (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पी.ओ.: दानेश शेख लेन, अंडुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22।
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बिल्डिंग, पीओ मंचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17,
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस.), ऊर्जा एवं विद्युत विभाग, सरकार। सिक्किम, गंगटोक.-737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109। (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर-33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (वाणिज्य), एनएचपीसी लिमिटेड, सेक्टर-33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बंगला चौक, फ्रेजर रोड, पटना-800 001।
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली-3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिकल), एपीएनआरएल, पी.ओ. कांड्रा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कांड्रा रोड, जिला: सरायकेला, खरसांवा (झारखंड) - 832 105
18. एजीएम (कॉमल.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. एजीएम (वाणिज्यिक), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ईएंडएम), गति इंफ्रास्ट्रक्चर लिमिटेड, सुंडुंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवारिया सराय, नई दिल्ली-110 016. (फैक्स:011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725)।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लापलांग, शिलांग-793006 (फैक्स:0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेईएल, प्लॉट नंबर 29, सत्या नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. प्रमुख (पावर सेल्स), जेआईटीपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. प्रमुख (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी 12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, बिल्डिंग नंबर 8, टावर-सी, डीएलएफ साइबर सिटी, फेज- II, गुड़गांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंभा रोड। नई दिल्ली - 110001 (फोन 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लिमिटेड, 5वीं मंजिल, डीएलएफ बिल्डिंग नंबर 8, टावर-सी, डीएलएफ साइबर सिटी, फेज-II, गुड़गांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड। #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी बिल्डिंग के पीछे। देवराली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल एनबीसीसी टॉवर, बीकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रॉग्निचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

Eastern Regional Power Committee (ERPC)

ABT based Deviation Charge Account

for the period 13-11-2023 to 19-11-2023

AS PER DSM Regulation, 2022 W.E.F. 05.12.2022, 28.12.2022, 08.02.2023 and 10.04.2023

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	11.80815	2.93321	8.87494	
BSPHCL	167.21462	393.93249		226.71787
JBVNL	193.02706	195.04680		2.01974
DVC	402.27179	105.93181	296.33998	
GRIDCO	84.52875	413.62150		329.09275
SIKKIM	13.71512	25.10082		11.38570
WBSETCL	8.02223	428.43582		420.41359
HVDC SASARAM		0.79526		0.79526
HVDC ALIPURDUAR	0.40453	0.11380	0.29073	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	628.82010	55.68856	573.13154	
NKSTPP	1.04972	11.11451		10.06479
FSTPP - I & II	113.62597	234.41658		120.79061
FSTPP-III	661.63703	41.65692	619.98011	
KHSTPP-I	141.51760	41.76011	99.75749	
KHSTPP-II	133.12124	56.67324	76.44800	
TSTPP	22.48088	10.64277	11.83811	
BARH-II	352.95709	99.13099	253.82610	
MTPS-II	11.15772	22.40678		11.24906
BRBCL	29.40341	48.03181		18.62840
TEESTA				
RANGIT	3.43266	3.61926		0.18660
MPL	4.54182	91.90967		87.36785
NPGC	86.46873	47.04948	39.41925	
DARLIPALI	6.86204	11.62195		4.75991
CHUZACHEN	0.45485	1.29170		0.83685
RONGNICHU HEP	3.14786	8.06820		4.92034
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
TUL				
APNRL	3.33809	9.23539		5.89730
GMRKEL	1.37505	6.53236		5.15731
JITPL	30.13076	30.25913		0.12837
OTHER GENERATORS				
DIKCHU				
JORETHANG HEP	0.13693	5.01153		4.87460
THEP		5.23922		5.23922
INTER-REGIONAL				
East-North East	677.27574	4065.78310		3388.50736
East-North	14282.47490	65.11523	14217.35967	
East-South	13000.11276		13000.11276	
East-West		19307.79058		19307.79058
INTER-NATIONAL				
NVVN_Basochhu				

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
NVVN-BD	56.22952	137.63342		81.40390
NVVN-NEPAL	110.81825	29.98442	80.83383	
TPTCL		11.26990		11.26990
INFIRM GENERATORS				
NKSTPP_U2_INFIRM	34.91804		34.91804	
RE GENERATORS				
TALCHER SOLAR	3.28192	2.39071	0.89121	
Total	31281.76293	26027.23903	29314.02176	24059.49786

Payable To The Pool (A) :	29314.02176
Receivable From The Pool (B) :	24059.49786
ER Deviation & AS Pool Balance (A-B) :	5254.52390

(All figures in Rs. Lakhs)

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week has been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2022, CERC vide Notification L-1/260/2021/CERC dated 14.03.2022 and implemented w.e.f. 05.12.2022 and Hon'ble CERC Suo Motu direction in Petition No.16/SM/2022, 01/SM/2023 & 05/SM/2023 implemented w.e.f. 28.12.2022, 08.02.2023 & 10.04.2023 respectively.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts, the contract rate or the reference rate referred to in Regulation 8 of the DSM Regulations, 2022 shall be the weighted average of the contract rates of all such contracts.
- v) The Reference Charge Rate of general seller which does have not contract, the Daily Weighted avg ACP of DAM market of all PXs.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as Generating Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) Buyer with Sch=0, DSM payable for Over Drawl upto 40 MW@ Normal Dev Rate & beyond @120% of Normal Dev Rate and DSM receivable for Under Drawl@0
- xiii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- xiiii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- xv) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xvi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xvii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xviii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xix) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.
- xx) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xxi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.
- xxii) As informed by ERLDC, RONGNICHU HEP start drawing start Up power w.e.f 00.00 hr of 17.04.2021 & Infirm Injection w.e.f 18.15 hr of 18.04.2021.
- xxiii) As informed by ERLDC, RONGNICHU HEP has been scheduled w.e.f 02.07.2021.
- xxiiii) As informed by ERLDC, NPGC U#2 has been scheduled wef 23.07.2021
- xxv) As informed by ERLDC, BRBCL_U#4 start drawing start Up power w.e.f. 23.08.2021.
- xxvi) As informed by ERLDC, DARLIPALI U#2 has been scheduled wef 01.09.2021
- xxvii) As informed by ERLDC, BARH Stage-I U#1 has been scheduled wef 12.11.2021
- xxviii) As informed by ERLDC, BRBCL U#4 has been scheduled wef 01.12.2021
- xxix) A new Regional Entity PTC-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2022 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxx) As informed by ERLDC, BARH Stage-I U#2 start drawing start Up power w.e.f 18.01.2022.
- xxxi) As per PTC letter dated 28.03.2022 and Designated Authority, CEA approval letter dated 13.04.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.04.2022
- xxxii) As informed by ERLDC, North Karanpura STPP U#1 start drawing start Up power w.e.f 17.10.2022.
- xxxiii) As informed by JBVNL vide email dated 29.11.2022, beneficiary name of Jharkhand discom is changed from JUVNL to JBVNL.
- xxxiiii) A new Regional Entity NVVN-BHUTAN added for net Bhutan Deviation account settlement w.e.f 01.01.2023 as per Designated Authority, CEA approval for import of Power by Bhutan.
- xxxv) As informed by ERLDC, a new regional Entity East Central Railway added w.e.f 10.04.2023
- xxxvi) As per PTC letter dated 28.04.2023 and Designated Authority, CEA approval letter dated 09.12.2022, Bhutan deviation account settlement will be done as per pre-DSM period w.e.f. 01.05.2023
- xxxvii) As informed by ERLDC, NKSTPP U#2 start drawing start Up power w.e.f 10.08.2023
- xxxviii) As per Designated Authority approval dated 25.09.2023, NVVN_Basochhu starts selling power in the PXs w.e.f. 11.10.2023

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-11-13	APNRL	7234.275	7238.182	3.907	66285	85164
2023-11-13	NVVN-BD	-21145.356	-21041.673	103.683	78740	266878
2023-11-13	BARH-II	7586.441	11609.03	4022.588	16159920	5391643
2023-11-13	BARH-I	12088.928	10200.861	-1888.068	19795238	2329337
2023-11-13	NVVN_Basochhu	0	856.411	856.411	0	0
2023-11-13	BSPHCL	-77949.042	-76757.298	1191.744	2939359	4216217
2023-11-13	BRBCL	15421.895	15958.036	536.141	199985	1365485
2023-11-13	CHUZACHEN	648.4	660.864	12.464	4272	18396
2023-11-13	DARLIPALI	35821.94	35886.677	64.737	90021	188122
2023-11-13	DIKCHU	0	0	0	0	0
2023-11-13	DVC	27290.752	26340.701	-95.051	3595068	1029978
2023-11-13	NR	-23004.359	-41091.262	-18086.903	55450850	6302587
2023-11-13	NER	-916.588	-15366.588	-14449.999	42274208	0
2023-11-13	SR	-4593.636	-63251.375	-58657.739	168638017	0
2023-11-13	WR	-71362.909	-12613.024	58749.885	0	179728620
2023-11-13	EAST CENTRAL RAILWAY	-108.015	-97.552	10.463	63486	47524
2023-11-13	FSTPP - I & II	11415.024	15328.176	3913.152	4825575	5626076
2023-11-13	FSTPP-III	4164.211	7788.914	3624.703	139161	2824888
2023-11-13	GMRKEL	15281.38	15298.109	16.729	34659	58987
2023-11-13	HVDC ALIPURDUAR	-13.889	-14.802	-0.913	3872	449
2023-11-13	HVDC SASARAM	-20.53	-17.247	3.284	0	7958
2023-11-13	JBVNL	-23734.924	-22301.092	1433.832	930577	3679494
2023-11-13	JITPL	19904.97	20172.945	267.975	1119	890050
2023-11-13	JORETHANG HEP	783.5	813.28	29.78	1272	71330
2023-11-13	KHSTPP-I	8214.132	11111.899	2897.767	364366	3309871
2023-11-13	KHSTPP-II	13292.248	14309.825	1017.577	891535	2181738
2023-11-13	MPL	17250.625	18330.509	1079.884	47511	2456699
2023-11-13	MTPS-II	4623.193	5941.678	1318.485	101603	1328090
2023-11-13	NVVN-NEPAL	10836	10859.636	23.636	398379	548004
2023-11-13	NKSTPP_U2_INFIRM	0	-142.321	-142.321	407891	0
2023-11-13	NKSTPP_U1_INFIRM	14005.963	14075.629	69.667	49536	167864
2023-11-13	NPGC	33161.47	33627.818	466.348	537180	1362150
2023-11-13	GRIDCO	-24655.575	-22790.267	1865.307	1024521	4492936
2023-11-13	RANGIT	810.25	825.616	15.366	42248	48574
2023-11-13	RONGNICHU HEP	574.92	563.232	-11.688	187771	98864
2023-11-13	SIKKIM	-1222.756	-970.799	251.957	0	563808
2023-11-13	TALCHER SOLAR	34.895	29.657	-5.238	53861	6295
2023-11-13	TUL	0	0	0	0	0
2023-11-13	TEESTA	0	0	0	0	0
2023-11-13	THEP	816	843.36	27.36	0	66285
2023-11-13	TPTCL	940.8	993.692	52.892	0	148753
2023-11-13	TSTPP	17034.59	16997.668	-36.923	299256	266167
2023-11-13	VAE_ER	-10105.939	0	10105.939	0	0
2023-11-13	WBSETCL	-15483.602	-12254.476	3229.126	0	5134968
2023-11-14	APNRL	7651.23	7674.982	23.752	60413	138777
2023-11-14	NVVN-BD	-21145.546	-21028.654	116.891	88433	551212
2023-11-14	BARH-II	13531.141	11835.451	-1695.691	15913019	135105
2023-11-14	BARH-I	5409.596	3359.386	-2050.21	10108816	305402
2023-11-14	NVVN_Basochhu	0	845.002	845.002	0	0
2023-11-14	BSPHCL	-77794.047	-76520.257	1273.79	2587670	3625226
2023-11-14	BRBCL	19351.924	19470.909	118.985	433506	786592
2023-11-14	CHUZACHEN	640	651.36	11.36	4881	17002
2023-11-14	DARLIPALI	35936.792	36110.434	173.643	27378	210363
2023-11-14	DIKCHU	0	0	0	0	0
2023-11-14	DVC	32714.973	31565.062	-1149.91	4442890	1208842
2023-11-14	NR	-34410.158	-65327.458	-30917.3	105286889	208936
2023-11-14	NER	-2446.031	-4427.93	-1981.899	25453366	22987523
2023-11-14	SR	-9946.692	-55862.25	-45915.559	158116389	0
2023-11-14	WR	-100663.942	-34988.843	65675.099	0	228027130
2023-11-14	EAST CENTRAL RAILWAY	-74.61	-96.032	-21.422	164366	25394
2023-11-14	FSTPP - I & II	16906.594	20176.147	3269.553	2890804	4537549
2023-11-14	FSTPP-III	7746.522	165.162	-7581.36	34961819	21044
2023-11-14	GMRKEL	14864.553	14893.963	29.411	30662	85997
2023-11-14	HVDC ALIPURDUAR	-13.889	-13.063	0.826	778	3413
2023-11-14	HVDC SASARAM	-19.97	-17.138	2.832	0	7322
2023-11-14	JBVNL	-22910.526	-22314.85	595.676	2115445	2322045
2023-11-14	JITPL	21260.97	21459.854	198.884	76374	619174
2023-11-14	JORETHANG HEP	800.5	827.168	26.668	756	65387
2023-11-14	KHSTPP-I	12640.309	13237.378	597.069	2903194	363375
2023-11-14	KHSTPP-II	17610.25	17913.573	303.323	1007949	897820
2023-11-14	MPL	21170.211	21539.782	369.571	167054	852591
2023-11-14	MTPS-II	7073.192	7427.796	354.604	110970	232674
2023-11-14	NVVN-NEPAL	10836	10778.254	-57.746	583694	292671

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-11-14	NKSTPP_U2_INFIRM	0	-140.595	-140.595	415219	0
2023-11-14	NKSTPP_U1_INFIRM	14770.8	14850.959	80.159	22147	153764
2023-11-14	NPGC	40371.342	40224.981	-146.361	726320	534066
2023-11-14	GRIDCO	-25634.915	-23816.919	1817.996	750589	5024449
2023-11-14	RANGIT	800	807.032	7.032	62177	33294
2023-11-14	RONGNICHU HEP	485.92	520.384	34.464	62110	275418
2023-11-14	SIKKIM	-1134.655	-991.92	142.736	8280	396529
2023-11-14	TALCHER SOLAR	32.848	32.495	-0.352	34575	30689
2023-11-14	TUL	0	0	0	0	0
2023-11-14	TEESTA	0	0	0	0	0
2023-11-14	THEP	808	829.12	21.12	0	55257
2023-11-14	TPTCL	917.28	975.737	58.457	0	173827
2023-11-14	TSTPP	20836.899	20607.442	-229.457	524165	155207
2023-11-14	VAE_ER	-4548.504	0	4548.504	0	0
2023-11-14	WBSETCL	-8193.595	-5067.964	3125.631	40801	4601490
2023-11-15	APNRL	8009.8	8010.618	0.818	68248	85966
2023-11-15	NVVN-BD	-21135.741	-20949.309	186.432	53288	669609
2023-11-15	BARH-II	18810.163	21288.777	2478.614	1081514	735058
2023-11-15	BARH-I	7119.364	5383.514	-1735.85	8106096	94400
2023-11-15	NVVN_Basochhu	0	836.519	836.519	0	0
2023-11-15	BSPHCL	-77924.868	-76944.529	980.339	1795586	3326668
2023-11-15	BRBCL	18024.059	18150.4	126.34	547112	773042
2023-11-15	CHUZACHEN	623.3	637.92	14.62	4785	17258
2023-11-15	DARLIPALI	35962.17	36036.844	74.674	63348	137058
2023-11-15	DIKCHU	0	0	0	0	0
2023-11-15	DVC	38749.989	37231.767	-1518.222	5983655	853011
2023-11-15	NR	-44131.893	-88735.26	-44603.367	160643809	0
2023-11-15	NER	-3872.534	12365.678	16238.212	0	59646232
2023-11-15	SR	-16030.235	-59171.791	-43141.557	159288710	0
2023-11-15	WR	-101667.427	-46744.833	54922.595	0	205837310
2023-11-15	EAST CENTRAL RAILWAY	-104.243	-99.648	4.595	129633	39538
2023-11-15	FSTPP - I & II	26066.142	26600.29	534.147	1283975	2325019
2023-11-15	FSTPP-III	7225.062	1544.401	-5680.661	28787074	47451
2023-11-15	GMRKEL	15363.48	15402.254	38.774	15334	71242
2023-11-15	HVDC ALIPURDUAR	-13.889	-11.293	2.596	0	7010
2023-11-15	HVDC SASARAM	-20.53	-16.881	3.649	0	10911
2023-11-15	JBVNL	-23020.527	-23501.512	-480.985	4360823	942177
2023-11-15	JITPL	24636.47	24776.218	139.748	252276	693878
2023-11-15	JORETHANG HEP	750.75	772.864	22.114	4497	64210
2023-11-15	KHSTPP-I	14005.784	13675.866	-329.918	2166339	279633
2023-11-15	KHSTPP-II	17736.36	17365.809	-370.551	1527384	529826
2023-11-15	MPL	20572.551	21176.182	603.631	111393	1335114
2023-11-15	MTPS-II	6920.409	6941.978	21.569	156579	213245
2023-11-15	NVVN-NEPAL	10705.2	11162.836	457.636	7772	1549830
2023-11-15	NKSTPP_U2_INFIRM	0	-137.001	-137.001	484297	0
2023-11-15	NKSTPP_U1_INFIRM	14770.8	14803.837	33.037	20317	79914
2023-11-15	NPGC	40357.26	39849.054	-508.206	1867432	524063
2023-11-15	GRIDCO	-30356.361	-28570.921	1785.44	970704	5078120
2023-11-15	RANGIT	789.75	800.119	10.369	45880	42064
2023-11-15	RONGNICHU HEP	499.92	534.304	34.384	13075	184958
2023-11-15	SIKKIM	-1181.781	-1018.959	162.822	32349	397005
2023-11-15	TALCHER SOLAR	35.105	32.994	-2.111	38127	18924
2023-11-15	TUL	0	0	0	0	0
2023-11-15	TEESTA	0	0	0	0	0
2023-11-15	THEP	808	827.456	19.456	0	60734
2023-11-15	TPTCL	917.28	961.766	44.486	0	152288
2023-11-15	TSTPP	20858.081	20689.562	-168.519	446084	175416
2023-11-15	VAE_ER	-2189.461	0	2189.461	0	0
2023-11-15	WBSETCL	-7660.151	-4338.755	3321.396	97028	5284292
2023-11-16	APNRL	8621	8648.873	27.873	45984	123190
2023-11-16	NVVN-BD	-21118.543	-21057.163	61.379	132802	358607
2023-11-16	BARH-II	23265.37	23283.153	17.783	844674	844895
2023-11-16	BARH-I	7120.443	6672.883	-447.559	2098487	109486
2023-11-16	NVVN_Basochhu	0	800.427	800.427	0	0
2023-11-16	BSPHCL	-76563.351	-75492.657	1070.694	2780737	4216650
2023-11-16	BRBCL	19795.264	19708.945	-86.319	454473	244438
2023-11-16	CHUZACHEN	623.3	637.152	13.852	4443	18941
2023-11-16	DARLIPALI	35964.801	35989.447	24.646	94367	123963
2023-11-16	DIKCHU	0	0	0	0	0
2023-11-16	DVC	40261.452	38631.289	-1630.163	7608313	771834
2023-11-16	NR	-44755.918	-94755.942	-50000.025	191809847	0
2023-11-16	NER	-4191.244	14301.047	18492.291	0	74504631
2023-11-16	SR	-15253.817	-54189.582	-38935.765	166448463	0

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-11-16	WR	-110792.62	-57221.651	53570.968	0	226203376
2023-11-16	EAST CENTRAL RAILWAY	-98.474	-93.04	5.434	89741	39593
2023-11-16	FSTPP - I & II	24218.2	25118.897	900.697	719601	3028379
2023-11-16	FSTPP-III	7961.604	8444.993	483.389	654918	965247
2023-11-16	GMRKEL	15727.26	15766.763	39.503	21372	83299
2023-11-16	HVDC ALIPURDUAR	-9.211	-10.946	-1.736	8725	66
2023-11-16	HVDC SASARAM	-20.53	-16.938	3.592	0	11648
2023-11-16	JBVNL	-22808.773	-22847.822	-39.048	3788791	1863001
2023-11-16	JITPL	25440.22	25580.8	140.58	192314	498480
2023-11-16	JORETHANG HEP	776.5	800.608	24.108	1432	73309
2023-11-16	KHSTPP-I	14759.403	14444.493	-314.91	2179349	161308
2023-11-16	KHSTPP-II	16600.511	15591.948	-1008.563	7734207	378944
2023-11-16	MPL	21017.771	21546.073	528.302	42142	1241191
2023-11-16	MTPS-II	7575.848	7565.166	-10.682	140305	111204
2023-11-16	NVVN-NEPAL	10530.8	10417.527	-113.273	1613215	289549
2023-11-16	NKSTPP_U2_INFIRM	0	-135.979	-135.979	532016	0
2023-11-16	NKSTPP_U1_INFIRM	14770.8	14858.997	88.197	676	126960
2023-11-16	NPGC	41166.517	41051.345	-115.172	783863	583605
2023-11-16	GRIDCO	-34895.045	-33017.509	1877.536	531533	6727721
2023-11-16	RANGIT	776.25	797.37	21.12	22599	50373
2023-11-16	RONGNICHU HEP	484.92	498.56	13.64	12181	60441
2023-11-16	SIKKIM	-1297.953	-1239.506	58.447	129443	231751
2023-11-16	TALCHER SOLAR	27.133	31.528	4.395	62086	58565
2023-11-16	TUL	0	0	0	0	0
2023-11-16	TEESTA	0	0	0	0	0
2023-11-16	THEP	808	827.52	19.52	0	69148
2023-11-16	TPCL	893.76	945.065	51.305	0	194504
2023-11-16	TSTPP	21552.648	21368.639	-184.01	386547	82329
2023-11-16	VAE_ER	-5475.563	0	5475.563	0	0
2023-11-16	WBSETCL	-9440.352	-6561.343	2879.01	140137	7705548
2023-11-17	APNRL	9812.05	9849.964	37.914	34151	151801
2023-11-17	NVVN-BD	-13597.573	-11205.382	2392.191	4320338	9332797
2023-11-17	BARH-II	25999.732	26005.333	5.601	541107	630951
2023-11-17	BARH-I	14611.496	14152.449	-459.048	3202642	857223
2023-11-17	NVVN_Basochhu	0	0	0	0	0
2023-11-17	BSPHCL	-79867.643	-78680.237	1187.406	2556574	8625413
2023-11-17	BRBCL	19827.606	20072.873	245.267	502268	734305
2023-11-17	CHUZACHEN	623.3	637.152	13.852	4956	20731
2023-11-17	DARLIPALI	35977.931	35891.377	-86.554	294342	141855
2023-11-17	DIKCHU	0	0	0	0	0
2023-11-17	DVC	40845.945	39752.441	-1093.504	6975950	3186758
2023-11-17	NR	-44026.265	-104722.645	-60696.38	280559521	0
2023-11-17	NER	1802.564	20490.011	18687.447	0	85420745
2023-11-17	SR	-21722.314	-64350.382	-42628.068	202848376	0
2023-11-17	WR	-128862.512	-60803.627	68058.885	0	321665161
2023-11-17	EAST CENTRAL RAILWAY	-93.392	-105.008	-11.616	193793	85335
2023-11-17	FSTPP - I & II	28003.381	28267.831	264.45	329867	1360907
2023-11-17	FSTPP-III	9652.182	9542.969	-109.213	596257	112527
2023-11-17	GMRKEL	15681.433	15738.909	57.476	5549	104377
2023-11-17	HVDC ALIPURDUAR	-9.259	-11.021	-1.762	9545	37
2023-11-17	HVDC SASARAM	-20.53	-16.912	3.618	0	14891
2023-11-17	JBVNL	-23536.624	-23116.273	420.351	3928434	3471185
2023-11-17	JITPL	26916.72	26729.454	-187.266	846278	92772
2023-11-17	JORETHANG HEP	761.25	784.96	23.71	2002	71400
2023-11-17	KHSTPP-I	15958.303	15549.21	-409.093	1952394	49431
2023-11-17	KHSTPP-II	12252.403	12661.036	408.633	691373	629220
2023-11-17	MPL	21174.825	21655.345	480.52	16113	1148739
2023-11-17	MTPS-II	7620.551	7603.392	-17.159	151871	94573
2023-11-17	NVVN-NEPAL	9917.85	9512.727	-405.123	3347790	148371
2023-11-17	NKSTPP_U2_INFIRM	0	-149.751	-149.751	561971	0
2023-11-17	NKSTPP_U1_INFIRM	14770.8	14878.005	107.205	3289	174830
2023-11-17	NPGC	35958.142	34763.127	-1195.015	3622908	529575
2023-11-17	GRIDCO	-37560.296	-36039.306	1520.991	1282920	6741885
2023-11-17	RANGIT	742	763.554	21.554	43722	49192
2023-11-17	RONGNICHU HEP	484.92	499.84	14.92	13315	63000
2023-11-17	SIKKIM	-1308.553	-1352.834	-44.281	582542	225914
2023-11-17	TALCHER SOLAR	36.423	32.771	-3.652	91016	42748
2023-11-17	TUL	0	0	0	0	0
2023-11-17	TEESTA	0	0	0	0	0
2023-11-17	THEP	790	809.792	19.792	0	73610
2023-11-17	TPCL	893.76	929.141	35.381	0	133109
2023-11-17	TSTPP	21127.144	21057.515	-69.629	239399	144454
2023-11-17	VAE_ER	-6688.499	0	6688.499	0	0

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 13-11-2023 to 19-11-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-11-17	WBSETCL	-1668.315	833.243	2501.558	17829	6290256
2023-11-18	APNRL	10251.5	10309.818	58.318	26423	224072
2023-11-18	NVVN-BD	-15675.517	-15097.382	578.135	481261	2124123
2023-11-18	BARH-II	27021.375	27674.112	652.736	342187	1284320
2023-11-18	BARH-I	26099.539	25139.088	-960.452	10310824	1221253
2023-11-18	NVVN_Basochhu	0	0	0	0	0
2023-11-18	BSPHCL	-78802.716	-77153.273	1649.443	1341803	11314041
2023-11-18	BRBCL	21763.243	21843.273	80.03	192725	438814
2023-11-18	CHUZACHEN	617.8	626.784	8.984	17023	21513
2023-11-18	DARLIPALI	36042.899	36216.309	173.409	67410	247012
2023-11-18	DIKCHU	0	0	0	0	0
2023-11-18	DVC	41229.55	40759.918	-469.631	6381074	2429087
2023-11-18	NR	-46379.829	-120567.352	-74187.523	332165463	0
2023-11-18	NER	4413.039	24099.359	19686.32	0	89679925
2023-11-18	SR	-18828.125	-70558.242	-51730.117	248613930	0
2023-11-18	WR	-145933.402	-60468.573	85464.83	0	401337039
2023-11-18	EAST CENTRAL RAILWAY	-102.193	-134.48	-32.287	324509	35827
2023-11-18	FSTPP - I & II	27445.148	30263.052	2817.904	620031	3514752
2023-11-18	FSTPP-III	10241.089	10116.766	-124.323	695789	48336
2023-11-18	GMRKEL	15563.328	15627.273	63.945	20522	141604
2023-11-18	HVDC ALIPURDUAR	-9.259	-11.069	-1.81	11059	11
2023-11-18	HVDC SASARAM	-20.53	-17.258	3.272	0	15922
2023-11-18	JBVNL	-23780.34	-23456.45	323.89	3696997	2756397
2023-11-18	JITPL	26916.72	26622.618	-294.102	1389241	92729
2023-11-18	JORETHANG HEP	735.75	760.928	25.178	1692	90729
2023-11-18	KHSTPP-I	17880.105	17329.302	-550.803	2399759	4386
2023-11-18	KHSTPP-II	14400.032	14578.922	178.89	285226	941933
2023-11-18	MPL	22168.336	22536.763	368.427	32275	1082229
2023-11-18	MTPS-II	8151.788	8118.914	-32.874	269543	116756
2023-11-18	NVVN-NEPAL	10119	9654.4	-464.6	4252570	123794
2023-11-18	NKSTPP_U2_INFIRM	0	-140.529	-140.529	571628	0
2023-11-18	NKSTPP_U1_INFIRM	14770.8	14924.747	153.947	7755	267487
2023-11-18	NPGC	29372.471	29354.4	-18.071	438680	403369
2023-11-18	GRIDCO	-29673.225	-28670.215	1003.01	2539035	7866724
2023-11-18	RANGIT	725	741.828	16.828	101793	77085
2023-11-18	RONGNICHU HEP	469.92	484.16	14.24	14152	71249
2023-11-18	SIKKIM	-1429.333	-1341.458	87.875	342214	497765
2023-11-18	TALCHER SOLAR	37.34	36.204	-1.136	36206	23769
2023-11-18	TUL	0	0	0	0	0
2023-11-18	TEESTA	0	0	0	0	0
2023-11-18	THEP	770	794.112	24.112	0	115090
2023-11-18	TPTCL	870.24	917.576	47.336	0	190879
2023-11-18	TSTPP	22055.196	22079.638	24.442	132233	179675
2023-11-18	VAE_ER	-2145.223	0	2145.223	0	0
2023-11-18	WBSETCL	-6982.131	-4449.564	2532.568	242194	10177694
2023-11-19	APNRL	8523.61	8556.364	32.754	32306	114570
2023-11-19	NVVN-BD	-19518.646	-19478.545	40.101	468090	460116
2023-11-19	BARH-II	25622.311	25960.345	338.034	413288	891127
2023-11-19	BARH-I	23063.254	21606.564	-1456.69	9259907	651754
2023-11-19	NVVN_Basochhu	0	0	0	0	0
2023-11-19	BSPHCL	-73077.088	-72017.86	1059.228	2719734	4069033
2023-11-19	BRBCL	21034.654	20950.618	-84.036	610273	460504
2023-11-19	CHUZACHEN	548	560.16	12.16	5126	15328
2023-11-19	DARLIPALI	36046.094	36096.854	50.76	49338	113822
2023-11-19	DIKCHU	0	0	0	0	0
2023-11-19	DVC	35698.143	34697.991	-1000.152	5240230	1113672
2023-11-19	NR	-44285.667	-123819.633	-79533.965	302331111	0
2023-11-19	NER	-1056.203	18420.711	19476.914	0	74339255
2023-11-19	SR	-15221.525	-66217.819	-50996.294	196057391	0
2023-11-19	WR	-152739.885	-57112.411	95627.473	0	367980422
2023-11-19	EAST CENTRAL RAILWAY	-96.109	-130.048	-33.939	215288	20110
2023-11-19	FSTPP - I & II	21733.359	24281.182	2547.823	692744	3048976
2023-11-19	FSTPP-III	9429.683	9374.09	-55.593	328684	146198
2023-11-19	GMRKEL	15350.741	15413.745	63.004	9408	107729
2023-11-19	HVDC ALIPURDUAR	-9.114	-10.866	-1.752	6474	393
2023-11-19	HVDC SASARAM	-20.53	-16.979	3.551	0	10875
2023-11-19	JBVNL	-24733.959	-23130.344	1603.615	481639	4470381
2023-11-19	JITPL	26916.72	26903.418	-13.302	255475	138829
2023-11-19	JORETHANG HEP	712.5	736.64	24.14	2042	64789
2023-11-19	KHSTPP-I	17851.377	17043.465	-807.912	2186358	8008
2023-11-19	KHSTPP-II	20885.595	20493.219	-392.376	1174451	107843
2023-11-19	MPL	21986.464	22444.763	458.299	37696	1074404
2023-11-19	MTPS-II	7966.777	7954.23	-12.547	184901	144137

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 13-11-2023 to 19-11-2023

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2023-11-19	NVVN-NEPAL	10892.65	10642.036	-250.614	878405	46223
2023-11-19	NKSTPP_U2_INFIRM	0	-141.771	-141.771	518783	0
2023-11-19	NKSTPP_U1_INFIRM	14770.8	14867.407	96.607	1252	140632
2023-11-19	NPGC	38892.821	38897.236	4.415	670490	768120
2023-11-19	GRIDCO	-31999.175	-29920.461	2078.714	1353573	5430315
2023-11-19	RANGIT	699.5	723.899	24.399	24846	61344
2023-11-19	RONGNICHU HEP	464.92	477.12	12.2	12181	52890
2023-11-19	SIKKIM	-1258.697	-1231.781	26.916	276684	197310
2023-11-19	TALCHER SOLAR	36.22	41.102	4.882	12322	58080
2023-11-19	TUL	0	0	0	0	0
2023-11-19	TEESTA	0	0	0	0	0
2023-11-19	THEP	760	783.936	23.936	0	83798
2023-11-19	TPPTCL	870.24	907.034	36.794	0	133630
2023-11-19	TSTPP	22014.424	21902.932	-111.492	220403	61030
2023-11-19	VAE_ER	-8357.243	0	8357.243	0	0
2023-11-19	WBSETCL	-1100.456	1680.804	2781.26	264234	3649334

SUMMARY OF WEEKLY DEVIATION CHARGES : 13-11-2023 to 19-11-2023

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	60103.465	60288.799	185.334	333809	923539
Week total	NVVN-BD	-133336.922	-129858.108	3478.814	5622952	13763342
Week total	BARH-II	141836.533	147656.199	5819.666	35295709	9913099
Week total	BARH-I	95512.621	86514.744	-8997.877	62882010	5568856
Week total	NVVN_Basochhu	0	3338.361	3338.361	0	0
Week total	BSPHCL	-541978.755	-533566.112	842.644	16721462	39393249
Week total	BRBCL	135218.646	136155.053	936.408	2940341	4803181
Week total	CHUZACHEN	4324.1	4411.392	87.292	45485	129170
Week total	DARLIPALI	251752.628	252227.942	475.314	686204	1162195
Week total	DIKCHU	0	0	0	0	0
Week total	DVC	256790.803	248979.169	-7811.634	40227179	10593181
Week total	NR	-280994.089	-639019.553	-358025.464	1428247490	6511523
Week total	NER	-6266.998	69882.289	76149.287	67727574	406578310
Week total	SR	-101596.343	-433601.442	-332005.098	1300011276	0
Week total	WR	-812022.698	-329952.963	482069.735	0	1930779058
Week total	EAST CENTRAL RAILWAY	-677.036	-755.808	-78.772	1180815	293321
Week total	FSTPP - I & II	155787.849	170035.575	14247.727	11362597	23441658
Week total	FSTPP-III	56420.354	46977.295	-9443.058	66163703	4165692
Week total	GMRKEL	107832.174	108141.017	308.843	137505	653236
Week total	HVDC ALIPURDUAR	-78.51	-83.061	-4.551	40453	11380
Week total	HVDC SASARAM	-143.151	-119.354	23.798	0	79526
Week total	JBVNL	-164525.675	-160668.344	3857.33	19302706	19504680
Week total	JITPL	171992.79	172245.307	252.517	3013076	3025913
Week total	JORETHANG HEP	5320.75	5496.448	175.698	13693	501153
Week total	KHSTPP-I	101309.414	102391.613	1082.199	14151760	4176011
Week total	KHSTPP-II	112777.4	112914.333	136.933	13312124	5667324
Week total	MPL	145340.783	149229.417	3888.634	454182	9190967
Week total	MTPS-II	49931.758	51553.154	1621.396	1115772	2240678
Week total	NVVN-NEPAL	73837.5	73027.417	-810.083	11081825	2998442
Week total	NKSTPP_U2_INFIRM	0	-987.945	-987.945	3491804	0
Week total	NKSTPP_U1_INFIRM	102630.763	103259.58	628.818	104972	1111451
Week total	NPGC	259280.023	257767.961	-1512.061	8646873	4704948
Week total	GRIDCO	-214774.592	-202825.599	11948.994	8452875	41362150
Week total	RANGIT	5342.75	5459.418	116.668	343266	361926
Week total	RONGNICHU HEP	3465.44	3577.6	112.16	314786	806820
Week total	SIKKIM	-8833.729	-8147.257	686.472	1371512	2510082
Week total	TALCHER SOLAR	239.963	236.752	-3.21	328192	239071
Week total	TUL	0	0	0	0	0
Week total	TEESTA	0	0	0	0	0
Week total	THEP	5560	5715.296	155.296	0	523922
Week total	TPPTCL	6303.36	6630.01	326.65	0	1126990
Week total	TSTPP	145478.983	144703.396	-775.587	2248088	1064277
Week total	VAE_ER	-39510.432	0	39510.432	0	0
Week total	WBSETCL	-50528.602	-30158.053	20370.548	802223	42843582

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

SRAS Settlement Account by ERPC from 13-11-2023 to 19-11-2023

Payments to the SRAS Provider(s) from the DSM pool

Sr.No.	SRAS Provider	UP Regulation due to SRAS (MWh)	Down Regulation due to SRAS (MWh)	Net Energy (MWh)	Energy Charges/ Compensation Charges (Rs.)	Incentive Charges (Rs.)	Total Charges (Rs.)
1	BARH	638.628800	774.530000	-135.901200	-422366	664634	242268
2	BARH-I	940.499300	515.169700	425.329600	1328883	401363	1730246
3	Darlipali_NTPC	327.306700	519.719800	-192.413100	-192742	355923	163181
4	FSTPP I & II	820.779300	511.383200	309.396100	1137491	138743	1276234
5	FSTPP-III	233.693900	215.648700	18.045200	57752	205339	263091
6	KHSTPP-II	1782.597000	1272.998700	509.598300	1584019	1092340	2676359
7	MPL	606.984600	1768.394200	-1161.409600	-3251079	1187689	-2063390
8	MTPS-II	73.157700	708.120900	-634.963200	-1806899	322154	-1484745
9	NPGC	906.878500	3687.902300	-2781.023800	-7225355	1837912	-5387443
10	Teesta_V	0.000000	0.000000	0.000000	0	0	0
11	TSTPP-I	35.968900	1927.212100	-1891.243200	-3406917	650851	-2756066
	Total	6366.4947	11901.0796	-5534.5849	-12197213	6856948	-5340265

Notes :

- (+) means payable from Deviation & AS Pool to SRAS provider. (-) means payable to Deviation & AS Pool by SRAS provider.
- Variable Charges for SRAS provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.
- The Incentive has been calculated based on actual performance of SRAS providers.

SRAS Actual Performance Statement by ERPC from 13-11-2023 to 19-11-2023

SRAS Provider	13-Nov-23	14-Nov-23	15-Nov-23	16-Nov-23	17-Nov-23	18-Nov-23	19-Nov-23
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
BARH	259.80	0.00	67.60	116.10	125.10	84.40	124.70
BARH-I	101.40	48.80	100.00	100.00	100.00	58.50	61.40
Darlipali_NTPC	100.70	91.20	84.00	93.40	92.90	77.90	85.40
FSTPP I & II	3.70	21.50	12.60	18.80	67.90	15.40	42.40
FSTPP-III	8.30	99.90	100.00	94.20	149.00	141.00	166.30
KHSTPP-II	94.30	73.20	73.00	81.60	97.90	27.80	68.30
MPL	113.30	111.30	117.90	114.50	100.90	110.50	112.00
MTPS-II	73.80	85.00	77.60	97.90	99.40	78.00	60.80
NPGC	84.70	76.30	83.00	79.50	78.30	80.50	77.90
Teesta_V	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP-I	55.40	53.00	66.20	81.30	78.10	92.40	90.00

Eastern Regional Power Committee

Shortfall/Emergency Condition
TRAS Account For Week : 13-11-2023 to 19-11-2023

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	BARH	9803.96	35533280	5258.46	15219470	20313810
2	BARH-I	2598.97	9193792	1856.37	5373668	3820124
3	BRBCL	287.99	866425	8668.02	21638533	-20772108
4	Darlipali_NTPC	0.00	0	56.25	50777	-50777
5	FSTPP I & II	21725.58	89290728	3585.41	11972243	77318485
6	FSTPP-III	2176.43	7786163	1580.08	4643793	3142370
7	KHSTPP-I	1477.24	5323953	3298.92	9098807	-3774854
8	KHSTPP-II	770.15	2606522	4245.35	11742401	-9135879
9	MPL	73.83	215864	12673.00	31785498	-31569634
10	MTPS-II	322.28	996175	3498.13	8962042	-7965867
11	North Karanpura STPS	0.00	0	764.84	1013260	-1013260
12	NPGC	127.96	348639	17825.45	40897491	-40548852
13	TSTPP-I	0.00	0	6166.08	10149851	-10149851
	TOTAL	39364.39	152161541	69476.36	172547834	-20386293

Notes :

- TRAS settlement account for the week 13-11-2023 to 19-11-2023 has been prepared as per the detailed procedure for Tertiary Reserve Ancillary Services(TRAS) approved by CERC.
- Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers and the same published in ERPC website.